

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	3,982.99	6,206.37	10,189.36
2	Actual Sales in Tariff Order (MU)	3,740.44	6,218.34	9,958.78
3	Difference (2-1)	-242.55	11.97	-230.58

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	30.25%
3	Difference (2-1)	18.25%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	7,581.28	3,944.81	5.20	10,924.90	5,327.57	4.88	3,343.62	1,382.76	-0.33
2	Gas	-	36.43	-	184.91	147.84	8.00	184.91	111.42	8.00
3	Hydro	477.61	122.66	2.57	386.85	82.23	2.13	-90.76	-40.43	-0.44
4	Nuclear	391.89	128.28	3.27	480.98	193.26	4.02	89.09	64.98	0.74
5	Non Solar	1,659.50	821.82	4.95	819.14	427.91	5.22	-840.36	-393.91	0.27
6	Solar	1,798.75	608.31	3.38	799.56	280.99	3.51	-999.18	-327.32	0.13
6	Short Term	-	-	-	844.20	366.77	4.34	844.20	366.77	4.34
7	DSM	-	-	-	36.54	52.30	14.31	36.54	52.30	14.31
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	274.96	-	-	-61.48	-
10	Sale of surplus power	-	-	-	-0.89	-0.86	9.65	-0.89	-0.86	9.65
	Total	11,909.03	5,998.73	5.04	14,476.19	7,152.97	4.94	2,567.16	1,154.24	-0.10

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	-138.87
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.84
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	95.88
1.4	ZFAC = F+C+B	Rs. Crore	-42.15
2	Calculation of FAC Charge		
2.1	Energy Sales within the License Area	MU	9,958.78
2.2	Excess Distribution Loss	MU	1,370.86
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	-0.14
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	-42.15

E. FAC leviable to Consumers

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	-175.48
2	FAC Allowable as computed in above table	-42.15
3	Holding cost of Fund	-1.54
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	-219.17
6	FAC leviable/refundable to consumer	-

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25

Sr. No.	Title	Reference	Supporting document(s)	Annexure
1	Contracted Capacity	F1		
2	Sationwise normative vs actual availability	F2		
3	Stationwise Fuel Availability	F3		
4	Implementation of Fuel Utilisation Plan	F4		
5	MoD Operations of Contracted Sources	F5		
6	Details of the plants running at Technical Minimum/Zero schedule	F6		
7	Generator wise schedule vs actual energy	F7		
8	Details of efforts taken to sale surplus power	F8		
9	Generation Summary	F9		
10	Energy Charge	F10		
11	Fuel Cost Details for Thermal Generation	F11		
12	Fuel Inventory	F12		
13	Transit Loss	F13		
14	Energy Sales - Metered	F14		
15	Energy Sales - Unmetered	F15		
16	Energy Availability	F16		
17	Losses	F17		
18	Power Purchase Cost	F18		
19	Change in Power Purchase Cost	F19		
20	Apportionment of change in Power Purchase Cost to Licence Area	F20		
21	Adjustment for over-recovery/under-recovery	F21		
22	Carrying cost for over-recovery/under-recovery	F22		
23	Total Fuel Cost and Power Purchase Adjustment	F23		
24	FAC Fund	F24		
25	Calculation of FAC Charge	F25		
26	Calculation of FAC Charge for unmetered categories	F26		
27	Recovery of FAC Charge	F27		
28	FAC Summary	F28		
29	Category wise and slab wise FAC	F29		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Sourcing of Fuel					Fuel available under FSA WCL	
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirment, if any	Source for fulfilling Shortfall in Fuel		
State Generating Stations											MMT	
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL	0.330	
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85		1.590	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL				0.930	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04		0.500	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36		2.350	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	12.8	-1.88			11.890
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL					
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL					
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL					
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL					
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL	2.5	0.24		2.500	
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL					
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL					
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38		2.360	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL					
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11		0.340	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL					
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at prevailing APM price		
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro							
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34		1.060	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge	3.47	1.88		3.470	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68						
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76		5.200	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32						
25	Koradi TPS	Koradi10	660	660	Coal	3.32						
	Bhusawal TPS	Bhusawal - 6	660	660	Coal							
26	MSPGCL Under Case IV	IEPL	0	185	Coal						32.520	
27	Dodson	Dodson I	12	12	Hvdro							

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel (Coal/Gas/Hyd ro/Wind /Solar)	Sourcing of Fuel					Fuel available under FSA WCL
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirment, if any	Source for fufilling Shortfall in Fuel	
State Generating Stations											MMT
28	Dodson	Dodson II	34	34	Hydro						
Central Generating Stations											
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL				
2	KSTPS III	-	500	120	Coal	2.44	SECL				
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL				
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL				
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL				
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL				
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field				
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	Gas		Gandhar Gas field				
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.				
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL				
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL				
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL, WCL				
14	Mauda II	Unit-I, II	1320	531	Coal	5.45					
15	NTPC Solapur 2	-	-		-	-					
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL				
17	Lara	Unit-I, II	1600	231	Coal	7.18					
18	Gadarwara	Unit-I	1600	50	Coal	5.91					
19	Khargone	Unit-I, II	1320	50	Coal	4.92					
20	KAPP		440	152	Nuclear						
21	TAPP 1&2		320	160	Nuclear						
22	TAPP 3&4		1080	393	Nuclear						

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel (Coal/Gas/Hydr/Wind /Solar)	Sourcing of Fuel					Fuel available under FSA WCL
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirment, if any	Source for fufilling Shortfall in Fuel	
State Generating Stations											MMT
23	KAPP 3&4		700	189.3	Nuclear						
Independent Power Producers(IPPs)											
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-			
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12			
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW)			
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal			5.85 MMT (for remaining capacity)			
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal						
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal						
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6			
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49			
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18					
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s.Western Coalfields Limited, Nagpur	0.093		Special Forward E-Auction	

Maharashtra State Electricity Distribution Co. Ltd
Filing for the month Feb-25
Financial Year : 2024-25
Form 1: Contracted Capacity

[illegible]

Maharashtra State Electricity Distribution Co. Ltd
Filing for the month Feb-25
Financial Year : 2024-25
Form 1: Contracted Capacity

[illegible]

Maharashtra State Electricity Distribution Co. Ltd
Filing for the month Feb-25
Financial Year : 2024-25
Form 1: Contracted Capacity

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5
State Generating Stations												
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	88.96%	89.85%	87.71%	97.29%	90.12%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	98.92%	99.47%	99.16%	99.05%	100.00%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	89.16%	97.05%	97.87%	97.21%	97.70%
4	Khaparkheda TPS	Khaparkheda - 1	840	840	760	Coal	85%	81.77%	71.34%	44.68%	57.27%	59.52%
5	Khaparkheda TPS	Khaparkheda - 5	500	500	470	Coal	85%	0.85%	0.00%	0.00%	72.74%	87.41%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	77.79%	77.90%	75.81%	90.41%	75.02%
		Nashik- 4	210	210		Coal	80%					
		Nashik- 5	210	210		Coal	80%					
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	74.89%	24.02%	0.00%	27.03%	76.02%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	74.43%	21.22%	0.00%	40.83%	70.15%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	81.38%	79.40%	78.14%	77.37%	77.23%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	0.00%	0.00%	0.00%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	89.39%	80.51%	70.67%	33.92%	0.00%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	96.07%	92.29%	97.21%	88.04%	42.15%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	84.70%	95.43%	74.49%	95.58%	41.96%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	100.00%	100.00%	99.84%	99.54%	96.34%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	99.89%	100.00%	99.46%	98.85%	92.60%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	79.08%	80.50%	80.57%	79.20%	80.34%
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	70.65%	65.26%	70.94%	71.88%	65.57%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%					
19	Parli TPS	Parli Replacement	250	250	250	Coal	85%	85.65%	87.38%	87.50%	85.87%	89.15%
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	82.06%	71.80%	81.35%	84.18%	89.18%
21	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%
22	Koradi TPS	Koradi R U-8	660	660	589	Coal	85%	85.03%	90.18%	89.22%	89.26%	89.79%
23	Koradi TPS	Koradi 9	660	660	589	Coal	85%	88.39%	90.37%	88.23%	89.43%	90.34%
24	Koradi TPS	Koradi10	660	660	589	Coal	85%	0.00%	0.00%	0.00%	0.00%	62.29%
25	Bhusawal TPS	Bhusawal - 6	660	660		Coal	85%					
26	MSPGCL Under Case IV	IEPL	0	185	185	Coal						
27	Dodson	Dodson I	12	12		Hydro						
28	Dodson	Dodson II	34	34		Hydro						
Central Generating Stations												
1	KSTPS	Unit-I to VI	2100	638.71	638.71	Coal	85%	95.34%	95.34%	92.10%	86.49%	92.88%
2	KSTPS III	-	500	121.07	121.07	Coal	85%	99.07%	99.07%	99.07%	97.12%	99.07%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/ Hydro/Win d /Solar)	Normative Availabilit y as per PPA	Actual Availabilit y for the Day 1	Actual Availabilit y for the Day 2	Actual Availabilit y for the Day 3	Actual Availabilit y for the Day 4	Actual Availabilit y for the Day 5
3	VSTP I	Unit-I to VI	1260	434.44	434.44	Coal	85%	77.89%	77.89%	77.89%	77.80%	77.89%
4	VSTP II	Unit-I, II	1000	337.79	337.79	Coal	85%	95.95%	95.95%	95.15%	95.95%	95.95%
5	VSTP III	Unit-I, II	1000	276.79	276.79	Coal	85%	97.33%	97.33%	97.33%	97.33%	97.33%
6	VSTP IV	Unit-I, II	1000	296.21	296.21	Coal	85%	97.67%	97.67%	97.67%	97.67%	97.67%
7	VSTP V	Unit-I	500	161.76	161.76	Coal	85%	96.61%	96.61%	96.61%	96.61%	96.61%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204.19	204.19	Gas	85%	96.52%	96.52%	96.52%	96.52%	96.52%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200.22	200.22	Gas	85%	64.61%	64.62%	64.65%	64.64%	79.53%
10	KhSTPS-II	Unit-I to III	1500	148	148	Coal	85%	94.28%	94.28%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	1,000	275.93	275.93	Coal	85%	97.20%	97.20%	97.20%	97.20%	97.20%
12	SIPAT TPS 1	Unit-I to III	1,980	560.95	560.95	Coal	85%	98.37%	98.37%	98.37%	98.37%	98.37%
13	Mauda I	Unit-I, II	1000	389.06	389.06	Coal	85%	79.95%	79.95%	79.95%	79.95%	79.95%
14	Mauda II	Unit-I, II	1320	533.87	533.87	Coal	85%	97.11%	97.11%	97.11%	97.11%	97.11%
15	NTPC Solapur 2	-	-			Coal	85%					
16	NTPC Solapur	Unit-I, II	1320	666.36	666.36	Coal	85%	93.25%	93.25%	93.25%	93.25%	93.25%
17	Lara	Unit-I, II	1600	291.12	291.12	Coal	85%	93.75%	93.75%	93.75%	93.75%	93.75%
18	Gadarwara	Unit-I	1600	110.99	110.99	Coal	85%	94.25%	94.25%	94.25%	94.25%	94.25%
19	Khargone	Unit-I, II	1320	100.32	100.32	Coal	85%	93.25%	93.25%	93.25%	93.25%	93.25%
20	KAPP		440	149.09		Nuclear		92.05%	92.73%	0.00%	92.96%	92.96%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5
21	TAPP 1&2		320	160		Nuclear		0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		1080	433.91		Nuclear		43.52%	43.52%	23.72%	43.52%	43.52%
23	KAPP 3&4		1400	447.68		Nuclear		83.75%	82.06%	28.91%	83.21%	83.68%
	Total											
IPPs												
1	JSW	Unit 1	300	300	290	Imported Coal	80%	87.45%	93.33%	93.33%	82.29%	68.33%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	100.00%	100.00%	100.00%	100.00%	100.00%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	100.00%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	100.00%	100.00%	100.00%	100.00%	92.17%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	81.90%	84.46%	100.00%	100.00%	100.00%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	81.90%	84.46%	100.00%	100.00%	100.00%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%

Maharashtra State Electricity Distribution Co. Lt
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availab

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 6	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	89.91%	90.78%	86.21%	88.13%	86.24%	87.77%	86.65%	87.38%	90.58%	90.64%	91.60%
2	Bhusawal TPS	Bhusawal - 4	100.00%	100.00%	98.03%	33.60%	0.00%	0.00%	0.00%	71.07%	100.00%	100.00%	100.00%
3	Bhusawal TPS	Bhusawal - 5	97.03%	98.05%	98.47%	96.15%	95.01%	92.24%	92.22%	92.22%	95.68%	97.87%	97.87%
4	Khaparkhedda TPS	Khaparkhedda - 1	77.56%	81.81%	79.88%	76.56%	69.13%	80.56%	77.41%	81.84%	74.47%	79.79%	78.12%
5	Khaparkhedda TPS	Khaparkhedda - 5	91.07%	90.86%	92.00%	88.70%	91.81%	89.86%	90.47%	93.22%	88.63%	91.57%	11.99%
6	Nashik TPS	Nashik- 3	84.08%	84.53%	85.33%	85.37%	82.93%	51.27%	53.35%	70.92%	85.15%	84.61%	87.35%
		Nashik- 4											
		Nashik- 5											
7	Chandrapur TPS	Chandrapur - 3	66.95%	83.39%	87.56%	89.79%	88.39%	86.46%	87.51%	86.21%	84.11%	88.66%	88.37%
8	Chandrapur TPS	Chandrapur - 4	71.73%	69.50%	65.58%	68.70%	70.37%	70.69%	71.34%	70.69%	66.52%	73.03%	72.12%
9	Chandrapur TPS	Chandrapur - 5	80.92%	81.95%	78.07%	76.49%	74.91%	77.26%	79.40%	81.28%	80.54%	78.42%	78.81%
10	Chandrapur TPS	Chandrapur - 6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	48.22%	80.83%	78.71%	77.05%	0.00%	0.00%	48.63%	71.77%	79.15%	81.73%	84.54%
12	Paras TPS	Paras - 3	86.38%	93.99%	93.40%	92.13%	76.05%	85.80%	91.35%	89.97%	86.66%	86.21%	86.27%
13	Paras TPS	Paras - 4	86.34%	95.66%	97.00%	96.93%	80.44%	96.71%	94.69%	91.94%	92.30%	90.43%	80.46%
14	Parli TPS	Parli - 6	99.40%	99.71%	99.89%	100.00%	99.57%	100.00%	98.91%	100.00%	99.42%	98.96%	97.96%
15	Parli TPS	Parli - 7	99.94%	98.63%	97.17%	100.00%	100.00%	97.79%	91.41%	1.03%	0.00%	19.46%	99.08%
16	Koradi TPS	Koradi - 6	79.25%	82.44%	81.93%	81.77%	78.88%	79.76%	80.39%	81.10%	76.45%	81.31%	80.09%
17	GTPS Uran	GTPS Uran	58.96%	58.63%	58.57%	58.14%	58.18%	58.73%	55.95%	60.59%	70.28%	70.38%	52.02%
18	MSPGCL Hydro	Hydro (Ghatghar)											
19	Parli TPS	Parli Replacement	92.30%	45.22%	0.00%	45.04%	87.68%	87.03%	90.27%	87.92%	93.12%	85.79%	91.57%
20	Chandrapur TPS	Chandrapur - 8	90.21%	87.48%	88.97%	93.74%	90.07%	95.61%	94.20%	96.74%	96.12%	97.76%	92.14%
21	Chandrapur TPS	Chandrapur - 9	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	Koradi TPS	Koradi R U-8	90.29%	91.48%	91.13%	89.31%	90.52%	87.54%	89.46%	94.39%	91.22%	81.56%	61.69%
23	Koradi TPS	Koradi 9	83.60%	93.04%	89.80%	89.03%	89.85%	86.41%	86.12%	89.35%	91.04%	86.60%	88.70%
24	Koradi TPS	Koradi10	83.41%	88.35%	85.45%	84.98%	81.58%	79.45%	80.91%	89.49%	86.56%	82.32%	83.89%
25	Bhusawal TPS	Bhusawal - 6											
26	MSPGCL Under Case IV	IEPL											
27	Dodson	Dodson I											
28	Dodson	Dodson II											
Central Generating Stations													
1	KSTPS	Unit-I to VI	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%
2	KSTPS III	-	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%

Maharashtra State Electricity Distribution Co. Lt
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availab

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 6	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16
3	VSTP I	Unit-I to VI	77.89%	77.89%	77.89%	77.89%	63.11%	62.31%	71.30%	77.89%	77.89%	77.89%	77.89%
4	VSTP II	Unit-I, II	95.95%	95.95%	95.95%	92.55%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%
5	VSTP III	Unit-I, II	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%
6	VSTP IV	Unit-I, II	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%
7	VSTP V	Unit-I	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	96.52%	96.52%	96.52%	96.52%	96.52%	96.52%	96.52%	96.52%	96.52%	96.52%	96.52%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	96.94%	96.93%	96.91%	96.74%	96.78%	96.91%	96.85%	96.84%	96.84%	96.87%	96.34%
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	94.28%	94.28%	92.10%	89.77%	94.28%	94.28%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%
12	SIPAT TPS 1	Unit-I to III	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%
13	Mauda I	Unit-I, II	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	59.13%	39.97%	48.21%
14	Mauda II	Unit-I, II	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%
15	NTPC Solapur 2	-											
16	NTPC Solapur	Unit-I, II	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%
17	Lara	Unit-I, II	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%
18	Gadarwara	Unit-I	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%
19	Khargone	Unit-I, II	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	74.80%
20	KAPP		92.96%	92.96%	92.96%	92.96%	92.96%	92.50%	92.27%	92.50%	92.50%	92.73%	92.05%

Maharashtra State Electricity Distribution Co. Lt
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availab

