Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	4,069.76	6,145.99	10,215.76
2	Actual Sales in Tariff Order (MU)	3,771.79	6,415.48	10,187.27
3	Difference (2-1)	-297.97	269.49	-28.48

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cummulative Dist. Loss (%)	13.48%
3	Difference (2-1)	1.48%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	8,719.12	4,440.84	5.09	9,262.99	5,019.51	5.42	543.87	578.66	0.33
2	Gas	-	36.43	-	264.92	694.11	26.20	264.92	657.68	26.20
3	Hydro	595.74	123.42	2.07	619.42	127.75	2.06	23.68	4.34	-0.01
4	Nuclear	405.41	132.70	3.27	572.81	219.14	3.83	167.41	86.44	0.55
5	Non Solar	1,003.85	496.55	4.95	826.97	348.68	4.22	-176.88	-147.87	-0.73
6	Solar	1,286.63	435.12	3.38	711.46	240.55	3.38	-575.18	-194.57	-0.00
6	Short Term	-	-	-	18.97	74.35	39.20	18.97	74.35	39.20
7	DSM	-	-	-	-56.48	7.27	-1.29	-56.48	7.27	-1.29
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	222.93	-	-	-113.51	-
10	Sale of surplus power	-	-	-	-	-	-	-	-	-
	Total	12,010.75	6,001.49	5.00	12,221.05	6,954.27	5.69	210.30	952.78	0.69

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	**Calculation of ZFAC**		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	847.70
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.99
1.3	Adjustment factor for over-recovery/uner-recovery (B)	Rs. Crore	113.86
1.4	**ZFAC = F+C+B**	Rs. Crore	962.55
2	**Calulation of FAC Charge**		
2.1	Energy Sales within the License Area	MU	10,187.27
2.2	Excess Distribution Loss	MU	1,128.69
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	0.83
3	**Allowable FAC**		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	10.84
3.2	FAC allowable [1.4-3.1]	Rs. Crore	951.70

E. FAC leviable to Consumers

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	32.70
2	FAC Allowble as computed in above table	951.70
3	Holding cost of Fund	0.28
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	984.69
6	FAC leviable/refundable to consumer	984.69

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25

Sr. No.	Title	Reference	Supporting document(s)	Annexure
1	Contracted Capacity	F1		
2	Sationwise normative vs actual availability	F2		
3	Stationwise Fuel Availability	F3		
4	Implementation of Fuel Utilisation Plan	F4		
5	MoD Operations of Contracted Sources	F5		
6	Details of the plants running at Technical Minimum/Zero schedule	F6		
7	Generator wise schedule vs actual energy	F7		
8	Details of efforts taken to sale surplus power	F8		
9	Generation Summary	F9		
10	Energy Charge	F10		
11	Fuel Cost Details for Thermal Generation	F11		
12	Fuel Inventory	F12		
13	Transit Loss	F13		
14	Energy Sales - Metered	F14		
15	Energy Sales - Unmetered	F15		
16	Energy Availability	F16		
17	Losses	F17		
18	Power Purchase Cost	F18		
19	Change in Power Purchase Cost	F19		
20	Apportionment of change in Power Purchase Cost to Licence Area	F20		
21	Adjustment for over-recovery/under-recovery	F21		
22	Carrying cost for over-recovery/under-recovery	F22		
23	Total Fuel Cost and Power Purchase Adjustment	F23		
24	FAC Fund	F24		
25	Calculation of FAC Charge	F25		
26	Calculation of FAC Charge for unmetered categories	F26		
27	Recovery of FAC Charge	F27		
28	FAC Summary	F28		
29	Category wise and slab wise FAC	F29		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirment, if any	Source for fufilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be beneficiated to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL (Bridge	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirment, if any	Source for fufilling Shortfall in Fuel
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL, WCL			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45				
15	NTPC Solapur 2	-	-		-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
Independent Power Producers(IPPs)										
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-		
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining capacity)		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18				
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s.Western Coalfields Limited, Nagpur	0.093		Special Forward E-Auction

Maharashtra State Electricity Distribution Co. Ltd
Filing for the month Sep-24
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	MSPGCL											
			Fuel available under FSA WCL	Fuel available under FSA MCL	Fuel available under FSA SECL	Fuel available under FSA SCCL	Reallocation of Coal - WCL Raw	Reallocation of Coal MCL Raw	Reallocation of Coal SECL raw	Reallocation of Coal SCCL raw	Washed coal	MoU coal	Imported coal	Net coal availability as per FUP
State Generating Stations			**MMT**	**MMT**	**MMT**	**MMT**	**MMT**	**MMT**	**MMT**	**MMT**	**MMT**	**MMT**	**MMT**	**MMT**
1	Bhusawal TPS	Bhusawal - 3	0.330	0.000	0.400	0.000	0.004	0.000	0.100	0.000	1.017	0.000	0.000	1.121
2	Bhusawal TPS	Bhusawal - 4	1.590	0.000	1.910	0.000	0.000	0.000	1.160	0.000	2.020	1.400	0.450	5.030
3	Bhusawal TPS	Bhusawal - 5												
4	Khaparkheda TPS	Khaparkheda - 1 to 4	0.930	3.070	1.000	0.000	1.400	0.614	0.200	0.000	2.634	0.000	0.260	5.108
5	Khaparkheda TPS	Khaparkheda - 5	0.500	0.810	1.000	0.000	1.017	0.165	0.200	0.000	1.081	0.000	0.300	2.763
6	Nashik TPS	Nashik- 3,4 & 5	2.350	0.000	0.720	0.000	0.600	0.000	0.000	0.000	1.700	0.750	0.150	3.200
7	Chandrapur TPS	Chandrapur - 3	11.890	0.000	0.910	0.000	10.170	0.000	0.000	0.000	1.256	0.000	0.000	11.426
8	Chandrapur TPS	Chandrapur - 4												
9	Chandrapur TPS	Chandrapur - 5												
10	Chandrapur TPS	Chandrapur - 6												
11	Chandrapur TPS	Chandrapur - 7												
12	Paras TPS	Paras - 3	2.500	0.000	0.000	0.000	1.530	0.000	0.000	0.000	0.000	1.200	0.000	2.730
13	Paras TPS	Paras - 4												
14	Parli TPS	Parli - 6	2.360	0.000	0.000	0.000	0.150	0.000	0.000	0.600	0.000	2.200	0.000	2.950
15	Parli TPS	Parli - 7												
16	Koradi TPS	Koradi - 6	0.340	1.100	0.750	0.000	0.000	0.220	0.000	0.000	1.512	0.000	0.130	1.862
17	Koradi TPS	Koradi - 7												
18	GTPS Uran	GTPS Uran												
19	MSPGCL Hydro	Hydro (Ghatghar)												
20	Parli TPS	Parli Replacement U 8	1.060	0.000	0.000	0.650	0.000	0.000	0.000	0.350	0.085	1.020	0.000	1.455
21	Chandrapur TPS	Chandrapur - 8	3.470	0.000	0.000	0.000	4.000	0.000	0.000	0.000	0.525	0.000	0.750	5.275
22	Chandrapur TPS	Chandrapur - 9												
23	Koradi TPS	Koradi R U-8	5.200	0.000	0.000	0.980	5.670	0.000	0.000	0.600	1.881	1.500	0.960	10.611
24	Koradi TPS	Koradi 9												
25	Koradi TPS	Koradi10												
26	MSPGCL Under Case IV	IEPL	32.520	4.980	6.690	1.630	24.542	0.999	1.660	1.550	13.708	8.070	3.000	53.529
27	Dodson	Dodson I												
28	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI												
2	KSTPS III	-												
3	VSTP I	Unit-I to VI												
4	VSTP II	Unit-I, II												
5	VSTP III	Unit-I, II												
6	VSTP IV	Unit-I, II												
7	VSTP V	Unit-I												

Maharashtra State Electricity Distribution Co. Ltd
Filing for the month Sep-24
Financial Year : 2024-25
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	MSPGCL											
			Fuel available under FSA WCL	Fuel available under FSA MCL	Fuel available under FSA SECL	Fuel available under FSA SCCL	Reallocation of Coal - WCL Raw	Reallocation of Coal MCL Raw	Reallocation of Coal SECL raw	Reallocation of Coal SCCL raw	Washed coal	MoU coal	Imported coal	Net coal availability as per FUP
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)												
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)												
10	KhSTPS-II	Unit-I to III												
11	SIPAT TPS 2	Unit-I, II												
12	SIPAT TPS 1	Unit-I to III												
13	Mauda I	Unit-I, II												
14	Mauda II	Unit-I, II												
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II												
17	Lara	Unit-I, II												
18	Gadarwara	Unit-I												
19	Khargone	Unit-I, II												
20	KAPP													
21	TAPP 1&2													
22	TAPP 3&4													
23	KAPP 3&4													
Independent Power Producers(IPPs)														
1	JSW	Unit 1		945134.9										
2	Tata Power	Unit 1 to 5 (5 Nos.)		2142378										
3	APL 125 MW	Unit 1, 4, 5		1135064										
4	APL 1320 MW	Unit No. 2 to 3												
5	APL 1200 MW	Unit 1, 4, 5												
6	APL 440 MW	Unit 1, 4, 5												
7	GMR	1&2		871871.1										
8	RIPL 450 MW	1 to 5		1907588										
9	RIPL 750 MW	1 to 5		3179313										
10	Sai Wardha	Unit 1 to 4												

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	53.09%	51.57%	37.12%	56.85%	0.00%	0.00%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	91.25%	95.11%	90.53%	93.10%	88.79%	86.49%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	91.20%	93.73%	75.16%	22.51%	40.54%	0.00%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	760	Coal	85%	64.97%	75.04%	54.83%	46.90%	56.28%	68.51%
5	Khaparkheda TPS	Khaparkheda - 5	500	500	470	Coal	85%	86.91%	89.98%	90.94%	85.47%	92.75%	92.33%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	91.66%	69.77%	55.13%	86.04%	83.89%	81.14%
		Nashik- 4	210	210		Coal	80%						
		Nashik- 5	210	210		Coal	80%						
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	60.77%	59.34%	54.50%	71.78%	69.99%	71.87%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	66.23%	63.48%	1.66%	0.00%	0.00%	0.00%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	62.16%	51.84%	43.66%	48.94%	63.20%	58.67%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	41.10%	46.35%	41.70%	46.44%	48.53%	47.09%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	70.49%	64.23%	54.21%	78.58%	81.08%	88.61%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	58.06%	62.64%	50.18%	65.69%	73.21%	79.64%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	76.72%	80.28%	64.11%	61.92%	60.36%	49.53%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	74.89%	70.13%	44.68%	62.42%	61.00%	54.45%
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	70.93%	71.31%	70.88%	71.10%	71.56%	70.30%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%						
19	Parli TPS	Parli Replacement U 8	250	250	250	Coal	85%	92.27%	91.33%	82.22%	84.56%	90.49%	87.50%
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	84.45%	87.32%	86.55%	93.05%	93.26%	90.29%
21	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	Koradi TPS	Koradi R U-8	660	660	589	Coal	85%	30.29%	68.84%	76.11%	77.40%	83.88%	83.53%
23	Koradi TPS	Koradi 9	660	660	589	Coal	85%	63.18%	73.37%	74.04%	74.58%	77.42%	80.06%
24	Koradi TPS	Koradi10	660	660	589	Coal	85%	74.48%	72.58%	70.30%	72.17%	71.98%	72.38%
25	MSPGCL Under Case IV	IEPL	0	185	185	Coal							
26	Dodson	Dodson I	12	12		Hydro							
27	Dodson	Dodson II	34	34		Hydro							
Central Generating Stations													
1	KSTPS	Unit-I to VI	2100	635	592.46	Coal	85%	71.91%	71.91%	71.91%	69.90%	63.12%	66.28%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
2	KSTPS III	-	500	120	113.67	Coal	85%	97.03%	97.03%	97.03%	97.03%	97.03%	97.03%
3	VSTP I	Unit-I to VI	1260	432	395.44	Coal	85%	83.50%	83.78%	84.19%	84.81%	84.84%	85.52%
4	VSTP II	Unit-I, II	1000	336	313.74	Coal	85%	94.95%	94.64%	94.95%	94.95%	94.95%	94.95%
5	VSTP III	Unit-I, II	1000	275	259.25	Coal	85%	48.05%	48.05%	48.05%	48.05%	48.05%	48.05%
6	VSTP IV	Unit-I, II	1000	294	278.03	Coal	85%	96.03%	96.03%	96.03%	96.03%	96.03%	96.03%
7	VSTP V	Unit-I	500	161	150.19	Coal	85%	94.91%	94.91%	94.91%	94.91%	94.91%	94.91%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204.26	199.27	Gas	85%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200.31	194.89	Gas	85%	94.18%	94.18%	94.02%	94.21%	95.32%	95.33%
10	KhSTPS-II	Unit-I to III	1500	148	138.8	Coal	85%	62.85%	62.85%	62.85%	62.85%	62.85%	62.85%
11	SIPAT TPS 2	Unit-I, II	1,000	274	258.38	Coal	85%	96.10%	96.10%	96.10%	96.10%	96.10%	96.10%
12	SIPAT TPS 1	Unit-I to III	1,980	556	526.55	Coal	85%	96.75%	96.75%	96.75%	96.75%	96.75%	96.75%
13	Mauda I	Unit-I, II	1000	394	371.78	Coal	85%	78.87%	71.47%	38.30%	39.43%	47.04%	78.87%
14	Mauda II	Unit-I, II	1320	531	501.22	Coal	85%	47.95%	47.95%	47.07%	47.95%	47.95%	47.95%
15	NTPC Solapur 2	-	-			Coal	85%						
16	NTPC Solapur	Unit-I, II	1320	642	650.01	Coal	85%	61.04%	95.36%	95.36%	93.64%	95.36%	95.36%
17	Lara	Unit-I, II	1600	231 (288.74)		Coal	85%	90.68%	90.68%	90.68%	90.68%	90.68%	90.68%
18	Gadarwara	Unit-I	1600	50 (108.37)	43	Coal	85%	17.68%	17.68%	17.68%	17.68%	17.68%	17.68%
19	Khargone	Unit-I, II	1320	50 (98.15)	81.2322	Coal	85%	85.96%	85.96%	85.96%	85.96%	85.96%	85.96%
20	KAPP		440	147.91		Nuclear		90.64%	90.64%	90.18%	90.18%	90.18%	90.18%
21	TAPP 1&2		320	160		Nuclear		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		1080	393 (429.91)		Nuclear		89.62%	89.62%	89.62%	89.62%	89.62%	89.62%
23	KAPP 3&4		1400	440.94		Nuclear		87.22%	87.92%	38.62%	69.98%	74.12%	76.57%
	Total												
IPPs													
1	JSW	Unit 1	300	300	290	Imported Coal	80%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	99.33%	100.00%	100.00%	99.89%	97.64%	96.67%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	82.07%	100.00%	100.00%	97.37%	85.35%	79.32%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	100.00%	100.00%	100.00%	99.27%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	63.48%	59.32%	62.53%	74.36%	78.54%	77.21%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	63.48%	59.32%	62.53%	74.36%	78.54%	77.21%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	99.64%	96.38%	96.38%	98.48%	99.91%	100.00%

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	0.92%	62.12%	67.41%	65.85%	69.78%	74.23%	76.29%	77.21%	81.08%	78.27%	79.25%
2	Bhusawal TPS	Bhusawal - 4	95.39%	99.78%	98.58%	91.50%	83.40%	0.00%	0.00%	40.47%	96.34%	96.64%	98.54%
3	Bhusawal TPS	Bhusawal - 5	2.96%	89.58%	96.50%	84.84%	89.84%	86.84%	68.09%	62.28%	0.00%	0.00%	12.16%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	54.20%	51.47%	54.17%	47.38%	71.77%	73.83%	66.66%	74.28%	75.08%	80.36%	82.46%
5	Khaparkheda TPS	Khaparkheda - 5	94.49%	92.06%	91.37%	86.40%	81.42%	96.63%	92.06%	89.50%	95.90%	96.02%	95.46%
6	Nashik TPS	Nashik- 3 Nashik- 4 Nashik- 5	82.20%	84.48%	83.62%	78.28%	78.71%	77.21%	79.75%	78.73%	85.10%	85.40%	87.02%
7	Chandrapur TPS	Chandrapur - 3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Chandrapur TPS	Chandrapur - 4	71.41%	71.64%	73.37%	68.58%	71.97%	70.39%	70.46%	47.15%	20.30%	56.94%	74.49%
9	Chandrapur TPS	Chandrapur - 5	43.10%	74.41%	72.39%	66.79%	64.96%	62.97%	70.35%	71.27%	72.47%	72.12%	57.77%
10	Chandrapur TPS	Chandrapur - 6	64.44%	69.43%	64.96%	49.16%	52.26%	61.82%	70.97%	62.28%	61.94%	66.40%	71.36%
11	Chandrapur TPS	Chandrapur - 7	59.11%	64.56%	57.64%	47.74%	52.96%	48.39%	58.86%	68.04%	69.05%	72.32%	74.65%
12	Paras TPS	Paras - 3	92.57%	89.08%	90.07%	87.70%	88.18%	84.85%	87.95%	93.34%	83.37%	53.97%	87.94%
13	Paras TPS	Paras - 4	87.47%	82.67%	86.64%	84.62%	82.74%	77.20%	70.70%	93.95%	84.14%	72.67%	89.01%
14	Parli TPS	Parli - 6	35.69%	74.56%	82.85%	75.23%	72.34%	1.15%	23.61%	65.77%	85.19%	94.01%	97.05%
15	Parli TPS	Parli - 7	29.98%	57.24%	73.92%	74.91%	64.92%	60.62%	63.58%	65.73%	48.27%	86.48%	85.50%
16	Koradi TPS	Koradi - 6	71.30%	72.04%	56.59%	46.05%	56.40%	31.12%	0.00%	0.00%	25.39%	67.85%	79.25%
17	GTPS Uran	GTPS Uran	71.58%	71.70%	65.54%	43.20%	43.58%	46.63%	72.48%	72.35%	69.47%	72.59%	71.85%
18	MSPGCL Hydro	Hydro (Ghatghar)											
19	Parli TPS	Parli Replacement U 8	88.19%	91.90%	90.48%	78.16%	73.57%	79.51%	82.06%	76.09%	76.08%	88.00%	88.69%
20	Chandrapur TPS	Chandrapur - 8	92.23%	96.16%	87.02%	40.68%	80.09%	85.07%	87.65%	93.86%	60.51%	85.77%	81.84%
21	Chandrapur TPS	Chandrapur - 9	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	Koradi TPS	Koradi R U-8	87.26%	87.82%	72.01%	81.73%	79.27%	68.11%	17.75%	0.00%	0.00%	0.00%	0.00%
23	Koradi TPS	Koradi 9	82.75%	87.52%	80.74%	75.30%	73.81%	67.56%	76.06%	76.14%	75.86%	79.23%	82.89%
24	Koradi TPS	Koradi10	81.05%	84.84%	71.41%	81.87%	69.79%	68.60%	78.14%	68.07%	75.69%	77.45%	76.28%
25	MSPGCL Under Case IV	IEPL											
26	Dodson	Dodson I											
27	Dodson	Dodson II											
Central Generating Stations													
1	KSTPS	Unit-I to VI	71.29%	71.29%	70.57%	68.98%	71.29%	71.29%	71.29%	71.29%	71.29%	71.29%	71.29%

