Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	Jul-17			
		MYT Order	Actual	MYT Order	Actual
	Unit	Mus	Mus	Rs. Crs	Rs. Crs
I]	STATE SECTOR				
A	MSPGCL				
1	BHUSAWAL - 2		-2.09	0.00	8.52
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL 4		66.54	43.42	83.65
4	BHUSAWAL 5			43.42	
5	KHAPARKHEDA - 1to 4		39.84	32.42	41.53
6	KHAPARKHEDA 5		139.24	40.17	79.09
7	NASHIK- 3,4 & 5		166.39	31.00	84.04
8	CHANDRAPUR - 1		898.10	0.00	287.19
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	114.00		40.67	
11	CHANDRAPUR - 4	114.00		40.67	
12	CHANDRAPUR - 5	143.00		48.67	
13	CHANDRAPUR - 6			11.67	
14	CHANDRAPUR - 7			11.67	
15	PARAS UNIT-3	145.00	205.37	54.33	82.52
16	PARAS UNIT-4	145.00		54.33	
17	PARLI -3		-0.76	0.00	2.34
18	PARLI -4			1.33	
19	PARLI -5			1.33	
20	PARLI UNIT-6		-1.86	18.92	37.32
21	PARLI UNIT-7			18.92	
22	KORADI - 5		-1.90	0.00	-0.63
23	KORADI - 6			8.25	
24	KORADI - 7			8.25	
25	GTPS URAN		264.67	11.58	79.39
26	Hydro (including GHATGHAR)	358.00	202.40	58.25	56.84
27	Parli replacement U 8		-0.95	28.83	32.26
28	Chandrapur 8	297.00	265.32	110.42	100.44
29	Chandrapur 9	297.00	273.77	110.42	102.80
30	Koradi R U-8	392.00	255.56	149.75	99.07
31	Koradi 9	392.00	251.73	149.75	96.58
32	Koradi10	392.00	283.88	149.75	110.46
33	Others				0.00
	Total	**2789.00**	**3305.25**	**1285.17**	**1383.41**
34	MSPGCL Infirm				
	TOTAL MSPGCL	**2789.00**	**3305.25**	**1285.17**	**1383.41**
B	DODSON				
1	Dodson I	4.00	5.66	1.00	0.82
2	Dodson II	5.00	7.08	1.42	1.09
	TOTAL DODSON	**9.00**	**12.74**	**2.42**	**1.91**
	TOTAL State Sector	**2798.00**	**3318.00**	**1287.58**	**1385.32**
II]	CENTRAL SECTOR				
A	NTPC				
1	KSTPS	382.00	440.66	64.31	95.26
2	KSTPS III	78.00	20.25	21.37	11.18
3	VSTP I	267.00	225.85	57.91	57.55
4	VSTP II	207.00	206.21	46.00	46.38
5	VSTP III	172.00	190.54	44.97	48.57
6	VSTP IV	188.00	191.62	60.74	60.06
7	VSTP V	102.00	112.78	28.53	34.61
8	KAWAS		59.03	10.17	21.90
9	GANDHAR		82.27	12.58	28.10
10	KhSTPS-II		52.22	0.00	20.83
11	SIPAT TPS 2	171.00	198.91	68.75	50.92
12	SIPAT TPS 1	358.00	423.01	62.07	107.64
13	Mauda		27.97	39.28	52.99
14	Mauda II		0.00		18.87
15	KhSTPS-I/FSTPS-I				
16	NTPC solapur			16.83	0.00
17	Lara	66.00		23.00	0.00
18	Gadarwara			1.50	
19	RRAS				
	RRAS				
20	Others				62.57
	TOTAL NTPC	**1991.00**	**2231.32**	**558.01**	**717.43**
B	NPCIL				
1	KAPP	93.00	-1.85	22.17	0.00
2	TAPP 1&2	97.00	52.53	9.58	5.78
3	TAPP 3&4	274.00	37.75	79.17	11.56
	TOTAL NPCIL	**464.00**	**88.44**	**110.92**	**17.33**
3	NTPC NVVN Coal		11.72		3.11
4	RGPPL				
	TOTAL Central Sector	**2455.00**	**2331.47**	**668.92**	**737.88**
	OTHERS				
1	SSP	103.00	6.01	21.00	1.23
2	Pench	12.00	3.01	2.00	0.62
	TOTAL OTHERS	**115.00**	**9.02**	**23.00**	**1.85**
III]	IPP				
1	IPP - JSW	164.00	171.22	42.87	45.78
2	CGPL	438.00	445.67	103.03	103.70
3	Adani power 125 MW	73.00	87.57	27.75	30.51
4	Adani power 1320 MW	723.00	659.06	207.92	173.84
5	Adani power 1200 MW	698.00	840.70	264.17	292.94
6	Adani power 440 MW	256.00	171.32	98.33	77.76
7	EMCO Power	116.00	97.66	38.72	54.68
8	Rattanindia Amravati		0.00	75.33	102.14
	TOTAL IPP	**2468.00**	**2473.20**	**858.12**	**881.35**
IV]	Non Conv. Energy				
1	Hydro	1934.00	**17.12**	1106.00	6.51
2	Wind		**1254.26**		642.12
3	Bagasse		**26.45**		15.36
4	Biomass		**28.86**		19.41
5	Solar		**29.69**		31.93
6	MSW		**0.00**		**0.00**
	Assumed as per MYT				
	TOTAL Non Conv. Energy	**1934.00**	**1356.39**	**1106.00**	**715.34**
V]	Renewable Energy Cerificate (4101.944 MUS)				
VI]	Short term power		73.30	0.00	18.65
VII]	FBSM (1068.941)				
	Total Power Purchase (excluding Transmission & Reactive Charges)	**9770.00**	**9561.38**	**3943.63**	**3740.38**
VIII]	PGCIL Charges &posoco wrldc			196.33	180.98
IX]	Reactive Charges				-0.24
X]	Transmission charges			485.33	401.01
	Total	**9770.00**	**9561.38**	**4625.29**	**4322.14**