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 6	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		43.52%	43.52%	43.52%	43.52%	38.55%	43.52%	43.52%	43.52%	43.52%	43.52%	43.52%
23	KAPP 3&4		84.54%	83.43%	83.43%	83.90%	83.48%	83.43%	83.85%	84.65%	84.26%	82.48%	82.28%
	Total												
IPPs													
1	JSW	Unit 1	75.24%	80.00%	86.84%	93.19%	93.33%	85.07%	82.95%	87.34%	92.59%	92.78%	93.33%
2	Tata Power	Unit 10 to 50	100.00%	100.00%	99.74%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	92.76%	74.88%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	92.70%	53.26%	53.26%	53.59%	96.72%
6	APL 440 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.93%	99.76%
7	GMR	Unit 1 & 2	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	100.00%	100.00%	100.00%	100.00%	100.00%	99.22%	99.33%	99.24%	80.15%	86.60%	100.00%
9	RIPL 750 MW	Unit 1 to 6	100.00%	100.00%	100.00%	100.00%	100.00%	99.22%	99.33%	99.24%	80.15%	86.60%	100.00%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	100.00%	100.00%	100.00%	97.48%	98.69%	100.00%	100.00%	100.00%	100.00%

[illegible]

Maharashtra State Electricity Distribution Co. Lt
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availab

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27
3	VSTP I	Unit-I to VI	77.63%	77.89%	77.89%	79.28%	81.65%	77.89%	77.05%	91.09%	84.49%	68.06%	77.89%
4	VSTP II	Unit-I, II	94.48%	94.84%	94.45%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%
5	VSTP III	Unit-I, II	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%
6	VSTP IV	Unit-I, II	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%
7	VSTP V	Unit-I	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	96.52%	96.52%	96.52%	96.52%	96.52%	96.52%	96.52%	91.61%	87.98%	87.98%	87.98%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	96.40%	96.66%	96.84%	96.83%	96.82%	96.81%	96.38%	95.98%	96.02%	96.28%	93.43%
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	94.28%	94.28%	94.28%	73.33%	62.85%	81.83%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%
12	SIPAT TPS 1	Unit-I to III	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	82.66%	65.58%	86.65%
13	Mauda I	Unit-I, II	91.68%	96.42%	96.42%	96.42%	96.42%	62.04%	78.72%	96.42%	96.42%	96.42%	96.42%
14	Mauda II	Unit-I, II	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%
15	NTPC Solapur 2	-											
16	NTPC Solapur	Unit-I, II	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%
17	Lara	Unit-I, II	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%
18	Gadarwara	Unit-I	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%
19	Khargone	Unit-I, II	46.63%	46.63%	62.00%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%	59.59%
20	KAPP		92.05%	74.72%	47.36%	45.46%	45.46%	45.46%	70.46%	86.80%	90.91%	90.91%	91.60%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

[illegible]

Maharashtra State Electricity Distribution Co. Lt
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availab

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 28	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations							
1	Bhusawal TPS	Bhusawal - 3	98.30%	93.15%			
2	Bhusawal TPS	Bhusawal - 4	100.00%	85.69%			
3	Bhusawal TPS	Bhusawal - 5	96.99%	96.96%			
4	Khaparkheda TPS	Khaparkheda - 1	75.12%	71.70%			
5	Khaparkheda TPS	Khaparkheda - 5	91.82%	71.02%			
6	Nashik TPS	Nashik- 3	99.95%	87.27%			
		Nashik- 4					
		Nashik- 5					
7	Chandrapur TPS	Chandrapur - 3	89.82%	79.66%			
8	Chandrapur TPS	Chandrapur - 4	65.21%	65.30%			
9	Chandrapur TPS	Chandrapur - 5	77.44%	78.88%			
10	Chandrapur TPS	Chandrapur - 6	77.26%	20.12%			
11	Chandrapur TPS	Chandrapur - 7	65.47%	68.23%			
12	Paras TPS	Paras - 3	82.94%	85.98%			
13	Paras TPS	Paras - 4	85.19%	87.09%			
14	Parli TPS	Parli - 6	100.00%	99.60%			
15	Parli TPS	Parli - 7	99.15%	88.94%			
16	Koradi TPS	Koradi - 6	81.98%	80.58%			
17	GTPS Uran	GTPS Uran	68.02%	63.26%			
18	MSPGCL Hydro	Hydro (Ghatghar)					
19	Parli TPS	Parli Replacement	95.77%	84.88%			
20	Chandrapur TPS	Chandrapur - 8	97.25%	91.31%			
21	Chandrapur TPS	Chandrapur - 9	0.00%	0.00%			
22	Koradi TPS	Koradi R U-8	0.20%	70.81%			
23	Koradi TPS	Koradi 9	81.43%	87.13%			
24	Koradi TPS	Koradi10	81.18%	62.17%		0	
25	Bhusawal TPS	Bhusawal - 6	91.30%	81.58%			
26	MSPGCL Under Case IV	IEPL					
27	Dodson	Dodson I					
28	Dodson	Dodson II					
Central Generating Stations				Maharashtra's share	Plant Availability as per REA		
1	KSTPS	Unit-I to VI	95.34%	94.82%	99.46%		
2	KSTPS III	-	99.07%	99.00%	99.93%		

Maharashtra State Electricity Distribution Co. Lt
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availab

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 28	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
3	VSTP I	Unit-I to VI	77.89%	77.07%	82.45%	VSTPS I U-1Unit under HP heater temperature high Outage from 25-02-2025 @ 11:16 Hrs to 26-02-2025 @ 12:01 Hrs VSTPS I U-2Unit under Tube Leakage Outage from 10-02-2025 @ 00:39 Hrs to 12-02-2025 @ 06:44 Hrs VSTPS I U-3Unit under AOH Outage from 25-02-2025 @ 23:43 Hrs to 28-02-2025 @ 23:59 Hrs VSTPS I U-5Unit under AOH Outage from 02-01-2025 @ 00:05 Hrs to 20-02-2025 @ 17:18 Hrs Unit under Boiler Tube Leakage Outage from 21-02-2025 @ 04:47 Hrs to	
4	VSTP II	Unit-I, II	95.95%	95.66%	99.69%		
5	VSTP III	Unit-I, II	97.33%	97.33%	100.00%		
6	VSTP IV	Unit-I, II	97.67%	97.67%	100.00%		
7	VSTP V	Unit-I	96.61%	96.61%	100.00%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	87.98%	95.12%	97.77%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	96.33%	91.35%	93.88%		
10	KhSTPS-II	Unit-I to III	94.28%	91.73%	97.36%		
11	SIPAT TPS 2	Unit-I, II	97.20%	97.20%	100.00%		
12	SIPAT TPS 1	Unit-I to III	98.37%	96.22%	97.81%		
13	Mauda I	Unit-I, II	79.95%	81.08%	93.39%		
14	Mauda II	Unit-I, II	97.11%	97.11%	100.00%		
15	NTPC Solapur 2	-					
16	NTPC Solapur	Unit-I, II	93.25%	93.25%	100.00%		
17	Lara	Unit-I, II	93.75%	93.75%	100.00%		
18	Gadarwara	Unit-I	94.25%	94.25%	100.00%		
19	Khargone	Unit-I, II	51.30%	85.45%	91.63%		
20	KAPP		90.91%	80.79%		KAPS U-2Unit under Withdrawn due to malfunction of governing system Outage from 18-02-2025 @ 13:13 Hrs to 23-02-2025 @ 11:35 Hrs	

Maharashtra State Electricity Distribution Co. Lt
Filing for the month Feb-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availab

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 28	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
21	TAPP 1&2		0.00%	0.00%		TARAPUR I U-1Unit under Refueling. While refueling preparation, some repair works identified which are being executed before refueling. Outage from 08-01-2020 @ 10:37 Hrs to 28-02-2025 @ 23:59 Hrs. TARAPUR I U-2Unit under For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea/The outage extended for primary system piping replacement and refueling from 17-03-2022 Outage from 13-07-2020 @ 00:01 Hrs to 28-02-2025 @ 23:59 Hrs	
22	TAPP 3&4		78.71%	47.84%		TARAPUR II U-4Unit under Biannual shutdown Outage from 21-12-2024 @ 22:05 Hrs to 24-02-2025 @ 15:53 Hrs	
23	KAPP 3&4		83.26%	81.21%			
	Total						
IPPs							
1	JSW	Unit 1	75.76%	77.62%			
2	Tata Power	Unit 10 to 50	98.88%	97.95%			
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%			
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%			
4	APL 1200 MW	Unit No. 2 to 3	100.00%	94.63%			
6	APL 440 MW	Unit 1, 4, 5	96.57%	99.87%			
7	GMR	Unit 1 & 2	100.00%	99.72%			
8	RIPL 450 MW	Unit 1 to 5	98.08%	95.11%			
9	RIPL 750 MW	Unit 1 to 6	98.08%	95.11%			
10	Sai Wardha	Unit 1 to 4	100.00%	99.86%			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	96676	287353		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	341782	801164		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	415397	350039	476353		
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	201805	296362		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	252846	454952		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	695808	1349475		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847	212768	320536		
12	Paras TPS	Paras - 3	250	250	114228				
13	Paras TPS	Paras - 4	250	250	114228	140907	220605		
14	Parli TPS	Parli - 6	250	250	114228				
15	Parli TPS	Parli - 7	250	250	114228	87699	166487		
16	Koradi TPS	Koradi - 6	210	210	87699				
17	GTPS Uran	GTPS Uran	672	672	-	44374795	44374795		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U 8	250	250	114228	67997	101957		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	319549	654438		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	700919	1075286		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	Bhusawal TPS	Bhusawal - 6	660	660		96336	99353		
26	MSPGCL Under Case	MSPGCL IEPL	0	185					
27	Dodson	Dodson I	12	12					
28	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	819742	1257069	1672873		
2	KSTPS III	-	500	120	191324				
3	VSTP I	Unit-I to VI	1260	432	507075	2000390	2938855		
4	VSTP II	Unit-I, II	1000	336	387512				
5	VSTP III	Unit-I, II	1000	275	384206				
6	VSTP IV	Unit-I, II	1000	294	379196				
7	VSTP V	Unit-I	500	161	191642				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C).	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	740200	1119801	2020028		
11	SIPAT TPS 2	Unit-I, II	1,000	274	385936	1380843	1917741		
12	SIPAT TPS 1	Unit-I to III	1,980	556	740738				
13	Mauda I	Unit-I, II	1000	394	418606	991600	1409400		
14	Mauda II	Unit-I, II	1320	531	546636				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	546552	434458	616985		
17	Lara	Unit-I, II	1600	231	642580	650424	1060402		
18	Gadarwara	Unit-I	1600	50	625810	517497	910719		
19	Khargone	Unit-I, II	1320	50	537630	448363	749910		
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW	Unit 1	300	300	72503	170895	170895		

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Feb-25****Financial Year : 2024-25****Form 3: Station wise fuel availability for the month**

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
2	Tata Power	Unit 10 to 50	4000	760	164347	675421	675421		
3	APL 125 MW	Unit 1, 4, 5	3300	125	958527	1072047	1553758		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	237708	82042.00	82865.00		
8	RIPL 450 MW	Unit 1 to 5	1320	450	146335	508243	739592		
9	RIPL 750 MW	Unit 1 to 6	1320	750	243892				
10	Sai Wardha	Unit 1 to 4	540	240	119317	254683.95	515718.17		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	287353	5.191	65.49%		
2	Bhusawal TPS	Bhusawal - 4	223286	801164	4.396	71.87%		
3	Bhusawal TPS	Bhusawal - 5	223286		3.901	70.35%		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	476353		71.00%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	296362				
6	Nashik TPS	Nashik- 3,4 & 5	307046	454952	5.820	55.99%	Tolling of Coal to IPP under CASE -	
7	Chandrapur TPS	Chandrapur - 3	99896	1349475	4.007	53.58%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	320536	3.687	84.25%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	220605	5.054	66.19%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	166487	3.567	79.33%		
17	GTPS Uran	GTPS Uran	-	44374795	7.529	42.24%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	101957	5.075	60.61%		
20	Chandrapur TPS	Chandrapur - 8	223286	654438	3.987	44.86%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1075286	3.278	72.90%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	Bhusawal TPS	Bhusawal - 6	0	99353	3.498	80.44%		
26	MSPGCL Under Case IV	MSPGCL IEPL						
27	Dodson	Dodson I						
28	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	819742	1672873	1.339	99.39%		
2	KSTPS III	-	191324		1.313	99.80%		
3	VSTP I	Unit-I to VI	507075	2938855	1.905	81.76%		
4	VSTP II	Unit-I, II	387512		1.825	99.06%		
5	VSTP III	Unit-I, II	384206		1.810	99.27%		
6	VSTP IV	Unit-I, II	379196		1.789	98.58%		
7	VSTP V	Unit-I	191642		1.850	99.05%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM (C-Gas): 12.595 Lq: 21.555 RLNG: 10.321	0.08%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM: 0 RLNG: 10.306 N-APM (C-Gas): 12.527	0.20%		
10	KhSTPS-II	Unit-I to III	740200	2020028	2.835	91.87%		
11	SIPAT TPS 2	Unit-I, II	385936	1917741	1.545	99.43%		
12	SIPAT TPS 1	Unit-I to III	740738		1.486	97.29%		
13	Mauda I	Unit-I, II	418606	1409400	3.412	86.48%		
14	Mauda II	Unit-I, II	546636		3.426	92.96%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	546552	616985	4.235	70.36%		
17	Lara	Unit-I, II	642580	1060402	1.187	99.34%		
18	Gadarwara	Unit-I	625810	910719	2.982	93.27%		
19	Khargone	Unit-I, II	537630	749910	3.914	71.43%		
20	KAPP				3.6649			
21	TAPP 1&2				2.3682			
22	TAPP 3&4				3.4434			
23	KAPP 3&4							
IPPs								
1	JSW	Unit 1	72503	1,70,895	3.8400	75.62%		
2	Tata Power	Unit 10 to 50	164347	6,75,421	3.6697	102.57%		
3	APL 125 MW	Unit 1, 4, 5			4.3864	97.54%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
4	APL 1320 MW	Unit No. 2 to 3	958527	15,53,758	3.7804	83.76%		
5	APL 1200 MW	Unit 1, 4, 5			4.4293	97.54%		
6	APL 440 MW	Unit 1, 4, 5			4.4820	80.09%		
7	GMR	Unit 1 & 2	237708	82,865	2.9199	99.72%		
8	RIPL 450 MW	Unit 1 to 5	146335	7,39,592	2.8048	95.08%		
9	RIPL 750 MW	Unit 1 to 6	243892			95.08%		
10	Sai Wardha	Unit 1 to 4	119317	5,15,718	2.9430	99.79%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	5.0080	4.49	3.14	3.16	3.26	3.23	3.23	2.92	2.87
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.2980	11.28	9.45	9.99	10.34	10.07	9.89	9.52	8.17
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.2980	11.28	8.03	9.51	10.04	9.31	9.18	8.15	7.71
4	Khaparkhedha TPS	Khaparkhedha - 1	840	840	85%	3.7130	3.87	3.60	3.80	3.57	3.53	3.57	3.39	3.55
		Khaparkhedha - 2				3.7130	3.87	3.79	3.54	0.10	-0.09	0.01	3.38	3.58
		Khaparkhedha - 3				3.7130	3.87	3.96	1.81	0.85	3.46	3.65	3.54	3.77
		Khaparkhedha - 4				3.7130	3.87	3.42	3.67	3.45	3.31	3.32	3.38	3.44
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	85%	2.8410	9.59	-0.19	-0.18	-0.21	8.22	9.87	10.30	10.29
6	Nashik TPS	Nashik- 3	630	420	80%	5.4910	0.89	2.75	2.79	2.80	2.42	2.49	3.11	3.09
		Nashik- 4				5.4910	0.89	2.79	2.72	2.94	2.81	-0.13	-0.06	-0.03
		Nashik- 5				5.4910	0.89	2.89	2.81	2.98	2.94	2.68	3.13	3.18
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2330	4.65	3.31	0.91	-0.09	1.23	3.08	2.62	3.31
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2330	4.65	3.34	0.74	-0.08	1.76	3.01	3.01	2.76
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2330	11.06	8.39	8.23	8.05	8.10	7.93	8.12	7.61
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2330	11.06	-0.12	-0.14	-0.23	-0.17	-0.15	-0.12	-0.17
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2330	11.06	9.40	8.67	7.64	3.29	-0.23	4.36	7.88
12	Paras TPS	Paras - 3	250	250	85%	3.6140	5.44	5.07	4.85	5.14	4.49	2.29	4.46	4.68
13	Paras TPS	Paras - 4	250	250	85%	3.6140	5.44	4.43	5.11	3.99	5.02	2.17	4.39	4.99
14	Parli TPS	Parli - 6	250	250	85%	5.1850	5.44	3.86	3.67	4.05	3.65	3.81	3.44	3.36
15	Parli TPS	Parli - 7	250	250	85%	5.1850	5.44	3.90	3.74	4.17	3.75	3.66	3.45	3.23
16	Koradi TPS	Koradi - 6	210	210	72%	3.4310	4.50	3.53	3.59	3.60	3.54	3.46	3.45	3.66
17	GTPS Uran	GTPS Uran	672	672	85%	5.2740	5.66	7.11	5.63	7.35	7.09	7.21	6.96	6.84
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2585	90%	0.0000								
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.1660	5.49	3.65	3.72	3.86	3.70	3.90	3.46	1.47
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.5070	11.28	9.22	7.99	9.13	9.36	9.59	9.96	9.48
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.5070	11.28	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01
22	Koradi TPS	Koradi R U-8	660	660	85%	3.1310	14.89	12.61	13.33	13.23	13.29	12.99	13.28	13.46
23	Koradi TPS	Koradi 9	660	660	85%	3.1310	14.89	13.20	13.52	13.23	13.48	13.13	12.39	13.73
24	Koradi TPS	Koradi10	660	660	85%	3.1310	14.89	-0.05	-0.06	-0.13	-0.28	9.15	12.54	13.16
25	Bhusawal TPS	Bhusawal - 6	660	660	85%									
26	MSPGCL Under Case IV	MSPGCL IEPL	0	185										
27	Dodson	Dodson I	12	12										
28	Dodson	Dodson II	34	34										
Central Generating Stations														
1	KSTPS	Unit-I to VI	2100	635	85%	1.6249								
2	KSTPS III	-	500	120	85%	1.5752								
3	VSTP I	Unit-I to VI	1260	432	85%	2.2031								
4	VSTP II	Unit-I, II	1000	336	85%	2.0885								
5	VSTP III	Unit-I, II	1000	275	85%	2.0610								
6	VSTP IV	Unit-I, II	1000	294	85%	2.0479								
7	VSTP V	Unit-I	500	161	85%	2.1142								