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17
2	KSTPS III	-	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%
3	VSTP I	Unit-I to VI	84.60%	84.60%	84.73%	83.68%	83.01%	81.34%	82.93%	78.63%	82.13%	82.89%	82.02%
4	VSTP II	Unit-I, II	88.24%	91.97%	93.95%	93.95%	76.25%	84.89%	93.90%	93.95%	93.95%	93.46%	91.82%
5	VSTP III	Unit-I, II	47.43%	47.43%	47.43%	47.43%	47.43%	47.43%	40.51%	24.61%	47.43%	47.43%	47.43%
6	VSTP IV	Unit-I, II	94.46%	94.46%	94.46%	94.46%	94.46%	94.46%	94.46%	94.46%	94.46%	94.46%	94.46%
7	VSTP V	Unit-I	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	97.20%	97.20%	97.19%	97.19%	97.18%	97.18%	97.18%	97.17%	97.18%	97.18%	97.18%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	95.33%	95.47%	95.37%	95.43%	95.33%	95.43%	95.45%	95.47%	95.48%	95.87%	95.52%
10	KhSTPS-II	Unit-I to III	62.85%	62.85%	62.26%	62.85%	62.85%	62.85%	62.85%	62.85%	62.85%	62.85%	62.85%
11	SIPAT TPS 2	Unit-I, II	94.92%	94.92%	82.03%	87.69%	94.92%	94.92%	94.92%	94.92%	94.92%	94.92%	94.92%
12	SIPAT TPS 1	Unit-I to III	95.09%	95.09%	95.09%	95.09%	94.21%	95.09%	95.09%	93.62%	92.75%	95.09%	94.84%
13	Mauda I	Unit-I, II	78.15%	78.15%	78.15%	78.15%	78.15%	78.15%	67.62%	78.15%	78.15%	93.07%	93.07%
14	Mauda II	Unit-I, II	47.38%	47.38%	47.38%	47.38%	47.38%	47.38%	47.38%	47.38%	47.38%	47.38%	47.38%
15	NTPC Solapur 2	-											
16	NTPC Solapur	Unit-I, II	94.41%	94.41%	94.41%	94.41%	94.41%	94.41%	94.41%	94.41%	94.41%	94.41%	94.41%
17	Lara	Unit-I, II	88.14%	88.14%	88.14%	88.14%	88.14%	88.14%	88.14%	88.14%	88.14%	88.14%	84.86%
18	Gadarwara	Unit-I	16.28%	16.28%	16.28%	16.28%	16.28%	16.28%	16.28%	15.96%	16.28%	39.65%	39.65%
19	Khargone	Unit-I, II	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%
20	KAPP		88.78%	88.99%	89.22%	88.99%	88.99%	88.78%	88.78%	88.99%	88.99%	88.99%	89.22%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%
23	KAPP 3&4		78.81%	83.49%	84.02%	87.32%	87.42%	87.01%	82.66%	82.53%	80.94%	80.94%	80.82%
	Total												
IPPs													
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	73.96%	0.00%	0.00%	3.63%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	98.59%	87.99%	85.89%	82.78%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	98.18%	98.71%	98.71%	96.72%	90.55%	93.64%	91.52%	96.09%	97.20%	84.73%	97.50%
6	APL 440 MW	Unit 1, 4, 5	85.54%	88.62%	69.42%	0.00%	0.00%	0.02%	60.39%	79.69%	85.23%	87.71%	84.23%
7	GMR	Unit 1 & 2	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	75.58%	75.13%	73.39%	56.26%	50.38%	52.82%	68.32%	78.59%	64.22%	58.76%	60.41%
9	RIPL 750 MW	Unit 1 to 6	75.58%	75.13%	73.39%	56.26%	50.38%	52.82%	68.32%	78.59%	64.22%	58.76%	60.41%
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	100.00%	100.00%	97.74%	85.00%	85.00%	85.00%	80.00%	80.00%	80.00%

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 18	Actual Availability for the Day 19	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	68.40%	67.02%	64.72%	72.20%	68.97%	73.26%	76.96%	62.20%	66.85%	66.96%	72.14%
2	Bhusawal TPS	Bhusawal - 4	95.14%	97.81%	99.02%	98.73%	97.52%	98.07%	98.69%	92.24%	92.04%	92.95%	95.26%
3	Bhusawal TPS	Bhusawal - 5	94.86%	90.20%	94.46%	95.19%	90.09%	91.58%	89.43%	88.60%	88.94%	90.17%	89.15%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	84.43%	84.50%	81.94%	76.43%	79.37%	80.89%	84.12%	83.21%	86.59%	83.82%	73.56%
5	Khaparkheda TPS	Khaparkheda - 5	96.42%	96.11%	89.70%	0.00%	55.01%	94.59%	96.66%	95.57%	95.53%	95.68%	94.90%
6	Nashik TPS	Nashik- 3 Nashik- 4 Nashik- 5	84.77%	83.91%	84.51%	82.01%	82.90%	83.03%	80.91%	77.92%	58.79%	54.81%	63.16%
7	Chandrapur TPS	Chandrapur - 3	0.00%	0.00%	4.90%	51.04%	80.38%	80.39%	84.91%	86.62%	87.80%	87.75%	87.83%
8	Chandrapur TPS	Chandrapur - 4	74.04%	71.81%	65.89%	68.21%	73.48%	74.92%	74.56%	75.11%	75.06%	75.86%	75.96%
9	Chandrapur TPS	Chandrapur - 5	68.56%	64.37%	64.87%	67.18%	77.86%	74.01%	71.21%	71.74%	76.24%	76.97%	78.94%
10	Chandrapur TPS	Chandrapur - 6	60.86%	47.00%	64.59%	60.54%	63.96%	37.04%	43.59%	62.61%	55.11%	59.15%	52.85%
11	Chandrapur TPS	Chandrapur - 7	68.48%	59.73%	62.18%	51.30%	73.18%	69.11%	68.26%	65.58%	74.44%	76.58%	75.36%
12	Paras TPS	Paras - 3	88.97%	82.83%	79.02%	87.29%	88.96%	82.60%	84.46%	79.87%	77.76%	87.28%	82.09%
13	Paras TPS	Paras - 4	85.86%	81.08%	79.57%	82.53%	80.11%	78.46%	84.97%	80.74%	72.06%	84.64%	17.31%
14	Parli TPS	Parli - 6	76.22%	92.89%	86.82%	87.11%	75.72%	88.20%	91.13%	71.30%	0.00%	0.00%	0.00%
15	Parli TPS	Parli - 7	84.22%	82.28%	77.66%	81.68%	71.15%	75.80%	76.83%	75.78%	43.09%	89.42%	97.37%
16	Koradi TPS	Koradi - 6	82.10%	80.56%	80.73%	72.07%	44.54%	21.36%	22.11%	23.97%	67.60%	54.45%	67.96%
17	GTPS Uran	GTPS Uran	72.23%	67.72%	60.95%	64.96%	72.37%	69.25%	55.43%	56.65%	54.54%	54.66%	54.69%
18	MSPGCL Hydro	Hydro (Ghatghar)											
19	Parli TPS	Parli Replacement U 8	80.73%	65.16%	71.04%	79.33%	75.93%	80.46%	69.86%	77.28%	83.88%	91.41%	93.69%
20	Chandrapur TPS	Chandrapur - 8	82.58%	78.21%	81.11%	44.19%	0.00%	53.37%	78.74%	81.07%	91.38%	96.25%	82.51%
21	Chandrapur TPS	Chandrapur - 9	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	Koradi TPS	Koradi R U-8	0.00%	0.00%	0.00%	0.00%	0.00%	65.31%	79.84%	78.46%	91.34%	86.92%	86.97%
23	Koradi TPS	Koradi 9	74.60%	68.09%	75.66%	71.32%	67.15%	78.70%	74.87%	75.86%	90.21%	87.98%	87.70%
24	Koradi TPS	Koradi10	72.70%	70.80%	77.29%	68.02%	63.05%	75.69%	73.65%	72.02%	87.46%	81.45%	83.80%
25	MSPGCL Under Case IV	IEPL											
26	Dodson	Dodson I											
27	Dodson	Dodson II											
Central Generating Stations													
1	KSTPS	Unit-I to VI	71.29%	71.29%	71.29%	71.29%	75.10%	83.10%	93.87%	93.87%	93.87%	93.87%	93.87%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 18	Actual Availability for the Day 19	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28
2	KSTPS III	-	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%	95.09%
3	VSTP I	Unit-I to VI	68.77%	67.84%	67.59%	67.98%	67.54%	67.87%	65.99%	65.80%	67.52%	67.57%	65.15%
4	VSTP II	Unit-I, II	91.36%	87.97%	89.80%	88.43%	90.48%	88.38%	88.28%	68.06%	59.80%	73.64%	88.54%
5	VSTP III	Unit-I, II	47.43%	46.55%	85.10%	94.87%	94.87%	94.87%	94.87%	94.87%	94.87%	94.87%	94.87%
6	VSTP IV	Unit-I, II	94.46%	94.46%	93.35%	94.46%	94.46%	94.46%	94.46%	94.46%	94.46%	94.46%	94.46%
7	VSTP V	Unit-I	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%	93.49%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	97.17%	96.88%	96.88%	94.29%	95.59%	95.59%	90.59%	95.58%	95.59%	95.59%	95.93%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	95.47%	95.56%	95.54%	94.67%	92.08%	91.17%	80.32%	88.62%	92.90%	94.46%	89.19%
10	KhSTPS-II	Unit-I to III	62.85%	62.85%	62.85%	44.83%	30.43%	60.98%	62.85%	62.85%	61.98%	62.85%	62.85%
11	SIPAT TPS 2	Unit-I, II	94.92%	94.92%	94.92%	94.92%	94.92%	94.92%	94.92%	94.92%	94.92%	94.92%	94.92%
12	SIPAT TPS 1	Unit-I to III	88.77%	93.90%	95.09%	95.09%	94.17%	75.58%	60.89%	80.93%	95.09%	94.28%	95.09%
13	Mauda I	Unit-I, II	93.07%	93.07%	93.07%	93.07%	93.07%	93.07%	47.50%	46.54%	46.54%	71.91%	78.15%
14	Mauda II	Unit-I, II	47.38%	0.00%	0.40%	42.13%	47.38%	40.47%	0.00%	0.00%	0.00%	0.00%	0.00%
15	NTPC Solapur 2	-											
16	NTPC Solapur	Unit-I, II	94.41%	94.41%	94.41%	94.41%	94.41%	94.41%	90.31%	94.41%	94.41%	94.41%	94.41%
17	Lara	Unit-I, II	43.35%	43.74%	43.77%	43.77%	43.77%	43.77%	43.77%	43.77%	44.11%	44.13%	44.22%
18	Gadarwara	Unit-I	39.65%	39.65%	39.65%	39.65%	39.65%	39.65%	39.65%	39.65%	39.65%	39.65%	16.28%
19	Khargone	Unit-I, II	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%	79.78%
20	KAPP		89.22%	89.22%	88.78%	88.99%	88.78%	88.78%	88.78%	88.55%	88.78%	89.22%	89.22%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%	88.51%
23	KAPP 3&4		42.28%	42.55%	43.05%	43.05%	43.05%	43.40%	43.40%	43.40%	43.40%	43.40%	27.12%
	Total												
IPPs													
1	JSW	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	96.67%	94.27%	93.33%	93.33%
2	Tata Power	Unit 10 to 50	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.31%
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	94.92%	95.32%	95.68%	96.08%	95.65%	96.06%	96.06%	96.06%	97.42%	97.95%	97.95%
6	APL 440 MW	Unit 1, 4, 5	64.77%	67.97%	70.91%	64.23%	64.68%	69.96%	78.79%	81.14%	81.14%	86.85%	81.14%
7	GMR	Unit 1 & 2	100.00%	100.00%	100.00%	100.00%	100.00%	98.54%	98.75%	94.25%	99.25%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	48.28%	39.97%	38.94%	38.13%	58.92%	57.80%	46.76%	37.36%	40.62%	37.57%	50.98%
9	RIPL 750 MW	Unit 1 to 6	48.28%	39.97%	38.94%	38.13%	58.92%	57.80%	46.76%	37.36%	40.62%	37.57%	50.98%
10	Sai Wardha	Unit 1 to 4	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	78.42%	80.00%	80.00%	78.76%

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	76.54%	9.36%	59.22%		Wet Coal, Poor Coal Quality, Forced Outages (BTL)	
2	Bhusawal TPS	Bhusawal - 4	86.88%	82.32%	85.75%		--	
3	Bhusawal TPS	Bhusawal - 5	92.42%	91.46%	70.09%		U#5-1. BTL- 17.52% 2. Unit W/D for Boiler Validity Extention: 2.22 % 3. Wet Coal- 2.05% 4. PCQ- 3.42 %	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	56.85%	63.57%	70.58%			
5	Khaparkheda TPS	Khaparkheda - 5	93.56%	90.87%	88.14%			
6	Nashik TPS	Nashik- 3	60.84%	60.00%	77.52%			
		Nashik- 4						
		Nashik- 5						
7	Chandrapur TPS	Chandrapur - 3	87.05%	89.01%	27.59%		AOH, Turbine Axial Shift Problem	
8	Chandrapur TPS	Chandrapur - 4	74.30%	76.10%	68.01%		Duct leakages, No ID Margin Problem, PA Header Pr. Low, Wet Coal Problem	
9	Chandrapur TPS	Chandrapur - 5	75.97%	76.09%	60.13%		APH Problem, Wet Coal Problem, TIC Problem	
10	Chandrapur TPS	Chandrapur - 6	51.09%	65.25%	58.24%		PA Fan Problem, Metal Temp Problem, AHP Problemm, Wet Coal Problem	
11	Chandrapur TPS	Chandrapur - 7	75.97%	69.62%	61.14%		Wet Coal Problem, Coal Mill Problem	
12	Paras TPS	Paras - 3	83.54%	80.72%	82.05%			
13	Paras TPS	Paras - 4	78.83%	57.68%	75.50%			
14	Parli TPS	Parli - 6	0.00%	0.00%	45.89%			
15	Parli TPS	Parli - 7	94.50%	95.32%	71.64%			
16	Koradi TPS	Koradi - 6	79.50%	77.42%	54.93%			
17	GTPS Uran	GTPS Uran	54.74%	54.12%	63.98%			
18	MSPGCL Hydro	Hydro (Ghatghar)						
19	Parli TPS	Parli Replacement U 8	71.87%	93.44%	82.51%			
20	Chandrapur TPS	Chandrapur - 8	90.70%	85.56%	79.05%		Wet Coal Problem, BTL	
21	Chandrapur TPS	Chandrapur - 9	0.00%	0.00%	0.00%		COH	
22	Koradi TPS	Koradi R U-8	89.14%	87.30%	52.64%		Unit 8: Due to Poor Coal Quality, LD Backing Down, Zig Zag Schedule, Coal Mill Problem.	
23	Koradi TPS	Koradi 9	80.85%	79.67%	77.11%		Unit 9: Due to Unit withdrawn for BTL, Poor Coal Quality, LD Backing Down, Zig Zag Schedule, Coal Mill problems.	
24	Koradi TPS	Koradi10	81.90%	83.87%	75.29%		Unit 10: Due Poor Coal Quality, LD Backing Down, Zig Zag Schedule, Bottom Ash Evacuation Problems, Coal Mill Problems, Unit withdrawn for BTL .	
25	MSPGCL Under Case IV	IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations					**Maharashtra's share**	**Plant Availbility as per REA**		
1	KSTPS	Unit-I to VI	93.87%	93.87%	76.56%	81.27%		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
2	KSTPS III	-	95.09%	95.09%	95.48%	99.65%		
3	VSTP I	Unit-I to VI	68.64%	68.57%	76.47%	83.34%		
4	VSTP II	Unit-I, II	88.45%	92.76%	88.72%	94.22%		
5	VSTP III	Unit-I, II	94.87%	94.87%	63.60%	66.91%		
6	VSTP IV	Unit-I, II	94.46%	94.46%	94.73%	99.96%		
7	VSTP V	Unit-I	93.49%	93.49%	93.78%	100.00%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	95.93%	95.92%	96.46%	99.10%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	63.10%	62.81%	91.78%	94.41%		
10	KhSTPS-II	Unit-I to III	61.59%	60.86%	60.95%	64.42%		
11	SIPAT TPS 2	Unit-I, II	94.92%	94.92%	94.48%	99.16%		
12	SIPAT TPS 1	Unit-I to III	95.09%	93.97%	92.65%	96.91%		
13	Mauda I	Unit-I, II	78.15%	78.15%	74.61%	88.81%		
14	Mauda II	Unit-I, II	32.47%	47.38%	35.52%	37.38%		
15	NTPC Solapur 2	-						
16	NTPC Solapur	Unit-I, II	87.85%	94.41%	93.05%	98.43%		
17	Lara	Unit-I, II	44.31%	44.31%	69.37%	77.89%		
18	Gadarwara	Unit-I	15.00%	16.28%	25.85%	49.66%		
19	Khargone	Unit-I, II	73.80%	79.78%	80.81%	99.94%		
20	KAPP		89.22%	89.66%	89.26%			
21	TAPP 1&2		0.00%	0.00%	0.00%			
22	TAPP 3&4		88.51%	88.51%	88.73%			
23	KAPP 3&4		33.76%	39.26%	62.72%			
	Total							
IPPs								
1	JSW	Unit 1	93.37%	93.49%	96.15%			
2	Tata Power	Unit 10 to 50	17.22%	34.40%	1.83%			
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	89.25%			
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	98.51%			
4	APL 1200 MW	Unit No. 2 to 3	98.12%	99.09%	96.45%			
6	APL 440 MW	Unit 1, 4, 5	81.50%	83.64%	72.06%			
7	GMR	Unit 1 & 2	100.00%	99.48%	99.65%			
8	RIPL 450 MW	Unit 1 to 5	60.06%	59.15%	58.13%			
9	RIPL 750 MW	Unit 1 to 6	60.06%	59.15%	58.13%			
10	Sai Wardha	Unit 1 to 4	80.00%	80.00%	87.36%			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	39749	220871		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	456592	734137		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	415397	371014	517746		
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	248809	303620		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	99407	433024		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	488921	905974		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	176563	298987		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	116092	219607		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	38306	146434		
17	GTPS Uran	GTPS Uran	672	672	-	48472100	48472100		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U 8	250	250	114228	75351	115042		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	273260	452016		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	745386	1085990		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	935166	1040095	1059488		
2	KSTPS III	-	500	120	218263				
3	VSTP I	Unit-I to VI	1260	432	544156	1606009	2207855		
4	VSTP II	Unit-I, II	1000	336	415850				
5	VSTP III	Unit-I, II	1000	275	412301				
6	VSTP IV	Unit-I, II	1000	294	406926				
7	VSTP V	Unit-I	500	161	205657				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	818474	902751	1814108		
11	SIPAT TPS 2	Unit-I, II	1,000	274	477216	1217238	1617508		
12	SIPAT TPS 1	Unit-I to III	1,980	556	916177				
13	Mauda I	Unit-I, II	1000	394	456616	661623	1267249		
14	Mauda II	Unit-I, II	1320	531	600246				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	626496	339479	767570		
17	Lara	Unit-I, II	1600	231	701969	608753	917619		
18	Gadarwara	Unit-I	1600	50	659537	354999	830242		
19	Khargone	Unit-I, II	1320	50	584842	272596	783832		
20	KAPP		440	152					

