

Cumulative Power Purchase Summary from Apr-May 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	STATE SECTOR								
A	MSPGCL								
1	BHUSAWAL - 2	0.00	212.47	-212.47	0.00	80.03	-66.03	0.00	3.77
2	BHUSAWAL - 3	0.00			14.00			0.00	
3	BHUSAWAL 4	0.00	1068.25	-1068.25	86.83	476.94	-303.28	0.00	4.46
4	BHUSAWAL 5	0.00			86.83			0.00	
5	KHAPARKHEDA - 1to 4	0.00	851.34	-851.34	64.83	307.97	-243.14	0.00	3.62
6	KHAPARKHEDA 5	0.00	518.98	-518.98	80.33	213.72	-133.39	0.00	4.12
7	NASHIK- 3-4 & 5	0.00	585.81	-585.81	62.00	268.75	276.58	0.00	4.59
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	224.00			80.33			3.59	
11	CHANDRAPUR - 4	224.00	1561.36	491.64	80.33	469.76	174.91	3.59	3.01
12	CHANDRAPUR - 5	535.00			161.33			3.02	
13	CHANDRAPUR - 6	535.00			161.33			3.02	
14	CHANDRAPUR - 7	535.00			161.33			3.02	
15	PARAS UNIT-3	285.00	526.63	43.37	107.67	207.76	7.58	3.78	3.95
16	PARAS UNIT-4	285.00			107.67			3.78	
17	PARLI -3	0.00			0.00			0.00	
18	PARLI -4	0.00	-2.72	2.72	2.67	4.29	1.05	0.00	-15.77
19	PARLI -5	0.00			2.67			0.00	
20	PARLI UNIT-6	0.00	598.38	-598.38	37.83	257.61	-181.95	0.00	4.31
21	PARLI UNIT-7	0.00			37.83			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	122.00	186.30	29.70	48.50	70.98	19.02	3.98	3.81
24	KORADI - 7	94.00			41.50			4.41	
25	GTPS URAW	596.00	579.03	16.97	178.17	117.09	61.07	2.99	2.02
26	Hydro (including GHATGHAR)	704.00	675.72	28.28	116.50	117.02	-0.52	1.65	1.73
27	Parli replacement U 8	0.00	87.03	-87.03	57.67	47.34	10.33	0.00	5.44
28	Chandrapur 8	585.00	512.56	72.44	218.83	204.93	13.91	3.74	4.00
29	Chandrapur 9	585.00	474.60	110.40	218.83	179.19	39.64	3.74	3.78
30	Koradi R U-8	772.00	570.85	201.15	296.50	252.57	43.93	3.84	4.42
31	Koradi 9	772.00	591.28	180.73	296.50	236.55	59.95	3.84	4.00
32	Koradi10	772.00	219.06	552.94	296.50	91.14	205.36	3.84	4.16
33	Others	0.00	0.00	0.00	0.00	84.77	-84.77	0.00	0.00
0	Total	7625.00	9816.94	-2191.94	3105.33	3688.40	-583.07	4.07	3.76
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL MSPGCL	7625.00	9816.94	-2191.94	3105.33	3688.40	-583.07	4.07	3.76
B	DODSON	0.00			0.00				
1	Dodson I	8.00	14.99	-6.99	2.00	2.16	-0.16	2.50	1.44
2	Dodson II	10.00	12.94	-2.94	2.83	2.18	0.65	2.83	1.69
0	TOTAL DODSON	18.00	27.93	-9.93	4.83	4.35	0.49	2.69	1.56
0	TOTAL State Sector	7643.00	9844.87	-2201.87	3110.17	3692.75	-582.59	4.07	3.75
II]	CENTRAL SECTOR	0.00			0.00				
A	NTPC	0.00			0.00				
1	KSTPS	752.00	865.92	-113.92	126.62	181.37	-54.75	1.68	2.09
2	KSTPS III	154.00	184.64	-30.64	42.75	49.79	-7.05	2.78	2.70
3	VSTP I	526.00	577.49	-51.49	114.82	145.91	-31.08	2.18	2.53
4	VSTP II	408.00	451.03	-43.03	91.00	103.93	-12.94	2.23	2.30
5	VSTP III	339.00	410.64	-71.64	88.94	106.88	-17.94	2.62	2.60
6	VSTP IV	370.00	355.55	14.45	120.47	123.61	-3.14	3.26	3.48
7	VSTP V	201.00	242.85	-41.85	57.06	75.12	-18.07	2.84	3.09
8	KAWAS	0.00	121.59	-121.59	20.33	50.09	-29.76	0.00	4.12
9	GANDHAR	0.00	171.17	-171.17	25.17	86.99	-61.82	0.00	5.08
10	KhSTPS-II	169.00	190.12	-21.12	63.83	65.62	-1.79	3.78	3.45
11	SIPAT TPS 2	337.00	402.36	-65.36	137.50	105.21	32.29	4.08	2.61