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

[illegible]

Maharashtra State Electricity Distribution Co. Ltd
Filing for the month Feb-25
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 8	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20
State Generating Stations															
1	Bhusawal TPS	Bhusawal - 3	2.91	2.97	3.43	3.29	2.95	3.03	3.04	3.01	2.71	2.77	2.79	2.78	2.71
2	Bhusawal TPS	Bhusawal - 4	9.19	3.24	-0.16	-0.13	-0.18	6.29	8.62	9.08	8.31	7.85	8.49	9.63	7.72
3	Bhusawal TPS	Bhusawal - 5	8.70	8.99	9.81	9.81	8.87	8.41	8.14	8.46	7.80	7.48	7.93	8.68	7.46
4	Khaparkheda TPS	Khaparkheda - 1	3.48	2.44	1.63	3.51	3.25	3.28	3.13	3.29	3.36	3.51	3.35	3.43	3.32
		Khaparkheda - 2	3.81	3.84	3.77	3.59	3.55	3.75	3.52	3.81	3.61	3.59	3.72	3.67	3.64
		Khaparkheda - 3	3.65	3.87	3.79	3.93	3.66	3.79	2.91	3.76	3.61	3.63	0.14	3.25	3.51
		Khaparkheda - 4	3.49	3.54	3.42	3.48	3.25	3.40	3.52	3.57	3.45	3.41	3.47	3.19	3.19
5	Khaparkheda TPS	Khaparkheda - 5	10.37	10.07	10.38	10.14	10.27	10.52	10.00	10.36	0.95	7.75	10.23	10.27	10.42
6	Nashik TPS	Nashik- 3	3.06	3.00	2.71	1.33	3.04	3.11	3.11	2.85	2.99	3.13	3.13	3.07	3.00
		Nashik- 4	0.00	0.00	-0.01	-0.01	0.00	0.00	-0.01	0.00	0.17	1.76	2.67	2.67	2.75
		Nashik- 5	3.18	3.04	3.31	2.97	3.16	3.31	3.14	2.98	3.00	3.04	3.04	3.00	2.95
7	Chandrapur TPS	Chandrapur - 3	3.83	3.87	4.02	3.92	3.74	3.53	3.51	3.77	3.61	3.30	3.57	3.90	3.37
8	Chandrapur TPS	Chandrapur - 4	2.95	3.03	3.27	3.30	3.16	3.10	2.96	3.25	2.97	2.91	3.02	3.24	3.00
9	Chandrapur TPS	Chandrapur - 5	8.03	7.80	8.30	8.51	8.34	8.02	7.81	7.84	7.50	6.92	7.13	7.70	7.13
10	Chandrapur TPS	Chandrapur - 6	-0.14	-0.12	-0.13	-0.21	-0.27	-0.24	-0.29	-0.31	-0.27	-0.27	-0.34	0.25	2.94
11	Chandrapur TPS	Chandrapur - 7	8.31	7.73	-0.34	-0.22	5.10	7.58	7.91	8.51	7.81	7.37	7.89	8.84	7.36
12	Paras TPS	Paras - 3	4.88	4.93	3.74	4.65	4.82	4.51	4.63	4.62	4.56	4.29	3.95	4.01	4.25
13	Paras TPS	Paras - 4	5.10	5.17	4.35	5.09	5.00	4.76	4.83	4.82	4.11	3.91	4.30	3.55	4.21
14	Parli TPS	Parli - 6	3.71	3.40	4.16	4.11	3.69	3.69	3.42	3.44	3.47	3.67	3.82	3.99	3.51
15	Parli TPS	Parli - 7	3.59	3.49	4.29	4.13	3.25	-0.13	-0.03	0.76	3.42	3.59	3.84	3.88	3.49
16	Koradi TPS	Koradi - 6	3.66	3.63	3.43	3.56	3.56	3.58	3.41	3.61	3.57	3.50	3.50	3.60	3.52
17	GTPS Uran	GTPS Uran	6.86	6.72	7.06	7.15	7.01	6.94	6.84	6.86	3.48	6.97	6.90	7.15	6.93
18	MSPGCL Hydro	Hydro (Ghatghar)													
19	Parli TPS	Parli Replacement U 8	-0.10	1.79	4.12	4.00	3.64	3.61	3.49	3.57	3.45	3.55	3.69	3.85	3.50
20	Chandrapur TPS	Chandrapur - 8	10.03	10.46	10.08	10.66	10.35	10.37	10.73	10.90	10.24	9.01	10.25	10.97	9.94
21	Chandrapur TPS	Chandrapur - 9	0.00	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01
22	Koradi TPS	Koradi R U-8	13.45	13.26	13.35	12.97	13.23	13.98	13.34	12.04	8.78	11.67	12.55	12.34	12.69
23	Koradi TPS	Koradi 9	13.31	13.22	13.34	12.81	12.71	13.27	13.49	12.75	13.09	12.96	12.96	12.84	13.06
24	Koradi TPS	Koradi10	12.84	12.68	12.24	11.94	12.12	13.35	13.02	12.34	12.58	12.44	8.21	-0.31	-0.26
25	Bhusawal TPS	Bhusawal - 6													
26	MSPGCL Under Case IV	MSPGCL IEPL													
27	Dodson	Dodson I													
28	Dodson	Dodson II													
Central Generating Stations															
1	KSTPS	Unit-I to VI													
2	KSTPS III	-													
3	VSTP I	Unit-I to VI													
4	VSTP II	Unit-I, II													
5	VSTP III	Unit-I, II													
6	VSTP IV	Unit-I, II													
7	VSTP V	Unit-I													

Maharashtra State Electricity Distribution Co. Ltd
Filing for the month Feb-25
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Source

[illegible]

Maharashtra State Electricity Distribution Co. Ltd
Filing for the month Feb-25
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Source

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	5.0080	NA	NA	NA	NA	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.2980	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.2980	NA	NA	NA	NA	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	3.7130	NA	NA	NA	NA	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	2.8410	NA	NA	NA	NA	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	5.4910	NA	NA	NA	NA	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2330	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2330	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2330	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2330	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2330	NA	NA	NA	NA	
12	Paras TPS	Paras - 3	250	250	85%	3.6140	NA	NA	NA	NA	
13	Paras TPS	Paras - 4	250	250	85%	3.6140	NA	NA	NA	NA	
14	Parli TPS	Parli - 6	250	250	85%	5.1850	NA	NA	NA	NA	
15	Parli TPS	Parli - 7	250	250	85%	5.1850	NA	NA	NA	NA	
16	Koradi TPS	Koradi - 6	210	210	72%	3.4310	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.2740	NA	NA	GT-5: (1) 03-02-2025 @ 19:30, (2) 04-02-2025 @ 08:57, (3) 04-02-2025 @ 19:30, (4) 08-02-2025 @ 19:27, (5) 10-02-2025 @ 08:59, (6) 11-02-2025 @ 08:59, (7) 11-02-2025 @ 20:00, (8) 12-02-2025 @ 08:45, (9) 13-02-2025 @ 09:10, (10) 17-02-2025 @ 19:30, (11) 20-02-2025 @ 10:30	GT-5: (1) 04-02-2025 @ 07:27, (2) 04-02-2025 @ 18:45, (3) 06-02-2025 @ 06:50, (4) 10-02-2025 @ 06:51, (5) 11-02-2025 @ 07:10, (6) 11-02-2025 @ 18:00, (7) 12-02-2025 @ 07:04, (8) 13-02-2025 @ 06:22, (9) 17-02-2025 @ 17:57, (10) 18-02-2025 @ 18:20, (11) 01-03-2025 @ 18:25	
									GT-6: (1) 31-01-2025 @ 09:00, (2) 01-02-2025 @ 08:55, (3) 03-02-2025 @ 09:56, (4) 06-02-2025 @ 08:52, (5) 14-02-2025 @ 08:00, (6) 15-02-2025 @ 19:27, (7) 19-02-2025 @ 20:00, (8) 20-02-2025 @ 19:28, (9) 21-02-2025 @ 07:56, (10) 21-02-2025 @ 19:45	GT-6: (1) 01-02-2025 @ 06:22, (2) 03-02-2025 @ 06:55, (3) 05-02-2025 @ 07:50, (4) 14-02-2025 @ 06:52, (5) 15-02-2025 @ 18:08, (6) 19-02-2025 @ 16:50, (7) 20-02-2025 @ 18:30, (8) 21-02-2025 @ 18:45, (9) 21-02-2025 @ 11:12, (10) 22-02-2025 @ 06:11	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.1660	NA	NA	NA	NA	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.5070	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.5070	NA	NA	NA	NA	
22	Koradi TPS	Koradi R U-8	660	660	85%	3.1310	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.1310	NA	NA	NA	NA	
24	Koradi TPS	Koradi10	660	660	85%	3.1310	NA	NA	NA	NA	
	Bhusawal TPS	Bhusawal - 6	660	660	85%	-	NA	NA	NA	NA	
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		3.5070	NA	NA	NA	NA	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							
Central Generating Stations											
1	KSTPS	Unit-I to VI	2100	635	85%	1.6249	NA	NA	NA	NA	
2	KSTPS III	-	500	120	85%	1.5752	NA	NA	NA	NA	
3	VSTP I	Unit-I to VI	1260	432	85%	2.2031	NA	NA	NA	NA	
4	VSTP II	Unit-I, II	1000	336	85%	2.0885	NA	NA	NA	NA	
5	VSTP III	Unit-I, II	1000	275	85%	2.0610	NA	NA	NA	NA	
6	VSTP IV	Unit-I, II	1000	294	85%	2.0479	NA	NA	NA	NA	
7	VSTP V	Unit-I	500	161	85%	2.1142	NA	NA	NA	NA	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	645	204		APM: 5.9509 NAPM: 13.3666 RLNG: 10.3849	NA	NA	1A: (1) 31-01-2025 @ 11:35, (2) 03-02-2025 @ 09:37, (3) 10-02-2025 @ 10:02, (4) 18-02-2025 @ 09:59, (5) 19-02-2025 @ 11:12, (6) 19-02-2025 @ 15:31, (7) 20-02-2025 @ 07:47, (8) 25-02-2025 @ 12:12, (9) 26-02-2025 @ 11:27, (10) 27-02-2025 @ 11:29, (11) 27-02-2025 @ 11:29	1A: (1) 01-02-2025 @ 05:45, (2) 10-02-2025 @ 06:01, (3) 11-02-2025 @ 06:00, (4) 19-02-2025 @ 05:44, (5) 19-02-2025 @ 14:17, (6) 20-02-2025 @ 05:44, (7) 25-02-2025 @ 06:17, (8) 26-02-2025 @ 08:00, (9) 27-02-2025 @ 08:00, (10) 28-02-2025 @ 23:59, (11) 28-02-2025 @ 23:59	
									1B: (1) 31-01-2025 @ 11:44, (2) 03-02-2025 @ 09:40, (3) 10-02-2025 @ 10:01, (4) 18-02-2025 @ 10:00, (5) 19-02-2025 @ 11:13, (6) 19-02-2025 @ 15:31, (7) 20-02-2025 @ 07:54, (8) 25-02-2025 @ 12:06, (9) 26-02-2025 @ 11:23, (10) 27-02-2025 @ 11:27	1B: (1) 01-02-2025 @ 06:00, (2) 10-02-2025 @ 06:20, (3) 11-02-2025 @ 06:16, (4) 19-02-2025 @ 06:01, (5) 19-02-2025 @ 14:45, (6) 20-02-2025 @ 06:10, (7) 25-02-2025 @ 06:30, (8) 26-02-2025 @ 08:30, (9) 27-02-2025 @ 08:29, (10) 28-02-2025 @ 23:59	
									1C: 18-12-2024 @ 08:49	1C: 28-02-2025 @ 23:59	
									2A: (1) 31-01-2025 @ 19:57, (2) 03-02-2025 @ 09:35, (3) 10-02-2025 @ 10:01, (4) 18-02-2025 @ 10:00, (5) 19-02-2025 @ 11:14, (6) 19-02-2025 @ 15:32, (7) 20-02-2025 @ 08:00, (8) 25-02-2025 @ 12:13, (9) 26-02-2025 @ 11:24, (10) 27-02-2025 @ 11:21, (11) 27-02-2025 @ 11:21	2A: (1) 01-02-2025 @ 06:20, (2) 10-02-2025 @ 06:48, (3) 11-02-2025 @ 06:53, (4) 19-02-2025 @ 06:27, (5) 19-02-2025 @ 15:00, (6) 20-02-2025 @ 06:23, (7) 25-02-2025 @ 06:43, (8) 26-02-2025 @ 08:14, (9) 27-02-2025 @ 08:29, (10) 28-02-2025 @ 23:59, (11) 28-02-2025 @ 23:59	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
									2B: (1) 31-01-2025 @ 11:33, (2) 03-02-2025 @ 09:34, (3) 10-02-2025 @ 10:01, (4) 18-02-2025 @ 10:00, (5) 19-02-2025 @ 11:14, (6) 19-02-2025 @ 15:31, (7) 20-02-2025 @ 08:03, (8) 25-02-2025 @ 12:17, (9) 26-02-2025 @ 11:26, (10) 27-02-2025 @ 11:23	2B: (1) 01-02-2025 @ 06:13, (2) 10-02-2025 @ 06:42, (3) 11-02-2025 @ 06:39, (4) 19-02-2025 @ 06:11, (5) 19-02-2025 @ 14:28, (6) 20-02-2025 @ 05:58, (7) 25-02-2025 @ 07:01, (8) 26-02-2025 @ 08:47, (9) 27-02-2025 @ 08:45, (10) 28-02-2025 @ 23:59	
									2C: 18-12-2024 @ 03:36	2C: 28-02-2025 @ 23:59	
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200	APM: 6.0341 NAPM: 13.3261 RLNG: 10.3381	NA	NA	NA	GT-1: (1) 31-01-2025 @ 11:38, (2) 03-02-2025 @ 09:36, (3) 10-02-2025 @ 10:02, (4) 19-02-2025 @ 11:15, (5) 19-02-2025 @ 15:28, (6) 20-02-2025 @ 08:00, (7) 25-02-2025 @ 12:09, (8) 26-02-2025 @ 11:44, (9) 27-02-2025 @ 11:34	GT-1: (1) 01-02-2025 @ 06:15, (2) 10-02-2025 @ 06:29, (3) 11-02-2025 @ 06:30, (4) 19-02-2025 @ 14:15, (5) 20-02-2025 @ 06:21, (6) 25-02-2025 @ 06:30, (7) 26-02-2025 @ 08:24, (8) 27-02-2025 @ 08:32, (9) 28-02-2025 @ 23:59	
									GT-2: (1) 27-01-2025 @ 00:00, (2) 05-02-2025 @ 19:07, (3) 07-02-2025 @ 19:30, (4) 10-02-2025 @ 10:06, (5) 18-02-2025 @ 09:52, (6) 19-02-2025 @ 11:12, (7) 19-02-2025 @ 15:30, (8) 20-02-2025 @ 07:55, (9) 25-02-2025 @ 12:12, (10) 26-02-2025 @ 11:41, (11) 27-02-2025 @ 11:40	GT-2: (1) 05-02-2025 @ 19:07, (2) 07-02-2025 @ 17:27, (3) 10-02-2025 @ 06:47, (4) 11-02-2025 @ 06:47, (5) 19-02-2025 @ 06:35, (6) 19-02-2025 @ 14:28, (7) 20-02-2025 @ 06:35, (8) 25-02-2025 @ 07:01, (9) 26-02-2025 @ 08:33, (10) 27-02-2025 @ 08:48, (11) 28-02-2025 @ 23:59	
									GT-3: (1) 31-01-2025 @ 11:43, (2) 03-02-2025 @ 09:39, (3) 07-02-2025 @ 19:32, (4) 10-02-2025 @ 10:10, (5) 18-02-2025 @ 09:57, (6) 19-02-2025 @ 11:09, (7) 19-02-2025 @ 15:32, (8) 20-02-2025 @ 07:51, (9) 25-02-2025 @ 12:16, (10) 26-02-2025 @ 11:36, (11) 27-02-2025 @ 11:46	GT-3: (1) 01-02-2025 @ 06:30, (2) 07-02-2025 @ 17:46, (3) 10-02-2025 @ 06:14, (4) 11-02-2025 @ 06:16, (5) 19-02-2025 @ 06:08, (6) 19-02-2025 @ 14:02, (7) 20-02-2025 @ 06:07, (8) 25-02-2025 @ 06:48, (9) 26-02-2025 @ 08:45, (10) 27-02-2025 @ 08:23, (11) 28-02-2025 @ 23:59	
									ST: 01-10-2024 @ 23:22	ST: 28-02-2025 @ 23:59	
10	KhSTPS-II	Unit-I to III	1500	148	85%	2.9973	NA	NA	NA	NA	
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	2.0356	NA	NA	NA	NA	
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	1.9770	NA	NA	NA	NA	
13	Mauda I	Unit-I, II	1000	394	85%	3.5861	NA	NA	NA	NA	
14	Mauda II	Unit-I, II	1320	531	85%	3.5820	NA	NA	NA	NA	
15	NTPC Solapur 2	-	-	-	85%	0.0000					
16	NTPC Solapur	Unit-I, II	1320	642	85%	4.3987	NA	NA	NA	NA	
17	Lara	Unit-I, II	1600	228	85%	1.3632	NA	NA	NA	NA	

Form 6: Details of plants running at Technical Minimum / Zero Schedule

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stake approved by SLDC (1-02-25 to 7-02-25)	Scheduled Energy Generation from 1-02-25 to 7-02-25 (Mus)	Variable Rate as per MoD stake approved by SLDC (8-02-25 to 15-02-25)	Scheduled Energy Generation from 8-02-25 to 15-02-25 (Mus)
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	5.01	22.47	5.01	26.09
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.30	70.03	4.30	39.83
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.30	65.94	4.30	75.89
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	Coal	3.71	84.88	3.71	111.54
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	Coal	2.84	38.68	2.84	81.90
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	5.49	49.94	5.49	45.13
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.23	15.51	4.23	31.28
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.23	15.52	4.23	25.27
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.23	59.09	4.23	67.16
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.23	0.00	4.23	0.00
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.23	42.64	4.23	46.90
12	Paras TPS	Paras - 3	250	250	85%	Coal	3.61	32.14	3.61	37.84
13	Paras TPS	Paras - 4	250	250	85%	Coal	3.61	31.01	3.61	40.04
14	Parli TPS	Parli - 6	250	250	85%	Coal	5.19	27.15	5.19	32.71
15	Parli TPS	Parli - 7	250	250	85%	Coal	5.19	27.40	5.19	21.82
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.43	25.10	3.43	28.82
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.36	46.92	7.36	54.25
		GTPS Uran (Combined Cycle)					5.27		5.27	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro				
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.17	24.26	5.17	25.49
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.51	65.61	3.51	84.77
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.51	0.00	3.51	0.00
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.13	92.96	3.13	106.45
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.13	92.50	3.13	105.43
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.13	34.43	3.13	99.84
25	Bhusawal TPS	Bhusawal - 6	660	660	85%	Coal	-		-	
26	MSPGCL Under Case	IEPL	0	185		Coal	3.51	15.68	3.51	25.26
27	Dodson	Dodson I	12	12		Hydro				
28	Dodson	Dodson II	34	34		Hydro				
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.62	100.07	1.62	116.92
2	KSTPS III	-	500	120	85%	Coal	1.58	20.09	1.58	23.03
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	2.20	56.88	2.20	61.11
4	VSTP II	Unit-I, II	1000	336	85%	Coal	2.09	54.76	2.09	61.95
5	VSTP III	Unit-I, II	1000	275	85%	Coal	2.06	45.26	2.06	51.72
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	2.05	48.60	2.05	55.55
7	VSTP V	Unit-I	500	161	85%	Coal	2.11	26.26	2.11	30.01

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-02-25 to 7-02-25)	Scheduled Energy Generation from 1-02-25 to 7-02-25 (Mus)	Variable Rate as per MoD stak approved by SLDC (8-02-25 to 15-02-25)	Scheduled Energy Generation from 8-02-25 to 15-02-25 (Mus)
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM	5.95		5.95	
						NAPM	13.37		13.37	
						RLNG	10.38		10.38	
						Lq	25.14		25.14	
						RLNG-C				
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200		APM	6.03		6.03	
						NAPM	13.33		13.33	
						RLNG	10.34		10.34	
						RLNG-C				
10	KhSTPS-II	Unit-I to III	1500	148	85%	Coal	3.00	23.62	3.00	27.85
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	Coal	2.04	45.06	2.04	51.50
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	Coal	1.98	92.70	1.98	105.95
13	Mauda I	Unit-I, II	1000	394	85%	Coal	3.59	63.02	3.59	65.00
14	Mauda II	Unit-I, II	1320	531	85%	Coal	3.58	87.10	3.58	99.29
15	NTPC Solapur 2	-	-		85%	Coal				
16	NTPC Solapur	Unit-I, II	1320	642	85%	Coal	4.40	86.06	4.40	100.94
17	Lara	Unit-I, II	1600	228	85%	Coal	1.36	45.85	1.36	52.40
18	Gadarwara	Unit-I	1600	50	85%	Coal	3.52	17.57	3.52	20.04
19	Khargone	Unit-I, II	1320	50	85%	Coal	4.07	15.52	4.07	17.85
20	KAPP		440	152		Nuclear				
21	TAPP 1&2		320	160		Nuclear				
22	TAPP 3&4		1080	393		Nuclear				
23	KAPP 3&4		700	189.3		Nuclear				
IPPs										
1	JSW	Unit 1	300	300	80%	Coal	3.83	41.09	3.83	50.40
2	Tata Power	Unit 10 to 50 (5 Nos.)	4000	760	80%	Coal	3.82	126.42	3.82	142.54
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	Coal	4.20	18.99	4.20	22.01
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	85%	Coal	4.20	198.87	4.20	227.87
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	80%	Coal	4.65	181.55	4.65	176.28
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	Coal	4.26	60.89	4.26	70.73
7	GMR	1	300	200	85%	Coal	2.95	33.22	2.95	38.40
8	RIPL 450 MW	1 to 5	1320	450	85%	coal	2.94	191.89	2.94	220.16
9	RIPL 750 MW	1 to 5	1320	750	85%	coal				
10	Sai Wardha					coal	2.94	40.31	2.94	45.86
	Total		20440	5545						

Maharashtra State Electricity Distribution Co.
Filing for the month Feb-25
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual En

S. No.	Name of Station	Name of Unit	Variable Rate as per MoD stak approved by SLDC (16-02-25 to 21-02-25)	Scheduled Energy Generation from 16-02-25 to 21-02-25 (Mus)	Variable Rate as per MoD stak approved by SLDC (22-02-25 to 28-02-25)	Scheduled Energy Generation from 22-02-25 to 28-02-25 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	5.20	17.55	5.20	19.14	85.25	85.25	
2	Bhusawal TPS	Bhusawal - 4	4.43	54.94	4.43	60.57	225.36	479.04	
3	Bhusawal TPS	Bhusawal - 5	4.43	53.50	4.43	58.35	253.68		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	3.55	80.07	3.55	84.34	360.84	360.84	
5	Khaparkheda TPS	Khaparkheda - 5	2.89	48.99	2.89	54.69	224.26	224.26	
6	Nashik TPS	Nashik- 3,4 & 5	5.43	47.19	5.43	56.46	198.72	198.72	
7	Chandrapur TPS	Chandrapur - 3	4.29	22.21	4.29	25.83	94.82	652.43	
8	Chandrapur TPS	Chandrapur - 4	4.29	18.56	4.29	20.90	80.26		
9	Chandrapur TPS	Chandrapur - 5	4.29	47.29	4.29	54.32	227.86		
10	Chandrapur TPS	Chandrapur - 6	4.29	7.25	4.29	49.64	56.89		
11	Chandrapur TPS	Chandrapur - 7	4.29	49.80	4.29	53.25	192.60		
12	Paras TPS	Paras - 3	3.64	26.57	3.64	32.07	128.61	258.88	
13	Paras TPS	Paras - 4	3.64	25.60	3.64	33.59	130.24		
14	Parli TPS	Parli - 6	5.09	24.80	5.09	27.05	111.71	211.79	
15	Parli TPS	Parli - 7	5.09	24.61	5.09	26.25	100.08		
16	Koradi TPS	Koradi - 6	3.60	21.33	3.60	25.10	100.34	100.34	
17	GTPS Uran	GTPS Uran (Open Cycle)	7.42	37.48	7.42	41.73	180.38	184.91	
		GTPS Uran (Combined Cycle)	5.32		5.32				
18	MSPGCL Hydro	Hydro (Ghatghar)					0.00	309.55	
19	Parli TPS	Parli Replacement U 8	5.10	22.99	5.10	24.30	97.04	97.04	
20	Chandrapur TPS	Chandrapur - 8	3.59	61.43	3.59	73.71	285.52	285.52	
21	Chandrapur TPS	Chandrapur - 9	3.59	0.00	3.59	0.00	0.00		
22	Koradi TPS	Koradi R U-8	3.24	71.85	3.24	23.36	294.62	914.30	
23	Koradi TPS	Koradi 9	3.24	77.98	3.24	86.17	362.07		
24	Koradi TPS	Koradi10	3.24	40.96	3.24	82.39	257.61		
25	Bhusawal TPS	Bhusawal - 6	-		3.46	82.99	82.99		
26	MSPGCL Under Case	IEPL	3.51	25.60	3.51	29.83	96.37	96.37	
27	Dodson	Dodson I					0.00	0.00	
28	Dodson	Dodson II					0.00	0.00	
Central Generating Stations									
1	KSTPS	Unit-I to VI	1.53	87.69	1.53	102.31	406.99	406.99	
2	KSTPS III	-	1.49	17.27	1.49	20.15	80.54	80.54	
3	VSTP I	Unit-I to VI	2.13	49.23	2.13	57.80	225.02	225.02	
4	VSTP II	Unit-I, II	2.02	46.34	2.02	54.45	217.50	217.50	
5	VSTP III	Unit-I, II	1.99	38.79	1.99	45.26	181.04	181.04	
6	VSTP IV	Unit-I, II	1.98	41.66	1.98	48.60	194.42	194.42	
7	VSTP V	Unit-I	2.05	22.50	2.05	26.26	105.02	105.02	

Maharashtra State Electricity Distribution Co.
Filing for the month Feb-25
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual En

S. No.	Name of Station	Name of Unit	Variable Rate as per MoD stake approved by SLDC (16-02-25 to 21-02-25)	Scheduled Energy Generation from 16-02-25 to 21-02-25 (Mus)	Variable Rate as per MoD stake approved by SLDC (22-02-25 to 28-02-25)	Scheduled Energy Generation from 22-02-25 to 28-02-25 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	5.96		5.96		0.00	0.00	
			12.91		12.91		0.00		
			10.58		10.58		0.00		
			24.23		24.23		0.00		
							0.00		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	5.93		5.93		0.00	0.00	
			12.41		12.41		0.00		
			10.43		10.43		0.00		
							0.00		
10	KhSTPS-II	Unit-I to III	2.90	20.40	2.90	21.14	93.01	93.01	
11	SIPAT TPS 2	Unit-I, II	1.81	38.62	1.81	45.06	180.24	180.24	
12	SIPAT TPS 1	Unit-I to III	1.76	79.46	1.76	84.58	362.70	362.70	
13	Mauda I	Unit-I, II	3.29	49.07	3.29	57.64	234.73	234.73	
14	Mauda II	Unit-I, II	3.32	74.66	3.32	86.67	347.72	347.72	
15	NTPC Solapur 2	-					0.00	0.00	
16	NTPC Solapur	Unit-I, II	4.46	73.25	4.46	78.14	338.38	338.38	
17	Lara	Unit-I, II	1.36	39.30	1.36	45.85	183.40	183.40	
18	Gadarwara	Unit-I	3.14	15.06	3.14	17.57	70.26	70.26	
19	Khargone	Unit-I, II	4.22	9.50	4.22	12.05	54.92	54.92	
20	KAPP						0.00	83.78	
21	TAPP 1&2						0.00	-0.90	
22	TAPP 3&4						0.00	145.12	
23	KAPP 3&4						0.00	252.97	
IPPs									
1	JSW	Unit 1	3.84	21.23	3.84	39.73	152.44	152.44	
2	Tata Power	Unit 10 to 50 (5 Nos.)	3.82	98.72	3.82	124.42	492.10	523.85	
3	APL 125 MW	Unit 1, 4, 5	4.10	15.09	4.10	17.32	73.42	81.94	
5	APL 1320 MW	Unit 1, 4, 5	4.10	168.49	4.10	196.17	791.40	786.60	
4	APL 1200 MW	Unit No. 2 to 3	3.84	181.96	3.84	209.97	749.77	743.02	
6	APL 440 MW	Unit 1, 4, 5	4.16	49.04	4.16	53.13	233.79	236.82	
7	GMR	1	2.96	28.80	2.96	33.60	134.02	134.02	
8	RIPL 450 MW	1 to 5	2.91	172.39	2.91	182.24	766.68	287.52	
9	RIPL 750 MW	1 to 5						479.19	
10	Sai Wardha		2.95	34.53	2.95	40.24	160.94	160.94	
	Total								

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	9.65	0.89
3	Banking						
4	PSPCL						
5	UPPCL						
6	UPPCL						
	Total						0.89

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	85.25	479.04	360.84	224.26	198.72	652.43	258.88	211.79
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	5.19	4.40	3.94	2.91	5.82	4.01	3.69	5.05
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.73	0.65	(0.28)	(1.11)	1.18	(0.09)	0.18	(0.05)
6	Approved Fuel expenses	Rs. Crore	31.00	208.00	166.00	112.00	0.00	343.00	93.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	44.26	210.58	142.20	65.23	115.65	261.40	95.45	107.03
8	Recoverable through FAC (7 - 6)	Rs. Crore	13.26	2.58	(23.80)	(46.77)	115.65	(81.60)	2.45	107.03

Maharashtra State Electricity Distribution Co
Filing for the month Feb-25
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	Bhusawal 6	KSTPS	KSTPS III
1	Gross Generation	MU									
2	Net Generation	MU	100.34	184.91	309.55	97.04	285.52	914.30	82.99	406.99	80.54
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12		1.64	1.48
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.63	5.45	0.24	5.08	3.99	3.28	3.50	1.34	1.31
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.26	(1.31)	0.24	0.03	0.55	0.16	3.50	(0.30)	(0.17)
6	Approved Fuel expenses	Rs. Crore	32.00	0.00		0.00	191.00	290.00		58.00	10.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	36.40	100.77	7.37	49.25	113.85	299.74	29.03	54.48	10.57
8	Recoverable through FAC (7 - 6)	Rs. Crore	4.40	100.77	7.37	49.25	(77.15)	9.74	29.03	(3.52)	0.57

Maharashtra State Electricity Distribution Co
Filing for the month Feb-25
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	VSTP I	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS II	SIPAT TPS 2	SIPAT TPS 1
1	Gross Generation	MU										
2	Net Generation	MU	225.02	217.50	181.04	194.42	105.02	0.00	0.00	93.01	180.24	362.70
3	Approved Energy Charge	Rs./kWh	1.67	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55	2.27
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.91	1.82	1.81	1.82	1.85			2.84	1.55	1.49
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.24	0.24	0.19	0.23	0.19	(18.57)	(14.84)	(0.78)	(1.00)	(0.78)
6	Approved Fuel expenses	Rs. Crore	40.00	30.00	26.00	27.00	15.00	0.00	0.00	30.00	40.00	73.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	42.87	39.69	32.76	35.42	19.43	0.00	0.00	26.37	27.85	53.88
8	Recoverable through FAC (7 - 6)	Rs. Crore	2.87	9.69	6.76	8.42	4.43	0.00	0.00	(3.63)	(12.15)	(19.12)

Maharashtra State Electricity Distribution Co
Filing for the month Feb-25
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Mauda I	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPS 1&2	TAPS 1&2
1	Gross Generation	MU									
2	Net Generation	MU	234.73	347.72		338.38	183.40	70.26	54.92	83.78	(0.90)
3	Approved Energy Charge	Rs./kWh	4.88	5.13		5.14	2.80	4.54	5.04	2.49	2.79
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.41	3.43		4.38	1.24	2.98	3.98	3.66	2.37
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.47)	(1.70)	0.00	(0.76)	(1.56)	(1.56)	(1.06)	1.17	(0.42)
6	Approved Fuel expenses	Rs. Crore	0.00	0.00		0.00	44.00	0.00	0.00	19.00	25.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	80.09	119.12	0.00	148.29	22.70	20.95	21.87	30.71	0.00
8	Recoverable through FAC (7 - 6)	Rs. Crore	80.09	119.12	0.00	148.29	(21.30)	20.95	21.87	11.71	(25.00)

Maharashtra State Electricity Distribution Co
Filing for the month Feb-25
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	TAPS 3&4	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR
1	Gross Generation	MU									
2	Net Generation	MU	145.12	252.97	152.44	523.85	81.94	743.02	786.60	236.82	134.02
3	Approved Energy Charge	Rs./kWh	3.74		5.29	4.77	4.93	3.88	4.97	4.98	2.77
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.44	4.45	3.84	3.67	4.39	3.78	4.43	4.48	2.92
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.30)	4.45	(1.45)	(1.10)	(0.54)	(0.10)	(0.54)	(0.50)	0.15
6	Approved Fuel expenses	Rs. Crore	84.00		0.00	0.00	0.00	283.00	0.00	0.00	30.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	49.97	112.56	58.54	192.24	35.94	280.89	348.41	106.14	39.13
8	Recoverable through FAC (7 - 6)	Rs. Crore	(34.03)	112.56	58.54	192.24	35.94	(2.11)	348.41	106.14	9.13

Maharashtra State Electricity Distribution Co
Filing for the month Feb-25
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson-I	Dodson-II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	287.52	479.19	160.94	72.64	7.67		2.28	799.56	819.14
3	Approved Energy Charge	Rs./kWh	3.26	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.80	2.80	2.94	2.05	2.05	1.54		3.51	5.15
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.46)	(0.46)	(0.39)	0.00	0.00	(0.14)	0.00	0.13	0.19
6	Approved Fuel expenses	Rs. Crore	106.50	106.50	41.00	20.00	2.00	1.00	0.00	608.00	821.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	80.64	134.41	47.36	14.89	1.57	0.00	0.00	280.99	421.55
8	Recoverable through FAC (7 - 6)	Rs. Crore	(25.86)	27.91	6.36	(5.11)	(0.43)	(1.00)	0.00	(327.01)	(399.45)

Form 10: Energy Charge

S. No.	Particulars	Units	Bhusawal Unit 03	Bhusawal Unit 04 & 05	Khaperkhe da Unit 01 to 04	Khaperkhe da Unit 05	Nashik TPS	Chandrapur Unit 03 to 07	Paras Unit 03 and 04	Parli Unit 06 and 07	Koradi Unit 06	GTPS Uran (Combined)
1	Operational parameters											
1.1	Total Capacity	MW	210	1000	840	500	630	1920	500	500	210	672
1.2	Availability	%	93.15%	91.33%	71.70%	71.02%	87.27%	59.40%	86.53%	94.27%	80.58%	63.24%
1.3	PLF	%	65.49%	71.87%	70.35%	71.00%	55.99%	53.58%	84.25%	66.19%	79.33%	42.24%
1.4	Gross Generation	MU	95.23	484.48	404.85	239.15	237.03	698.25	279.94	223.79	112.54	184.65
1.5	Auxiliary Consumption excluding FGD	%	10.96%	6.00%	9.70%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.6	Auxiliary Consumption excluding FGD	MU	10.44	29.07	39.27	14.35	25.48	54.46	26.03	20.81	12.17	5.72
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.9	Total Auxiliary Consumption	%	10.96%	6.00%	9.71%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	10.44	29.07	39.27	14.35	25.48	54.46	26.03	20.81	12.17	5.72
1.11 (a)	Total Net Generation		84.79	455.41	365.58	224.80	211.55	643.788	253.905	202.973	100.377	178.925
1.11 (b)	MSMEDCL Net Generation (= 1.4 - 1.10)	MU	85.25	479.04	360.84	224.26	198.72	652.43	258.88	211.79	100.34	180.38
1.12	Heat Rate	kcal/kWh	2787	2375	2630	2375	2754	2688	2430	2430	2350	2035
1.13	Secondary Fuel Oil Consumption	ml/kWh	1.40	0.5	1.20	0.5	1.00	1.00	0.5	0.5	2.81	
1.14	Transit Loss for Domestic and Washed Coal	%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	
1.15	Transit Loss for Imported Coal	%										
2	Fuel parameters (for each primary and secondary fuel)											
2.1	Calorific Value											
2.1.1	Domestic Coal (As Billed)	kcal/kg	3909	3896	3864	3864	3908	3941	3970	3625	3709	8734
2.1.2	Imported Coal (As Billed)	kcal/kg	4601	4603	4675	4675	4611	4683	0	0		
2.1.3	Domestic Coal (As Received)	kcal/kg	3259	3246	3214	3214	3261	3299	3442	3150	3059	
2.1.4	Imported Coal (As Received)	kcal/kg	4601	4603	4675	4675	4611	4683				
	Washed Coal (As Received)	kcal/kg			3393	3393					2980	
2.1.5	Fuel 2	kcal/unit	11267	11267	10677	10677	10649	10521	10795	10421	10774	
2.1.6	Fuel 3	kcal/unit	10564	10564	10432	10432	10342	10252	10151	10296	10267	
2.1.7	Fuel 4	kcal/unit										
2.2	Stacking Loss											
2.2.1	Stacking Loss Approved	kcal/kg	120	120	120	120	120	120	120	120	120	0
2.2.2	Stacking Loss Actual	kcal/kg	125.00	190.00	221.00	140	190	119	142.00	80.00	93.93	
	Stacking Loss Domestic + Washed Coal (As Fired)--Actual	kcal/kg	120.00	120.00	120.00	120	120	119	120.00	80.00	93.93	
	Stacking Loss Imported Coal Actual	kcal/kg		97.00	141.00	153	118	118		0.00		
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg										
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg		97.00	120.00	120	118	118				
2.3	Calorific Value after stacking loss											
2.3.1	Domestic Coal (As Fired)	kcal/kg	3139	3212	3273	3180	3247	3236	3322	3070	2949	8734
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation		3139	3126	3094	3094	3141	3180	3322	3070	2949	
2.3.2	Imported Coal (As Fired)	kcal/kg	4601	4506	4555.00	4555.00	4493.00	4565.00	0.00	0.00		
2.4	Landed Fuel Price per unit											
2.4.1	Domestic Coal	Rs./MT	5146	5174.07	3282.62	3138.27	5655.59	4099.90	4541.36	5764.48	3514.62	22.45
2.4.2	Imported Coal	Rs./MT	11936.74	11267.11	11629.32	11464.66	11017.50	11038.79			0.00	
	Washed Coal	Rs./MT	0.00	0.00	0.00	0.00	0.00	0.00			5030.87	
2.4.3	Fuel 3	Rs./unit	76416	79676	81401.11	69659.33	71864.32	73982.90	74373.53	68760	58094.18	
2.4.4	Fuel 4	Rs./unit	54459	58990	59031.64	59031.64	55502.03	58731.92	57609.43	54320	59214.96	
3	Fuel Consumption and Heat Contribution (for each fuel separately)											
3.1	Specific Fuel Consumption											
3.1.1	Domestic Coal	MT/kWh	0.88	0.69	0.70	0.70	0.78	0.79	0.73	0.79	0.63	0.23
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.00
3.1.2	Imported Coal	MT/kWh	0.00	0.05	0.10	0.04	0.07	0.03	0.00	0.00	0.00	
3.1.3	Fuel 3	unit/kWh	0.000	0.227	0.281	0.100	0.213	0.695	0.000	0.175	0.562	
3.1.4	Fuel 4	unit/kWh	1.400	0.273	0.919	0.400	0.787	0.305	0.500	0.325	2.248	
3.2	Total Fuel Consumption											
3.2.1	Domestic Coal		84132.51	335254.15	284109.74	167796.21	184712.63	554950.37	204372.71	176791.76	70403.95	4302244.50
	Wash coal		0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	18266.636	
3.2.2	Imported Coal		0.00	22253.66	39748.02	10464.06	15656.61	23169.11	0.00	0.00	0.00	0.00
3.2.3	Fuel 3		0.00	110.11	113.92	23.91	50.48	485.26	0.00	39.05	63.25	
3.2.4	Fuel 4		133.32	132.13	371.90	95.66	186.55	212.99	139.97	72.84	253.00	
3.3	Heat content											
3.3.1	Domestic Coal	Million kcal	264091.96	1048004.48	879035.55	519161.46	580182.37	1764742.18	678926.14	542750.69	207606.75	375760.72
	Wash coal		0.00	0.00	0.00	0.00	0.00	0.00	0.00		53864.55	
3.3.2	Imported Coal	Million kcal	0.00	100274.98	181052.23	47663.81	70345.1634	105766.98	0.00	0.00		
3.3.3	Fuel 3	Million kcal	0.00	1058.23	1037.48	217.80	458.57	4354.96	0.00	347.13	581.27	
3.3.4	Fuel 4	Million kcal	1314.05	1302.31	3619.72	931.05	1800.02	2037.25	1325.63	699.73	2423.48	
	Total Heat content	Million kcal	265406.01	1150640.00	1064744.98	567974.13	652786	1876901.38	680251.77	543797.55	264476.05	375760.72
4	Total Fuel Cost											
4.1	Domestic Coal	Rs. Crore	43.29	173.46	93.26	52.66	104.47	227.52	92.81	101.91	24.74	96.58
	Washed Coal	Rs. Crore	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.19	
4.2	Imported Coal	Rs. Crore	0.00	25.07	46.22	12.00	17.25	25.58	0.00	0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore	0.00	0.88	0.93	0.17	0.36	3.59	0.00	0.27	0.37	0.00
4.4	Fuel 4	Rs. Crore	0.73	0.78	2.20	0.56	1.04	1.25	0.81	0.40	1.50	0.00
	Total Fuel Cost	Rs. Crore	44.02	200.19	142.61	65.39	123.11	257.94	93.62	102.58	35.80	96.58
5	Other Charges and Adjustments											
5.1	Other Charges (Pl. specify details)											
5.2	Other Adjustments (Pl. specify details)											
	Total Other Charges and Adjustments											
6 (a)	Total Cost (= 4 + 5)		44.02	200.19	142.61	65.39	123.11	257.94	93.62	102.58	35.80	96.58
6 (b)	Total Cost (As Billed)		44.26	210.58	140.76	65.23	115.65	261.40	95.45	107.03	35.79	97.36
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh	4.62	4.13	3.52	2.73	5.19	3.69	3.34	4.58	3.18	5.23
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	5.191	4.396	3.901	2.909	5.820	4.007	3.687	5.054	3.567	5.398
	Supplementary Energy Charges (ECS)	Rs./kWh			0.040						0.061	
	Total Energy Charges	Rs./kWh	5.191	4.396	3.941	2.909	5.820	4.007	3.687	5.054	3.628	5.398
8 (b)	Energy Charge as Billed (Zero Schedule)											

S. No.	Particulars	Units	GTPS Uran (Open)	Parli Unit 08	Chandrapur Unit 08,09	Koradi Unit 08,09,10	Bhusawal Unit 06	KSTPS	KSTPS III	VSTP I	VSTP II
1	Operational parameters										
1.1	Total Capacity	MW	672	250	1000	1980	660	2100	500	1260	1000
1.2	Availability	%	66%	84.88%	45.66%	73.37%	81.58%	99.46%	99.93%	82.45%	99.69%
1.3	PLF	%	42.24%	60.61%	44.86%	72.90%	80.44%	99.39%	99.80%	81.76%	99.06%
1.4	Gross Generation	MU	4.34	107.83	296.86	972.48	89.38				
1.5	Auxiliary Consumption excluding FGD	%	1.00%	8.50%	6.00%	6.00%	5.75%				
1.6	Auxiliary Consumption excluding FGD	MU	0.043	9.17	17.81	58.35	5.14				
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA	NA				
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA	NA				
1.9	Total Auxiliary Consumption	%	3.10%	8.50%	6.00%	6.00%	5.75%	6.68	5.75	9	6.55
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	0.04	9.17	17.81	58.35	5.14				
1.11 (a)	Total Net Generation		4.299	98.664	279.052	914.128	84.236	1,308.96	316.03	629.94	622.08
1.11 (b)	MSDCL Net Generation (= 1.4 - 1.10)	MU	4.53	97.04	285.52	914.30	82.99	406.99	80.54	225.02	217.50
1.12	Heat Rate	kcal/kWh	2900	2430	2375	2230	2139	2,386.43	2,362.73	2,415.00	2,375.00
1.13	Secondary Fuel Oil Consumption	ml/kWh		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Coal	%		0.80%	0.80%	0.80%	0.80%	0.2	0.2	0.2	0.2
1.15	Transit Loss for Imported Coal	%						0.2	0.2	0.2	0.2
2	Fuel parameters (for each primary and secondary fuel)										
2.1	Calorific Value										
2.1.1	Domestic Coal (As Billed)	kcal/kg	8738	3619	4009	4127	4063	4089	4089	4549	4549
2.1.2	Imported Coal (As Billed)	kcal/kg			4681		4600				
2.1.3	Domestic Coal (As Received)	kcal/kg		3150	3447	3477	3413	3782	3782	3792	3792
2.1.4	Imported Coal (As Received)	kcal/kg			4681		4600				
	Washed Coal (As Received)	kcal/kg			3794	3445					
2.1.5	Fuel 2	kcal/unit		10421	10521	10774	11267	9224	9224	9688	9688
2.1.6	Fuel 3	kcal/unit		10296	10252	10267	10564				
2.1.7	Fuel 4	kcal/unit									
2.2	Stacking Loss										
2.2.1	Stacking Loss Approved	kcal/kg	0	120	120	120	120				
2.2.2	Stacking Loss Actual	kcal/kg		110.00	119.16	52.18	94.00				
	Stacking Loss Domestic + Washed Coal (As Fired)--Actual	kcal/kg		110.00	119.16	52.18	94.00				
	Stacking Loss Imported Coal Actual	kcal/kg			116.00		700.00				
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg			116.00		120.00				
2.3	Calorific Value after stacking loss										
2.3.1	Domestic Coal (As Fired)	kcal/kg	8738	3040	3675	3401	3384				
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation			3040	3328	3401	3319				
2.3.2	Imported Coal (As Fired)	kcal/kg			4565.00		4480.00				
2.4	Landed Fuel Price per unit										
2.4.1	Domestic Coal	Rs./MT	22.46	5779.75	3703.25	4842.84	4844.72	1876.46	1876.46	2621.60	2621.60
2.4.2	Imported Coal	Rs./MT			11005.90	0.00	10843.93				
	Washed Coal	Rs./MT			4446.98	4599.27					
2.4.3	Fuel 3	Rs./unit		68759.87	74378.62	70399.36	69711.62	80485.72	80811.44	58550	58550
2.4.4	Fuel 4	Rs./unit		54320.45	51104.05	58209.18	56121.10				
3	Fuel Consumption and Heat Contribution (for each fuel separately)										
3.1	Specific Fuel Consumption										
3.1.1	Domestic Coal	MT/kWh	0.33	0.80	0.46	0.18	0.60				
			0.00	0.00	0.00	0.48	0.00				
3.1.2	Imported Coal	MT/kWh		0.00	0.00	0.00	0.04				
3.1.3	Fuel 3	unit/kWh		0.368	0.500	0.051	0.112				
3.1.4	Fuel 4	unit/kWh		0.132	0.000	0.449	0.388				
3.2	Total Fuel Consumption										
3.2.1	Domestic Coal		1441000.05	86031.24	137662.48	172156.40	53216.23				
	Wash coal			0.000	64.869	464032.265	0.000				
3.2.2	Imported Coal		0.00	0.00	53748.80	0.00	3149.66				
3.2.3	Fuel 3			39.63	148.43	49.73	10.05				
3.2.4	Fuel 4			14.28	0.00	436.51	34.64				
3.3	Heat content										
3.3.1	Domestic Coal	Million kcal	12591.80	261534.98	458140.73	585587.17	176624.66				
	Wash coal			0.00	215.88	1578398.15	0.00				
3.3.2	Imported Coal	Million kcal		0.00	245363.294	0.00	14110.48				
3.3.3	Fuel 3	Million kcal		352.28	1332.09	457.03	96.61				
3.3.4	Fuel 4	Million kcal		137.22	0.00	4181.36	341.37				
	Total Heat content	Million kcal	12591.80	262024.47	705052.00	2168623.71	191173.13				
4	Total Fuel Cost										
4.1	Domestic Coal	Rs. Crore	3.24	49.7239	50.98	83.37	25.78	313.91	313.91	770.45	770.45
	Washed Coal	Rs. Crore			0.03	213.42	0.00				
4.2	Imported Coal	Rs. Crore	0.00	0.00	59.16	0.00	3.42	0.00	0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore	0.00	0.27	1.10	0.35	0.07				
4.4	Fuel 4	Rs. Crore	0.00	0.08	0.00	2.54	0.19				
	Total Fuel Cost	Rs. Crore	3.24	50.07	111.27	299.68	29.46	313.91	313.91	770.45	770.45
5	Other Charges and Adjustments										
5.1	Other Charges (PL specify details)										
5.2	Other Adjustments (PL specify details)										
	Total Other Charges and Adjustments							0	0	0	0
6 (a)	Total Cost (= 4 + 5)		3.24	50.07	111.27	299.68	29.46	313.91	313.91	770.45	770.45
6 (b)	Total Cost (As Billed)		3.41	49.25	113.85	299.74	29.03				
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh	7.45	4.64	3.75	3.08	3.30				
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	7.529	5.075	3.987	3.278	3.498	1.339	1.313	1.905	1.825
	Supplementary Energy Charges (ECS)	Rs./kWh									
	Total Energy Charges	Rs./kWh	7.529	5.075	3.987	3.278	3.498	1.339	1.313	1.905	1.825
8 (b)	Energy Charge as Billed (Zero Schedule)										

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 10: Energy Charge

[illegible]

Form 10: Energy Charge

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4						Approved in Tariff Order	Raw Coal
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	BOMB wash	Total Washed coal		
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit																
	Freight	Rs/unit																
	Freight Surcharge, if applicable	Rs/unit																
	Fuel Handling Charges	Rs/unit																
	Taxes and Duties (pl. specify details)	Rs/unit																
	Any other charges	Rs/unit																
	Total Price excluding Transit Loss	Rs/unit		5046.22	11877.75			5070.70	11204.64			3157.85	11530.02	0.00	0.00			3014.66
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%	0.00%	0.80%			0.80%
	Total Price including Transit Loss	Rs/unit		5086.92	11877.75	0.00		5111.60	11204.64	0.00		3183.32	11530.02	0.00	0.00			3038.97
	Other Fuel Related Variable Charges	Rs/unit		58.99	58.99			62.47	62.47			99.30	99.30					99.30
	Total Price	Rs/unit		5145.91	11936.74	0.00		5174.07	11267.11	0.00		3282.62	11629.32	0.00	0.00			3138.27

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05				Nashik TPS				Chandrapur Unit 03 to 07				Paras Unit 03 a			
			Imported Coal	Wash Coal	BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit																
	Freight	Rs/unit																
	Freight Surcharge, if applicable	Rs/unit																
	Fuel Handling Charges	Rs/unit																
	Taxes and Duties (pl. specify details)	Rs/unit																
	Any other charges	Rs/unit																
	Total Price excluding Transit Loss	Rs/unit	11365.35					5610.34	11017.50				4035.45	11006.90				4392.46
	Normative Transit Loss	%			0.80%			0.80%		0.80%			0.80%					0.80%
	Total Price including Transit Loss	Rs/unit	11365.35	0.00	0.00			5655.59	11017.50	0.00			4068.00	11006.90	0.00			4427.88
	Other Fuel Related Variable Charges	Rs/unit	99.30										31.90	31.90				113.47
	Total Price	Rs/unit	11464.66	0.00	0.00			5655.59	11017.50	0.00			4099.90	11038.79	0.00			4541.36