Maharashtra State Electricity Distribution Co. Ltd.
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Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW	Unit 1	300	300	77682	0	0		
2	Tata Power	Unit 10 to 50	4000	760	176086	0	0		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1026993	1027904	1258853		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	254687	83866.00	84106.00		
8	RIPL 450 MW	Unit 1 to 5	1320	450	156788	483918	570127		
9	RIPL 750 MW	Unit 1 to 6	1320	750	261313				
10	Sai Wardha	Unit 1 to 4	540	240	127839	154863.13	154863.13		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolloing of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	220871	5.052	52.13%		
2	Bhusawal TPS	Bhusawal - 4	223286	734137	4.382	66.73%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	517746	3.283	66.05%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	303620	3.254	83.80%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	433024	5.466	40.19%	Tolling of Coal to IPP under CASE -IV	
7	Chandrapur TPS	Chandrapur - 3	99896	905974	4.295	51.37%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	298987	4.242	71.54%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	219607	5.208	50.21%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	146434	3.600	53.53%		
17	GTPS Uran	GTPS Uran	-	48472100	7.327	45.85%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	115042	5.194	66.55%		
20	Chandrapur TPS	Chandrapur - 8	223286	452016	3.609	36.18%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1085990	3.338	63.49%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	935166	1059488	1.432	79.69%		
2	KSTPS III	-	218263		1.405	97.68%		
3	VSTP I	Unit-I to VI	544156	2207855	1.956	78.92%		
4	VSTP II	Unit-I, II	415850		1.874	89.88%		
5	VSTP III	Unit-I, II	412301		1.858	64.14%		
6	VSTP IV	Unit-I, II	406926		1.842	95.24%		
7	VSTP V	Unit-I	205657		1.896	94.84%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM: 11.698 Lq: 24.651 RLNG: 10.683	4.86%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM: 0 RLNG: 10.159 N-APM: 11.57	7.16%		
10	KhSTPS-II	Unit-I to III	818474	1814108	2.620	57.62%		
11	SIPAT TPS 2	Unit-I, II	477216	1617508	1.753	95.70%		
12	SIPAT TPS 1	Unit-I to III	916177		1.700	93.75%		
13	Mauda I	Unit-I, II	456616	1267249	3.684	78.26%		
14	Mauda II	Unit-I, II	600246		3.673	32.75%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	626496	767570	4.585	68.03%		
17	Lara	Unit-I, II	701969	917619	1.233	76.11%		
18	Gadarwara	Unit-I	659537	830242	3.876	36.77%		
19	Khargone	Unit-I, II	584842	783832	3.941	61.96%		
20	KAPP				3.6649			
21	TAPP 1&2				2.3682			
22	TAPP 3&4				3.4439			
23	KAPP 3&4							
IPPs								
1	JSW	Unit 1	77682	0	3.8900	84.03%		
2	Tata Power	Unit 10 to 50	176086	0	3.7401	1.82%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolloing of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
3	APL 125 MW	Unit 1, 4, 5	1026993	12,58,853	5.4670	52.56%		
4	APL 1320 MW	Unit No. 2 to 3			4.2105	78.91%		
5	APL 1200 MW	Unit 1, 4, 5			4.3518	89.75%		
6	APL 440 MW	Unit 1, 4, 5			5.1568	35.22%		
7	GMR	Unit 1 & 2	254687	84,106	3.0071	94.46%		
8	RIPL 450 MW	Unit 1 to 5	156788	5,70,127	2.8615	56.03%		
9	RIPL 750 MW	Unit 1 to 6	261313			56.03%		
10	Sai Wardha	Unit 1 to 4	127839	1,54,863	2.9487	85.28%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8
State Generating Stations															
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	4.9680	4.49	2.09	1.29	1.47	2.09	-0.14	-0.10	-0.11	2.21
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	3.9980	11.28	8.56	8.19	8.78	9.04	8.50	8.07	8.59	8.41
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	3.9980	11.28	8.34	7.96	6.77	2.28	4.21	-0.11	0.14	7.89
4	Khaparkheda TPS	Khaparkheda - 1	840	840	85%	3.8760	3.87	2.17	2.63	1.75	1.58	2.32	2.51	1.75	2.23
		Khaparkheda - 2				3.8760	3.87	2.66	2.80	2.36	1.90	2.39	2.49	2.26	1.42
		Khaparkheda - 3				3.8760	3.87	3.01	2.91	2.72	2.58	2.07	2.91	2.77	2.89
		Khaparkheda - 4				3.8760	3.87	3.06	3.14	2.72	2.37	3.00	3.26	2.61	2.02
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	3.2510	9.59	9.26	9.07	9.84	8.96	9.68	9.55	9.32	9.18
6	Nashik TPS	Nashik- 3	630	420	80%	5.0970	0.89	2.59	2.76	2.79	2.74	2.74	2.80	2.69	2.61
		Nashik- 4				5.0970	0.89	2.42	2.57	2.52	2.79	2.98	2.81	2.67	2.62
		Nashik- 5				5.0970	0.89	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	0.00	0.00
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2770	4.65	0.00	0.00	0.00	0.00	-0.01	-0.01	-0.01	0.00
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2770	4.65	2.75	1.84	2.32	2.97	2.85	3.09	3.02	2.81
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2770	11.06	6.71	4.58	-0.38	-0.19	-0.19	-0.21	4.19	6.52
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2770	11.06	5.77	4.68	4.41	5.07	6.03	6.04	6.25	6.27
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2770	11.06	4.88	4.75	4.99	5.23	5.24	5.39	6.28	6.17
12	Paras TPS	Paras - 3	250	250	85%	3.8040	5.44	3.56	2.91	2.78	3.85	3.88	4.15	4.22	3.65
13	Paras TPS	Paras - 4	250	250	85%	3.8040	5.44	3.00	2.80	2.49	3.46	3.63	3.90	3.93	3.32
14	Parli TPS	Parli - 6	250	250	85%	5.0210	5.44	-0.08	-0.07	-0.09	-0.12	-0.08	-0.12	1.71	3.16
15	Parli TPS	Parli - 7	250	250	85%	5.0210	5.44	3.42	3.12	3.15	3.06	3.09	2.49	1.56	2.52
16	Koradi TPS	Koradi - 6	210	210	72%	3.2660	4.50	3.25	2.83	1.74	2.72	2.45	2.33	2.93	2.90
17	GTPS Uran	GTPS Uran	672	672	85%	5.2250	5.66	6.67	6.86	6.78	6.91	7.03	6.86	6.67	6.65
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2585	90%	0.0000									
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.0240	5.49	3.55	3.30	3.84	3.89	3.98	4.06	3.49	3.25
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.6040	11.28	8.78	7.94	8.76	9.07	9.23	8.72	8.66	7.98
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.6040	11.28	-0.11	-0.10	-0.09	-0.09	-0.08	-0.08	-0.08	-0.07
22	Koradi TPS	Koradi R U-8	660	660	85%	3.3340	14.89	3.82	9.33	10.69	10.77	11.25	10.58	11.18	11.06
23	Koradi TPS	Koradi 9	660	660	85%	3.3340	14.89	9.05	9.91	10.64	10.47	10.60	10.11	10.49	11.08
24	Koradi TPS	Koradi10	660	660	85%	3.3340	14.89	10.82	9.85	10.00	10.17	9.99	9.43	10.50	10.63
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185											
26	Dodson	Dodson I	12	12											
27	Dodson	Dodson II	34	34											
Central Generating Stations															
1	KSTPS	Unit-I to VI	2100	635	85%	1.6197									
2	KSTPS III	-	500	120	85%	1.5688									
3	VSTP I	Unit-I to VI	1260	432	85%	2.0324									
4	VSTP II	Unit-I, II	1000	336	85%	1.9218									
5	VSTP III	Unit-I, II	1000	275	85%	1.8957									
6	VSTP IV	Unit-I, II	1000	294	85%	1.8762									
7	VSTP V	Unit-I	500	161	85%	1.9498									
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM: 5.9395 NAPM: 13.5818 RLNG: 11.3161									
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM: 5.9083 NAPM: 13.5154 RLNG: 11.2601									

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8
10	KhSTPS-II	Unit-I to III	1500	148	85%	2.5388									
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	1.8193									
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	1.7694									
13	Mauda I	Unit-I, II	1000	394	85%	3.6467									
14	Mauda II	Unit-I, II	1320	531	85%	3.5824									
15	NTPC Solapur 2	-	-			0.0000									
16	NTPC Solapur	Unit-I, II	1320	642	85%	4.5553									
17	Lara	Unit-I, II	1600	228	85%	1.5331									
18	Gadarwara	Unit-I	1600	50	85%	3.2201									
19	Khargone	Unit-I, II	1320	50	85%	4.2110									
20	KAPP		440	152											
21	TAPP 1&2		320	160											
22	TAPP 3&4		1080	393											
23	KAPP 3&4		700	189.3											
IPPs															
1	JSW	Unit 1	300MW	300MW	80%	3.8900	5.76	5.14	4.95	5.75	5.85	5.73	5.85	5.41	4.96
2	Tata Power	Unit 1 to 5	4000 MW	760 MW	80%	3.8862	14.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	5.0876	2.55	0.25	0.76	1.17	1.16	1.32	1.08	0.64	0.28
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	80%	5.0876	25.34	20.76	21.48	25.07	24.90	24.65	25.69	22.98	20.03
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	85%	5.0616	24.48	23.63	24.43	25.53	25.37	25.53	25.41	24.37	23.38
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	5.1476	8.98	0.19	2.07	3.14	3.11	2.89	2.11	0.99	0.55
7	GMR	Unit 1 & 2	600	200	85%	2.7962	4.08	4.75	4.13	4.49	4.50	4.42	4.60	4.17	4.19
8	RIPL 450 MW	Unit 1 to 5	1320	450	85%	2.9463	10.80	6.80	5.93	6.53	7.91	7.91	7.70	7.08	7.31
9	RIPL 750 MW	Unit 1 to 6	1320	750	85%		18.00	11.33	9.88	10.88	13.18	13.19	12.84	11.81	12.19
10	Sai Wardha	Unit 1 to 4	540	240	85%	2.9399	5.76	5.72	5.08	5.45	5.64	5.44	5.37	5.19	5.44
	Short Term Bilateral*														
	Short Term Power Exchanges*	IEX-DAM (Conventional)						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Short Term Power Exchanges*	IEX-RTM (Conventional)						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Short Term Power Exchanges*	IEX-GDAM						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	STPP	JPL, Shirpur						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total														

Maharashtra State Electricity Distribution Co. Ltc
Filing for the month Sep-24
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Form 5: MoD Operations of the Contracted Sourc

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22
State Generating Stations																
1	Bhusawal TPS	Bhusawal - 3	2.28	2.72	2.78	2.89	2.97	3.02	3.29	3.01	2.69	2.52	2.92	2.83	3.11	2.72
2	Bhusawal TPS	Bhusawal - 4	8.62	9.26	8.24	-0.19	-0.15	4.10	9.74	9.64	9.39	9.59	11.07	11.16	11.01	10.75
3	Bhusawal TPS	Bhusawal - 5	8.53	8.57	8.89	8.64	7.55	6.72	-0.10	-0.05	1.13	9.50	10.02	10.55	10.54	9.76
4	Khaparkheda TPS	Khaparkheda - 1	1.85	1.47	2.92	2.59	2.16	2.50	2.65	3.40	3.38	3.66	3.77	3.30	2.53	2.94
		Khaparkheda - 2	-0.08	-0.05	2.48	3.22	2.73	3.34	3.36	3.52	3.52	3.94	3.94	3.94	3.97	4.04
		Khaparkheda - 3	3.08	3.18	3.06	3.03	2.97	3.15	3.26	3.47	3.42	3.63	3.63	3.63	3.46	3.59
		Khaparkheda - 4	3.37	3.65	3.68	3.52	3.20	3.54	3.36	3.73	3.72	3.97	3.89	3.87	3.81	3.84
5	Khaparkheda TPS	Khaparkheda - 5	10.01	9.68	8.99	10.36	9.93	9.65	10.38	10.75	10.69	10.88	10.79	9.97	-0.32	6.16
6	Nashik TPS	Nashik- 3	3.08	2.71	2.85	2.98	3.06	3.01	3.01	2.97	2.83	3.07	3.19	3.07	3.22	3.08
		Nashik- 4	3.05	2.74	3.00	2.97	2.95	2.94	2.85	2.95	2.70	2.88	3.10	3.27	3.10	3.08
		Nashik- 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Chandrapur TPS	Chandrapur - 3	-0.01	0.00	0.00	0.00	-0.01	0.00	-0.02	-0.01	-0.01	-0.01	-0.03	0.05	2.30	3.23
8	Chandrapur TPS	Chandrapur - 4	2.95	3.02	3.02	2.99	3.05	1.66	0.96	2.54	3.04	3.12	3.20	3.05	3.08	3.17
9	Chandrapur TPS	Chandrapur - 5	6.88	6.84	6.79	6.34	6.95	7.31	7.38	6.74	5.41	6.89	6.95	7.07	7.30	8.05
10	Chandrapur TPS	Chandrapur - 6	5.94	4.96	5.03	6.26	6.98	6.21	5.98	6.20	6.76	5.69	4.69	6.85	6.36	6.12
11	Chandrapur TPS	Chandrapur - 7	5.91	5.27	5.63	5.25	6.29	7.27	7.30	7.03	7.02	6.82	6.92	6.93	5.54	7.89
12	Paras TPS	Paras - 3	4.23	4.35	4.40	4.15	4.26	4.56	4.02	2.48	4.15	4.56	4.35	4.23	4.62	4.74
13	Paras TPS	Paras - 4	3.96	4.25	4.14	3.97	3.44	4.62	4.16	3.65	4.23	4.52	4.35	4.35	4.50	4.25
14	Parli TPS	Parli - 6	3.27	3.78	3.36	-0.03	1.19	3.19	4.12	4.17	3.59	3.20	4.97	4.71	4.62	3.64
15	Parli TPS	Parli - 7	3.16	3.67	3.21	3.18	3.24	3.14	2.69	3.55	3.41	3.79	4.36	4.14	4.34	3.52
16	Koradi TPS	Koradi - 6	2.25	1.96	2.37	1.18	-0.10	-0.06	1.13	3.01	3.64	3.60	3.60	3.48	2.99	1.89
17	GTPS Uran	GTPS Uran	6.72	6.73	6.76	6.80	7.47	7.46	7.09	7.76	6.84	8.07	7.81	8.14	8.96	9.29
18	MSPGCL Hydro	Hydro (Ghatghar)														
19	Parli TPS	Parli Replacement U 8	3.81	3.71	3.55	3.78	3.86	3.66	3.70	4.02	3.44	3.67	3.52	3.89	4.27	3.77
20	Chandrapur TPS	Chandrapur - 8	8.37	4.02	8.40	8.99	9.10	9.70	6.09	9.38	9.06	9.32	8.80	9.08	4.75	-0.23
21	Chandrapur TPS	Chandrapur - 9	-0.07	-0.07	-0.04	-0.02	-0.02	-0.02	-0.01	-0.01	-0.01	0.00	0.00	0.00	0.00	-0.08
22	Koradi TPS	Koradi R U-8	9.72	11.96	11.17	9.24	2.32	-0.23	-0.08	-0.14	-0.13	-0.11	-0.10	-0.11	-0.20	-0.36
23	Koradi TPS	Koradi 9	10.98	10.98	10.61	9.79	10.79	11.15	11.00	11.57	11.80	11.22	10.18	11.41	10.59	10.06
24	Koradi TPS	Koradi10	9.89	12.01	10.12	9.98	11.11	9.84	10.85	11.21	11.01	10.83	10.57	11.57	10.11	9.40
25	MSPGCL Under Case IV	MSPGCL IEPL														
26	Dodson	Dodson I														
27	Dodson	Dodson II														
Central Generating Stations																
1	KSTPS	Unit-I to VI														
2	KSTPS III	-														
3	VSTP I	Unit-I to VI														
4	VSTP II	Unit-I, II														
5	VSTP III	Unit-I, II														
6	VSTP IV	Unit-I, II														
7	VSTP V	Unit-I														
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)														
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)														

Maharashtra State Electricity Distribution Co. Ltc
Filing for the month Sep-24
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Form 5: MoD Operations of the Contracted Sourc

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22
10	KhSTPS-II	Unit-I to III														
11	SIPAT TPS 2	Unit-I, II														
12	SIPAT TPS 1	Unit-I to III														
13	Mauda I	Unit-I, II														
14	Mauda II	Unit-I, II														
15	NTPC Solapur 2	-														
16	NTPC Solapur	Unit-I, II														
17	Lara	Unit-I, II														
18	Gadarwara	Unit-I														
19	Khargone	Unit-I, II														
20	KAPP															
21	TAPP 1&2															
22	TAPP 3&4															
23	KAPP 3&4															
IPPs																
1	JSW	Unit 1	5.39	6.40	6.25	6.21	6.25	6.21	6.26	6.44	6.22	6.95	6.96	6.96	6.96	6.95
2	Tata Power	Unit 1 to 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	APL 125 MW	Unit 1, 4, 5	0.33	0.00	0.00	0.11	1.41	1.75	1.33	2.44	2.28	3.00	3.00	3.00	3.00	3.00
4	APL 1320 MW	Unit No. 2 to 3	23.56	25.88	24.78	26.26	24.35	26.00	26.43	22.87	25.23	25.67	30.19	30.31	30.44	28.55
5	APL 1200 MW	Unit 1, 4, 5	24.58	19.92	19.62	20.71	25.89	26.46	25.91	27.85	27.47	28.80	28.80	28.80	28.80	28.80
6	APL 440 MW	Unit 1, 4, 5	0.40	0.00	0.00	0.00	2.86	3.58	2.40	6.65	6.10	6.14	7.18	7.49	6.78	6.78
7	GMR	Unit 1 & 2	4.58	4.80	4.71	4.71	4.44	4.35	4.37	4.80	4.71	4.80	4.80	4.80	4.80	4.80
8	RIPL 450 MW	Unit 1 to 5	7.89	6.07	5.39	5.59	7.10	8.13	6.71	6.34	6.52	5.21	4.32	4.21	4.12	6.36
9	RIPL 750 MW	Unit 1 to 6	13.15	10.12	8.98	9.32	11.84	13.55	11.18	10.57	10.87	8.69	7.19	7.01	6.86	10.61
10	Sai Wardha	Unit 1 to 4	5.73	5.76	5.60	4.85	4.81	4.75	4.54	4.60	4.61	4.61	4.61	4.61	4.61	4.61
	Short Term Bilateral*															
	Short Term Power Exchanges*	IEX-DAM (Conventional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Short Term Power Exchanges*	IEX-RTM (Conventional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Short Term Power Exchanges*	IEX-GDAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	STPP	JPL, Shirpur	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total															

Maharashtra State Electricity Distribution Co. Ltc
Filing for the month Sep-24
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sourc

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generationfor the month (MU)	Reasons for lower geneartion	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	2.81	2.88	2.22	2.36	2.31	2.63	2.67	0.02	70.00		
2	Bhusawal TPS	Bhusawal - 4	9.50	9.98	8.81	8.17	7.48	7.84	6.83	7.44	451.30		
3	Bhusawal TPS	Bhusawal - 5	8.84	8.97	8.69	7.70	7.14	7.52	7.85	8.52			
4	Khaparkheda TPS	Khaparkheda - 1	3.15	3.69	3.45	3.33	3.05	2.83	2.58	2.81	360.33		
		Khaparkheda - 2	3.93	4.09	4.08	3.79	3.46	3.31	3.44	3.48			
		Khaparkheda - 3	3.53	3.48	3.18	3.31	3.32	3.22	3.04	3.10			
		Khaparkheda - 4	3.17	3.59	3.76	3.52	3.46	1.50	-0.03	1.31			
5	Khaparkheda TPS	Khaparkheda - 5	10.55	10.84	10.30	10.21	9.69	10.06	9.28	9.86	284.85		
6	Nashik TPS	Nashik- 3	3.05	2.70	2.81	0.22	-0.06	2.26	3.20	2.94	155.99		Separate excel sheet is attached herewith.
		Nashik- 4	3.20	2.99	2.55	2.52	2.46	0.98	-0.12	-0.15			
		Nashik- 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
7	Chandrapur TPS	Chandrapur - 3	3.22	3.20	3.39	2.95	2.93	3.01	3.12	3.13	653.62		
8	Chandrapur TPS	Chandrapur - 4	3.17	3.22	3.09	2.80	2.63	2.87	2.67	2.98			
9	Chandrapur TPS	Chandrapur - 5	7.29	7.11	7.04	6.70	7.31	6.99	7.40	6.85			
10	Chandrapur TPS	Chandrapur - 6	3.00	3.72	5.81	4.53	4.05	3.83	2.95	5.53			
11	Chandrapur TPS	Chandrapur - 7	7.05	6.75	6.43	6.26	6.49	6.52	7.49	6.45			
12	Paras TPS	Paras - 3	4.12	4.43	3.98	3.59	3.65	3.45	3.86	3.88	233.40		
13	Paras TPS	Paras - 4	3.95	4.27	3.83	3.46	3.48	0.62	3.68	2.64			
14	Parli TPS	Parli - 6	4.04	4.02	3.05	-0.13	-0.09	-0.09	-0.09	-0.10	163.55		
15	Parli TPS	Parli - 7	3.31	3.49	3.36	2.03	3.10	3.47	3.55	3.64			
16	Koradi TPS	Koradi - 6	0.96	1.04	1.08	2.80	2.21	2.79	3.28	3.14	72.24		
17	GTPS Uran	GTPS Uran	8.80	6.59	7.07	6.85	6.84	7.01	7.01	6.92	199.06		
18	MSPGCL Hydro	Hydro (Ghatghar)									319.70		
19	Parli TPS	Parli Replacement U 8	3.67	3.42	3.55	3.27	3.20	3.41	3.23	3.80	109.47		
20	Chandrapur TPS	Chandrapur - 8	5.74	8.79	8.85	9.67	9.43	8.70	8.78	8.75	244.73		
21	Chandrapur TPS	Chandrapur - 9	0.00	0.00	-0.01	-0.01	-0.01	0.00	-0.01	0.00			
22	Koradi TPS	Koradi R U-8	9.16	11.81	11.29	12.08	10.99	11.03	11.31	11.29	849.70		
23	Koradi TPS	Koradi 9	11.15	11.04	11.04	11.99	11.30	11.17	10.09	10.36			
24	Koradi TPS	Koradi10	10.86	10.97	10.63	11.60	10.41	10.85	10.37	11.02			
25	MSPGCL Under Case IV	MSPGCL IEPL									118.23		
26	Dodson	Dodson I											
27	Dodson	Dodson II											
Central Generating Stations													
1	KSTPS	Unit-I to VI									342.76		
2	KSTPS III	-									81.16		
3	VSTP I	Unit-I to VI									228.72		
4	VSTP II	Unit-I, II									206.56		
5	VSTP III	Unit-I, II									121.59		
6	VSTP IV	Unit-I, II									195.02		
7	VSTP V	Unit-I									104.68		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)									19.64		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)									30.40		

Maharashtra State Electricity Distribution Co. Ltc
Filing for the month Sep-24
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sourc

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generationfor the month (MU)	Reasons for lower geneartion	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
10	KhSTPS-II	Unit-I to III									68.70		
11	SIPAT TPS 2	Unit-I, II									182.37		
12	SIPAT TPS 1	Unit-I to III									362.45		
13	Mauda I	Unit-I, II									212.01		
14	Mauda II	Unit-I, II									122.23		
15	NTPC Solapur 2	-											
16	NTPC Solapur	Unit-I, II									358.73		
17	Lara	Unit-I, II									142.57		
18	Gadarwara	Unit-I									32.52		
19	Khargone	Unit-I, II									56.50		
20	KAPP										94.59		
21	TAPP 1&2										-1.13		
22	TAPP 3&4										280.18		
23	KAPP 3&4										199.17		
IPPs													
1	JSW	Unit 1	6.36	6.67	6.61	5.94	5.22	5.04	5.73	5.91	181.51		
2	Tata Power	Unit 1 to 5	0.00	0.00	0.00	0.00	0.00	0.65	2.78	6.51	9.94		
3	APL 125 MW	Unit 1, 4, 5	2.35	2.67	2.53	2.10	1.18	1.15	1.91	2.09	47.30		
4	APL 1320 MW	Unit No. 2 to 3	26.50	27.08	26.46	21.88	21.79	21.87	23.18	25.10	749.95		
5	APL 1200 MW	Unit 1, 4, 5	27.65	28.28	27.94	27.08	25.49	25.18	26.69	27.11	775.47		
6	APL 440 MW	Unit 1, 4, 5	5.35	6.73	6.51	5.29	3.50	2.87	4.62	5.31	111.58		
7	GMR	Unit 1 & 2	4.73	4.74	4.30	4.36	4.22	4.31	4.26	4.42	136.02		
8	RIPL 450 MW	Unit 1 to 5	6.22	5.05	3.89	4.23	3.71	5.32	5.84	6.11	181.53		
9	RIPL 750 MW	Unit 1 to 6	10.37	8.42	6.48	7.05	6.19	8.87	9.74	10.18	302.55		
10	Sai Wardha	Unit 1 to 4	4.60	4.61	4.40	4.50	4.29	4.46	4.37	4.53	147.37		
	Short Term Bilateral*												
	Short Term Power Exchanges*	IEX-DAM (Conventional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Short Term Power Exchanges*	IEX-RTM (Conventional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Short Term Power Exchanges*	IEX-GDAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	STPP	JPL, Shirpur	2.46	2.44	2.43	2.31	2.27	2.31	2.35	2.39	18.97		
	Total												

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal . 3	210	210	80%	4.9680	NA	NA	NA	NA	
2	Bhusawal TPS	Bhusawal . 4	500	500	85%	3.9980	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal . 5	500	500	85%	3.9980	NA	NA	NA	NA	
4	Khaparkheda TPS	Khaparkheda . 1 to 4	840	840	85%	3.8760	NA	NA	NA	NA	
5	Khaparkheda TPS	Khaparkheda . 5	500	500	85%	3.2510	NA	NA	NA	NA	
6	Nashik TPS	Nashik. 3,4 & 5	630	420	80%	5.0970	NA	NA	NA	NA	
7	Chandrapur TPS	Chandrapur . 3	210	210	80%	4.2770	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur . 4	210	210	80%	4.2770	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur . 5	500	500	80%	4.2770	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur . 6	500	500	80%	4.2770	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur . 7	500	500	80%	4.2770	NA	NA	NA	NA	
12	Paras TPS	Paras . 3	250	250	85%	3.8040	NA	NA	NA	NA	
13	Paras TPS	Paras . 4	250	250	85%	3.8040	NA	NA	NA	NA	
14	Parli TPS	Parli . 6	250	250	85%	5.0210	NA	NA	NA	NA	
15	Parli TPS	Parli . 7	250	250	85%	5.0210	NA	NA	NA	NA	
16	Koradi TPS	Koradi . 6	210	210	72%	3.2660	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.2250	NA	NA	GT-5: (1) 04-09-2024 @ 20:15, (2) 05-09-2024 @ 20:44, (3) 13-09-2024 @ 21:20, (4) 14-09-2024 @ 07:35, (5) 14-09-2024 @ 20:15, (6) 15-09-2024 @ 20:00, (7) 16-09-2024 @ 08:00, (8) 17-09-2024 @ 19:30, (9) 19-09-2024 @ 07:30, (10) 19-09-2024 @ 19:00, (11) 22-09-2024 @ 08:30, (12) 22-09-2024 @ 21:15, (13) 23-09-2024 @ 08:12, (14) 23-09-2024 @ 22:00, (15) 24-09-2024 @ 08:00, (16) 24-09-2024 @ 21:57, (17) 25-09-2024 @ 08:00, (18) 25-09-2024 @ 20:43, (19) 26-09-2024 @ 13:22, (20) 28-09-2024 @ 20:00, (21) 29-09-2024 @ 20:00, (22) 30-09-2024 @ 21:00	GT-5: (1) 05-09-2024 @ 19:04, (2) 13-09-2024 @ 17:20, (3) 14-09-2024 @ 05:28, (4) 14-09-2024 @ 17:43, (5) 15-09-2024 @ 17:21, (6) 16-09-2024 @ 05:45, (7) 17-09-2024 @ 18:28, (8) 18-09-2024 @ 16:27, (9) 19-09-2024 @ 16:15, (10) 21-09-2024 @ 15:55, (11) 22-09-2024 @ 16:05, (12) 23-09-2024 @ 05:45, (13) 23-09-2024 @ 11:30, (14) 24-09-2024 @ 06:07, (15) 24-09-2024 @ 10:23, (16) 25-09-2024 @ 05:33, (17) 25-09-2024 @ 17:44, (18) 26-09-2024 @ 10:28, (19) 28-09-2024 @ 17:53, (20) 29-09-2024 @ 18:00, (21) 30-09-2024 @ 17:50, (22) 01-10-2024 @ 10:13	Less demand

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
									GT-6: (1) 02-09-2024 @ 20:00, (2) 03-09-2024 @ 20:00, (3) 04-09-2024 @ 20:00, (4) 05-09-2024 @ 20:29, (5) 06-09-2024 @ 20:30, (6) 13-09-2024 @ 21:30, (7) 14-09-2024 @ 07:44, (8) 14-09-2024 @ 20:27, (9) 16-09-2024 @ 08:15, (10) 19-09-2024 @ 07:45, (11) 20-09-2024 @ 08:44, (12) 21-09-2024 @ 09:00, (13) 22-09-2024 @ 08:45, (14) 22-09-2024 @ 21:27, (15) 23-09-2024 @ 08:00, (16) 24-09-2024 @ 07:45	GT-6: (1) 03-09-2024 @ 18:45, (2) 04-09-2024 @ 18:26, (3) 05-09-2024 @ 18:27, (4) 06-09-2024 @ 18:30, (5) 13-09-2024 @ 17:58, (6) 14-09-2024 @ 05:51, (7) 14-09-2024 @ 17:56, (8) 16-09-2024 @ 06:00, (9) 18-09-2024 @ 16:51, (10) 19-09-2024 @ 18:17, (11) 20-09-2024 @ 16:00, (12) 21-09-2024 @ 16:51, (13) 22-09-2024 @ 16:35, (14) 23-09-2024 @ 05:15, (15) 23-09-2024 @ 10:52, (16) 24-09-2024 @ 10:30	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.0240	NA	NA	NA	NA	
20	Chandrapur TPS	Chandrapur . 8	500	500	85%	3.6040	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur . 9	500	500	85%	3.6040	NA	NA	NA	NA	
22	Koradi TPS	Koradi R U.8	660	660	85%	3.3340	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.3340	NA	NA	NA	NA	
24	Koradi TPS	Koradi10	660	660	85%	3.3340	NA	NA	NA	NA	
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		3.5070	NA	NA	NA	NA	
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							
Central Generating Stations											
1	KSTPS	Unit.I to VI	2100	635	85%	1.6197	NA	NA	NA	NA	
2	KSTPS III	.	500	120	85%	1.5688	NA	NA	NA	NA	
3	VSTP I	Unit.I to VI	1260	432	85%	2.0324	NA	NA	NA	NA	
4	VSTP II	Unit.I, II	1000	336	85%	1.9218	NA	NA	NA	NA	
5	VSTP III	Unit.I, II	1000	275	85%	1.8957	NA	NA	NA	NA	
6	VSTP IV	Unit.I, II	1000	294	85%	1.8762	NA	NA	NA	NA	
7	VSTP V	Unit.I	500	161	85%	1.9498	NA	NA	NA	NA	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
8	Kawas	UNIT.I (GT.I A), UNIT.II (GT.I B), UNIT.III (GT.2 A), UNIT.IV (GT.2 B), UNIT.V (ST. I C), UNIT.VI (ST. 2 C)	645	204		APM: 5.9395 NAPM: 13.5818 RLNG: 11.3161	NA	NA	1A: (1) 31-08-2024 @ 22:48, 02-09-2024 @ 23:24, 03-09-2024 @ 23:52, 04-09-2024 @ 20:00, 05-09-2024 @ 20:25, 06-09-2024 @ 19:32, 09-09-2024 @ 22:41, 10-09-2024 @ 22:47, 11-09-2024 @ 20:44, 12-09-2024 @ 21:45, 14-09-2024 @ 21:22, 15-09-2024 @ 19:42, 16-09-2024 @ 21:13, 18-09-2024 @ 08:14, 18-09-2024 @ 21:44, 19-09-2024 @ 23:58, 20-09-2024 @ 08:27, 21-09-2024 @ 23:59, 22-09-2024 @ 20:43, 22-09-2024 @ 20:43, 22-09-2024 @ 07:28, 23-09-2024 @ 00:14, 26-09-2024 @ 10:32, 28-09-2024 @ 20:13	1A: (1) 02-09-2024 @ 17:30, 03-09-2024 @ 17:15, 04-09-2024 @ 18:45, 05-09-2024 @ 17:44, 06-09-2024 @ 17:00, 09-09-2024 @ 17:00, 10-09-2024 @ 17:00, 11-09-2024 @ 17:15, 12-09-2024 @ 18:30, 14-09-2024 @ 06:00, 15-09-2024 @ 18:30, 16-09-2024 @ 17:00, 17-09-2024 @ 21:30, 18-09-2024 @ 17:14, 19-09-2024 @ 05:00, 20-09-2024 @ 03:30, 20-09-2024 @ 13:14, 22-09-2024 @ 04:30, 22-09-2024 @ 21:39, 22-09-2024 @ 21:39, 22-09-2024 @ 18:00, 23-09-2024 @ 13:29, 28-09-2024 @ 18:50, 30-09-2024 @ 15:26	Schedule from other beneficiaries less than Tech. Minimum
							NA	NA	1B: (1) 31-08-2024 @ 22:43, 02-09-2024 @ 23:15, 03-09-2024 @ 23:41, 05-09-2024 @ 20:23, 06-09-2024 @ 19:30, 09-09-2024 @ 22:40, 10-09-2024 @ 22:51, 11-09-2024 @ 20:45, 12-09-2024 @ 20:38, 14-09-2024 @ 20:21, 16-09-2024 @ 21:04, 18-09-2024 @ 21:44, 19-09-2024 @ 23:59, 21-09-2024 @ 00:12, 21-09-2024 @ 23:45, 23-09-2024 @ 00:15, 24-09-2024 @ 00:00, 24-09-2024 @ 20:33, 28-09-2024 @ 20:09, 30-09-2024 @ 23:21	1B: (1) 02-09-2024 @ 17:45, 03-09-2024 @ 17:30, 05-09-2024 @ 17:18, 06-09-2024 @ 17:30, 09-09-2024 @ 17:45, 10-09-2024 @ 17:15, 11-09-2024 @ 17:31, 12-09-2024 @ 18:45, 14-09-2024 @ 18:25, 16-09-2024 @ 17:30, 18-09-2024 @ 17:29, 19-09-2024 @ 05:15, 20-09-2024 @ 17:13, 21-09-2024 @ 17:08, 22-09-2024 @ 21:55, 23-09-2024 @ 16:53, 24-09-2024 @ 16:00, 28-09-2024 @ 18:50, 30-09-2024 @ 11:55, 30-09-2024 @ 23:59	Schedule from other beneficiaries less than Tech. Minimum
							NA	NA	1C: (1) 21-09-2024 @ 23:53, 26-09-2024 @ 10:26	1C: (1) 23-09-2024 @ 16:04, 30-09-2024 @ 15:40	Schedule from other beneficiaries less than Tech.

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
							NA	NA	2A: (1) 31-08-2024 @ 22:55, 02-09-2024 @ 23:26, 03-09-2024 @ 23:58, 05-09-2024 @ 20:34, 06-09-2024 @ 19:40, 09-09-2024 @ 22:42, 10-09-2024 @ 22:55, 11-09-2024 @ 20:45, 12-09-2024 @ 20:37, 14-09-2024 @ 20:21, 15-09-2024 @ 19:44, 16-09-2024 @ 21:09, 18-09-2024 @ 20:14, 19-09-2024 @ 23:55, 20-09-2024 @ 07:53, 21-09-2024 @ 00:39, 21-09-2024 @ 08:17, 21-09-2024 @ 21:04, 22-09-2024 @ 20:42, 22-09-2024 @ 20:42, 22-09-2024 @ 07:15, 23-09-2024 @ 00:08, 23-09-2024 @ 23:58, 28-09-2024 @ 19:49, 30-09-2024 @ 23:41	2A: (1) 02-09-2024 @ 18:05, 03-09-2024 @ 17:45, 05-09-2024 @ 18:04, 06-09-2024 @ 17:46, 09-09-2024 @ 17:30, 10-09-2024 @ 17:32, 11-09-2024 @ 17:46, 12-09-2024 @ 18:58, 14-09-2024 @ 18:16, 15-09-2024 @ 18:40, 16-09-2024 @ 17:17, 18-09-2024 @ 18:50, 19-09-2024 @ 17:17, 20-09-2024 @ 04:01, 20-09-2024 @ 16:37, 21-09-2024 @ 05:38, 21-09-2024 @ 17:10, 22-09-2024 @ 05:05, 22-09-2024 @ 21:54, 22-09-2024 @ 21:54, 22-09-2024 @ 18:13, 23-09-2024 @ 16:02, 28-09-2024 @ 17:45, 30-09-2024 @ 16:05, 30-09-2024 @ 23:59	Schedule from other beneficiaries less than Tech. Minimum
							NA	NA	2B: (1) 31-08-2024 @ 22:56, 02-09-2024 @ 23:16, 03-09-2024 @ 23:44, 05-09-2024 @ 20:40, 06-09-2024 @ 19:44, 09-09-2024 @ 22:43, 10-09-2024 @ 22:58, 11-09-2024 @ 20:45, 13-09-2024 @ 20:44, 16-09-2024 @ 21:01, 18-09-2024 @ 21:15, 19-09-2024 @ 23:53, 20-09-2024 @ 08:27, 21-09-2024 @ 23:59, 22-09-2024 @ 20:19, 22-09-2024 @ 07:28, 22-09-2024 @ 20:19, 23-09-2024 @ 00:09, 23-09-2024 @ 23:58, 28-09-2024 @ 19:58	2B: (1) 02-09-2024 @ 18:15, 03-09-2024 @ 18:00, 05-09-2024 @ 17:30, 06-09-2024 @ 17:17, 09-09-2024 @ 17:16, 10-09-2024 @ 17:54, 11-09-2024 @ 18:02, 13-09-2024 @ 18:02, 16-09-2024 @ 17:44, 18-09-2024 @ 17:01, 19-09-2024 @ 05:30, 20-09-2024 @ 03:48, 20-09-2024 @ 12:36, 22-09-2024 @ 04:49, 22-09-2024 @ 22:01, 22-09-2024 @ 18:30, 22-09-2024 @ 22:01, 23-09-2024 @ 13:27, 28-09-2024 @ 17:39, 30-09-2024 @ 11:01	Schedule from other beneficiaries less than Tech. Minimum
							NA	NA	2C: 21-09-2024 @ 23:47	2C: 23-09-2024 @ 16:40	Schedule from other beneficiaries less than Tech.

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
9	Gandhar	II (GT.II), UNIT.III (GT	648	200		APM: 5.9083 NAPM: 13.5154 RLNG: 11.2601	NA	NA	GT1: (1) 31-08-2024 @ 22:47, (2) 02-09-2024 @ 23:32, (3) 03-09-2024 @ 23:57, (4) 04-09-2024 @ 19:57, (5) 05-09-2024 @ 20:24, (6) 06-09-2024 @ 19:45, (7) 09-09-2024 @ 22:53, (8) 10-09-2024 @ 22:54, (9) 11-09-2024 @ 20:44, (10) 12-09-2024 @ 21:23, (11) 13-09-2024 @ 20:45, (12) 14-09-2024 @ 20:30, (13) 15-09-2024 @ 19:44, (14) 16-09-2024 @ 21:24, (15) 18-09-2024 @ 21:46, (16) 20-09-2024 @ 00:06, (17) 20-09-2024 @ 08:00, (18) 21-09-2024 @ 23:21, (19) 22-09-2024 @ 20:48, (20) 22-09-2024 @ 07:31, (21) 22-09-2024 @ 20:48, (22) 23-09-2024 @ 00:13, (23) 26-09-2024 @ 10:28, (24) 28-09-2024 @ 20:06	GT1: (1) 02-09-2024 @ 17:43, (2) 03-09-2024 @ 18:10, (3) 04-09-2024 @ 18:56, (4) 05-09-2024 @ 18:19, (5) 06-09-2024 @ 17:59, (6) 09-09-2024 @ 17:30, (7) 10-09-2024 @ 17:31, (8) 11-09-2024 @ 18:15, (9) 12-09-2024 @ 18:37, (10) 13-09-2024 @ 18:00, (11) 14-09-2024 @ 05:58, (12) 15-09-2024 @ 18:29, (13) 16-09-2024 @ 17:31, (14) 18-09-2024 @ 17:13, (15) 19-09-2024 @ 05:38, (16) 20-09-2024 @ 03:43, (17) 20-09-2024 @ 16:43, (18) 22-09-2024 @ 07:31, (19) 22-09-2024 @ 22:24, (20) 22-09-2024 @ 18:16, (21) 22-09-2024 @ 22:54, (22) 23-09-2024 @ 14:02, (23) 28-09-2024 @ 18:01 (24) 30-09-2024 @ 15:00	Schedule from other beneficiaries less than Tech. Minimum
							NA	NA	GT2: (1) 31-08-2024 @ 22:49, 02-09-2024 @ 23:27, 03-09-2024 @ 23:39, 04-09-2024 @ 20:00, 05-09-2024 @ 20:19, 06-09-2024 @ 19:49, 09-09-2024 @ 22:49, 10-09-2024 @ 22:57, 11-09-2024 @ 20:46, 12-09-2024 @ 21:44, 13-09-2024 @ 20:47, 14-09-2024 @ 20:24, 15-09-2024 @ 19:43, 16-09-2024 @ 21:19, 18-09-2024 @ 21:45, 19-09-2024 @ 23:53, 20-09-2024 @ 08:19, 21-09-2024 @ 01:55, 21-09-2024 @ 23:42, 22-09-2024 @ 20:45, 22-09-2024 @ 07:29, 22-09-2024 @ 20:45, 23-09-2024 @ 00:13	GT2: (1) 02-09-2024 @ 18:15, 03-09-2024 @ 17:46, 04-09-2024 @ 18:45, 05-09-2024 @ 17:45, 06-09-2024 @ 17:29, 09-09-2024 @ 17:15, 10-09-2024 @ 17:53, 11-09-2024 @ 17:45, 12-09-2024 @ 18:31, 13-09-2024 @ 18:15, 14-09-2024 @ 06:14, 15-09-2024 @ 18:42, 16-09-2024 @ 20:00, 18-09-2024 @ 17:00, 19-09-2024 @ 05:03, 20-09-2024 @ 03:29, 20-09-2024 @ 12:58, 21-09-2024 @ 17:02, 22-09-2024 @ 07:29, 22-09-2024 @ 22:15, 22-09-2024 @ 18:05, 22-09-2024 @ 22:15, 23-09-2024 @ 15:14	Schedule from other beneficiaries less than Tech. Minimum

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
							NA	NA	GT3: (1) 31-08-2024 @ 22:51, 02-09-2024 @ 23:24, 03-09-2024 @ 23:56, 05-09-2024 @ 20:31, 06-09-2024 @ 19:54, 09-09-2024 @ 22:46, 10-09-2024 @ 23:02, 11-09-2024 @ 20:46, 12-09-2024 @ 21:42, 14-09-2024 @ 20:27, 16-09-2024 @ 21:23, 18-09-2024 @ 21:30, 19-09-2024 @ 23:58, 20-09-2024 @ 07:52, 21-09-2024 @ 23:54, 22-09-2024 @ 07:28, 22-09-2024 @ 20:25, 23-09-2024 @ 23:58, 28-09-2024 @ 19:56	GT3: (1) 02-09-2024 @ 18:00, 03-09-2024 @ 18:01, 05-09-2024 @ 18:00, 06-09-2024 @ 17:44, 09-09-2024 @ 17:44, 10-09-2024 @ 17:42, 11-09-2024 @ 18:00, 12-09-2024 @ 18:49, 14-09-2024 @ 17:59, 16-09-2024 @ 17:47, 18-09-2024 @ 17:23, 19-09-2024 @ 05:16, 20-09-2024 @ 04:03, 20-09-2024 @ 16:29, 22-09-2024 @ 07:27, 22-09-2024 @ 18:35, 23-09-2024 @ 16:13, 28-09-2024 @ 17:40, 30-09-2024 @ 11:34	Schedule from other beneficiaries less than Tech. Minimum
							NA	NA	ST: 21-09-2024 @ 23:49	ST: 30-09-2024 @ 16:42	Schedule from other beneficiaries less than Tech.
10	KhSTPS.II	Unit.I to III	1500	148	85%	2.5388	NA	NA	NA	NA	
11	SIPAT TPS 2	Unit.I, II	1,000	274	85%	1.8193	NA	NA	NA	NA	
12	SIPAT TPS 1	Unit.I to III	1,980	556	85%	1.7694	NA	NA	NA	NA	
13	Mauda I	Unit.I, II	1000	394	85%	3.6467	NA	NA	NA	NA	
14	Mauda II	Unit.I, II	1320	531	85%	3.5824	NA	NA	NA	NA	
15	NTPC Solapur 2	.	.		85%	0.0000	NA	NA	NA	NA	
16	NTPC Solapur	Unit.I, II	1320	642	85%	4.5553	NA	NA	NA	NA	
17	Lara	Unit.I, II	1600	228	85%	1.5331	NA	NA	NA	NA	
18	Gadarwara	Unit.I, II	1600	50	85%	3.2201	NA	NA	NA	NA	
19	Khargone	Unit.I, II	1320	50	85%	4.2110	NA	NA	NA	NA	
20	KAPP		440	152							
21	TAPP 1&2		320	160							
22	TAPP 3&4		1080	393							
23	KAPP 3&4		700	189.3							
IPP											
1	JSW	Unit 1	300	300	80%	3.8900	NA	NA	NA	NA	
2	Tata Power	Unit 1 to 5	4000	760	80%	3.8862	NA	NA	NA	NA	
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	5.0876	NA	NA	NA	NA	
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	80%	5.0876	NA	NA	NA	NA	
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	85%	5.0616	NA	NA	NA	NA	
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	5.1476	NA	NA	NA	NA	
7	GMR	Unit 1	300	200	85%	2.7962	NA	NA	NA	NA	
8	RIPL 450 MW	Unit 1 to 5	1320	450	85%	2.9463	NA	NA	NA	NA	
9	RIPL 750 MW	Unit 1 to 6	1320	750	85%						
10	Sai Wardha	Unit 1 to 4	540	240	85%	2.9399	NA	NA	NA	NA	
	Total										

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-09-24 to 9-09-24)	Scheduled Energy Generation from 1-09-24 to - 09-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (10-09-24 to 15-09-24)	Scheduled Energy Generation from 10-09-24 to 15-09-24 (Mus)
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	4.97	12.52	4.97	18.18
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.00	76.28	4.00	31.75
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.00	46.34	4.00	40.25
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	Coal	3.88	88.09	3.88	69.28
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	Coal	3.25	85.60	3.25	58.86
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	5.10	48.71	5.10	34.26
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.28	0.00	4.28	0.00
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.28	24.67	4.28	15.40
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.28	29.69	4.28	42.16
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.28	53.42	4.28	37.65
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.28	47.91	4.28	36.76
12	Paras TPS	Paras - 3	250	250	85%	Coal	3.80	33.46	3.80	26.41
13	Paras TPS	Paras - 4	250	250	85%	Coal	3.80	30.95	3.80	24.78
14	Parli TPS	Parli - 6	250	250	85%	Coal	5.02	8.41	5.02	16.02
15	Parli TPS	Parli - 7	250	250	85%	Coal	5.02	26.13	5.02	19.25
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.27	24.52	3.27	7.12
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.29	60.36	7.29	40.90
		GTPS Uran (Combined Cycle)					5.23		5.23	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro				
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.02	33.35	5.02	22.29
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.60	77.95	3.60	47.22
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.60	0.00	3.60	0.00
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.33	91.02	3.33	35.86
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.33	93.04	3.33	63.97
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.33	89.84	3.33	63.26
25	MSPGCL Under Case IV	IEPL	0	185		Coal	3.51	29.05	3.51	21.26
26	Dodson	Dodson I	12	12		Hydro				
27	Dodson	Dodson II	34	34		Hydro				
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.62	93.29	1.62	63.93
2	KSTPS III	-	500	120	85%	Coal	1.57	24.50	1.57	16.30
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	2.03	74.33	2.03	49.31
4	VSTP II	Unit-I, II	1000	336	85%	Coal	1.92	64.65	1.92	41.64
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.90	27.21	1.90	16.20
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.88	58.42	1.88	39.03
7	VSTP V	Unit-I	500	161	85%	Coal	1.95	31.08	1.95	21.06

Maharashtra State Electricity Distribution Co. Ltd.
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-09-24 to 9-09-24)	Scheduled Energy Generation from 1-09-24 to - 09-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (10-09-24 to 15-09-24)	Scheduled Energy Generation from 10-09-24 to 15-09-24 (Mus)
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM	5.94	0.00	5.94	0.00
						NAPM	13.58	1.27	13.58	3.22
						RLNG	11.32	0.00	11.32	0.00
						Lq	25.39	0.00	25.39	0.00
						RLNG-C				
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200		APM	5.91	0.00	5.91	0.00
						NAPM	13.52	1.57	13.52	4.75
						RLNG	11.26	0.18	11.26	0.00
						RLNG-C				
10	KhSTPS-II	Unit-I to III	1500	148	85%	Coal	2.54	19.41	2.54	16.62
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	Coal	1.82	53.92	1.82	36.72
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	Coal	1.77	112.01	1.77	74.14
13	Mauda I	Unit-I, II	1000	394	85%	Coal	3.65	53.89	3.65	48.53
14	Mauda II	Unit-I, II	1320	531	85%	Coal	3.58	45.93	3.58	34.01
15	NTPC Solapur 2	-	-		85%	Coal		0.00		0.00
16	NTPC Solapur	Unit-I, II	1320	642	85%	Coal	4.56	95.46	4.56	82.20
17	Lara	Unit-I, II	1600	228	85%	Coal	1.53	55.09	1.53	36.67
18	Gadarwara	Unit-I	1600	50	85%	Coal	3.22	8.84	3.22	7.49
19	Khargone	Unit-I, II	1320	50	85%	Coal	4.21	13.39	4.21	14.98
20	KAPP		440	152		Nuclear		28.72		18.94
21	TAPP 1&2		320	160		Nuclear		0.00		0.00
22	TAPP 3&4		1080	393		Nuclear		82.88		54.79
23	KAPP 3&4		700	189.3		Nuclear		72.04		53.75
IPPs										
1	JSW	Unit 1	300	300	80%	Coal	4.01	49.04	3.89	37.57
2	Tata Power	Unit 10 to 50 (5 Nos.)	4000	760	80%	Coal	4.00	0.00	3.89	0.00
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	Coal	5.09	21.89	5.09	13.14
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	85%	Coal	5.09	210.14	5.09	126.17
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	80%	Coal	5.06	197.79	5.06	140.31
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	Coal	5.15	19.47	5.15	22.50
7	GMR	1	300	200	85%	Coal	2.80	38.53	2.80	26.52
8	RIPL 450 MW	1 to 5	1320	450	85%	coal	2.95	173.52	2.95	104.00
9	RIPL 750 MW	1 to 5	1320	750	85%	coal				
10	Sai Wardha					coal	2.94	49.05	2.94	30.30
	Total		**20440**	**5545**						

Maharashtra State Electricity Distribution Co. L
Filing for the month Sep-24
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Ener

S. No.	Name of Station	Name of Unit	Variable Rate as per MoD stak approved by SLDC (16-09-24 to 25-09-24)	Scheduled Energy Generation from 16-09-24 to 25-09-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (26-09-24 to 30-09-24)	Scheduled Energy Generation from 26-09-24 to 30-09-24 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	5.03	28.56	5.03	10.73	70.00	70.00	
2	Bhusawal TPS	Bhusawal - 4	4.24	101.48	4.24	37.92	247.43	451.30	
3	Bhusawal TPS	Bhusawal - 5	4.24	79.20	4.24	38.08	203.87		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	3.86	145.36	3.86	57.61	360.33	360.33	
5	Khaparkheda TPS	Khaparkheda - 5	3.29	91.48	3.29	48.91	284.85	284.85	
6	Nashik TPS	Nashik- 3,4 & 5	5.46	58.89	5.46	14.13	155.99	155.99	
7	Chandrapur TPS	Chandrapur - 3	4.30	16.04	4.30	14.77	30.81	653.62	
8	Chandrapur TPS	Chandrapur - 4	4.30	30.50	4.30	13.81	84.38		
9	Chandrapur TPS	Chandrapur - 5	4.30	71.07	4.30	33.21	176.12		
10	Chandrapur TPS	Chandrapur - 6	4.30	60.10	4.30	27.51	178.68		
11	Chandrapur TPS	Chandrapur - 7	4.30	66.93	4.30	32.02	183.62		
12	Paras TPS	Paras - 3	4.09	42.77	4.09	18.24	120.87	233.40	
13	Paras TPS	Paras - 4	4.09	42.39	4.09	14.40	112.53		
14	Parli TPS	Parli - 6	5.18	40.31	5.18	0.00	64.75	163.55	
15	Parli TPS	Parli - 7	5.18	37.61	5.18	15.81	98.80		
16	Koradi TPS	Koradi - 6	3.52	25.78	3.52	14.82	72.24	72.24	
17	GTPS Uran	GTPS Uran (Open Cycle)	7.30	66.40	7.30	31.40	199.06	199.06	
		GTPS Uran (Combined Cycle)	5.23		5.23				
18	MSPGCL Hydro	Hydro (Ghatghar)					0.00	319.70	
19	Parli TPS	Parli Replacement U 8	5.13	37.15	5.13	16.69	109.47	109.47	
20	Chandrapur TPS	Chandrapur - 8	3.61	74.45	3.61	45.10	244.73	244.73	
21	Chandrapur TPS	Chandrapur - 9	3.61	1.85	3.61	0.00	1.85		
22	Koradi TPS	Koradi R U-8	3.70	32.25	3.70	55.68	214.80	849.70	
23	Koradi TPS	Koradi 9	3.70	109.78	3.70	55.11	321.90		
24	Koradi TPS	Koradi10	3.70	106.54	3.70	53.37	313.01		
25	MSPGCL Under Case IV	IEPL	3.51	43.00	3.51	20.51	113.82	118.23	
26	Dodson	Dodson I					0.00	0.00	
27	Dodson	Dodson II					0.00	0.00	
Central Generating Stations									
1	KSTPS	Unit-I to VI	1.70	117.90	1.70	67.63	342.76	342.76	
2	KSTPS III	-	1.65	27.39	1.65	12.98	81.16	81.16	
3	VSTP I	Unit-I to VI	2.08	72.83	2.08	32.26	228.72	228.72	
4	VSTP II	Unit-I, II	1.97	70.75	1.97	29.53	206.56	206.56	
5	VSTP III	Unit-I, II	1.94	49.22	1.94	28.95	121.59	121.59	
6	VSTP IV	Unit-I, II	1.93	66.42	1.93	31.14	195.02	195.02	
7	VSTP V	Unit-I	2.00	36.03	2.00	16.51	104.68	104.68	

Maharashtra State Electricity Distribution Co. L
Filing for the month Sep-24
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Form 7: Generator wise Schedule Vs Actual Ener

S. No.	Name of Station	Name of Unit	Variable Rate as per MoD stak approved by SLDC (16-09-24 to 25-09-24)	Scheduled Energy Generation from 16-09-24 to 25-09-24 (Mus)	Variable Rate as per MoD stak approved by SLDC (26-09-24 to 30-09-24)	Scheduled Energy Generation from 26-09-24 to 30-09-24 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	5.93	0.00	5.93	0.00	0.00	19.64	
			12.26	14.55	12.26	0.60	19.64		
			11.30	0.00	11.30	0.00	0.00		
			25.35	0.00	25.35	0.00	0.00		
							0.00		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	6.01	0.00	6.01	0.00	0.00	30.40	
			12.27	23.52	12.27	0.37	30.22		
			11.24	0.00	11.24	0.00	0.18		
							0.00		
10	KhSTPS-II	Unit-I to III	2.55	22.62	2.55	10.06	68.70	68.70	
11	SIPAT TPS 2	Unit-I, II	1.81	62.43	1.81	29.30	182.37	182.37	
12	SIPAT TPS 1	Unit-I to III	1.76	116.71	1.76	59.60	362.45	362.45	
13	Mauda I	Unit-I, II	3.34	77.98	3.34	31.61	212.01	212.01	
14	Mauda II	Unit-I, II	3.31	34.00	3.31	8.29	122.23	122.23	
15	NTPC Solapur 2	-		0.00		0.00	0.00	0.00	
16	NTPC Solapur	Unit-I, II	4.70	130.91	4.70	50.16	358.73	358.73	
17	Lara	Unit-I, II	1.41	36.24	1.41	14.57	142.57	142.57	
18	Gadarwara	Unit-I	3.67	11.83	3.67	4.37	32.52	32.52	
19	Khargone	Unit-I, II	4.46	21.56	4.46	6.58	56.50	56.50	
20	KAPP			31.57		15.84	95.06	94.59	
21	TAPP 1&2			0.00		0.00	0.00	-1.13	
22	TAPP 3&4			91.32		45.66	274.65	280.18	
23	KAPP 3&4			53.54		19.78	199.11	199.17	
IPPs									
1	JSW	Unit 1	3.89	67.07	3.86	27.83	153.68	181.51	
2	Tata Power	Unit 10 to 50 (5 Nos.)	3.88	0.00	3.84	8.62	8.62	9.94	
3	APL 125 MW	Unit 1, 4, 5	4.07	28.48	4.07	12.76	76.27	47.30	
5	APL 1320 MW	Unit 1, 4, 5	4.07	273.38	4.07	129.51	739.20	775.47	
4	APL 1200 MW	Unit No. 2 to 3	4.27	251.91	4.27	105.36	695.37	749.95	
6	APL 440 MW	Unit 1, 4, 5	4.13	88.89	4.13	25.41	156.28	111.58	
7	GMR	1	2.84	45.80	2.84	20.85	131.70	136.02	
8	RIPL 450 MW	1 to 5	3.03	139.31	3.03	67.25	484.07	181.53	
9	RIPL 750 MW	1 to 5						302.55	
10	Sai Wardha		2.98	36.85	2.98	0.00	116.21	147.37	
	Total								

Maharashtra State Electricity Distribution Co. Ltd.
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Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	0.00	0.00
3	Banking						
4	STPP						
5	Banking						
6	Banking						
	Total						**0.00**

Maharashtra State Electricity Distribution Co. Ltd.
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Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkheda 1 to 4	Khaparkheda 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	70.00	451.30	360.33	284.85	155.99	653.62	233.40	163.55
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	5.05	4.38	3.28	3.25	5.47	4.30	4.24	5.21
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.59	0.63	(0.94)	(0.77)	0.83	0.20	0.73	0.11
6	Approved Fuel expenses	Rs. Crore	48.00	216.00	172.00	116.00	150.00	355.00	96.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	35.36	197.78	118.31	92.68	85.27	280.73	99.00	85.18
8	Recoverable through FAC (7 - 6)	Rs. Crore	(12.64)	(18.22)	(53.69)	(23.32)	(64.73)	(74.27)	3.00	85.18

Maharashtra State Electricity Distribution Co
Filing for the month Sep-24
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Form 9: Generation Summary

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	KSTPS	KSTPS III	VSTP I
1	Gross Generation	MU									
2	Net Generation	MU	72.24	214.51	319.70	109.47	244.73	849.70	342.76	81.16	228.72
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12	1.64	1.48	1.67
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.60	5.40	0.25	5.19	3.61	3.34	1.43	1.41	1.96
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.23	(1.36)	0.25	0.14	0.17	0.22	(0.21)	(0.07)	0.29
6	Approved Fuel expenses	Rs. Crore	33.00	0.00		0.00	198.00	300.00	60.00	11.00	41.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	26.01	115.87	7.98	56.86	88.32	283.60	49.08	11.41	44.74
8	Recoverable through FAC (7 - 6)	Rs. Crore	(6.99)	115.87	7.98	56.86	(109.68)	(16.40)	(10.92)	0.41	3.74

Maharashtra State Electricity Distribution Co
Filing for the month Sep-24
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Form 9: Generation Summary

S. No.	Particulars	Units	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS-II	SIPAT TPS 2	SIPAT TPS 1	Mauda I
1	Gross Generation	MU										
2	Net Generation	MU	206.56	121.59	195.02	104.68	19.64	30.40	68.70	182.37	362.45	212.01
3	Approved Energy Charge	Rs./kWh	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55	2.27	4.88
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.87	1.86	1.84	1.90	11.70	11.56	2.62	1.75	1.70	3.68
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.29	0.24	0.25	0.24	(6.87)	(3.28)	(1.00)	(0.80)	(0.57)	(1.20)
6	Approved Fuel expenses	Rs. Crore	31.00	26.00	28.00	16.00	0.00	0.00	31.00	41.00	76.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	38.72	22.59	35.92	19.85	22.97	35.15	18.00	31.97	61.62	78.11
8	Recoverable through FAC (7 - 6)	Rs. Crore	7.72	(3.41)	7.92	3.85	22.97	35.15	(13.00)	(9.03)	(14.38)	78.11

Maharashtra State Electricity Distribution Co
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Form 9: Generation Summary

S. No.	Particulars	Units	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwara	Khargone	KAPS 1&2	TAPS 1&2	TAPS 3&4
1	Gross Generation	MU									
2	Net Generation	MU	122.23		358.73	142.57	32.52	56.50	94.59	(1.13)	280.18
3	Approved Energy Charge	Rs./kWh	5.13		5.14	2.80	4.54	5.04	2.49	2.79	3.74
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.67		4.59	1.23	3.88	3.94	3.66	2.37	3.44
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.46)	0.00	(0.55)	(1.57)	(0.66)	(1.10)	1.17	(0.42)	(0.30)
6	Approved Fuel expenses	Rs. Crore	0.00		0.00	45.00	27.00	0.00	20.00	26.00	86.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	44.89	0.00	164.49	17.58	12.60	22.27	34.66	0.00	96.49
8	Recoverable through FAC (7 - 6)	Rs. Crore	44.89	0.00	164.49	(27.42)	(14.40)	22.27	14.66	(26.00)	10.49

Maharashtra State Electricity Distribution Co
Filing for the month Sep-24
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Form 9: Generation Summary

S. No.	Particulars	Units	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR
1	Gross Generation	MU								
2	Net Generation	MU	199.17	181.51	9.94	47.30	749.95	775.47	111.58	136.02
3	Approved Energy Charge	Rs./kWh		5.29	4.77	4.93	3.88	4.97	4.98	2.77
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.43	3.89	3.74	5.47	4.21	4.35	5.16	3.01
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	4.43	(1.40)	(1.03)	0.54	0.33	(0.62)	0.18	0.24
6	Approved Fuel expenses	Rs. Crore		0.00	183.00	35.00	293.00	0.00	0.00	31.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	88.28	70.61	3.72	25.86	315.77	337.47	57.54	40.90
8	Recoverable through FAC (7 - 6)	Rs. Crore	88.28	70.61	(179.28)	(9.14)	22.77	337.47	57.54	9.90

Maharashtra State Electricity Distribution Co
Filing for the month Sep-24
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Form 9: Generation Summary

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson-I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	181.53	302.55	147.37	270.60	29.13	9.77	0.00	711.46	826.97
3	Approved Energy Charge	Rs./kWh	3.26	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.86	2.86	2.95	2.05	2.05	1.54		3.38	4.14
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.40)	(0.40)	(0.38)	0.00	0.00	(0.14)	0.00	0.00	(0.82)
6	Approved Fuel expenses	Rs. Crore	110.50	110.50	42.00	20.00	2.00	1.00	0.00	435.00	496.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	51.94	86.57	43.45	55.47	5.97	1.51	0.00	240.55	342.34
8	Recoverable through FAC (7 - 6)	Rs. Crore	(58.56)	(23.93)	1.45	35.47	3.97	0.51	0.00	(194.45)	(153.66)

Maharashtra State Electricity Distribution Co. Ltd.
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Form 10: Energy Charge

