

Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	Jan-18			
		MYT Order	Actual	MYT Order	Actual
	Unit	Mus	Mus	Rs. Crs	Rs. Crs
I]	STATE SECTOR				
A	MSPGCL				
1	BHUSAWAL - 2			0.00	18.43
2	BHUSAWAL - 3		47.95	7.00	
3	BHUSAWAL 4			43.42	252.79
4	BHUSAWAL 5		560.76	43.42	
5	KHAPARKHEDA - 1to 4		272.37	32.42	87.73
6	KHAPARKHEDA 5		294.21	40.17	109.96
7	NASHIK - 3,4 & 5		225.16	31.00	101.56
8	CHANDRAPUR - 1			0.00	
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	114.00		40.67	
11	CHANDRAPUR - 4	114.00	608.37	40.67	164.17
12	CHANDRAPUR - 5	272.00		81.67	
13	CHANDRAPUR - 6	173.00		55.67	
14	CHANDRAPUR - 7			11.67	
15	PARAS UNIT-3	145.00		54.33	
16	PARAS UNIT-4	145.00	156.69	54.33	65.57
17	PARLI -3			0.00	
18	PARLI -4		-1.25	1.33	2.18
19	PARLI -5			1.33	
20	PARLI UNIT-6		134.50	18.92	60.08
21	PARLI UNIT-7			18.92	
22	KORADI - 5			0.00	
23	KORADI - 6		18.18	8.25	6.31
24	KORADI - 7			8.25	
25	GTPS URAN		289.43	11.58	64.14
26	Hydro (including GHATGHAR)	358.00	320.28	58.25	57.32
27	Parli replacement U 8		99.40	28.83	42.36
28	Chandrapur 8	297.00	-3.94	110.42	28.31
29	Chandrapur 9	297.00	302.87	110.42	90.35
30	Koradi R U-8	392.00	304.82	149.75	103.97
31	Koradi 9	392.00	255.43	149.75	120.10
32	Koradi10	392.00	200.03	149.75	79.90
33	Others				145.74
	Total	3091.00	4085.24	1362.17	1600.99
34	MSPGCL Infirm				0.00
	TOTAL MSPGCL	3091.00	4085.24	1362.17	1600.99
B	DODSON				
1	Dodson I	4.00	2.34	1.00	0.35
2	Dodson II	5.00	0.79	1.42	1.09
	TOTAL DODSON	9.00	3.13	2.42	1.44
	TOTAL State Sector	3100.00	4088.37	1364.58	1602.43
III]	CENTRAL SECTOR				
A	NTPC				
1	KSTPS	382.00	385.04	64.31	77.80
2	KSTPS III	78.00	89.00	21.37	23.28
3	VSTP I	267.00	285.08	57.91	65.33
4	VSTP II	207.00	236.65	46.00	49.73
5	VSTP III	172.00	195.56	44.97	47.28
6	VSTP IV	188.00	202.07	60.74	58.59
7	VSTP V	102.00	114.82	28.53	33.86
8	KAWAS		34.96	10.17	18.25
9	GANDHAR		52.83	12.58	23.39
10	KhSTPS-II		66.96	10.92	28.24
11	SIPAT TPS 2	171.00	188.12	68.75	43.93
12	SIPAT TPS 1	358.00	401.00	62.07	92.74
13	Mauda		174.52	39.28	84.68
14	Mauda II		110.64	0.00	44.60
15	KhSTPS-I/FSTPS-I				
16	NTPC solapur		90.16	16.83	52.40
17	Lara	133.00		33.00	0.00
18	Gadarwara	15.00		3.50	
19	RRAS				-0.20
	RRAS				-0.04
20	Others				
	TOTAL NTPC	2073.00	2627.41	580.92	743.86
B	NPCIL				
1	KAPP	93.00	-1.65	22.17	0.00
2	TAPP 1&2	97.00	-0.76	9.58	0.01
3	TAPP 3&4	274.00	299.94	79.17	88.24
	TOTAL NPCIL	464.00	297.53	110.92	88.26
3	NTPC NVVN Coal		12.43		3.50
4	RGPPL				
	TOTAL Central Sector	2537.00	2937.36	691.84	835.61
	OTHERS				
1	SSP	103.00	13.49	21.00	2.77
2	Pench	12.00	4.28	2.00	0.88
	TOTAL OTHERS	115.00	17.77	23.00	3.64
III]	IPP				
1	IPP - JSW	164.00	187.83	42.87	61.13
2	CGPL	438.00	476.40	103.03	119.17
3	Adani power 125 MW	73.00	81.36	27.75	33.85
4	Adani power 1320 MW	723.00	310.00	207.92	92.84
5	Adani power 1200 MW	698.00	781.08	264.17	324.95
6	Adani power 440 MW	256.00	179.60	98.33	91.72
7	EMCO Power	116.00	131.05	38.72	61.90
8	Rattanindia Amravati		506.96	75.33	236.83
	TOTAL IPP	2468.00	2654.28	858.12	1022.39
IV]	Non Conv. Energy				
1	Hydro		23.85		9.74
2	Wind		128.01		68.71
3	Bagasse	1383.00	625.35	791.00	394.33
4	Biomass		40.07		26.15
5	Solar		114.90		73.67
6	MSW		0.06		0.03
	Assumed as per MYT				
	TOTAL Non Conv. Energy	1383.00	932.24	791.00	572.64
V]	Renewable Energy Certificate (4101.944 MUS)				265.00
VI]	Short term power		175.83	0.00	74.41
VII]	FBSM (1068.941)		67.31		-12.45
	Total Power Purchase (excluding Transmission & Reactive Charges)	9603.00	10873.16	3728.54	4363.68
VIII]	PGCIL Charges & posoco wrldc			196.33	341.22
IX]	Reactive Charges				0.08
X]	Transmission charges			485.33	401.01
	Total	9603.00	10873.16	4410.21	5106.00