S.No.	Particulars	Unit	ad 04		Parli Unit 06 and 07			Koradi Unit 06				GTPS Uran			Parli Unit 08			
			Imported Coal	Wash Coal	Approved in Tariff Order	Stock	Consumption n	Approved in Tariff Order	Stock	Consumption n (Raw Coal)	Consumption n (Imported Coal)	Consumption n (Wash Coal)	Approved in Tariff Order	Purchase	Consumption n	Approved in Tariff Order	Stock	Consumption n
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit																
	Freight	Rs/unit																
	Freight Surcharge, if applicable	Rs/unit																
	Fuel Handling Charges	Rs/unit																
	Taxes and Duties (pl. specify details)	Rs/unit																
	Any other charges	Rs/unit																
	Total Price excluding Transit Loss	Rs/unit					5706.20			3484.34	0.00	5028.69						5707.96
	Normative Transit Loss	%					0.80%	0.80%		0.80%	0.80%	0.00%	0.00%			0.00%	0.80%	0.80%
	Total Price including Transit Loss	Rs/unit	0.00	0.00			0.00	5752.22		0.00	3512.44	0.00	5028.69			0.00	0.00	5754.00
	Other Fuel Related Variable Charges	Rs/unit					12.26			2.18	0.00	2.18						25.75
	Total Price	Rs/unit	0.00	0.00			0.00	5764.48		0.00	3514.62	0.00	5030.87			0.00	0.00	5779.75

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 08,09				Koradi Unit 08,09,10							Bhusawal - 6			
			Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)	Consumption (Total Wash Coal)	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit															
	Freight	Rs/unit															
	Freight Surcharge, if applicable	Rs/unit															
	Fuel Handling Charges	Rs/unit															
	Taxes and Duties (pl. specify details)	Rs/unit															
	Any other charges	Rs/unit															
	Total Price excluding Transit Loss	Rs/unit		3641.98	10974.00	4415.08			4800.21	0.00	4596.61	4526.04	4593.99		4794.98	10832.85	
	Normative Transit Loss	%		0.80%		0.00%			0.80%		0.00%	0.80%			0.80%		
	Total Price including Transit Loss	Rs/unit		3671.35	10974.00	4415.08			4838.92	0.00	4596.61	4562.54			4833.65	10832.85	0.00
	Other Fuel Related Variable Charges	Rs/unit		31.90	31.90	31.90			3.92	0.00	3.92	3.92			11.08	11.08	
	Total Price	Rs/unit		3703.25	11005.90	4446.98			4842.84	0.00	4600.53	4566.46	4599.27		4844.72	10843.93	0.00

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	172656.42	86.24	4995	96676	49.68	5139	949	268383	135.43	5046	84755	42.77	5046	183628	92.66	5046
		Coal - Imported Coal	18970	22.53	11878	0	0.00	0		18970	22.53	11878	0	0.00	#DIV/0!	18970	22.53	11878
		Coal - Wash Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	191626	108.77	5676	96676	49.68	5139	949	287353	157.96	5497	84755	42.77	5046	202598	115.19	5686
		Oil - LDO	1557	11.90	76416			0		1557	11.90	76416	0	0.00	#DIV/0!	1557	11.90	76416
		Oil - FO	1244	6.78	54459			0		1244	6.78	54459	13	0.07	54459	1231	6.71	54459
		Subtotal	2801	18.67	66662	0	0.00	0	0	2801	18.67	66662	13	0.07	54459	2788	18.60	66719
		Other Variable Cost												0.50	59			
2	Bhusawal - 4 & 5	FGD Reagent (Limestone)																
		Coal - Raw Coal	142649	73.05	5121	318083	161	5048	3139	457592	232.03	5071	376169	191	5071	81423	41.29	5071
		Coal - Imported Coal	319872	359.29	11232	23700	25.67	10833		343571	384.96	11205	24011	26.90	11205	319560	358.06	11205
		Coal - Wash Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	462521	432.33	9347	341782	186.24	5449	3139	801164	616.99	7701	400180	217.65	5439	400984	399.34	9959
		Oil - LDO	8505	68.06	80019	568	4.24	74547		9074	72.30	79676	20	0	79676	9054	72.14	79676
		Oil - FO	3305	19.06	57663	2409	14.65	60810		5714	33.71	58990	24	0	58990	5690	33.57	58990
		Subtotal	11810	87.12	73763	2977	18.89	63432	0	14788	106.00	71683	44	0.30	68393	14744	105.70	71693
3	Khaparkhedha - 1 to 4	Other Variable Cost																
		FGD Reagent (Limestone)																
		Coal - Raw Coal	43406	13.77	3172	328729	103.75	3156	7415	364721	115.17	3158	317601	100	3158	47120	14.88	3158
		Coal - Imported Coal	89580	103.97	11606	21117	24	11206		110697	127.63	11530	42764	49.31	11530	67933	78.33	11530
		Coal - Wash Coal	743	0.35	4736	192	0	4525		935	0.44	4693	0	0.00	#DIV/0!	935	0.44	4693
		Coal - BOMB Wash	0	0.00	0	0	0	0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	133729	118.09	8830	350039	127.50	3642	7415	476353	243.25	5106	360365	149.60	4151	115988	93.65	8074
		Oil - LDO	721	5.87	81401			0	0	721	5.87	81401	102	0.83	81401	619	5.04	81401
4	Khaparkhedha - 5	Oil - FO	2769	16.35	59032			0	0	2769	16.35	59032	333	1.97	59032	2436	14.38	59032
		Subtotal	3490	22.21	63651	0	0.00	0	0	3490	22.21	63651	435	2.80	64277	3055	19.42	63562
		Other Variable Cost																
		FGD Reagent (Limestone)	677	3.16	46714	658	3.07	46714		1335	6.24	46714	308	1.44	46714	1026	4.80	46714
		Coal - Raw Coal	85695	26.41	3081	181357	54	2982	4090	262961	79.27	3015	190757	58	3015	72204	21.77	3015
		Coal - Imported Coal	12698	14.76	11622	20448	23	11206		33147	37.67	11365	11793	13	11365	21354	24.27	11365
		Coal - Wash Coal	254	0.12	4727	0	0	0		254	0.12	4727	0	0	#DIV/0!	254	0.12	4727
		Coal - BOMB Wash	0	0.00	0	0	0	0		0	0.00	#DIV/0!	0	0	#DIV/0!	0	0.00	#DIV/0!
5	Nashik- 3,4 & 5	Subtotal	98647	41.28	4185	201805	77.00	3816	4090	296362	117.07	3950	202550	70.91	3501	93812	46.16	4920
		Oil - LDO	1209	8.89	73583	0	0.00	0	0	1209	8.89	73583	73	0.51	69659	1136	8.39	73835
		Oil - FO	1844	10.89	59032	0	0.00	0	0	1844	10.89	59032	314	1.86	59032	1530	9.03	59032
		Subtotal	3053	19.78	64792	0	0.00	0	0	3053	19.78	64792	387	2.36	61035	2666	17.42	65338
		Other Variable Cost																
		FGD Reagent (Limestone)																
		Coal - Raw Coal	107129	54.88	5123	225563	131.82	5844	2203.64	330488	185.42	5610	202575	113.65	5610	127913	71.76	5610
		Coal - Imported Coal	97181	105.63	10869	27283	31.50	11547		124464	137.13	11017	16788	18.50	11017	107676	118.63	11017
6	Chandrapur - 3 to 7	Coal - Wash Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	204310	160.51	7856	252846	163.32	6459	2204	454952	322.54	7090	219363	132.15	6024	235589	190.40	8082
		Oil - LDO	1341	9.64	71864			0	0	1341	9.64	71864	105	0.75	71864	1236	8.88	71864
		Oil - FO	1707	9.47	55502			0	0	1707	9.47	55502	388	2.15	55502	1319	7.32	55502
		Subtotal	3048	19.11	62700	0	0.00	0	0	3048	19.11	62700	493	2.91	58987	2555	16.20	63417
		Other Variable Cost																
		FGD Reagent (Limestone)																
		Coal - Raw Coal	594044	261.34	4399	660829	244	3697	1076	1261741	509.17	4035	554828	223.90	4035	706913	285.27	4035
7	Chandrapur - 3 to 7	Coal - Imported Coal	52755	58.62	11112	34979	37.95	10849		87734	96.57	11007	23164	25.50	11007	64570	71.07	11007
		Coal - Wash Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	646799	319.96	4947	695808	282.26	4057	1076	1349475	605.74	4489	577992	249.39	4315	771483	356.34	4619
		Oil - LDO	2126	19.95	93859	620	5	75727	0	2746	24.65	89765	1430	10.58	73983	1316	14.07	106917
		Oil - FO	2091	14.95	71517	1518	9	61912	0	3609	24.35	67477	628	3.69	58732	2981	20.67	69318
		Subtotal	4216	34.90	82780	2138	14.09	65918	0	6354	49.00	77107	2057	14.26	69331	4297	34.73	80830
		Other Variable Cost																
		FGD Reagent (Limestone)																

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
7	Paras - 3 & 4	Coal - Raw Coal	109425	46.08	4211	212768	95.7	4498	1657	320536	140.79	4392	206217	90.58	4392	114319	50.21	4392
		Coal - Imported Coal	0	0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	109425	46.08	4211	212768	95.70	4498	1657	320536	140.79	4392	206217	90.58	4392	114319	50.21	4392
		Oil - LDO	1318	9.80	74374	0	0.00	0		1318	9.80	74374	0	0.00	#DIV/0!	1318	9.80	74374
		Oil - FO	2382	13.72	57610	0	0.00	0		2382	13.72	57610	332	1.91	57609	2050	11.81	57610
		Subtotal	3700	23.53	63581	0	0.00	0	0	3700	23.53	63581	332	1.91	57609	3368	21.61	64171
		Other Variable Cost												2.34	113.47			
8	Parli - 6 & 7	FGD Reagent (Limestone)																
		Coal - Raw Coal	72294	41.67	5764	140907	79.98	5676	780	220605	125.88	5706	181266	103.43	5706	39339	22.45	5706
		Coal - Imported Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	72294	41.67	5764	140907	79.98	5676	780	220605	125.88	5706	181266	103.43	5706	39339	22.45	5706
		Oil - LDO	805	8.99	111704	570	4.17	73211		1375	13.16	95752	72	0.50	68760	1303	12.67	97244
		Oil - FO	3039	19.30	63516	2409	14.74	61178		5448	34.04	62482	134	0.73	54320	5313	33.31	62688
		Subtotal	3844	28.29	73609	2979	18.91	63480	0	6823	47.20	69187	206	1.22	59360	6616	45.98	69493
9	Koradi - 6	Other Variable Cost											0.22	12				
		FGD Reagent (Limestone)																
		Coal - Raw Coal	78633.4	28.20	3586	69096	24.02	3476	371	147359	52.09	3535	73720	25.69	3484	73639	26.40	3586
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	4100	19566	9.62	4916	438	19128	9.62	5029	19127	9.62	5029	1	0.00	5029
		Subtotal	78634	28.20	3586	88662	33.64	3794	809	166487	61.71	3707	92847	35.30	3802	73640	26.41	3586
		Oil - LDO	1031.321	5.99	58094	0	0.00	0		1031	5.99	58094			#DIV/0!	1031	5.99	58094
		Oil - FO	2000.817	11.85	59215	0	0.00	0		2001	11.85	59215			#DIV/0!	2001	11.85	59215
10	GTPS Uran	Subtotal	3032	17.84	58834	0	0.00	0	0	3032	17.84	58834	0	0.00	0	3032	17.84	58834
		Other Variable Cost											0.02	2				
11	Hydro (Ghatghar)	FGD Reagent (Limestone)	390	1.82	46714	62	0.29	46714		452	2.11	46714	131	0.61				
		Gas (CCPP Mode)	</															

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
15	Bhusawal - 6	FGD Reagent (Limestone)																
		Coal - Raw Coal	4150	2.84	6834	84532	39.68	4694	1133	87549	41.98	4795	60489.00	29.00	4795	27060	12.98	4795
		Coal - Imported Coal	0	0.00	0	11804	12.79	10833		11804	12.79	10833	3861.00	4.18	10833	7943	8.60	10833
		Coal - Wash Coal	0	0.00	0	0	0.00	0		0	0.00	#DIV/0!	0.00	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	4150	2.84	6834	96336	52.46	5446	1133	99353	54.77	5512	64350	33.19	5157	35003	22	6165
		Oil - LDO	4050	28.23	69712			0		4050	28.23	69712	50.50	0.35	69712	3999	27.88	69712
		Oil - FO	12313	69.10	56121			0		12313	69.10	56121	174.00	0.98	56121	12139	68.12	56121
		Subtotal	16362	97.33	59485	0	0.00	0	0	16362	97.33	59485	225	1.33	59178	16138	96.00	59489
		Other Variable Cost												0.07	11			
16	MSPGCL IEPL	FGD Reagent (Limestone)																
		Coal								0	0.00	#DIV/0!				0	0.00	#DIV/0!
		Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
17	Dodson I	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
18	Dodson II	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
Central Generating Stations																		
1	KSTPS	Domestic Coal	418318	78.79	1883	1257069	235.12	1870	2514	1672873	314	1876.46						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	418318	79	1883.44	1257069	235	1870.38	2514	1672873	314	1876.46	0	0	#DIV/0!	0	0	#DIV/0!
2	KSTPS III	Domestic Coal	418318	78.79	1883.44	1257069	235	1870.38	2514	1672873	314	1876.46						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	418318	79	1883	1257069	235	1870	2514	1672873	314	1876.46	0	0	#DIV/0!	0	0	#DIV/0!
3	VSTP I	Domestic Coal	944701	249.36	2640	2000390	521.10	2605	6236	2938855	770	2621.60						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	944701	249	2640	2000390	521	2605	6236	2938855	770	2621.60	0	0	#DIV/0!	0	0	#DIV/0!
4	VSTP II	Domestic Coal	944701	249	2640	2000390	521	2605	6236	2938855	770	2621.60						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	944701	249	2640	2000390	521	2605	6236	2938855	770	2621.60	0	0	#DIV/0!	0	0	#DIV/0!
5	VSTP III	Domestic Coal	944701	249	2640	2000390	521	2605	6236	2938855	770	2621.60						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	944701	249	2640	2000390	521	2605	6236	2938855	770	2621.60	0	0	#DIV/0!	0	0	#DIV/0!
6	VSTP IV	Domestic Coal	944701	249	2640	2000390	521	2605	6236	2938855	770	2621.60						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	944701	249	2640	2000390	521	2605	6236	2938855	770	2621.60	0	0	#DIV/0!	0	0	#DIV/0!
7	VSTP V	Domestic Coal	944701	249	2640	2000390	521	2605	6236	2938855	770	2621.60						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	944701	249	2640	2000390	521	2605	6236	2938855	770	2621.60	0	0	#DIV/0!	0	0	#DIV/0!
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
9	Gandhar	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
10	KhSTPS-II	Domestic Coal	749967	233.61	3115	1096392	348.19	3176	4013	1842346	582	3157.94						
		Domestic Coal (NTPC basket mines)	154460	57.45	3719	23409	8.90	3800	187	177682	66	3733.83						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0	#DIV/0!						

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
11	SIPAT TPS 2	Total	904427	291	3218	1119801	357	3189	4200	2020028	648	3208.60	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	542473	117.06	2157.88	1331235	277.45	2084.16	5178	1868529	395	2111.34						
		Domestic Coal (NTPC basket mines)			#DIV/0!	49608	19.85	4001.81	397	49211	20	4034.08						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Bio-Mass			#DIV/0!	1367	1.20	8744		1367	1.20	8743.80						
12	SIPAT TPS 1	Total	542473	117	2158	1380843	297	2153	5575	1917741	414	2160.68	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	542473	117	2158	1331235	277	2084	5178	1868529	395	2111.34						
		Domestic Coal (NTPC basket mines)	0	0	#DIV/0!	49608	20	4002	397	49211	20	4034.08						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0							
		Bio-Mass	0	0	#DIV/0!	1367	1	8744	0	1367	1.20	8743.80						
13	Mauda I	Total	542473	117	2158	1380843	297	2153	5575	1917741	414	2160.68	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Sp.)	94	0	3280	496257	188	3793	4009	492342	188	3823.63						
		Domestic Coal	4282	2	5542	249301	138	5550	1994	251588	141	5594.22						
		Domestic Coal (NTPC basket mines)	388323	182	4697	148816	69	4659	1191	535949	252	4697.09						
		Domestic Coal (NTPC captive mines)	19935	6	3187	11893	2	1900	119	31709	9	2716.37						
		E-Auction	3886	2	4978	70294	40	5744	141	74039	42	5714.66						
14	Mauda II	Imported Coal	8733	10	10994			#DIV/0!		8733	10	10993.69						
		Bio-Mass	1	0	9073	15040	14	9046		15040	14	9045.79						
		Total	425253	203	4766	991600	452	4560	7454	1409400	655	4646.43	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Sp.)	94	0	3280	496257	188	3793	4009	492342	188	3823.63						
		Domestic Coal	4282	2	5542	249301	138	5550	1994	251588	141	5594.22						
		Domestic Coal (NTPC basket mines)	388323	182	4697	148816	69	4659	1191	535949	252	4697.09						
15	NTPC Solapur 2	Domestic Coal (NTPC captive mines)	19935	6	3187	11893	2	1900	119	31709	9	2716.37						
		E-Auction	3886	2	4978	70294	40	5744	141	74039	42	5714.66						
		Imported Coal	8733	10	10994	0	0	#DIV/0!	0	8733	10	10993.69						
		Bio-Mass	1	0	9073	15040	14	9046	0	15040	14	9045.79						
		Total	425253	203	4766	991600	452	4560	7454	1409399	655	4646.42	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
16	NTPC Solapur	E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Sp.)			#DIV/0!			#DIV/0!		0	0							
		Domestic Coal (NTPC basket mines)	87516	49.51	5657	38932	19.47	5001	382	126066	69	5471.48						
		E-Auction	67146	39.15	5831	342780	190.38	5554	2742.24	407183	230	5637.04						
		Imported Coal	31090	20.72	6664	50293	31.99	6360	101	81282	53	6484.40						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total			#DIV/0!	2453	2.10	8542		2453	2	8542.27						
		Domestic Coal	185752	109	5888	434458	244	5615	3225	616985	353	5726.39	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	2.61	0.00	2529.67			#DIV/0!		3	0	2529.67						