S. No.	Particulars	Units	Bhusawal Unit 03	Bhusawal Unit 04 & 05	Khaperkheda Unit 01 to 04	Khaperkheda Unit 05	Nashik TPS	Chandrapur Unit 03 to 07	Paras Unit 03 and 04	Parli Unit 06 and 07	Koradi Unit 06	GTPS Uran (Combined)
1	**Operational parameters**											
1.1	Total Capacity	MW	210	1000	840	500	630	1920	500	500	210	672
1.2	Availability	%	59.22%	77.92%	70.58%	88.14%	77.52%	57.20%	78.78%	58.77%	54.93%	63.9
1.3	PLF	%	52.13%	66.73%	66.05%	83.80%	40.19%	51.37%	71.54%	50.21%	53.53%	45.85%
1.4	Gross Generation	MU	77.98	485.03	406.85	304.02	182.29	721.31	259.09	183.84	81.27	206.06
1.5	Auxiliary Consumption excluding FGD	%	10.96%	6.00%	9.70%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.6	Auxiliary Consumption excluding FGD	MU	8.55	29.10	39.46	18.24	19.60	56.26	24.09	17.10	8.79	6.39
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.9	Total Auxiliary Consumption	%	10.96%	6.00%	9.70%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	8.55	29.10	39.46	18.24	19.60	56.26	24.09	17.10	8.79	6.39
1.11 (a)	Total Net Generation		69.43	455.92	367.38	285.78	162.69	665.051	234.991	166.745	72.483	199.672
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	70.00	451.30	360.33	284.85	155.99	653.62	233.40	163.55	72.24	199.06
1.12	Heat Rate	kcal/kWh	2787	2375	2630	2375	2754	2688	2430	2430	2350	2035
1.13	Secondary Fuel Oil Consumption	ml/kWh	1.40	0.5	1.20	0.5	1.00	1.00	0.5	0.5	2.81	
1.14	Transit Loss for Domestic and Washed Co	%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	
1.15	Transit Loss for Imported Coal	%										
2	**Fuel parameters (for each primary and secondary fuel)**											
2.1	**Calorific Value**											
2.1.1	Domestic Coal (As Billed)	kcal/kg	3851	3878	3848	3848	3879	3848	3943	3867	4118	8645
2.1.2	Imported Coal (As Billed)	kcal/kg	4750	4759	4642	4642	4607	4642	0	0	0	0
2.1.3	Domestic Coal (As Received)	kcal/kg	3166	3094	3198	3198	3241	3198	3211	3217	3468	8645
2.1.4	Imported Coal (As Received)	kcal/kg	4750	4759	4642	4642	4607	4684	0	0	0	0
	Washed Coal (As Received)	kcal/kg			3795	3795	0	3766	0	0	2768	0
2.1.5	Fuel 2	kcal/unit	11267	11267	10717	10717	10832	10791	10795	10421	10831	0
2.1.6	Fuel 3	kcal/unit	10564	10564	10182	10182	10209	10317	10151	10296	10377	0
2.1.7	Fuel 4	kcal/unit										
2.2	**Stacking Loss**											
2.2.1	Stacking Loss Approved	kcal/kg	120	120	120	120	120	120	120	120	120	
2.2.2	Stacking Loss Actual	kcal/kg										
	Stacking Loss Domestic + Washed Coal (A	kcal/kg	173.00	176.00	115.98	118	181	248	158.00	95.00	187.26	0.00
	Stacking Loss Imported Coal Actual	kcal/kg	0.00	98.00	119.00	120	0				0.00	0.00
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg	120.00	120.00	115.98	118	120	120	120.00	95.00	120.00	0.00
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg	0.00	98.00	119.00	120	0	120	0.00	0.00	0.00	0.00
2.3	**Calorific Value after stacking loss**											
2.3.1	Domestic Coal (As Fired)	kcal/kg		3124	3101			3173	3173	3122	3216	8645
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge		3081	3108	3087	3083	3121	3215	3173	3122	3216	0
2.3.2	Imported Coal (As Fired)	kcal/kg	4750	4661	4523.00	4522.00	4607.00	4564.00	0.00	0.00	0.00	0.00
2.4	**Landed Fuel Price per unit**											
2.4.1	Domestic Coal	Rs./MT	4906	5325.28	3321.19	3224.48	5478.99	4406.63	4992.29	6044.11	3890.72	21.62
2.4.2	Imported Coal	Rs./MT	11944.54	11367.24	12522.45	12134.59	0.00	11277.61			0.00	
	Washed Coal	Rs./MT	0.00	0.00	4851.12	4842.15		4616.69			4976.51	
2.4.3	Fuel 3	Rs./unit	76416	80019	77454.88	73008.42	76332.81	75744.20	74551.27	70302	55245.13	
2.4.4	Fuel 4	Rs./unit	54459	57663	59030.44	59044.98	56649.27	60914.49	59666.50	53896	60754.90	
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**											
3.1	**Specific Fuel Consumption**											
3.1.1	Domestic Coal	MT/kWh	0.90	0.75	0.83	0.66	0.88	0.76	0.76	0.78	0.51	0.24
			0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.00	0.21	0.00
3.1.2	Imported Coal	MT/kWh	0.00	0.01	0.01	0.07	0.00	0.04	0.00	0.00	0.00	
3.1.3	Fuel 3	unit/kWh	0.280	0.100	0.240	0.100	0.200	0.200	0.100	0.100	0.562	
3.1.4	Fuel 4	unit/kWh	1.120	0.400	0.960	0.400	0.800	0.800	0.400	0.400	2.248	
3.2	**Total Fuel Consumption**											
3.2.1	Domestic Coal		70188.17	364105.40	337260.98	200046.75	160300.55	545319.60	198033.06	142814.30	41272.03	48505728.00
	Wash coal		0.00	0.00	3058.57	931.21	0.00	10307.192	0.000	0.000	17433.782	0.000
3.2.2	Imported Coal		0.00	3869.68	3251.43	22326.01	0.00	31898.98	0.00	0.00	0.00	0.00
3.2.3	Fuel 3		21.83	48.50	97.64	30.40	36.46	144.26	25.91	18.38	45.67	
3.2.4	Fuel 4		87.34	194.01	390.57	121.61	145.83	577.05	103.63	73.54	182.69	
3.3	**Heat content**											
3.3.1	Domestic Coal	Million kcal	216262.37	1131519.43	1041252.80	616777.35	500298.01	1753280.86	628358.90	445866.23	132724.67	419332.02
	Wash coal		0.00	0.00	9442.98	2871.07	0.00	33139.10	0.00	0.00	56064.41	
3.3.2	Imported Coal	Million kcal	0.00	18036.60	14706.23	100958.22		145586.93	0.00	0.00		
3.3.3	Fuel 3	Million kcal	209.85	466.15	892.61	277.92	336.86	1327.90	238.57	163.42	421.96	
3.3.4	Fuel 4	Million kcal	860.83	1912.20	3710.36	1155.24	1389.04	5554.55	981.51	706.41	1768.76	
	Total Heat content	**Million kcal**	217333.05	1151934.38	1070004.98	722039.79	502024	1938889.34	629578.98	446736.06	190979.80	419332.02
4	**Total Fuel Cost**											
4.1	Domestic Coal	Rs. Crore	34.43	193.90	112.01	64.50	87.83	240.30	98.86	86.32	16.06	104.87
	Washed Coal	Rs. Crore	0.00	0.00	1.48	0.45		4.76		0.00	8.68	
4.2	Imported Coal	Rs. Crore	0.00	4.40	4.07	27.09	0.00	35.97	0.00	0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore	0.17	0.39	0.76	0.22	0.28	1.09	0.19	0.13	0.25	0.00
4.4	Fuel 4	Rs. Crore	0.48	1.12	2.31	0.72	0.83	3.52	0.62	0.40	1.11	0.00
	Total Fuel Cost	**Rs. Crore**	**35.08**	**199.80**	**120.63**	**92.99**	**88.93**	**285.64**	**99.68**	**86.84**	**26.10**	**104.87**
5	**Other Charges and Adjustments**											
5.1	Other Charges (Pl. specify details)											
5.2	Other Adjustments (Pl. specify details)											
	Total Other Charges and Adjustments											
6 (a)	**Total Cost (= 4 + 5)**		35.08	199.80	120.63	92.99	88.93	285.64	99.68	86.84	26.10	104.87
6 (b)	**Total Cost (As Billed)**		35.36	197.78	118.31	92.68	85.27	280.73	99.00	85.18	26.01	104.55
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**	**4.50**	**4.12**	**2.96**	**3.06**	**4.88**	**3.96**	**3.85**	**4.72**	**3.21**	**5.09**
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**	**5.052**	**4.382**	**3.283**	**3.254**	**5.466**	**4.295**	**4.242**	**5.208**	**3.600**	**5.252**
	Supplementary Energy Charges (ECS)	**Rs./kWh**										
	Total Energy Charges	**Rs./kWh**	**5.052**	**4.382**	**3.283**	**3.254**	**5.466**	**4.295**	**4.242**	**5.208**	**3.600**	**5.252**
8 (b)	**Energy Charge as Billed (Zero Schedule)**											

Maharashtra State Electricity Distribution Co. Ltd.
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S. No.	Particulars	Units	GTPS Uran (Open)	Parli Unit 08	Chandrapur Unit 08,09	Koradi Unit 08,09,10	KSTPS	KSTPS III	VSTP I	VSTP II	VSTP III
1	**Operational parameters**										
1.1	Total Capacity	MW	672	250	1000	1980	2100	500	1260	1000	1000
1.2	Availability	%	8%	82.51%	39.52%	68.35%	81.27%	99.65%	83.34%	94.22%	66.91%
1.3	PLF	%	45.85%	66.55%	36.18%	63.49%	79.69%	97.68%	78.92%	89.88%	64.14%
1.4	Gross Generation	MU	17.10	124.73	260.94	915.95					
1.5	Auxiliary Consumption excluding FGD	%	1.00%	8.50%	6.00%	6.00%					
1.6	Auxiliary Consumption excluding FGD	MU	0.171	10.60	15.66	54.96					
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA					
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA					
1.9	Total Auxiliary Consumption	%	3.10%	8.50%	6.00%	6.00%	6.68	5.75	9	6.55	5.75
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	0.17	10.60	15.66	54.96					
1.11 (a)	Total Net Generation		16.933	114.126	245.285	860.997	1,124.36	331.42	651.55	604.77	435.27
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	15.44	109.47	244.73	849.70	342.76	81.16	228.72	206.56	121.59
1.12	Heat Rate	kcal/kWh	2900	2430	2375	2230	2,386.43	2,362.73	2,415.00	2,375.00	2,375.00
1.13	Secondary Fuel Oil Consumption	ml/kWh		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Co	%		0.80%	0.80%	0.80%	0.2	0.2	0.2	0.2	0.2
1.15	Transit Loss for Imported Coal	%					0.2	0.2	0.2	0.2	0.2
2	**Fuel parameters (for each primary and secondary fuel)**										
2.1	**Calorific Value**										
2.1.1	Domestic Coal (As Billed)	kcal/kg	8635	3863	4024	4207	4099	4099	4535	4535	4535
2.1.2	Imported Coal (As Billed)	kcal/kg	0	0	4678	0					
2.1.3	Domestic Coal (As Received)	kcal/kg	8635	3215	3374	3557	3552	3552	3786	3786	3786
2.1.4	Imported Coal (As Received)	kcal/kg	0	0	0	0					
	Washed Coal (As Received)	kcal/kg	0	0	2686	3293					
2.1.5	Fuel 2	kcal/unit	0	10421	10724	10831	9224	9224	9272	9268	9272
2.1.6	Fuel 3	kcal/unit	0	10296	10246	10377					
2.1.7	Fuel 4	kcal/unit									
2.2	**Stacking Loss**										
2.2.1	Stacking Loss Approved	kcal/kg		120	120	120					
2.2.2	Stacking Loss Actual	kcal/kg			255.00						
	Stacking Loss Domestic + Washed Coal (A	kcal/kg	0.00	114.00	255.76	258.05					
	Stacking Loss Imported Coal Actual	kcal/kg	0.00		118.00	0.00					
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg	0.00	114.00	120.00	120.00					
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg	0.00	0.00	118.00	0.00					
2.3	**Calorific Value after stacking loss**										
2.3.1	Domestic Coal (As Fired)	kcal/kg	8635	3101	3382	3385					
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge		0	3101	3256	3385					
2.3.2	Imported Coal (As Fired)	kcal/kg	0.00	0.00	4560.00	0.00					
2.4	**Landed Fuel Price per unit**										
2.4.1	Domestic Coal	Rs./MT	21.60	6040.18	4102.19	5063.42	1885.84	1885.84	2688.01	2688.01	2688.01
2.4.2	Imported Coal	Rs./MT			11215.83	0.00					
	Washed Coal	Rs./MT			4166.66	4524.73					
2.4.3	Fuel 3	Rs./unit		72197.66	75389.34	68750.91	81238.35	83506.36	59088.32	59883.82	59088.32
2.4.4	Fuel 4	Rs./unit		54109.59	61316.01	57858.07					
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**										
3.1	**Specific Fuel Consumption**										
3.1.1	Domestic Coal	MT/kWh	0.34	0.78	0.58	0.25					
			0.00	0.00	0.05	0.41					
3.1.2	Imported Coal	MT/kWh		0.00	0.05	0.00					
3.1.3	Fuel 3	unit/kWh		0.100	0.100	0.100					
3.1.4	Fuel 4	unit/kWh		0.400	0.400	0.400					
3.2	**Total Fuel Consumption**										
3.2.1	Domestic Coal		5744250.14	97548.82	152284.95	226262.60					
	Wash coal		0.000	0.000	12923.222	375825.708					
3.2.2	Imported Coal		0.00	0.00	17681.29	0.00					
3.2.3	Fuel 3			12.47	26.09	91.60					
3.2.4	Fuel 4			49.89	104.38	366.38					
3.3	**Heat content**										
3.3.1	Domestic Coal	Million kcal	49601.60	302498.90	495797.30	765942.13					
	Wash coal			0.00	42074.40	1272241.84					
3.3.2	Imported Coal	Million kcal		0.00	80626.689	0.00					
3.3.3	Fuel 3	Million kcal		110.87	238.70	846.24					
3.3.4	Fuel 4	Million kcal		479.26	997.79	3547.21					
	Total Heat content	**Million kcal**	49601.60	303089.04	619734.88	2042577.42					
4	**Total Fuel Cost**										
4.1	Domestic Coal	Rs. Crore	12.41	58.9213	62.47	114.57	199.80	199.80	593.47	593.47	593.47
	Washed Coal	Rs. Crore			5.38	170.05					
4.2	Imported Coal	Rs. Crore	0.00	0.00	19.83	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore	0.00	0.09	0.20	0.63					
4.4	Fuel 4	Rs. Crore	0.00	0.27	0.64	2.12					
	Total Fuel Cost	**Rs. Crore**	**12.41**	**59.28**	**88.52**	**287.37**	199.80	199.80	593.47	593.47	593.47
5	**Other Charges and Adjustments**										
5.1	Other Charges (Pl. specify details)										
5.2	Other Adjustments (Pl. specify details)										
	Total Other Charges and Adjustments						0	0	0	0	0
6 (a)	**Total Cost (= 4 + 5)**		12.41	59.28	88.52	287.37	199.80	199.80	593.47	593.47	593.47
6 (b)	**Total Cost (As Billed)**		11.31	56.86	88.32	283.60					
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**	**7.25**	**4.75**	**3.39**	**3.14**					
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**	**7.327**	**5.194**	**3.609**	**3.338**	**1.432**	**1.405**	**1.956**	**1.874**	**1.858**
	Supplementary Energy Charges (ECS)	**Rs./kWh**									
	Total Energy Charges	**Rs./kWh**	**7.327**	**5.194**	**3.609**	**3.338**	**1.432**	**1.405**	**1.956**	**1.874**	**1.858**
8 (b)	**Energy Charge as Billed (Zero Schedule)**										

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S. No.	Particulars	Units	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS-II	SIPAT TPS 2	SIPAT TPS 1	Mauda I	Mauda II
1	**Operational parameters**										
1.1	Total Capacity	MW	1000	500	645	648	1500	1,000.000	1,980.000	1000	1320
1.2	Availability	%	99.96%	100.00%	99.10%	94.41%	64.42%	99.16%	96.91%	88.81%	37.38%
1.3	PLF	%	95.24%	94.84%	4.86%	7.16%	57.62%	95.70%	93.75%	78.26%	32.75%
1.4	Gross Generation	MU									
1.5	Auxiliary Consumption excluding FGD	%									
1.6	Auxiliary Consumption excluding FGD	MU									
1.7	Auxiliary Consumption for FGD	%									
1.8	Auxiliary Consumption for FGD	MU									
1.9	Total Auxiliary Consumption	%	5.75	6.95	2.75	2.75	5.75	5.75	5.75	5.75	5.75
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU									
1.11 (a)	Total Net Generation		646.32	317.68	21.94	32.50	586.49	649.39	1,259.67	531.07	293.37
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	195.02	104.68	19.64	30.40	68.70	182.37	362.45	212.01	122.23
1.12	Heat Rate	kcal/kWh	2,347.61	2,347.61	2050	2040	2,362.19	2,375.00	2,301.50	2,347.61	2,229.13
1.13	Secondary Fuel Oil Consumption	ml/kWh	0.5	0.5	-	-	0.5	0.5	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Co	%	0.2	0.2	-	-	0.2	0.2	0.2	0.8	0.8
1.15	Transit Loss for Imported Coal	%	0.2	0.2	-	-	0.2	0.2	0.2	0.2	0.2
2	**Fuel parameters (for each primary and secondary fuel)**										
2.1	**Calorific Value**										
2.1.1	Domestic Coal (As Billed)	kcal/kg	4535	4535			3,543	3802	3802	4,146	4,170
2.1.2	Imported Coal (As Billed)	kcal/kg									
2.1.3	Domestic Coal (As Received)	kcal/kg	3786	3786			2,841	3271	3271	3,374	3,217
2.1.4	Imported Coal (As Received)	kcal/kg									
	Washed Coal (As Received)	kcal/kg									
2.1.5	Fuel 2	kcal/unit	9230	9230			9,705	10378	10378	9,451	9,451
2.1.6	Fuel 3	kcal/unit									
2.1.7	Fuel 4	kcal/unit									
2.2	**Stacking Loss**										
2.2.1	Stacking Loss Approved	kcal/kg									
2.2.2	Stacking Loss Actual	kcal/kg									
	Stacking Loss Domestic + Washed Coal (A	kcal/kg									
	Stacking Loss Imported Coal Actual	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg									
2.3	**Calorific Value after stacking loss**										
2.3.1	Domestic Coal (As Fired)	kcal/kg									
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge										
2.3.2	Imported Coal (As Fired)	kcal/kg									
2.4	**Landed Fuel Price per unit**										
2.4.1	Domestic Coal	Rs./MT	2688.01	2688.01			2848.39	2170.05	2170.05	4824.36	4823.39
2.4.2	Imported Coal	Rs./MT						0.00	0.00	11772.34	11772.34
	Washed Coal	Rs./MT									
2.4.3	Fuel 3	Rs./unit	68128.14	68128.14			66,099.97	76,597.47	76,597.47	71475.86	71475.86
2.4.4	Fuel 4	Rs./unit		1,805.00							
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**										
3.1	**Specific Fuel Consumption**										
3.1.1	Domestic Coal	MT/kWh									
3.1.2	Imported Coal	MT/kWh									
3.1.3	Fuel 3	unit/kWh									
3.1.4	Fuel 4	unit/kWh									
3.2	**Total Fuel Consumption**										
3.2.1	Domestic Coal										
	Wash coal										
3.2.2	Imported Coal										
3.2.3	Fuel 3										
3.2.4	Fuel 4										
3.3	**Heat content**										
3.3.1	Domestic Coal	Million kcal									
	Wash coal										
3.3.2	Imported Coal	Million kcal									
3.3.3	Fuel 3	Million kcal									
3.3.4	Fuel 4	Million kcal									
	Total Heat content	**Million kcal**									
4	**Total Fuel Cost**										
4.1	Domestic Coal	Rs. Crore	593.47	593.47			424.13	351.01	351.01	701.99	701.99
	Washed Coal	Rs. Crore									
4.2	Imported Coal	Rs. Crore	0.00	0.00			0.00	0.00	0.00	0.00	
4.3	Fuel 3	Rs. Crore								0.00	0.00
4.4	Fuel 4	Rs. Crore									
	Total Fuel Cost	**Rs. Crore**	593.47	593.47	0.00	0.00	424.13	351.01	351.01	701.99	701.99
5	**Other Charges and Adjustments**										
5.1	Other Charges (Pl. specify details)										
5.2	Other Adjustments (Pl. specify details)										
	Total Other Charges and Adjustments		0	0							
6 (a)	**Total Cost (= 4 + 5)**		593.47	593.47	0.00	0.00	424.13	351.01	351.01	701.99	701.99
6 (b)	**Total Cost (As Billed)**										
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**									
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**	**1.842**	**1.896**	**11.698**	**11.562**	**2.620**	**1.753**	**1.700**	**3.684**	**3.673**
	Supplementary Energy Charges (ECS)	**Rs./kWh**	**0.036**								
	Total Energy Charges	**Rs./kWh**	**1.878**	**1.896**	**11.698**	**11.562**	**2.620**	**1.753**	**1.700**	**3.684**	**3.673**
8 (b)	**Energy Charge as Billed (Zero Schedule)**										