12	SIPAT TPS 1	704.00	687.82	16.18	123.14	198.01	-74.87	1.75	2.88
13	Mauda	0.00	537.08	-537.08	78.55	265.34	-186.79	0.00	4.94
14	Mauda II	0.00	104.12	-104.12	0.00	46.82	-46.82	0.00	4.50
15	KhSTPS-I/ESTPS-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	NTPC solapur	0.00	0.00	0.00	33.67	0.00	33.67	0.00	0.00
17	Lara	130.00	0.00	130.00	46.00	0.00	46.00	0.00	3.54
18	Gadarwara	0.00	0.00	0.00	3.00	0.00	3.00	0.00	0.00
19	RRAS	0.00	0.00	0.00	0.00	-0.55	0.55	0.00	0.00
20	RRAS	0.00	0.00	0.00	0.00	-0.12	0.12	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL NTPC	4090.00	5302.37	-1212.37	1172.85	1604.04	-431.19	2.87	3.03
B	NPCL	0.00			0.00				
1	KAPP	183.00	-3.69	186.69	44.33	0.00	44.33	2.42	0.00
2	TAPP 1&2	191.00	172.70	18.30	19.17	19.11	0.06	1.00	1.11
3	TAPP 3&4	540.00	403.52	136.48	156.33	119.89	36.44	2.90	2.97
0	TOTAL NPCL	914.00	572.54	341.46	219.83	139.00	80.83	2.41	2.43
3	NTPC NVVN Coal	0.00	25.60	-25.60	0.00	6.67	-6.67	0.00	2.61
4	RGPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Central Sector	5004.00	5900.51	-896.51	1392.68	1749.71	-357.03	2.78	2.97
0	OTHERS								
1	SSP	202.00	60.48	141.52	41.00	12.40	28.60	2.03	2.05
2	Pench	23.00	7.56	15.44	4.00	1.55	2.45	1.74	2.05
0	TOTAL OTHERS	225.00	68.04	156.96	45.00	13.95	31.05	2.00	2.05
III]	IPP								
1	IPP - JSW	323.00	327.50	-4.50	84.74	84.30	0.44	2.62	2.57
2	CGFL	862.00	712.57	149.43	204.06	215.17	-11.11	2.37	3.02
3	Adani power 125 MW	143.00	127.96	15.04	54.50	47.68	6.82	3.81	3.73
4	Adani power 1320 MW	1422.00	1254.47	167.53	411.83	351.33	60.51	2.90	2.80
5	Adani power 1200 MW	1374.00	1228.42	145.58	523.33	457.69	65.65	3.81	3.73
6	Adani power 440 MW	504.00	432.69	71.31	194.67	167.87	26.80	3.86	3.88
7	EMCO Power	229.00	245.03	-16.03	77.44	83.43	-5.99	3.38	3.40
8	Rattani India Amravati	0.00	931.85	-931.85	150.67	384.21	-233.55	0.00	4.12
0	TOTAL IPP	4857.00	5260.48	-403.48	1701.24	1791.67	-90.43	3.50	3.41
IV]	Non Conv. Energy								
1	Hydro	26.15	2439.85	-2413.70	1411.00	11.37	1399.63	5.72	4.35
2	Wind		1022.09	-1022.09	0.00	500.47	-500.47	0.00	4.90
3	Bagasse	2466.00	91.89	-91.89	0.00	61.53	-61.53	0.00	6.70
4	Biomass		80.45	-80.45	0.00	54.38	-54.38	0.00	6.76
5	Solar		75.00	-75.00	0.00	88.23	-88.23	0.00	11.76
6	MSW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Non Conv. Energy	2466.00	1295.59	1170.41	1411.00	715.98	695.02	5.72	5.53
V]	Renewable Energy Certificate (4								
0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII]	Short term power								
0		0.00	777.27	-777.27	0.00	234.83	-234.83	0.00	3.02
VIII]	FBSM (1068.941)								
0		0.00	403.79	-403.79	0.00	62.69	62.69	0.00	-1.55
0	Total Power Purchase (excluding Transmission & Reactive Charges)	20195.00	23550.55	-3355.55	7660.09	8136.21	-476.13	3.79	3.45
VIII]	PGCIL Charges & posoco wrldc	0.00	0.00	0.00	392.67	178.03	214.63	0.00	0.00
IX]	Reactive Charges	0.00	0.00	0.00	0.00	-2.81	2.81	0.00	0.00
X]	Transmission charges	0.00	0.00	0.00	970.67	802.03	168.64	0.00	0.00
0	Total	20195.00	23550.55	-3355.55	9023.42	9113.46	-90.04	4.47	3.87

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills