

Cumulative Power Purchase Summary from Apr-Feb 2018

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Difference	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
II] STATE SECTOR									
A MSPGCL									
1	BHUSAWAL - 2	0.00			0.00			0.00	
2	BHUSAWAL - 3	0.00	465.91	-465.91	77.00	216.82	-139.82	0.00	4.65
3	BHUSAWAL - 4	0.00			477.58			0.00	
4	BHUSAWAL 5	0.00	4958.00	-4958.00	477.58	2264.56	-1309.39	0.00	4.57
5	KHAPARKHEDA - 1to 4	283.00	2534.68	-2251.68	436.58	921.26	-484.67	15.43	3.63
6	KHAPARKHEDA 5	297.00	2507.54	-2210.54	524.83	1001.11	-476.27	17.67	3.99
7	NASHIK - 3.4 & 5	0.00	2357.04	-2357.04	341.00	1121.18	1555.15	0.00	4.76
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	1143.00			420.33			3.68	
11	CHANDRAPUR - 4	1117.00	7690.85	1381.15	413.33	2214.13	759.53	3.70	2.88
12	CHANDRAPUR - 5	2537.00			782.33			3.08	
13	CHANDRAPUR - 6	2295.00			719.33			3.13	
14	CHANDRAPUR - 7	1980.00			638.33			3.22	
15	PARAS UNIT-3	1561.00			589.67	1003.20	176.13	3.78	4.01
16	PARAS UNIT-4	1561.00	2498.70	623.30	589.67			3.78	
17	PARLI - 3	0.00			0.00			0.00	
18	PARLI - 4	0.00	-12.53	12.53	14.67	24.38	4.96	0.00	-19.45
19	PARLI - 5	0.00			14.67			0.00	
20	PARLI UNIT-6	0.00	1702.48	-1702.48	208.08	874.58	-458.41	0.00	5.14
21	PARLI UNIT-7	0.00			208.08			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	442.00	379.28	450.72	205.75	128.82	268.68	4.65	3.40
24	KORADI - 7	388.00			191.75			4.94	
25	GTPS URBAN	1759.00	2890.77	-1131.77	584.42	610.08	-25.67	3.32	2.11
26	Hydro (including GHATGHAR)	3855.00	2954.45	900.55	640.75	632.71	8.04	1.66	2.14
27	Parli replacement U 8	325.00	601.04	-276.04	407.17	365.41	41.76	12.53	6.08
28	Chandrapur 8	3202.00	2353.58	848.42	1200.58	967.13	233.45	3.75	4.11
29	Chandrapur 9	3202.00	2767.27	434.73	1200.58	1009.33	191.25	3.75	3.65
30	Koradi R U-8	4226.00	2634.06	1591.94	1627.25	1070.96	556.29	3.85	4.07
31	Koradi 9	4226.00	2158.64	2067.36	1627.25	921.59	705.66	3.85	4.27
32	Koradi 10	4226.00	2596.57	1629.43	1627.25	1000.60	626.65	3.85	3.85
33	Others	0.00	0.00	0.00	0.00	384.67	-384.67	0.00	0.00
0	Total	38625.00	44038.33	-5413.33	16245.83	16732.51	-486.68	4.21	3.80
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL MSPGCL	38625.00	44038.33	-5413.33	16245.83	16732.51	-486.68	4.21	3.80
B DODSON									
1	Dodson I	44.31	44.31	-0.31	11.00	7.36	3.64	2.50	1.66
2	Dodson II	53.00	25.62	29.38	15.58	12.03	3.55	2.83	4.69
0	TOTAL DODSON	99.00	69.93	29.07	26.58	19.39	7.20	2.69	2.77
0	TOTAL State Sector	38724.00	44108.27	-5384.27	16272.42	16751.90	-479.48	4.20	3.80
III] CENTRAL SECTOR									
A NTPC									
1	KSTPS	4117.00	4381.71	-264.71	695.43	673.19	22.24	1.69	1.54
2	KSTPS III	843.00	896.90	-53.90	234.11	253.84	-19.73	2.78	2.83
3	VSTP I	2880.00	2925.48	-45.48	629.03	503.20	125.82	2.18	1.72
4	VSTP II	2233.00	2384.06	-151.06	498.98	522.86	-23.88	2.23	2.19
5	VSTP III	1856.00	2043.39	-187.39	487.65	515.82	-28.17	2.63	2.52
6	VSTP IV	2026.00	2109.88	-83.88	661.09	654.81	6.27	3.26	3.10
7	VSTP V	1100.00	1243.08	-143.08	312.81	376.57	-63.76	2.84	3.03
8	KAWAS	0.00	590.39	-590.39	111.83	96.32	15.52	0.00	1.63
9	GANDHAR	0.00	781.09	-781.09	138.42	291.68	-153.27	0.00	3.79
10	KSTPS II	545.00	751.74	-206.74	255.08	277.85	-22.77	4.68	3.70
11	SIPAT TPS 2	1845.00	2010.32	-165.32	755.25	518.63	236.62	4.09	2.58
12	SIPAT TPS 1	3855.00	3995.25	-140.25	675.78	1051.81	-376.03	1.75	2.63
13	Mauda	244.00	1726.37	-1482.37	498.04	952.21	-454.17	20.41	5.52
