



Maharashtra State Electricity Distribution Company Ltd.

Corrigendum I

Date. 09.06.2022

MSEDCL Banking Tender No: CE/PP/MSEDCL/Banking/2022-23/01 DATE : 03.06.2022

MSEDCL has floated Banking Tender vide Tender No: CE/PP/MSEDCL/Banking/2022-23/01 dated 03.06.2022.

1. The time line of tender process is revised as

The bid will be submitted on or before **14.06.2022 up to 12:00 hrs.** Bid Part-I will be opened publically on the same day at 13:00 hrs. After scrutiny of Bid Part-I, the Bid Part-II of technically eligible bidders will be opened on **14.06.2022 at 15:00 hrs.** The representative of bidders may remain present at the time of opening of the bids if they desire so.

2. In the tender, under General terms and Conditions, the clause for Contract Performance Guarantee (CPG) is stipulated as below:

10. Contract Performance Guarantee (CPG) :

i) The successful bidder shall submit the CPG amounting to Rs. 1.00 (one) lakhs per MW per month on pro rata basis within 7 days from the date of issue of LOI in the form of Bank Guarantee/ e-bank guarantee issued by any Nationalized/Scheduled Bank.

AND

written consent for supply of power to MSEDCL during the supply period from utility/SLDC in format I and format II of the open access application duly signed by authorized signatory before commencement of transaction based on open access granted.

It is to inform to all the prospective bidders that the clause 10 (i) in General Terms and Conditions should be read as below:

10. Contract Performance Guarantee (CPG) :

i) The EMD submitted in the form of BG will be converted into CPG

AND

Written consent for supply of power to MSEDCL during the supply period from utility/SLDC in format I and format II of the open access application duly signed by authorized signatory before commencement of transaction based on open access granted.

3. The additional arrangement is stipulated for Supply of Power by other Utility to MSEDCL. The Banking requisition shall be read as below

- Supply of Power to other Utility by MSEDCL

Period		Duration (Hrs.)	Qtm	Delivery Point
From	To			
16-06-2022	30-06-2022	00:00 to 24:00	300	Regional Periphery of the Exporting Utility
01-07-2022	31-07-2022	00:00 to 24:00	500	
01-08-2022	31-08-2022	00:00 to 24:00	300	
01-09-2022	15-09-2022	00:00 to 24:00	300	

- Supply of Power by other Utility to MSEDCL

ARRANGEMENT - I

Period		Duration (Hrs.)	Return Power Quantum with Percentage	% Qtm to be returned by Bidder	Delivery Point
From	To				
01-10-2022	31-10-2022	00:00 to 24:00 (uniformly)	Utility/Trader shall quote the return power quantum with minimum 105% Percentage of the banked power	18%	Regional Periphery of the Exporting Utility
01-03-2023	15-03-2023	00:00 to 24:00 (uniformly)		10%	
16-03-2023	15-04-2023	00:00 to 24:00 (uniformly)		32%	
16-04-2023	15-05-2023	00:00 to 24:00 (uniformly)		32%	
16-05-2023	31-05-2023	00:00 to 24:00 (uniformly)		8%	

OR

ARRANGEMENT - II

Period		Duration (Hrs.)	Return Power Quantum with Percentage	Qtm to be returned by Bidder	Delivery Point
From	To				
01-03-2023	15-03-2023	00:00 to 24:00 (uniformly)	Utility/Trader shall quote the return power quantum with minimum 105% Percentage of the banked power	Uniform over the stipulated Return period i.e. return quantum should be equally distributed over the complete return period	Regional Periphery of the Exporting Utility
16-03-2023	15-04-2023	00:00 to 24:00 (uniformly)			
16-04-2023	15-05-2023	00:00 to 24:00 (uniformly)			
16-05-2023	31-05-2023	00:00 to 24:00 (uniformly)			

Note:

- Minimum Bid quantum should be 100 MW.
- Minimum return percentage to be quoted should be 105%.
- The return quantum should be **uniform in arrangement-II** to be returned over the

- specified period.
- iv. The bid should be for entire block specified as mentioned in Annexure - II (**Revised Annexure - II is attached herewith**) only.
 - v. To avoid sudden change in schedule of power stepping up/down in two or three time blocks may be considered in return schedule.
 - vi. The criterion for deciding the tender would be the return percentage against banked energy irrespective of arrangements.
 - vii. For same return percentage quoted by bidders in both arrangements, *preference will be given to the bidders offering the bids against ARRANGEMENT- I.*
 - viii. *The decision of MSEDCL in this regard shall be final and binding on the bidders.*

MSEDCL is looking forward for active participation of bidders in the Banking tender

Other terms and conditions, as stipulated, in tender shall be the same. Further this corrigendum shall be the part of tender document.

Sd/-
Chief Engineer (Power Purchase)
MSEDCL

(ON THE LETTER HEAD OF THE BIDDER)
QUANTUM AND RETURN RATIO OF BID

Annexure-II

QUANTUM AND RETURN RATIO OF BID

We will supply power to the delivery point as per the set condition and various clause of RFP unconditionally. The QUANTUM AND RETURN RATIO OF BID is as below:-

Delivery Point: Regional Periphery of the Exporting utility.

Import By (Name of Bidder) from MSEDCL

Period	16-06-2022 to 30-06-2022	01-07-2022 to 31-07-2022	01-08-2022 to 31-08-2022	01-09-2022 to 15-09-2022
Duration (Hrs)	00:00 to 24:00	00:00 to 24:00	00:00 to 24:00	00:00 to 24:00
Quantum (MW)				

Export By (Name of Bidder) to MSEDCL

ARRANGEMENT - I

Period (month)→	01.10.2022 to 31.10.2022	01.03.2023 to 15.03.2023	16.03.2023 to 15.04.2023	16.04.2023 to 15.05.2023	16.05.2023 to 31.05.2023
Duration	00:00 to 24:00	00:00 to 24:00	00:00 to 24:00	00:00 to 24:00	00:00 to 24:00
% quantum to be returned	18%	10%	32%	32%	8%
Quantum (MW)					
Return percentage/ premium					

OR

ARRANGEMENT - II

Period (month)→	01.03.2023 to 15.03.2023	16.03.2023 to 15.04.2023	16.04.2023 to 15.05.2023	16.05.2023 to 31.05.2023
Duration	00:00 to 24:00	00:00 to 24:00	00:00 to 24:00	00:00 to 24:00
quantum to be returned	UNIFORM OVER THE COMPLETE RETURN PERIOD			
Quantum (MW)				
Return percentage/ premium				

Signature of Authorized Signatory:

Name:

Designation:

Tel No.:

Mobile No.:

E-Mail :

Name & Seal of Bidding Company