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S. No.	Particulars	Units	NTPC Solapur	NTPC Solapur	Lara	Gadarwara	Khargone	KAPP	TAPP 1&2	TAPP 3&4	KAPP 3&4
1	**Operational parameters**										
1.1	Total Capacity	MW	-	1320	1600	1600	1320	440	320	1080	700
1.2	Availability	%		98.43%	77.89%	49.66%	99.94%				
1.3	PLF	%		68.03%	76.11%	36.77%	61.96%				
1.4	Gross Generation	MU									
1.5	Auxiliary Consumption excluding FGD	%									
1.6	Auxiliary Consumption excluding FGD	MU									
1.7	Auxiliary Consumption for FGD	%									
1.8	Auxiliary Consumption for FGD	MU									
1.9	Total Auxiliary Consumption	%		5.75	5.75	5.75	5.75				
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU									
1.11 (a)	Total Net Generation			609.37	826.40	399.21	555.01	286.10	-2.25	717.61	652.59
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU		358.73	142.57	32.52	56.50	94.59	-1.13	280.18	199.17
1.12	Heat Rate	kcal/kWh		2,226.09	2,217.55	2,226.09	2,163.15				
1.13	Secondary Fuel Oil Consumption	ml/kWh		1	1	0.5	0.5				
1.14	Transit Loss for Domestic and Washed Co	%		0.8	0.2	0.8	0.8				
1.15	Transit Loss for Imported Coal	%		0.2	0.2	0.2	0.2				
2	**Fuel parameters (for each primary and secondary fuel)**										
2.1	**Calorific Value**										
2.1.1	Domestic Coal (As Billed)	kcal/kg		3761	3704	4,183	4120				
2.1.2	Imported Coal (As Billed)	kcal/kg									
2.1.3	Domestic Coal (As Received)	kcal/kg		3078	3317	3,544	3204				
2.1.4	Imported Coal (As Received)	kcal/kg									
	Washed Coal (As Received)	kcal/kg									
2.1.5	Fuel 2	kcal/unit		9362	9291	9,327	9,493				
2.1.6	Fuel 3	kcal/unit									
2.1.7	Fuel 4	kcal/unit									
2.2	**Stacking Loss**										
2.2.1	Stacking Loss Approved	kcal/kg									
2.2.2	Stacking Loss Actual	kcal/kg									
	Stacking Loss Domestic + Washed Coal (A	kcal/kg									
	Stacking Loss Imported Coal Actual	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg									
2.3	**Calorific Value after stacking loss**										
2.3.1	Domestic Coal (As Fired)	kcal/kg									
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge										
2.3.2	Imported Coal (As Fired)	kcal/kg									
2.4	**Landed Fuel Price per unit**										
2.4.1	Domestic Coal	Rs./MT		5734.91	1582.64	5,626.51	5,310.79				
2.4.2	Imported Coal	Rs./MT		11430.73							
	Washed Coal	Rs./MT									
2.4.3	Fuel 3	Rs./unit		74,289.02	80,966.21	79,300.01	78,756.45				
2.4.4	Fuel 4	Rs./unit									
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**										
3.1	**Specific Fuel Consumption**										
3.1.1	Domestic Coal	MT/kWh									
3.1.2	Imported Coal	MT/kWh									
3.1.3	Fuel 3	unit/kWh									
3.1.4	Fuel 4	unit/kWh									
3.2	**Total Fuel Consumption**										
3.2.1	Domestic Coal										
	Wash coal										
3.2.2	Imported Coal										
3.2.3	Fuel 3										
3.2.4	Fuel 4										
3.3	**Heat content**										
3.3.1	Domestic Coal	Million kcal									
	Wash coal										
3.3.2	Imported Coal	Million kcal									
3.3.3	Fuel 3	Million kcal									
3.3.4	Fuel 4	Million kcal									
	Total Heat content	**Million kcal**									
4	**Total Fuel Cost**										
4.1	Domestic Coal	Rs. Crore		461.20	145.23	464.20	409.44				
	Washed Coal	Rs. Crore									
4.2	Imported Coal	Rs. Crore									
4.3	Fuel 3	Rs. Crore		0.00							
4.4	Fuel 4	Rs. Crore									
	Total Fuel Cost	**Rs. Crore**	0.00	461.20	145.23	464.20	409.44				
5	**Other Charges and Adjustments**										
5.1	Other Charges (Pl. specify details)										
5.2	Other Adjustments (Pl. specify details)										
	Total Other Charges and Adjustments										
6 (a)	**Total Cost (= 4 + 5)**		0.00	461.20	145.23	464.20	409.44				
6 (b)	**Total Cost (As Billed)**										
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**									
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**		**4.585**	**1.233**	**3.876**	**3.941**	**3.665**	**2.368**	**3.444**	**4.432**
	Supplementary Energy Charges (ECS)	**Rs./kWh**		**0.118**	**0.045**		**0.065**				
	Total Energy Charges	**Rs./kWh**	**0.000**	**4.703**	**1.278**	**3.876**	**4.006**	**3.665**	**2.368**	**3.444**	**4.432**
8 (b)	**Energy Charge as Billed (Zero Schedule)**										

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S. No.	Particulars	Units	JSW	CGPL	APML				GMR	RPL		SWPGL
1	**Operational parameters**											
1.1	Total Capacity	MW	300	760	125	1320	1200	440	200	450	750	240
1.2	Availability	%	96.15%	1.83%	89.25%	96.45%	98.51%	72.06%	99.65%	58.13%	58.13%	87.36%
1.3	PLF	%	84.03%	1.82%	52.56%	78.91%	89.75%	35.22%	94.46%	56.03%	56.03%	85.28%
1.4	Gross Generation	MU										
1.5	Auxiliary Consumption excluding FGD	%										
1.6	Auxiliary Consumption excluding FGD	MU										
1.7	Auxiliary Consumption for FGD	%										
1.8	Auxiliary Consumption for FGD	MU										
1.9	Total Auxiliary Consumption	%			5.28%	5.28%	5.28%	5.28%	8.5%	9%	9%	9.00%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU										
1.11 (a)	Total Net Generation											
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	181.51	9.94	47.30	749.95	775.47	111.58	136.02	181.53	302.55	147.37
1.12	Heat Rate	kcal/kWh	2250	2050	2200	2200	2200	2200	2320	2175	2175	2451
1.13	Secondary Fuel Oil Consumption	ml/kWh										
1.14	Transit Loss for Domestic and Washed Co	%										
1.15	Transit Loss for Imported Coal	%										
2	**Fuel parameters (for each primary and secondary fuel)**											
2.1	**Calorific Value**											
2.1.1	Domestic Coal (As Billed)	kcal/kg										
2.1.2	Imported Coal (As Billed)	kcal/kg										
2.1.3	Domestic Coal (As Received)	kcal/kg										
2.1.4	Imported Coal (As Received)	kcal/kg										
	Washed Coal (As Received)	kcal/kg										
2.1.5	Fuel 2	kcal/unit										
2.1.6	Fuel 3	kcal/unit										
2.1.7	Fuel 4	kcal/unit										
2.2	**Stacking Loss**											
2.2.1	Stacking Loss Approved	kcal/kg										
2.2.2	Stacking Loss Actual	kcal/kg										
	Stacking Loss Domestic + Washed Coal (A	kcal/kg										
	Stacking Loss Imported Coal Actual	kcal/kg										
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg										
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg										
2.3	**Calorific Value after stacking loss**											
2.3.1	Domestic Coal (As Fired)	kcal/kg										3900
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge											
2.3.2	Imported Coal (As Fired)	kcal/kg										
2.4	**Landed Fuel Price per unit**											
2.4.1	Domestic Coal	Rs./MT										
2.4.2	Imported Coal	Rs./MT										
	Washed Coal	Rs./MT										
2.4.3	Fuel 3	Rs./unit										
2.4.4	Fuel 4	Rs./unit										
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**											
3.1	**Specific Fuel Consumption**											
3.1.1	Domestic Coal	MT/kWh										
3.1.2	Imported Coal	MT/kWh										
3.1.3	Fuel 3	unit/kWh										
3.1.4	Fuel 4	unit/kWh										
3.2	**Total Fuel Consumption**											
3.2.1	Domestic Coal											
	Wash coal											
3.2.2	Imported Coal											
3.2.3	Fuel 3											
3.2.4	Fuel 4											
3.3	**Heat content**											
3.3.1	Domestic Coal	Million kcal										
	Wash coal											
3.3.2	Imported Coal	Million kcal										
3.3.3	Fuel 3	Million kcal										
3.3.4	Fuel 4	Million kcal										
	Total Heat content	**Million kcal**										
4	**Total Fuel Cost**											
4.1	Domestic Coal	Rs. Crore										
	Washed Coal	Rs. Crore										
4.2	Imported Coal	Rs. Crore										
4.3	Fuel 3	Rs. Crore										
4.4	Fuel 4	Rs. Crore										
	Total Fuel Cost	**Rs. Crore**										
5	**Other Charges and Adjustments**											
5.1	Other Charges (Pl. specify details)											
5.2	Other Adjustments (Pl. specify details)											
	Total Other Charges and Adjustments											
6 (a)	**Total Cost (= 4 + 5)**											
6 (b)	**Total Cost (As Billed)**											
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**										
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**	**3.890**	**3.740**	**5.467**	**4.211**	**4.352**	**5.157**	**3.007**	**2.862**	**2.862**	**2.949**
	Supplementary Energy Charges (ECS)	**Rs./kWh**										
	Total Energy Charges	**Rs./kWh**	**3.890**	**3.740**	**5.467**	**4.211**	**4.352**	**5.157**	**3.007**	**2.862**	**2.862**	**2.949**
8 (b)	**Energy Charge as Billed (Zero Schedule)**											

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4			
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit		4800.43	11877.75			5230.84	11314.98			3219.61	12446.83	4775.50
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%	0.00%
	Total Price including Transit Loss	**Rs/unit**		4839.14	11877.75	0.00		5273.03	11314.98	0.00		3245.58	12446.83	4775.50
	Other Fuel Related Variable Charges	**Rs/unit**		66.79	66.79			52.25	52.25			75.61	75.61	75.61
	Total Price	**Rs/unit**		4905.93	11944.54	0.00		5325.28	11367.24	0.00		3321.19	12522.45	4851.12

Maharashtra State Electricity Distribution Co. Ltd.
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S.No.	Particulars	Unit			Khaparkheda Unit 05						Nashik TPS			
			BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	4729.53	4772.81		3123.68	12058.97	4766.54	4729.53	4754.41		5435.16		
	Normative Transit Loss	%	0.80%			0.80%		0.00%	0.80%			0.80%		
	Total Price including Transit Loss	**Rs/unit**	4767.67			3148.87	12058.97	4766.54	4767.67			5478.99	0.00	0.00
	Other Fuel Related Variable Charges	**Rs/unit**	75.61			75.61	75.61	75.61	75.61					
	Total Price	**Rs/unit**	4843.28	4850.66		3224.48	12134.59	4842.15	4843.28	4842.52		5478.99	0.00	0.00

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S.No.	Particulars	Unit	Chandrapur Unit 03 to 07					Paras Unit 03 and 04					Parli Unit 06 a	
			Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit			4334.67	11240.60	4579.69			4865.26				
	Normative Transit Loss	%			0.80%					0.80%				0.80%
	Total Price including Transit Loss	**Rs/unit**			4369.62	11240.60	4579.69			4904.49	0.00	0.00		0.00
	Other Fuel Related Variable Charges	**Rs/unit**			37.01	37.01	37.01			87.80				
	Total Price	**Rs/unit**			4406.63	11277.61	4616.69			4992.29	0.00	0.00		0.00

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S.No.	Particulars	Unit	ıd 07	Koradi Unit 06					GTPS Uran			Parli Unit 08		
			Consumption	Approved in Tariff Order	Stock	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	Stock	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	5978.05			3840.94	0.00	4957.70						5966.81
	Normative Transit Loss	%	0.80%		0.80%	0.80%	0.00%	0.00%			0.00%		0.80%	0.80%
	Total Price including Transit Loss	**Rs/unit**	6026.26		0.00	3871.91	0.00	4957.70			0.00		0.00	6014.92
	Other Fuel Related Variable Charges	**Rs/unit**	17.85			18.81	0.00	18.81						25.26
	Total Price	**Rs/unit**	6044.11		0.00	3890.72	0.00	4976.51			0.00		0.00	6040.18

Maharashtra State Electricity Distribution Co. Ltd.
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S.No.	Particulars	Unit	Chandrapur Unit 08,09				Koradi Unit 08,09,10						
			Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)	Consumption (Total Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit		4032.66	11178.82	4129.65			5014.61	0.00	4524.66	4414.79	4512.39
	Normative Transit Loss	%		0.80%		0.00%			0.80%		0.00%	0.80%	
	Total Price including Transit Loss	**Rs/unit**		4065.18	11178.82	4129.65			5055.05	0.00	4524.66	4450.39	
	Other Fuel Related Variable Charges	**Rs/unit**		37.01	37.01	37.01			8.37	0.00	8.37	8.37	
	Total Price	**Rs/unit**		4102.19	11215.83	4166.66			5063.42	0.00	4533.03	4458.76	4524.73

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit	unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	162465.42	76.24	4692	39749	20.85	5245	313	201901	96.92	4800	74862	35.94	4800	127039	60.98	4800
		Coal - Imported Coa	18970	22.53	11878	0	0.00	0	0	18970	22.53	11878	0	0.00	#DIV/0!	18970	22.53	11878
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	**181435**	**98.77**	**5444**	**39749**	**20.85**	**5245**	**313**	**220871**	**119.45**	**5408**	**74862**	**35.94**	**4800**	**146009**	**83.52**	**5720**
		Oil - LDO	1408	11.26	80005	504	3.35	66394	0	1912	14.61	76416	137	1.05	76416	1775	13.56	76416
		Oil - FO	750	4.11	54838	1351	7.33	54249	0	2101	11.44	54459	572	3.12	54459	1529	8.33	54459
		Subtotal	**2158**	**15.38**	**71255**	**1855**	**10.68**	**57549**	**0**	**4013**	**26.05**	**64919**	**709**	**4.16**	**58702**	**3304**	**21.89**	**66253**
		Other Variable Cost												**0.50**	**67**			
2	Bhusawal - 4 & 5	Coal - Raw Coal	12619	6.47	5124	456592	239	5234	3937	465273	243.38	5231	425939	223	5231	39334	20.58	5231
		Coal - Imported Coa	268864	304.22	11315	0	0.00	0	0	268864	304.22	11315	4303	4.87	11315	264561	299.35	11315
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	**281482**	**310.69**	**11037**	**456592**	**238.97**	**5234**	**3937**	**734137**	**547.60**	**7459**	**430242**	**227.67**	**5292**	**303895**	**319.93**	**10528**
		Oil - LDO	8694	69.57	80019	0	0.00	0	0	8694	69.57	80019	100	1	80019	8594	68.77	80019
		Oil - FO	3113	18.33	58883	1112	6.03	54249	0	4225	24.36	57663	334	2	57663	3891	22.44	57663
		Subtotal	**11807**	**87.90**	**74446**	**1112**	**6.03**	**54249**	**0**	**12919**	**93.93**	**72708**	**434**	**2.73**	**62814**	**12485**	**91.21**	**73052**
		Other Variable Cost																
3	Khaparkheda - 1 to 4	Coal - Raw Coal	74438	24.94	3350	367634	117.38	3193	2415	439656	141.55	3220	374297	121	3220	65359	21.04	3220
		Coal - Imported Coa	73767	91.84	12449	185	0	11402	0	73952	92.05	12447	3400	4.23	12447	70552	87.81	12447
		Coal - Wash Coal	743	0.34	4618	3196	2	4812	0	3939	1.88	4776	3196	1.53	4776	743	0.35	4776
		Coal - BOMB Wash	199	0.09	4730	0	0	0	0	199	0.09	4730	199	0.09	4730	0	0.00	#DIV/0!
		Subtotal	**149147**	**117.21**	**7859**	**371014**	**119.13**	**3211**	**2415**	**517746**	**235.57**	**4550**	**381092**	**126.36**	**3316**	**136654**	**109.21**	**7992**
		Oil - LDO	1221	9.79	80162			0	0	1221	9.79	80162	81	0.63	77455	1140	9.16	80354
		Oil - FO	4212	24.86	59031			0	0	4212	24.86	59031	794	4.68	59030	3418	20.18	59032
		Subtotal	**5432**	**34.65**	**63780**	**0**	**0.00**	**0**	**0**	**5432**	**34.65**	**63780**	**875**	**5.31**	**60737**	**4558**	**29.34**	**64363**
		Other Variable Cost												**2.88**	**75.61**			
4	Khaparkheda - 5	Coal - Raw Coal	30259	9.48	3132	247682	77	3123	1642	276299	86.31	3124	223010	70	3124	53289	16.65	3124
		Coal - Imported Coa	25600	30.90	12070	429	0	11402	0	26029	31.39	12059	23442	28	12059	2586	3.12	12059
		Coal - Wash Coal	254	0.12	4641	698	0	4812	0	952	0.45	4767	698	0	4767	254	0.12	4767
		Coal - BOMB Wash	340	0.16	4730	0	0	0	0	340	0.16	4730	340	0	4730	0	0.00	#DIV/0!
		Subtotal	**56453**	**40.66**	**7202**	**248809**	**78.17**	**3142**	**1642**	**303620**	**118.31**	**3897**	**247491**	**98.42**	**3977**	**56129**	**19.89**	**3543**
		Oil - LDO	1278	9.33	73008			0	0	1278	9.33	73008	22	0.16	73008	1256	9.17	73008
		Oil - FO	2131	12.58	59032			0	0	2131	12.58	59032	72	0.43	59045	2059	12.15	59032
		Subtotal	**3409**	**21.91**	**64271**	**0**	**0.00**	**0**	**0**	**3409**	**21.91**	**64271**	**94**	**0.59**	**62305**	**3315**	**21.32**	**64327**
		Other Variable Cost												**1.87**	**75.61**			
5	Nashik- 3,4 & 5	Coal - Raw Coal	211635	115.45	5455	99407	53.60	5392	553.16	310489	168.76	5435	172644	93.83	5435	137845	74.92	5435
		Coal - Imported Coa	122536	132.73	10832	0	0.00	0	0	122536	132.73	10832	0	0.00	#DIV/0!	122536	132.73	10832
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	**334170**	**248.19**	**7427**	**99407**	**53.60**	**5392**	**553**	**433024**	**301.49**	**6962**	**172644**	**93.83**	**5435**	**260380**	**207.65**	**7975**
		Oil - LDO	1165	8.90	76333			0	0	1165	8.90	76333	134	1.02	76333	1031	7.87	76333
		Oil - FO	2335	13.23	56649			0	0	2335	13.23	56649	1092	6.19	56649	1243	7.04	56649
		Subtotal	**3500**	**22.12**	**63202**	**0**	**0.00**	**0**	**0**	**3500**	**22.12**	**63202**	**1226**	**7.21**	**58801**	**2274**	**14.91**	**65575**
		Other Variable Cost																
6	Chandrapur - 3 to 7	Coal - Raw Coal	304874	130.19	4270	488921	214	4382	1589	807894	350.19	4335	635900	275.64	4335	171994	74.55	4335
		Coal - Imported Coa	86061	96.74	11241	0	0.00	0		86061	96.74	11241	33662	37.84	11241	52399	58.90	11241
		Coal - Wash Coal	12019	5.50	4580	0	0.00	0	0	12019	5.50	4580	12019	5.50	4580	0	0.00	#DIV/0!
		Subtotal	**402954**	**232.43**	**5768**	**488921**	**214.25**	**4382**	**1589**	**905974**	**452.44**	**4994**	**681581**	**318.98**	**4680**	**224392**	**133.45**	**5947**
		Oil - LDO	1922	19.03	99035	710	5	72011	0	2631	24.14	91748	315	2.39	75744	2316	21.76	93924
		Oil - FO	2276	18.25	80172	3859	22	56635	0	6135	40.10	65368	3563	21.70	60914	2572	18.40	71537