14	Mauda II	0.00	872.13	-872.13	0.00	405.43	-405.43	0.00	4.65
15	Kstps-I/FSSTPS-I	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC Solapur	0.00	423.73	-423.73	185.17	249.41	-64.25	0.00	5.89
17	Lara	1101.00	0.00	1101.00	311.00	0.00	311.00	2.82	0.00
18	Gadarwara	114.00	0.00	114.00	32.50	0.00	32.50	2.85	0.00
19	RRAS	0.00	0.00	0.00	0.00	-9.50	9.50	0.00	0.00
20	RRAS	0.00	0.00	0.00	0.00	-6.50	6.50	0.00	0.00
21	Others	0.00	0.00	0.00	0.00	271.33	-271.33	0.00	0.00
0	TOTAL NTPC	22759.00	27135.53	-4376.53	6482.17	7588.91	-1106.74	2.85	2.80
B NPCL									
1	KAPP	1002.00	-18.92	1020.92	241.83	0.00	241.83	2.41	0.00
2	TAPP 1&2	1046.00	537.92	508.08	104.42	113.26	-8.85	1.00	2.11
3	TAPP 3&4	4435.00	1783.15	2651.85	1277.83	556.11	721.73	2.88	3.12
0	TOTAL NPCL	6483.00	2302.15	4180.85	1624.08	669.37	954.71	2.51	2.91
3	NTPC NVVN Coal	0.00	131.94	-131.94	0.00	35.25	-35.25	0.00	2.67
4	RGPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Central Sector	29242.00	29569.63	-327.63	8106.25	8293.53	-187.28	2.77	2.80
OTHERS									
1	SSP	1107.00	245.94	861.06	225.00	50.42	174.58	2.03	2.05
2	Pench	126.00	49.05	76.95	22.00	10.06	11.94	1.75	2.05
0	TOTAL OTHERS	1233.00	295.00	938.00	247.00	60.47	186.53	2.00	2.05
III] IPP									
1	IPP - JSW	1768.00	1898.92	-130.92	464.58	540.70	-76.13	2.63	2.85
2	CGFL	4720.00	4526.10	193.90	1119.33	1160.01	-40.68	2.37	2.56
3	Adani power 125 MW	784.00	771.76	12.24	299.25	296.63	2.62	3.82	3.84
4	Adani power 1320 MW	7787.00	5866.99	1920.01	2258.08	1710.21	547.87	2.90	2.91
5	Adani power 1200 MW	7523.00	7408.90	114.10	2869.83	2847.67	22.17	3.81	3.84
6	Adani power 440 MW	2759.00	1952.84	806.16	1067.67	882.48	185.19	3.87	4.52
7	EMCO Power	1253.00	1177.50	75.50	424.90	477.96	-53.05	3.39	4.06
8	Rattanindia Amravati	0.00	3863.65	-3863.65	828.67	1917.82	-1089.15	4.96	
0	TOTAL IPP	26594.00	27466.67	-872.67	9332.31	9833.48	-501.17	3.51	3.58
IV] Non Conv. Energy									
1	Hydro		203.24	13352.76	6963.00	85.00	6878.00	5.14	4.18
2	Wind		5580.96	-5580.96	0.00	2803.41	-2803.41	0.00	5.02
3	Bagasse	13556.00	2555.14	-2555.14	0.00	1600.43	-1600.43	0.00	6.26
4	Biomass		392.05	-392.05	0.00	260.57	-260.57	0.00	6.65
5	Solar		711.54	-711.54	0.00	571.87	-571.87	0.00	8.04
6	MSW		0.06	-0.06	0.00	0.03	-0.03	0.00	4.88
0	Assumed as per MYT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Non Conv. Energy	13556.00	9442.99	4113.01	6963.00	5321.31	1641.69	5.14	5.64
VJ	Renewable Energy Certificate (41)	0.00	0.00	0.00	0.00	852.13	-852.13	0.00	0.00
VII	Short term power	0.00	3405.48	-3405.48	0.00	1223.16	-1223.16	0.00	3.59
VIII	FBSM (1068.941)	0.00	1257.53	-1257.53	0.00	-238.68	238.68	0.00	-1.90
0	Total Power Purchase (excluding Transmission & Reactive Charges)	109349.00	115545.56	-6196.56	40920.98	42097.31	-1176.33	3.74	3.64
VIII	PGCL Charges & posoco wrldc	0.00	0.00	0.00	2159.67	2278.33	-118.67	0.00	0.00
IX	Reactive Charges	0.00	0.00	0.00	0.00	-19.97	19.97	0.00	0.00
X	Transmission charges	0.00	0.00	0.00	5338.67	4411.16	927.51	0.00	0.00
0	Total	109349.00	115545.56	-6196.56	48419.31	48766.83	-347.52	4.43	4.22

The above figures are on provisional basis due to :-
in case of purchase from Central Sector are on provisional basis as the REA is not yet Available
1) Revision in units as per SLDC/WRLDC data
2) Supplementary bills for Change in Law, Zero scheduling etc.
3) FBSM Bills
4) The data of NCE is provisional and Estimated.
5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.