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
17	Lara	Domestic Coal (NTPC captive mines)	411276.89	64.50	1568.22	650424	100.38	1543	1301	1060400	165	1554.84						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total	411280	64	1568	650424	100	1543	1301	1060402	165	1554.85	0	0	#DIV/0!	0	0	#DIV/0!
18	Gadarwara	Domestic Coal (Others)	258209	110.20	4268	259627	108.92	4195	2077	515759	219	4248.38						
		Domestic Coal (NTPC basket mines)	83710	39.02	4661	7881	3.61	4578	63	91528	43	4656.84						
		Domestic Coal (Sp.)	48568	18.90	3891	138881	52.58	3786	1111	186338	71	3836.01						
		E-Auction	4951	2.12	4292	101275	44.69	4413	203	106024	47	4415.47						
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass	1239	1.05	8470	9832	8.14	8277		11071	9.19	8298.70						
		Total	396676	171	4318	517497	218	4211	3454	910719	389	4273.75	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Others)	200149	108.96	5444	345026	174.67	5063	3101	542074	284	5232.36						
19	Khargone	Domestic Coal (NTPC basket mines)	95258	52.17	5477	31967	17.32	5418	256	126969	69	5473.19						
		Domestic Coal (Sp.)	2165	0.92	4235	7928	4.39	5543	63	10029	5	5296.24						
		E-Auction	7500	3.73	4968	52185	25.47	4881	104	59580	29	4900.42						
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!	11259	9.65	8568		11259	10	8568.03						
		Total	305071	166	5434	448363	232	5163	3524	749910	397	5297.69	0	0	#DIV/0!	0	0	#DIV/0!
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal				170895				170895						170895		
2	CGPL	Coal				675421				675421						675421		
3	APML 125 MW	Coal	481711			1072047				1553758			1135239			418519		
4	APML 1320 MW	Coal																
5	APML 1200 MW	Coal																
6	APML 440 MW	Coal																
7	EMCO Power	Coal (Linkage)	823	0.28	3409	82042	27.06	3299		82865	27.34	3300	81643	26.94	3300	1222	0.40	3300
		Coal (AIWIB)	159	0.06	3776	16123	6.06	3759		16282	6.12	3759	16122	6.06	3759	159	0.06	3765
		Coal (SFA)	105890	52.37	4946	14882	7.52	5052		120772	59.89	4959	54717	27.14	4959	66055	32.76	4959
8	RIPL 450 MW	Coal	231349.00	82.00	3544	508243	196	3856		739592	278.00	3759	517759	198	3824	221833	80.00	3606
9	RIPL 750 MW	Coal																
10	SWPGL	Coal	261034.22		0	254683.95		0		515718	0.00	0	193426.49		0	322292	0.00	0

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month %
				Quantity dispatched by fuel supply unit	Quantity received at the Plant boundary unit	Transit Loss unit	Transit Loss %	
			%	unit	unit	unit	%	%
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	96676	95727	949	0.98%	
2	Bhusawal - 4	Coal	0.8	341782	338643	3139	0.92%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkhedra - 1 to 4	Coal	0.8	350039	342624	7415	2.12%	
5	Khaparkhedra - 5	Coal	0.8	201805	197715	4090	2.03%	
6	Nashik- 3,4 & 5	Coal	0.8	252846	250643	2204		
7	Chandrapur - 3	Coal	0.8	695808	694733	1076	0.15%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	212768	211111	1657	0.78%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	140907	140127	780	0.55%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	88662	87853	809	0.91%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	67997	67638	359	0.53%	
20	Chandrapur - 8	Coal	0.8	319549	319449	100	0.03%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	700919	693914	7004	1.00%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	Bhusawal - 6	Coal	0.8	96336	95204	1133	1.18%	
26	MSPGCL IEPL	Coal						
27	Dodson I	Hydro						
28	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1257069	1254555	2514	0.2%	
2	KSTPS III	Coal	0.2	1257069	1254555	2514	0.2%	
3	VSTP I	Coal	0.2	2000390	1994154	6236	0.3%	
4	VSTP II	Coal	0.2	2000390	1994154	6236	0.3%	
5	VSTP III	Coal	0.2	2000390	1994154	6236	0.3%	
6	VSTP IV	Coal	0.2	2000390	1994154	6236	0.3%	
7	VSTP V	Coal	0.2	2000390	1994154	6236	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1119801	1115601	4200	0.4%	
11	SIPAT TPS 2	Coal	0.2	1380843	1375268	5575	0.4%	
12	SIPAT TPS 1	Coal	0.2	1380843	1375268	5575	0.4%	
13	Mauda I	Coal	0.8	991600	984147	7454	0.8%	
14	Mauda II	Coal	0.8	991600	984147	7454	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	434458	431233	3225	0.7%	
17	Lara	Coal	0.2	650424	649123	1301	0.2%	
18	Gadarwara	Coal	0.8	517497	514043	3454	0.7%	
19	Khargone	Coal	0.8	448363	444839	3524	0.8%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
23	KAPP 3&4	Nuclear						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		82042	82042	0	0.0%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Feb-25****Financial Year : 2024-25****Form 14 : Energy Sales - Metered**

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	Energy Sales in the License Area						
	HT Category						
	Industry (General)	40,970.86	3,369.02	3,051.01			35,709.41
	Industry (Seasonal)	171.63	24.11	25.08			163.30
	Commercial	2,085.56	163.28	145.64			1,816.52
	Railways/Metro/Monorail	115.31	8.28	11.72			143.80
	Public Water Works (PWW)	2,248.88	174.15	176.98			2,058.78
	Agricultural - Pumpsets	803.74	68.46	149.48			1,008.52
	Agricultural - Others	278.19	20.71	22.13			248.76
	Group Housing Society (Residential)	235.32	15.82	17.78			228.29
	Public Services - Government	359.02	24.23	29.03			349.71
	Public Services - Others	900.99	63.85	66.33			830.78
	Electric Vehicle Chargings Stations	63.69	9.62	11.63			117.55
	MSPGCL Auxiliary	398.52	41.45	33.63			349.32
	Sub-total	48,631.73	3,982.99	3,740.44	-		43,024.74
	LT Category						
	BPL	64.73	5.99	2.61			30.55
	Residential	27,688.73	1,813.36	1,824.35			24,485.66
	Non Residential	7,273.13	579.16	558.87			6,679.82
	Public Water Works	967.36	74.39	81.87			891.15
	AG Metered (Pumpsets)	18,813.96	1,644.81	1,566.17			16,963.05
	AG Metered (Others)	259.21	22.62	17.23			192.63
	Industrial	12,671.55	1,065.52	1,144.96			12,294.66
	Street Lights	923.14	64.14	101.05			1,039.81
	Public Services	789.73	59.41	68.79			820.00
	Electric Vehicle Chargings Stations	2.55	0.27	1.86			16.43
	Sub-total	69,454.09	5,329.67	5,367.76	-		63,413.76
2	Energy Sales outside the License Area	-	-	-	-		-
3	Total Energy Sales (1+2)	1,18,085.82	9,312.67	9,108.20	-		1,06,438.50

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Feb-25****Financial Year : 2024-25****Form 15 : Energy Sales - Unmetered**

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/ Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.59	274.75		448.46		5,081.49
	Unmetered Hrs>1318								
	Bhandup (U)						0.06		0.67
	Nasik						196.59		2,008.11
	Pune						19.44		307.70
	Jalgaon						65.27		899.42
	Baramati						167.09		1,865.60
2	Zone 2	39,22,944		5,986.74	601.94		402.11		4,205.37
	Unmetered Hrs>1318								
	Akola						25.23		243.93
	Amravati						35.88		399.10
	Chh. Sambhajinagar						82.23		875.76
	Kalyan						0.37		38.11
	Konkan						0.00		0.05
	Kolhapur						14.31		134.10
	Latur						148.98		1,443.81
	Nagpur (U)						4.46		90.83
	Chandrapur						3.20		24.65
	Gondia						5.44		49.51
	Nanded						82.00		905.53
	Total	73,67,596		8,719.33	876.70		850.58		9,286.86

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal 3	MU	1,163.56	68.39	85.25		984.23	831.78
	Bhusawal 4 & 5	MU	7,018.42	556.10	479.04		5,867.86	4,970.93
	Bhusawal 6	MU	-	-	82.99		-	82.99
	Khaparkheda 1 to 4	MU	4,583.25	394.01	360.84		3,768.07	4,153.57
	Khaparkheda 5	MU	3,509.21	278.05	224.26		2,933.93	3,126.02
	Nashik 3 to 5	MU	2,457.52	-	198.72		2,317.46	2,232.07
	Chandrapur 3 to 7	MU	10,564.48	837.08	652.43		8,832.60	7,878.65
	Chandrapur 8 & 9	MU	7,018.42	556.10	285.52		5,867.86	4,670.15
	Paras 3 & 4	MU	3,334.26	264.19	258.88		2,787.66	2,475.84
	Parli 6 & 7	MU	-	-	211.79		-	2,060.84
	Parli Replacement U 8	MU	-	-	97.04		-	1,081.50
	Koradi 6	MU	1,184.57	93.86	100.34		990.38	1,077.74
	Koradi 8 to 10	MU	11,719.50	928.59	914.30		9,798.27	10,274.06
	GTPS Uran	MU	-	-	184.91		-	2,210.71
	Hydro (Ghatghar)	MU	4,285.91	300.97	306.31		3,355.05	2,949.55
	IEPL	MU	-	-	96.37		-	1,085.40
	Dodson II	MU	64.39	5.10	0.23		53.83	23.86
	Sub total	MU	56,903.48	4,282.44	4,539.22		47,557.19	51,185.67
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	356.42	406.99		3,760.83	4,508.98
	KSTPS III	MU	880.62	69.78	80.54		736.26	830.37
	VSTP I	MU	3,010.05	238.50	225.02		2,516.60	2,734.05
	VSTP II	MU	2,410.54	191.00	217.50		2,015.37	2,294.45
	VSTP III	MU	1,983.55	157.17	181.04		1,658.38	1,970.76
	VSTP IV	MU	2,139.80	169.55	194.42		1,789.01	2,256.46
	VSTP V	MU	1,153.01	91.36	105.02		963.99	1,210.56
	SIPAT TPS 1	MU	4,057.95	321.53	362.70		3,392.71	3,892.48
	SIPAT TPS 2	MU	1,975.04	156.49	180.24		1,651.26	2,039.92
	KhSTPS-II	MU	1,036.52	82.13	93.01		866.60	983.65
	Mauda I	MU	-	-	234.73		-	2,404.35
	Mauda II	MU	-	-	347.72		-	3,211.20
	NTPC Solapur	MU	-	-	338.38		-	3,317.30
	Lara	MU	1,967.79	155.92	183.40		1,645.20	1,963.61
	Gadarwara	MU	362.56	-	70.26		362.56	588.44
	Khargone	MU	-	-	54.92		-	554.30
	Kawas	MU	-	-	-		-	45.98
	Gandhar	MU	-	-	-		-	55.91
	KAPS 1&2	MU	982.10	77.82	83.78		821.10	971.90
	KAPS 3&4	MU	-	-	252.97		-	2,310.40
	TAPS 1&2	MU	1,146.84	90.87	(0.90)		958.83	(11.50)
	TAPS 3&4	MU	2,817.01	223.21	145.12		2,355.20	2,837.10
	Sub total	MU	30,421.62	2,381.73	3,756.86		25,493.90	40,970.67
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,335.15	1,659.50	819.14		12,640.63	8,531.72
	Renewable - Solar	MU	19,115.41	1,798.75	799.56		14,927.68	8,231.50
	Sub total	MU	35,450.56	3,458.25	1,618.70		27,568.31	16,763.21
2.4	Other Generating Stations							
	JSW	MU	-	-	152.44		-	1,743.83
	Tata Power	MU	1,360.98	-	523.85		1,360.98	4,723.93
	APL 125 MW	MU	362.41	-	81.94		362.41	520.49

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material	Approved	Actual
	APL 1320 MW	MU	9,215.03	730.15	743.02		7,704.37	8,218.60
	APL 1200 MW	MU	1,062.54	-	786.60		1,062.54	8,529.15
	APL 440 MW	MU	52.64	-	236.82		52.64	1,328.57
	GMR	MU	1,373.82	108.85	134.02		1,148.60	1,419.12
	RIPL 450 MW	MU	3,091.09	244.92	287.52		2,584.35	2,859.38
	RIPL 750 MW	MU	5,151.82	408.20	479.19		4,307.26	4,765.63
	Sai Wardha	MU	1,551.61	122.94	160.94		1,297.24	1,846.66
	Sub total	MU	23,221.93	1,615.07	3,586.34		19,880.39	35,955.36
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	96.13	72.64		1,014.36	1,207.17
	Pench	MU	136.89	10.85	7.67		114.45	140.76
	Subhansari Hydro	MU	774.75	64.56	-		645.62	-
	NTPC NVVN Coal	MU	-	-	13.70		-	142.65
	MPEB	MU	-	-	1.21		-	9.35
	Short Term	MU	-	-	844.20		-	4,596.98
	DSM	MU	-	-	36.54		-	(638.89)
	Sub total	MU	2,124.90	171.54	975.96		1,774.44	5,458.02
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	11,910.15	14,477.08		1,22,277.78	1,50,332.94
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	11,910.15	14,477.08		1,22,277.78	1,50,332.94
	Inter state loss	MU	1,266.57	95.66	222.32		1,164.33	2,090.53
	FBSM	MU	826.00	66.44	-		748.17	
	Infirm Non-PPA Wind power	MU	3,953.57	316.92	429.71		3,580.83	3,751.00
	Input for OA consumption	MU	5,273.63	422.73	467.86		4,776.43	4,856.20
	Energy injected and drawn at 33 Kv	MU	904.61	72.62	128.71		819.20	1,097.10
	Surplus power traded	MU	-0.13	-0.01	0.89		(0.12)	152.05
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,56,923.07	12,620.60	15,151.43		1,30,219.01	1,56,697.56
	Intra-state transmission loss	MU	4,987.91	401.15	566.29		4,517.93	5,684.95
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,51,935.16	12,219.45	14,585.14		1,25,701.08	1,51,012.61

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	12,620.60	15,151.43		1,30,219.01	1,56,697.56
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,161.80	1,064.14		12,874.70	12,091.22
1.3	Energy fed to Distribution System	MU	1,42,737.65	11,458.80	13,521.00		1,17,344.31	1,38,921.39
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	401.15	566.29		4,517.93	5,684.95
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	3.74%		3.47%	3.63%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,269.06	12,752.15		1,03,917.28	1,31,411.29
2.2	Energy sales (metered) at Distribution voltages	MU	1,03,900.40	8,150.87	8,044.06		94,158.78	94,347.28
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	876.70	850.58		7,843.22	9,286.86
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,241.49	3,857.51		1,915.28	27,777.16
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	12.00%	12.00%	30.25%		2%	21.14%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,370.86			

