Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	Jun-17			
		MYT Order	Actual	MYT Order	Actual
	Unit	Mus	Mus	Rs. Crs	Rs. Crs
I]	**STATE SECTOR**				
A	**MSPGCL**				
1	BHUSAWAL - 2		41.66	0.00	19.73
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL 4		386.67	43.42	184.61
4	BHUSAWAL 5			43.42	
5	KHAPARKHEDA - 1to 4		275.40	32.42	102.44
6	KHAPARKHEDA 5		249.25	40.17	105.42
7	NASHIK- 3,4 & 5		220.30	31.00	106.34
8	CHANDRAPUR - 1		883.30	0.00	268.29
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	26.00		18.67	
11	CHANDRAPUR - 4			11.67	
12	CHANDRAPUR - 5			11.67	
13	CHANDRAPUR - 6			11.67	
14	CHANDRAPUR - 7			11.67	
15	PARAS UNIT-3	140.00	213.54	53.33	89.44
16	PARAS UNIT-4	140.00		53.33	
17	PARLI -3		-0.92	0.00	2.29
18	PARLI -4			1.33	
19	PARLI -5			1.33	
20	PARLI UNIT-6		111.40	18.92	68.27
21	PARLI UNIT-7			18.92	
22	KORADI - 5		50.46	0.00	19.94
23	KORADI - 6			8.25	
24	KORADI - 7			8.25	
25	GTPS URAN		261.74	11.58	52.66
26	Hydro (including GHATGHAR)	346.00	145.24	58.25	54.9824577
27	Parli replacement U 8		12.06	28.83	23.04
28	Chandrapur 8	288.00	218.77	108.42	98.27
29	Chandrapur 9	288.00	256.93	108.42	98.46
30	Koradi R U-8	380.00	210.51	146.75	83.86
31	Koradi 9	380.00	256.18	146.75	118.89
32	Koradi10	380.00	233.65	146.75	92.83
33	Others				42.39
	Total	**2368.00**	**4026.14**	**1182.17**	**1632.17**
34	MSPGCL Infirm				0.00
	TOTAL MSPGCL	**2368.00**	**4026.14**	**1182.17**	**1632.17**
B	**DODSON**				
1	Dodson I	4.00	0.26	1.00	0.2325985
2	Dodson II	5.00	3.02	1.42	1.0916667
	TOTAL DODSON	**9.00**	**3.28**	**2.42**	**1.32**
	TOTAL State Sector	**2377.00**	**4029.41**	**1184.58**	**1633.49**
II]	**CENTRAL SECTOR**				
A	**NTPC**				
1	KSTPS	370.00	399.63	62.31	-177.74
2	KSTPS III	76.00	89.85	21.37	24.51
3	VSTP I	259.00	243.45	56.91	-143.81
4	VSTP II	201.00	109.14	45.00	29.45
5	VSTP III	167.00	177.83	43.97	45.11
6	VSTP IV	182.00	203.41	59.74	63.56
7	VSTP V	99.00	95.04	28.53	30.42
8	KAWAS		51.51	10.17	-138.49
9	GANDHAR		67.26	12.58	-18.79
10	KhSTPS-II		48.04	10.92	23.12
11	SIPAT TPS 2	166.00	173.06	68.75	45.23
12	SIPAT TPS 1	346.00	365.00	61.07	98.01
13	Mauda		132.30	39.28	86.30
14	Mauda II		37.97		17.78
15	KhSTPS-I/FSTPS-I				-10.07
16	NTPC solapur			16.83	0.00
17	Lara	64.00		23.00	0.00
18	Gadarwara			1.50	0.00
19	RRAS				0.00
	RRAS				
20	Others				0.00
	TOTAL NTPC	**1930.00**	**2193.48**	**561.92**	**-25.40**
B	**NPCIL**				
1	KAPP	90.00	-1.87	22.17	0.00
2	TAPP 1&2	94.00	56.45	9.58	6.08
3	TAPP 3&4	1745.00	131.62	499.17	38.72
	TOTAL NPCIL	**1929.00**	**186.20**	**530.92**	**44.80**
3	NTPC NVVN Coal		11.91	0.00	3.18
4	RGPPL				
	TOTAL Central Sector	**3859.00**	**2391.59**	**1092.84**	**22.59**
	OTHERS				
1	SSP	99.00	71.74	20.00	14.71
2	Pench	11.00	2.07	2.00	0.42
	TOTAL OTHERS	**110.00**	**73.81**	**22.00**	**15.13**
III]	**IPP**				
1	IPP - JSW	159.00	153.55	41.87	42.27
2	CGPL	424.00	288.11	101.03	65.82
3	Adani power 125 MW	70.00	66.93	26.75	25.95
4	Adani power 1320 MW	699.00	688.38	203.92	202.39
5	Adani power 1200 MW	676.00	642.56	259.17	249.10
6	Adani power 440 MW	248.00	129.96	96.33	68.30
7	EMCO Power	113.00	91.12	38.72	44.60
8	Rattanindia Amravati		103.67	75.33	108.30
	TOTAL IPP	**2389.00**	**2164.27**	**843.12**	**806.71**
IV]	**Non Conv. Energy**				
1	Hydro	1428.00	8.26	817.00	3.46
2	Wind		868.59		427.18
3	Bagasse		52.45		32.25
4	Biomass		40.29		26.79
5	Solar		26.60		31.15
6	MSW		0.00		0.00
	Assumed as per MYT				
	TOTAL Non Conv. Energy	**1428.00**	**996.20**	**817.00**	**520.83**
V]	Renewable Energy Cerificate (4101.944 MUS)				
VI]	Short term power		66.90	0.00	19.92
VII]	FBSM (1068.941)				0.00
	Total Power Purchase (excluding Transmission & Reactive Charges)	**10163.00**	**9722.18**	**3959.54**	**3018.68**
VIII]	PGCIL Charges &posoco wrldc			196.33	343.22
IX]	Reactive Charges				0.00
X]	Transmission charges			485.33	401.01
	Total	**10163.00**	**9722.18**	**4641.21**	**3762.92**