

Notice Inviting Tender
(Power Procurement for Maharashtra State Electricity Distribution Company Limited,
MSEDCL)
For CE/PP/Coal/02 Dated 03.09.2025

In order to fulfill the future electricity demand of the state, Maharashtra State Electricity Distribution Company Limited (MSEDCL) intends to tie up procurement of coal based thermal power up to capacity of 1600 MW through Competitive Bidding Process.

1. Procurement of Coal-based Power

MSEDCL's demand is catered by procuring power from the long term contracted generation sources such as MSPGCL, NTPC, NPCIL, IPP and RE generators. In case of any shortfall in generation to cater the demand, power is procured through short term power purchase tenders/power exchanges. At present, to cater the demand, MSEDCL's total commissioned capacity is of 38520 MW.

The Ministry of Coal (MoC), GoI issued a notification on May 22, 2017, outlining specific guidelines for the allocation of the coal to the power sector under the SHAKTI (Scheme of Harnessing and Allocating Koyala (Coal) Transparently in India) Policy. According to these guidelines, coal linkages can also be earmarked to the States for new Power Purchase Agreements (PPAs) by pre-declaring the availability of coal linkages along with description. States can then communicate this linkage to Distribution Companies (Discoms)/State Distribution Agencies (SDAs). Based on such linkages, States/Discoms can conduct Tariff-Based Competitive Bidding for Long-Term Power Procurement and may recommend the allocation of these linkages to successful bidders.

Subsequently, the Coal India Ltd (CIL) vide its letter dated 28.03.2025, recommended the allocation of coal linkage for 1600MW to the state of Maharashtra under Para B(iv) of SHAKTI policy.

In accordance with these guidelines and allocations, MSEDCL aims to procure 1600 MW of coal based thermal power on long term basis from power station (the "Thermal Project") on Design, Build, Finance, Own and Operate ("DBFOO"). Selection of developer for this procurement will happen through a transparent bidding process as per applicable guidelines. The developer may install a new project at any location as per its preference within or outside the State of Maharashtra and the electricity will be delivered at STU/MSETCL periphery. The developer may set up a dedicated transmission line up to any point of connection to the grid or directly up the MSETCL periphery.

2. Bidding Process

The MSEDCL has adopted two stage bidding process to for procuring of 1600MW of power as per guidelines for long term procurement of electricity from Thermal Power Stations set up on design, build, finance, own and operate ("DBFOO") basis

Following bidding documents will be circulated:

- i. Request for Qualification (RFQ) - Design, Build, Finance, Own and Operate (DBFOO)
- ii. Request for Proposal (RFP) – DBFOO
- iii. Draft Power Supply Agreement (PSA)

Bid submission and the bid evaluation will be carried out as defined in **Request for Qualification (RFQ)** and **Request for Proposal (RFP)** documents.

MSEDCL reserves the unconditional right to annul the entire bidding process in entirety under this tender at any stage of the bidding process, without assigning any reason.

Along with submission of bids in accordance with RFP-DBFOO and RFQ documents, the bidder will have to submit bid submission letter (to be uploaded on bid Portal) as given in Annexure I of this NIT.

Schedule for the bid process is given in Annexure II.

Annexure I
Letter comprising the Bid

Dated:

[The ***,

Sub: Bid for 1600 MW Coal Based Power Project.

Dear Sir,

With reference to your RFP-DBFOO document dated ----- I/we, having examined the Bidding Documents and understood their contents, hereby submit my/our Bid for the aforesaid Project. The Bid is unconditional and unqualified.

1. I/ We acknowledge that the MSEDCL/Utility will be relying on the information provided in the respective Bid and the documents accompanying the Bid for selection of the Supplier/Project Developer, and we certify that all information provided therein is true and correct; nothing has been omitted which renders such information misleading; and all documents accompanying the Bid are true copies of their respective originals.
2. I/ We have submitted the Bids for coal based power in respective formats in accordance with RFP-DBFOO issued in pursuant to this Notice Inviting Tender (NIT)
3. I/ We shall make available any additional information it may find necessary or require to supplement or authenticate the Bid.
4. I/ We acknowledge the right of the MSEDCL/Utility to reject our Bid without assigning any reason or otherwise and hereby waive, to the fullest extent permitted by applicable law, our right to challenge the same on any account whatsoever.
5. In the event of I/ we being declared as the Selected Bidder, I/we agree to enter into a PSA-DBFOO (for coal based power) in accordance with the draft that has been provided to me/us. We agree not to seek any changes in the aforesaid draft and agree to abide by the same.
6. I/ We agree and understand that the Bid is subject to the provisions of the Bidding Documents. In no case, I/we shall have any claim or right of whatsoever nature if the Project / Contract is not awarded to me/us or our Bid is not opened or rejected.

7. The Tariff has been quoted by me/us after taking into consideration all the terms and conditions stated in the RFP-DBFOO, draft PSA-DBFOO, our own estimates of costs and revenues, and after a careful assessment of the site and all the conditions that may affect the project cost and implementation of the project.
8. I/ We shall keep this offer valid for 180 (one hundred and Eighty) days from the Bid Due Date specified in the RFP-DBFOO.

In witness thereof, I/we submit this Bid under and in accordance with the terms of the RFP-DBFOO document.

Yours faithfully,

Date: (Signature, name and designation of the Authorised signatory)

Place: Name and seal of Bidder/Lead Member

Annexure II

Schedule for Bid Process

S. No.	Particulars	Date	Time
1	Availability of Bid document	September 02, 2025	23:00 Hrs
2	Last date for receiving queries	September 29, 2025	17:00 Hrs
3	Pre-Bid Conference	September 30, 2025	15:00 Hrs
4	Utility response to queries	October 09, 2025	23:00 Hrs
5	Bid Due Date	October 27, 2025	11:00 Hrs
6	Opening of Technical Bids	October 27, 2025	12:00 Hrs