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month							
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh
1	Own Generation															
2	Power Purchase from other Sources															
2.1	State Generating Stations															
	Bhusawal 3	68.39	4.46	30.51	14.82	-	45.33	6.63	85.25	5.19	44.25	15.10	-	(0.73)	58.62	6.88
	Bhusawal 4 & 5	556.10	3.75	208.32	87.13	-	295.46	5.31	479.04	4.40	210.59	92.89	-	1.65	305.13	6.37
	Bhusawal 6	-	-	-	-	-	-	-	82.99	3.50	29.03	17.43	-	-	46.46	5.60
	Khaparkhedha 1 to 4	394.01	4.22	166.17	53.45	-	219.62	5.57	360.84	3.94	142.21	51.52	-	(0.61)	193.12	5.35
	Khaparkhedha 5	278.05	4.02	111.74	48.23	-	159.96	5.75	224.26	2.91	65.24	48.23	-	(1.00)	112.47	5.01
	Nashik 3 to 5	-	4.64	-	41.04	-	41.04	-	198.72	5.82	115.65	41.04	-	(5.23)	151.47	7.62
	Chandrapur 3 to 7	837.08	4.10	342.92	94.53	-	437.45	5.23	652.43	4.01	261.43	83.07	-	0.07	344.57	5.28
	Chandrapur 8 & 9	556.10	3.44	191.40	102.36	-	293.76	5.28	285.52	3.99	113.84	56.86	-	3.83	174.53	6.11
	Paras 3 & 4	264.19	3.51	92.72	46.89	-	139.61	5.28	258.88	3.69	95.45	47.89	-	0.57	143.90	5.56
	Parli 6 & 7	-	-	-	40.19	-	40.19	-	211.79	5.05	107.04	44.05	-	3.92	155.01	7.32
	Parli Replacement U 8	-	-	-	32.06	-	32.06	-	97.04	5.08	49.25	32.06	-	1.09	82.40	8.49
	Koradi 6	93.86	3.37	31.61	25.69	-	57.30	6.11	100.34	3.63	36.40	25.69	-	(0.40)	61.70	6.15
	Koradi 8 to 10	928.59	3.12	289.65	164.21	-	453.86	4.89	914.30	3.28	299.71	167.46	-	(2.29)	464.87	5.08
	GTPS Uran	-	-	-	10.63	-	10.63	-	184.91	5.45	100.78	23.59	-	-	124.37	6.73
	Hydro (Ghatghar)	300.97	-	-	25.85	43.80	69.65	2.31	306.31	0.24	7.29	14.93	-	41.52	63.75	2.08
	MSPGCL True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MSPGCL Dhariwal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	IEPL	-	-	-	-	-	-	-	96.37	3.51	33.80	-	-	-	33.80	3.51
	Dodson II	5.10	-	-	2.02	-	2.02	3.97	0.23	3.12	0.71	1.31	-	-	2.02	88.69
	Sub total	4,282.44		1,465.06	789.08	43.80	2,297.93	5.37	4,539.22		1,712.66	763.11	-	42.39	2,518.16	
2.2	Central Generating Stations															
	KSTPS	356.42	1.64	58.45	31.20	-	89.65	2.52	406.99	1.34	54.50	28.53	-	10.14	93.16	2.29
	KSTPS III	69.78	1.48	10.36	9.35	-	19.71	2.82	80.54	1.31	10.57	8.38	-	5.08	24.03	2.98
	VSTP I	238.50	1.67	39.88	26.66	-	66.54	2.79	225.02	1.91	42.87	23.12	-	2.11	68.10	3.03
	VSTP II	191.00	1.58	30.11	15.47	-	45.58	2.39	217.50	1.82	39.69	15.79	-	3.37	58.86	2.71
	VSTP III	157.17	1.62	25.53	16.90	-	42.43	2.70	181.04	1.81	32.77	15.23	-	2.70	50.69	2.80
	VSTP IV	169.55	1.59	26.95	28.16	-	55.11	3.25	194.42	1.82	35.10	31.18	-	2.97	69.25	3.56
	VSTP V	91.36	1.66	15.18	20.20	-	35.37	3.87	105.02	1.85	19.43	16.73	-	1.69	37.85	3.60
	SIPAT TPS 1	321.53	2.27	73.09	42.23	-	115.32	3.59	362.70	1.49	53.90	43.00	-	7.94	104.83	2.89
	SIPAT TPS 2	156.49	2.55	39.85	19.88	-	59.72	3.82	180.24	1.55	27.85	16.38	-	3.91	48.14	2.67
	KhSTPS-II	82.13	3.62	29.76	9.56	-	39.32	4.79	93.01	2.84	26.37	8.01	-	0.01	34.39	3.70
	Mauda I	-	-	-	45.28	-	45.28	-	234.73	3.41	80.09	39.41	-	(0.11)	119.40	5.09
	Mauda II	-	-	-	48.83	-	48.83	-	347.72	3.43	119.13	50.87	-	(0.14)	169.86	4.88
	NTPC Solapur	-	-	-	81.09	-	81.09	-	338.38	4.38	148.28	80.79	-	0.62	229.69	6.79
	Lara	155.92	2.80	43.70	18.06	-	61.75	3.96	183.40	1.24	22.23	38.88	-	4.24	65.35	3.56
	Gadarwara	-	4.54	-	5.28	-	5.28	-	70.26	2.98	20.95	15.55	-	3.49	39.98	5.69
	Khargone	-	-	-	5.76	-	5.76	-	54.92	3.98	21.87	12.29	-	0.42	34.58	6.30
	Kawas	-	-	-	11.49	-	11.49	-	-	-	-	10.82	-	0.01	10.83	-
	Gandhar	-	-	-	14.31	-	14.31	-	-	-	-	12.64	-	0.01	12.65	-
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RRAS (GAS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	KAPS 1&2	77.82	2.49	19.35	-	-	19.35	2.49	83.78	3.66	30.71	-	-	-	30.71	3.66
	KAPS 3&4	-	-	-	-	-	-	-	252.97	4.45	112.56	-	-	(0.00)	112.56	4.45
	TAPS 1&2	90.87	2.79	25.36	-	-	25.36	2.79	(0.90)	2.37	-	-	-	0.01	0.01	(0.06)
	TAPS 3&4	223.21	3.74	83.56	-	-	83.56	3.74	145.12	3.44	49.97	-	-	0.02	49.99	3.44
	RGPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub total	2,381.73		521.12	449.71	-	970.83	4.08	3,756.86		948.83	467.58	-	48.49	1,464.89	
2.3	Renewable Energy based Generating Stations															
	Renewable - Non Solar	1,659.50	4.95	821.82	-	-	821.82	4.95	819.14	5.15	421.55	4.25	-	2.11	427.91	5.22
	Renewable - Solar	1,798.75	3.38	608.31	-	-	608.31	3.38	799.56	3.51	275.44	-	5.55	-	280.99	3.51
	Sub total	3,458.25		1,430.12	-	-	1,430.12	4.14	1,618.70		696.99	4.25	5.55	2.11	708.90	
2.4	Other Generating Stations															
	JSW	-	-	-	16.05	-	16.05	-	152.44	3.84	58.54	14.42	-	-	72.96	4.79
	Tata Power	-	4.77	-	40.23	-	40.23	-	523.85	3.67	244.35	46.57	30.30	0.03	321.25	6.13
	APL 125 MW	-	4.93	-	7.99	-	7.99	-	81.94	4.39	19.34	7.35	16.60	0.26	43.56	5.32
	APL 1320 MW	730.15	3.88	283.13	77.09	-	360.21	4.93	743.02	3.78	126.61	70.96	154.28	(0.45)	351.40	4.73
	APL 1200 MW	-	4.97	-	76.69	-	76.69	-	786.60	4.43	185.71	70.60	162.73	2.46	421.50	5.36
	APL 440 MW	-	4.98	-	34.56	-	34.56	-	236.82	4.48	57.33	31.82	48.82	0.94	138.91	5.87
	GMR	108.85	2.77	30.19	14.61	-	44.79	4.11	134.02	2.92	27.83	13.76	11.30	0.50	53.40	3.98
	RIPL 450 MW	244.92	3.26	79.95	21.64	-	101.59	4.15	287.52	2.80	68.89	22.29	11.75	0.39	103.32	3.59
	RIPL 750 MW	408.20	3.26	133.26	36.07	-	169.32	4.15	479.19	2.80	114.82	37.15	19.58	0.65	172.20	3.59
	Sai Wardha	122.94	3.33	40.91	20.04	-	60.96	4.96	160.94	2.94	40.89	18.45	6.47	0.60	66.42	4.13
	Sub total	1,615.07		567.43	344.98	-	912.41	5.65	3,586.34		944.33	333.38	461.83	5.38	1,744.92	
2.5	Traders															
2.6	Others															
	SSP	96.13	2.05	19.71	-	-	19.71	2.05	72.64	2.05	14.89	-	-	-	14.89	2.05
	Pench	10.85	2.05	2.22	-	-	2.22	2.05	7.67	2.05	1.57	-	-	-	1.57	2.05
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05	4.50	-	-	-	-	-	-	-	-
	NTPC NRVN Coal	-	-	-	-	-	-	-	13.70	4.00	5.48	-	-	-	5.48	4.00
	MPEB	-	-	-	-	-	-	-	1.21	8.16	0.99	-	-	-	0.99	8.16
	Short Term	-	-	-	-	-	-	-	844.20	4.34	366.77	-	-	-	366.77	4.34
	DSM	-	-	-	-	-	-	-	36.54	-	24.02	-	-	28.28	52.30	14.31
	CTUIL	-	-	-	336.44	-	336.44	-	-	-	-	271.45	-	3.51	274.96	-
	Sub total	171.54		50.99	336.44	-	387.43		975.96		413.72	271.45	-	31.79	716.96	
	Total Power purchase from other sources	11,909.03		4,034.72	1,920.21	43.80	5,998.73	5.04	14,477.08		4,716.53	1,839.77	467.37	130.16	7,153.83	4.94
3	Sale of Surplus Power	-		-	-	-	-	-	0.89	9.65	0.86	-	-	-	0.86	9.65
4	Total power purchase cost	11,909.03		4,034.72	1,920.21	43.80	5,998.73	5.04	14,476.19		4,715.67	1,839.77	467.37	130.16	7,152.97	4.94

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	5.04
2	Actual average power purchase cost	Rs./kWh	4.94
3	Change in average power purchase cost (=2 -1)	Rs./kWh	-0.10
4	Net Power Purchase	MU	14,476.19
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	-138.87

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recovered in Month n-4	Rs. Crore	527.73	76.01	451.71
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	431.85	0.04	431.81
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	95.88	75.98	19.90
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	95.88	75.98	19.90

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	95.88	75.98	19.90
2	Interest rate	%	10.50%	10.50%	10.50%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.84	0.66	0.17

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	(138.87)	(21.25)	(117.62)
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.84	0.66	0.17
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	95.88	75.98	19.90
4	ZFAC = F+C+B	Rs. Crore	(42.15)	55.39	(97.54)

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Feb-25****Financial Year : 2024-25****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	(175.48)	(26.85)	(148.62)
2	FAC for the month	Rs. Crore	(42.15)	55.39	(97.54)
3	Holding cost of Fund	Rs. Crore	(1.54)	(0.23)	(1.30)
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	(219.17)	28.30	(247.47)
5	ZFAC leviabale to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	-	28.30	-
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 25 : Calculation of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	9,925.15	2,416.75	7,508.40
2	Excess Distribution Loss	MU	1,370.86	333.80	1,037.06
3	ZFAC leivable/refundable to consumer	Rs. Crore	-	28.30	-
4	ZFAC per kWh	Rs./kWh	-	0.12	-
5	Cap at 20% of variable component of tariff	Rs./kWh	1,368.12	103.03	1,265.09
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	-	0.12	-

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	-	28.30	-
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	-	-	-
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	-	28.30	-

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-25

Financial Year : 2024-25

Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	(138.87)	(21.25)	(117.62)
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.84	0.66	0.17
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	95.88	75.98	19.90
1.4	ZFAC = F+C+B	Rs. Crore	(42.15)	55.39	(97.54)
2.1	Energy Sales within the License Area	MU	9,925.15	2,416.75	7,508.40
2.2	Excess Distribution Loss	MU	1,370.86	333.80	1,037.06
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	(0.04)	(0.04)	(0.04)
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-	-	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	(219.17)	(33.54)	(185.63)
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	(0.22)	(0.22)	(0.22)
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	(175.48)	(26.85)	(148.62)
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	(42.15)	(6.45)	(35.70)
4.3	Holding cost of Fund	Rs. Crore	(1.54)	(0.23)	(1.30)
4.4	Closing Balance of FAC Fund	Rs. Crore	(219.17)	(33.54)	(185.63)
4.5	ZFAC leviable/refundable to consumer	Rs. Crore	(219.17)	(33.54)	(185.63)
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	-	-	-

Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustme nt of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/10	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category															
	Domestic (LT-I)															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	-0.07	0.31	2.61	2.61		(0.02)	0.00	(0.02)	0.08	-	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	-0.18	0.94	662.56	662.56		(11.74)	0.64	(11.10)	62.41	-	
	101-300 Units	12.58	10.29	8.91	1.41	-0.31	2.06	863.98	863.98		(26.94)	1.47	(25.47)	177.81	-	
	301-500 Units	16.90	14.55	8.91	1.90	-0.42	2.91	131.16	131.16		(5.49)	0.30	(5.19)	38.17	-	
	Above 500 Units	18.21	16.64	8.91	2.04	-0.45	3.33	166.65	166.65		(7.52)	0.41	(7.11)	55.46	-	
	Non Domestic (LT-II)															
	0-20 KW	12.05	8.52	8.91	1.35	-0.30	1.70	410.58	410.58		(12.26)	0.67	(11.59)	69.96	-	
	>20-50 KW	16.61	13.01	8.91	1.86	-0.41	2.60	73.31	73.31		(3.02)	0.16	(2.85)	19.08	-	
	>50 KW	18.60	15.38	8.91	2.09	-0.46	3.08	74.98	74.98		(3.46)	0.19	(3.27)	23.06	-	
	Public Water Works (LT-III)															
	0-20 KW	5.52	4.09	8.91	0.62	-0.14	0.82	57.85	57.85		(0.79)	0.04	(0.75)	4.73	-	
	20-40 KW	8.06	6.33	8.91	0.90	-0.20	1.27	9.57	9.57		(0.19)	0.01	(0.18)	1.21	-	
	above 40 kw	10.20	8.40	8.91	1.14	-0.25	1.68	14.45	14.45		(0.37)	0.02	(0.35)	2.43	-	
	Agriculture (LT-IV)															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	-0.24	-5.20	31,90,084.48	31,90,084.48	(26.02)	(8.30)	0.45	(7.85)	(1.66)	(5.20)	
	B) 5HP -7.5 HP	17.05		8.91	1.91	-0.42	-9.11	7,72,444.82	7,72,444.82	(45.56)	(3.52)	0.19	(3.33)	(0.70)	(9.11)	
	C) Above 7.5 HP	17.05		8.91	1.91	-0.42	-9.11	1,91,180.75	1,91,180.75	(45.56)	(0.87)	0.05	(0.82)	(0.17)	(9.11)	
	Zone 2											-				
	A) 0-5 HP	3.73		8.91	0.42	-0.09	-1.13	38,39,094.67	38,39,094.67	(5.63)	(2.16)	0.12	(2.04)	(0.43)	(1.13)	
	B) 5HP -7.5 HP	9.51		8.91	1.07	-0.24	-2.87	5,54,682.20	5,54,682.20	(14.36)	(0.80)	0.04	(0.75)	(0.16)	(2.87)	
	C) Above 7.5 HP	9.51		8.91	1.07	-0.24	-2.87	77,965.76	77,965.76	(14.36)	(0.11)	0.01	(0.11)	(0.02)	(2.87)	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	-0.13	0.68	1,566.17	1,566.17		(19.72)	1.08	(18.64)	106.19	-	
	AG Metered Other	8.79	5.71	8.91	0.99	-0.22	1.14	17.23	17.23		(0.38)	0.02	(0.35)	1.97	-	
	LT Industries (LT-V)															
	0-20 KW	7.92	6.14	8.91	0.89	-0.20	1.23	473.14	473.14		(9.29)	0.51	(8.78)	58.12	-	
	Above 20 KW	10.28	7.25	8.91	1.15	-0.25	1.45	671.82	671.82		(17.12)	0.93	(16.19)	97.47	-	
	Street Light (LT-VI)															
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	-0.22	1.37	66.63	66.63		(1.48)	0.08	(1.40)	9.10	-	
	Municipal corporation Area	10.80	8.31	8.91	1.21	-0.27	1.66	34.42	34.42		(0.92)	0.05	(0.87)	5.72	-	
	Public Services (LT VII)															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	-0.23	0.86	7.12	7.12		(0.16)	0.01	(0.16)	0.61	-	
	>20-50 KW	10.09	6.18	8.91	1.13	-0.25	1.24	1.38	1.38		(0.03)	0.00	(0.03)	0.17	-	
	>50 KW	12.01	7.75	8.91	1.35	-0.30	1.55	1.32	1.32		(0.04)	0.00	(0.04)	0.20	-	
	Other															

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Feb-25
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	0-20 KW	8.51	6.18	8.91	0.96	-0.21	1.24	30.55	30.55		(0.64)	0.04	(0.61)	3.78	-	
	>20-50 KW	13.13	9.78	8.91	1.47	-0.33	1.96	10.82	10.82		(0.35)	0.02	(0.33)	2.12	-	
	>50 KW	13.08	10.13	8.91	1.47	-0.32	2.03	17.60	17.60		(0.57)	0.03	(0.54)	3.57	-	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	-0.29	1.32	1.86	1.86		(0.05)	0.00	(0.05)	0.24	-	
	Total LT Category							6,218.34	14,654.62		-138.31	7.55	(130.76)	740.51		
	HT Category															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	-0.25	1.67	2,177.02	2,206.57		(55.34)	3.02	(52.32)	364.00	-	-
	Industry (Seasonal)	11.79	8.68	8.91	1.32	-0.29	1.74	25.08	24.12		(0.73)	0.04	(0.69)	4.35	-	-
	Commercial	15.60	13.21	8.91	1.75	-0.39	2.64	136.45	139.34		(5.27)	0.29	(4.99)	36.05	-	-
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	-0.26	1.51	6.31	6.45		(0.17)	0.01	(0.16)	0.95	-	-
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	-0.23	1.55	144.35	152.14		(3.33)	0.18	(3.15)	22.40	-	-
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	-0.17	1.16	42.47	47.90		(0.74)	0.04	(0.70)	4.91	-	-
	Agricultural - Others	8.93	7.99	8.91	1.00	-0.22	1.60	22.13	22.04		(0.49)	0.03	(0.46)	3.54	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	-0.22	1.43	15.11	15.53		(0.34)	0.02	(0.32)	2.16	-	-
	Public Services - Government	12.09	10.03	8.91	1.36	-0.30	2.01	29.03	29.49		(0.87)	0.05	(0.82)	5.82	-	-
	Public Services - Others	13.17	10.93	8.91	1.48	-0.33	2.19	66.33	66.84		(2.16)	0.12	(2.05)	14.51	-	-
	Electric Vehicle Chargings Stations	8.60	7.40	8.91	0.97	-0.21	1.48	11.63	11.70		(0.25)	0.01	(0.23)	1.72	-	-
	EHV															
	Industry (General)	9.68	8.36	8.91	1.09	-0.24	1.67	873.99	882.83		(20.97)	1.14	(19.82)	146.13	-	-
	Industry (Seasonal)	9.20	8.68	8.91	1.03	-0.23	1.74	-	-		-	-	-	-	-	-
	Commercial	15.14	13.21	8.91	1.70	-0.38	2.64	9.19	9.72		(0.34)	0.02	(0.33)	2.43	-	-
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	-0.22	1.51	5.41	5.50		(0.12)	0.01	(0.11)	0.81	-	-
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	-0.21	1.55	32.63	32.75		(0.68)	0.04	(0.65)	5.06	-	-
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	-0.15	1.16	107.01	118.73		(1.65)	0.09	(1.56)	12.38	-	-
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	-0.22	1.43	2.67	2.54		(0.06)	0.00	(0.06)	0.38	-	-
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	-0.29	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Chargings Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							3,706.81	3,774.19		-93.51	5.10	(88.41)	627.61		
	Grand Total							9,925.15	18,428.81		-231.82	12.66	(219.17)	1,368.12		