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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit	unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
		Subtotal	**4198**	**37.28**	**88807**	**4568**	**26.96**	**59023**	**0**	**8767**	**64.25**	**73286**	**3878**	**24.09**	**62119**	**4888**	**40.16**	**82145**
		Other Variable Cost												**2.52**	**37.01**			
7	Paras - 3 &4	Coal - Raw Coal	123806	59.99	4845	176563	86.2	4880	1383	298987	145.47	4865	218673	106.39	4865	80314	39.08	4866
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	**123806**	**59.99**	**4845**	**176563**	**86.17**	**4880**	**1383**	**298987**	**145.47**	**4865**	**218673**	**106.39**	**4865**	**80314**	**39.08**	**4866**
		Oil - LDO	1272	9.48	74554			0		1272	9.48	74554	11	0.08	74551	1261	9.40	74554
		Oil - FO	2052	12.24	59666			0		2052	12.24	59666	672	4.01	59667	1380	8.23	59665
		Subtotal	**3324**	**21.72**	**65362**	**0**	**0.00**	**0**	**0**	**3324**	**21.72**	**65362**	**683**	**4.09**	**59901**	**2640**	**17.63**	**66775**
		Other Variable Cost												**1.92**	**87.80**			
8	Parli - 6 &7	Coal - Raw Coal	103899	62.35	6001	116092	69.16	5957	384	219607	131.28	5978	148912	89.02	5978	70695	42.26	5978
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	**103899**	**62.35**	**6001**	**116092**	**69.16**	**5957**	**384**	**219607**	**131.28**	**5978**	**148912**	**89.02**	**5978**	**70695**	**42.26**	**5978**
		Oil - LDO	682	8.41	123355	1011	6.78	67084		1692	15.19	89752	596	4.19	70302	1096	11.00	100325
		Oil - FO	4171	25.60	61373	1938	10.64	54910		6109	36.24	59323	1091	5.88	53896	5018	30.36	60503
		Subtotal	**4853**	**34.01**	**70080**	**2948**	**17.42**	**59083**	**0**	**7801**	**51.43**	**65924**	**1687**	**10.07**	**59692**	**6114**	**41.36**	**67644**
		Other Variable Cost												**0.27**	**18**			
9	Koradi - 6	Coal - Raw Coal	63649	19.14	3007	16958	4.70	2770	-108	125195	46.17	3688	50278	19.31	3841	74917	26.86	3585
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0.36	0.00	4605	21349	10.53	4932	110	21239	10.53	4958	21238	10.53	4958	1	0.00	4958
		Subtotal	**63650**	**19.14**	**3007**	**38306**	**15.23**	**3975**	**2**	**146434**	**56.70**	**3872**	**71516**	**29.84**	**4173**	**74918**	**26.86**	**3585**
		Oil - LDO	905.671	5.00	55245			0		906	5.00	55245	45	0.25	55245	861	4.76	55245
		Oil - FO	1690.348	10.27	60755			0		1690	10.27	60755	770	4.68	60755	920	5.59	60755
		Subtotal	**2596**	**15.27**	**58833**	**0**	**0.00**	**0**	**0**	**2596**	**15.27**	**58833**	**815**	**4.93**	**60454**	**1781**	**10.35**	**58091**
		Other Variable Cost												**0.13**	**19**			
10	GTPS Uran	Gas (CCPP Mode)				48472099.5	104.801	21.62		48472100	104.80	21.62	48472099.5	104.801	21.62	0	0.00	#DIV/0!
		Gas (Open cycle)				6315388.75	13.640	21.60		6315389	13.64	21.60	6315388.75	13.640	21.60	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Water										#DIV/0!				0	0.00	#DIV/0!
12	Parli Replacement U 8	Coal - Raw Coal	39993	23.93	5984	75351	44.89	5957	301	115042	68.64	5966	101030	60.28	5967	14013	8.36	5964
		Coal - Imported Coa	0	0.00	0			0	0	0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0			0	0	0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	**39993**	**23.93**	**5984**	**75351**	**44.89**	**5957**	**301**	**115042**	**68.64**	**5966**	**101030**	**60.28**	**5967**	**14013**	**8.36**	**5964**
		Oil - LDO	635	4.59	72198			0		635	4.59	72198			#DIV/0!	635	4.59	72198
		Oil - FO	395	5.82	147342			0		395	5.82	147342	146	0.79	54110	249	5.03	202008
		Subtotal	**1030**	**10.41**	**101002**	**0**	**0.00**	**0**	**0**	**1030**	**10.41**	**101002**	**146**	**0.79**	**54110**	**884**	**9.62**	**108743**
		Other Variable Cost												**0.26**	**25**			
13	Chandrapur - 8 & 9	Coal - Raw Coal	44617	16.86	3780	273260	111.45	4078	1566.25	366594	147.83	4033	178010	72	4033	188584	76.05	4033
		Coal - Imported Coa	70315	78.6044	11179			0		70315	78.60	11179	18588	20.78	11179	51727	57.83	11179
		Coal - Wash Coal	15107	6.24	4130			0		15107	6.24	4130	15107	6.24	4130	0	0.00	#DIV/0!
		Subtotal	**130039**	**101.71**	**7821**	**273260**	**111.45**	**4078**	**1566**	**452016**	**232.68**	**5148**	**211705**	**98.80**	**4667**	**240311**	**133.87**	**5571**
		Oil - LDO	1103	4.12	37382	303	2.18	72011		1406	6.31	44844	145	1.09	75389	1262	5.22	41345
		Oil - FO	3254	16.15	49627	1015	5.80	57097		4269	21.95	51403	181	1.11	61316	4088	20.84	50964
		Subtotal	**4358**	**20.27**	**46527**	**1318**	**7.98**	**60526**	**0**	**5676**	**28.25**	**49778**	**326**	**2.20**	**67564**	**5350**	**26.05**	**48696**
		Other Variable Cost												**0.78**	**37**			
		Coal - Raw Coal	1	0.00	5381	318397	160	5016	6121	267798	134.29	5015	267797	134	5015	1	0.00	5015
		Coal - Imported Coa	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	400511	184.14	4598	376108	165.71	4406	8132	768487	349.85	4553	395109	178.77	4525	373377	171.08	4582
		Coal - BOMB Wash	0	0.00	0	50881	22.46	4415	1176	49706	21.94	4415	49706	21.94	4415	0	0.00	#DIV/0!

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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	unit (MT)	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
14	Koradi R U-8 to 10	**Subtotal**	**400512**	**184.14**	**4598**	**745386**	**347.90**	**4667**	**15428**	**1085990**	**506.09**	**4660**	**712612**	**335.01**	**4701**	**373378**	**171.08**	**4582**
		Oil - LDO	953	6.55	68751	0	0.00	0		953	6.55	68751	104	0.71	68751	849	5.84	68751
		Oil - FO	3358	19.43	57858	0	0.00	0		3358	19.43	57858	304	1.76	57858	3054	17.67	57858
		Subtotal	**4311**	**25.98**	**60266**	**0**	**0.00**	**0**	**0**	**4311**	**25.98**	**60266**	**408**	**2.47**	**60630**	**3903**	**23.51**	**60228**
		Other Variable Cost												**0.60**	**8.37**			
15	MSPGCL IEPL	Coal								0	0.00	#DIV/0!				0	0.00	#DIV/0!
16	Dodson I	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
17	Dodson II	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
Central Generating Stations																		
1	KSTPS	Domestic Coal	21676	4.14	1911.08	1040095	195.66	1881.17	2283	1059488	199.80	1885.84						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Total	**21676**	**4.14**	**1911.08**	**1040095**	**195.66**	**1881.17**	**2283**	**1059488**	**199.80**	**1885.84**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
2	KSTPS III	Domestic Coal	21676	4.14	1911.08	1040095	195.66	1881.17	2283	1059488	199.80	1885.84						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Total	**21676**	**4.14**	**1911**	**1040095**	**195.66**	**1881**	**2283**	**1059488**	**199.80**	**1885.84**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
3	VSTP I	Domestic Coal	606424	165.56	2730	1606009	427.92	2664	4578	2207855	593.47	2688.01						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Total	**606424**	**165.56**	**2730**	**1606009**	**427.92**	**2664**	**4578**	**2207855**	**593.47**	**2688.01**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
4	VSTP II	Domestic Coal	606424	165.56	2730	1606009	427.92	2664	4578	2207855	593.47	2688.01						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!	0	0.00	#DIV/0!	0	0	0.00	#DIV/0!						
		Total	**606424**	**165.56**	**2730**	**1606009**	**427.92**	**2664**	**4578**	**2207855**	**593.47**	**2688.01**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
5	VSTP III	Domestic Coal	606424	165.56	2730	1606009	427.92	2664	4578	2207855	593.47	2688.01						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!	0	0.00	#DIV/0!	0	0	0.00	#DIV/0!						
		Total	**606424**	**165.56**	**2730**	**1606009**	**427.92**	**2664**	**4578**	**2207855**	**593.47**	**2688.01**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
6	VSTP IV	Domestic Coal	606424	165.56	2730	1606009	427.92	2664	4578	2207855	593.47	2688.01						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!	0	0.00	#DIV/0!	0	0	0.00	#DIV/0!						
		Total	**606424**	**165.56**	**2730**	**1606009**	**427.92**	**2664**	**4578**	**2207855**	**593.47**	**2688.01**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
7	VSTP V	Domestic Coal	606424	165.56	2730	1606009	427.92	2664	4578	2207855	593.47	2688.01						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!	0	0.00	#DIV/0!	0	0	0.00	#DIV/0!						
		Total	**606424**	**165.56**	**2730**	**1606009**	**427.92**	**2664**	**4578**	**2207855**	**593.47**	**2688.01**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Total	**0**	**0.00**	**#DIV/0!**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**0.00**	**#DIV/0!**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
9	Gandhar	Domestic Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Total	**0**	**0.00**	**#DIV/0!**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**0.00**	**#DIV/0!**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
10	KhSTPS-II	Domestic Coal	698475	186.92	2676	879251	237.20	2698	2556	1575171	424.13	2692.59						
		NTPC Coal	158865	58.30	3670	23500	8.81	3751	188	182177	67.11	3683.91						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal	56761	67.86	11956			#DIV/0!		56761	67.86	11955.91						

Maharashtra State Electricity Distribution Co. Ltd.
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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	unit (MT)	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Total	**914101**	**313.08**	**3425**	**902751**	**246.02**	**2725**	**2744**	**1814108**	**559.10**	**3081.97**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
11	SIPAT TPS 2	Domestic Coal	405710	81.69	2013.51	1217238	269.32	2212.52	5440	1617508	351.01	2170.05						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00							
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	**405710**	**81.69**	**2014**	**1217238**	**269.32**	**2213**	**5440**	**1617508**	**351.01**	**2170.05**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
12	SIPAT TPS 1	Domestic Coal	405710	81.69	2014	1217238	269.32	2213	5440	1617508	351.01	2170.05						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00							
		Imported Coal	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!		0	0.00							
		Total	**405710**	**81.69**	**2014**	**1217238**	**269.32**	**2213**	**5440**	**1617508**	**351.01**	**2170.05**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
13	Mauda I	Domestic Coal (Sp.)	121848	42.26	3468	369010	123.97	3359	2968	487890	166.23	3407.07						
		Domestic Coal	10809	5.16	4777	216766	126.53	5837	1734	225841	131.69	5831.27						
		Domestic Coal (NTPC mines)	288563	128.04	4437	50448	23.66	4690	404	338607	151.70	4480.14						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00							
		Imported Coal	189561	223.11	11770	24334	28.64	11769	49	213846	251.75	11772.34						
		Bio-Mass			#DIV/0!	1066	0.62	5790		1066	0.62	5789.87						
		Total	**610780**	**398.58**	**6526**	**661623**	**303.41**	**4586**	**5155**	**1267249**	**701.99**	**5539.44**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
14	Mauda II	Domestic Coal (Sp.)	121848	42.26	3468	369010	123.97	3359	2968	487890	166.23	3407.07						
		Domestic Coal	10809	5.16	4777	216766	126.53	5837	1734	225841	131.69	5831.27						
		Domestic Coal (NTPC mines)	288563	128.04	4437	50448	23.66	4690	404	338607	151.70	4480.14						
		E-Auction	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Imported Coal	189561	223.11	11770	24334	28.64	11769	49	213846	251.75	11772.34						
		Bio-Mass	0	0.00	#DIV/0!	1066	0.62	5790	0	1066	0.62	5789.87						
		Total	**610780**	**398.58**	**6526**	**661623**	**303.41**	**4586**	**5155**	**1267249**	**701.99**	**5539.44**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
15	NTPC Solapur 2	Domestic Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Total	**0**	**0.00**	**#DIV/0!**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**0.00**	**#DIV/0!**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
16	NTPC Solapur	Domestic Coal (Sp.)			#DIV/0!			#DIV/0!		0	0.00							
		Domestic Coal (NTPC mines)	185886	104.09	5600	31438	16.43	5227	291	217033	120.52	5553.10						
		Domestic Coal	231688	136.61	5896	256572	130.53	5087	2052.57	486207	267.14	5494.38						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00							
		Imported Coal	12964	10.03	7736	51469	63.50	12338	103	64330	73.53	11430.73						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	**430538**	**250.73**	**5824**	**339479**	**210.46**	**6200**	**2447**	**767570**	**461.20**	**6008.51**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
17	Lara	Domestic Coal (Others)			#DIV/0!			#DIV/0!		0	0.00							
		Domestic Coal (NTPC mines)	310084	49.84	1607	608753	95.39	1567	1218	917619	145.23	1582.67						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00							
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	**310084**	**49.84**	**1607**	**608753**	**95.39**	**1567**	**1218**	**917619**	**145.23**	**1582.67**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**

Maharashtra State Electricity Distribution Co. Ltd.
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S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	unit (MT)	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
18	Gadarwara	Domestic Coal (Others)	120874	52.01	4303	225227	126.38	5611	1802	344299	178.39	5181.15						
		Domestic Coal (NTPC mines)	172135	79.77	4634	3904	1.76	4504	31	176008	81.53	4632.11						
		Domestic Coal (Sp.)	88830	33.78	3803	91205	34.59	3792	730	179306	68.37	3813.03						
		E-Auction			#DIV/0!	34595	14.84	4291	277	34318	14.84	4325.14						
		Imported Coal	96243	120.98	12571	67	0.09	12751	0	96310	121.07	12570.89						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	**478082**	**286.55**	**5994**	**354999**	**177.65**	**5004**	**2840**	**830242**	**464.20**	**5591.13**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
19	Khargone	Domestic Coal (Others)	315229	159.48	5059	232695	112.22	4823	2064	545861	271.70	4977.44						
		Domestic Coal (NTPC mines)	74859	41.95	5603			#DIV/0!		74859	41.95	5603.36						
		Domestic Coal (Sp.)	89973	40.72	4526	39901	16.64	4171	319	129554	57.36	4427.42						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal	33559	38.44	11454			#DIV/0!		33559	38.44	11454.42						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	**513620**	**280.58**	**5463**	**272596**	**128.86**	**4727**	**2383**	**783832**	**409.44**	**5223.61**	**0**	**0.00**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal								0						0		
2	CGPL	Coal								0						0		
3	APML 125 MW	Coal	230949			1027904				1258853			1207172			51681		
4	APML 1320 MW	Coal																
5	APML 1200 MW	Coal																
6	APML 440 MW	Coal																
7	EMCO Power	Coal	240	0.08	3435	83866	28.33	3378		84106	28.41	3378	83866	28.33	3378	240	0.08	3375
		Coal (SFA)	52787.46	23	4309	76410	40.20	5261		129197	62.95	4872	120899	58.91	4872	8298	4.04	4873
8	RIPL 450 MW	Coal	86209	32	3712	483918	179	3699		570127	211.00	3701	397188	147	3701	172939	64.00	3701
9	RIPL 750 MW	Coal																
10	SWPGL	Coal	0.00		#DIV/0!	1,54,863.13		0		154863	0.00	0	147191		0	7672	0.00	0
		Coal (OM)	7645.6		0	17520.83		0		25166	0.00	0	9803.37		0	15363	0.00	0

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
			%	unit	unit	unit	%	%
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	39749	39436	313	0.79%	
2	Bhusawal - 4	Coal	0.8	456592	452655	3937	0.86%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkheda - 1 to 4	Coal	0.8	371014	368599	2415	0.65%	
5	Khaparkheda - 5	Coal	0.8	248809	247167	1642	0.66%	
6	Nashik- 3,4 & 5	Coal	0.8	99407	98854	553		
7	Chandrapur - 3	Coal	0.8	488921	487332	1589	0.32%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	176563	175181	1383	0.78%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	116092	115708	384	0.33%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	38306	38304	2	0.01%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	75351	75050	301	0.40%	
20	Chandrapur - 8	Coal	0.8	273260	271693	1566	0.57%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	745386	729958	15428	2.07%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1040095	1037812	2283	0.2%	
2	KSTPS III	Coal	0.2	1040095	1037812	2283	0.2%	
3	VSTP I	Coal	0.2	1606009	1601430	4578	0.3%	
4	VSTP II	Coal	0.2	1606009	1601430	4578	0.3%	
5	VSTP III	Coal	0.2	1606009	1601430	4578	0.3%	
6	VSTP IV	Coal	0.2	1606009	1601430	4578	0.3%	
7	VSTP V	Coal	0.2	1606009	1601430	4578	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	902751	900008	2744	0.3%	
11	SIPAT TPS 2	Coal	0.2	1217238	1211797	5440	0.4%	
12	SIPAT TPS 1	Coal	0.2	1217238	1211797	5440	0.4%	
13	Mauda I	Coal	0.8	661623	656469	5155	0.8%	
14	Mauda II	Coal	0.8	661623	656469	5155	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	339479	337032	2447	0.7%	
17	Lara	Coal	0.2	608753	607536	1218	0.2%	
18	Gadarwara	Coal	0.8	354999	352160	2840	0.8%	
19	Khargone	Coal	0.8	272596	270213	2383	0.9%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
23	KAPP 3&4	Nuclear						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		83866	83866	0	0.0%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
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Form 14 : Energy Sales - Metered

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	**Energy Sales in the License Area**						
	HT Category						
	Industry (General)	40,970.86	3,407.45	3,172.69			19,669.33
	Industry (Seasonal)	171.63	3.01	3.05			45.92
	Commercial	2,085.56	171.31	161.74			1,036.25
	Railways/Metro/Monorail	115.31	10.04	13.11			80.89
	Public Water Works (PWW)	2,248.88	179.64	181.23			1,116.12
	Agricultural - Pumpsets	803.74	86.66	48.02			626.18
	Agricultural - Others	278.19	22.98	21.53			142.53
	Group Housing Society (Residential)	235.32	19.37	20.95			133.28
	Public Services - Government	359.02	29.37	32.12			199.55
	Public Services - Others	900.99	75.09	75.38			482.61
	Electric Vehicle Chargings Stations	63.69	4.70	10.18			59.01
	MSPGCL Auxiliary	398.52	60.14	31.79			184.86
	Sub-total	48,631.73	4,069.76	3,771.79	-		23,776.53
	LT Category						
	BPL	64.73	5.97	3.11			16.65
	Residential	27,688.73	2,288.97	2,222.06			14,748.65
	Non Residential	7,273.13	614.35	584.83			3,811.42
	Public Water Works	967.36	76.89	78.37			478.27
	AG Metered (Pumpsets)	18,813.96	1,341.68	1,438.39			9,138.07
	AG Metered (Others)	259.21	20.34	16.20			110.48
	Industrial	12,671.55	1,041.48	1,115.42			6,598.93
	Street Lights	923.14	92.29	91.86			545.08
	Public Services	789.73	65.39	76.27			468.29
	Electric Vehicle Chargings Stations	2.55	0.18	1.38			7.63
	Sub-total	69,454.09	5,547.53	5,627.89	-		35,923.47
2	**Energy Sales outside the License Area**	-	-	-	-		-
3	**Total Energy Sales (1+2)**	1,18,085.82	9,617.29	9,399.68	-		59,700.00

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 15 : Energy Sales - Unmetered

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/ Year	MU	MU	HP	MU		
1	**Zone 1**	34,44,652		2,732.59	187.55		437.10		2,740.53
	Unmetered Hrs>1318								
	Bhandup (U)						0.07		0.29
	Nasik						191.36		982.97
	Pune						20.75		198.42
	Jalgaon						73.68		515.15
	Baramati						151.24		1,043.70
2	**Zone 2**	39,22,944		5,986.74	410.91		350.49		2,285.72
	Unmetered Hrs>1318								
	Akola						16.11		148.96
	Amravati						32.07		224.34
	Chh. Sambhajinagar						69.92		490.82
	Kalyan						0.37		36.14
	Konkan						0.00		0.04
	Kolhapur						14.72		56.05
	Latur						129.29		735.02
	Nagpur (U)						3.26		72.27
	Chandrapur						3.14		7.83
	Gondia						6.74		14.89
	Nanded						74.87		499.35
	Total	73,67,596		8,719.33	598.46		787.59		5,026.25

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	**Own Generation**							
2	**Power Purchase from other Sources**							
2.1	**State Generating Stations**							
	Bhusawal 3	MU	1,163.56	107.37	70.00		544.01	438.99
	Bhusawal 4 & 5	MU	7,018.42	575.28	451.58		3,509.21	2,685.95
	Khaparkheda 1 to 4	MU	4,583.25	407.59	360.99		2,096.94	2,297.23
	Khaparkheda 5	MU	3,509.21	287.64	284.85		1,754.60	1,713.98
	Nashik 3 to 5	MU	2,457.52	323.87	157.53		1,252.05	1,198.17
	Chandrapur 3 to 7	MU	10,564.48	865.94	658.35		5,282.24	4,552.02
	Chandrapur 8 & 9	MU	7,018.42	575.28	246.66		3,509.21	2,666.87
	Paras 3 & 4	MU	3,334.26	273.30	233.46		1,667.13	1,264.02
	Parli 6 & 7	MU	-	-	164.58		-	1,069.12
	Parli Replacement U 8	MU	-	-	109.47		-	573.41
	Koradi 6	MU	1,184.57	97.10	72.24		592.28	559.25
	Koradi 8 to 10	MU	11,719.50	960.62	854.27		5,859.75	5,636.27
	GTPS Uran	MU	-	-	214.88		-	1,209.01
	Hydro (Ghatghar)	MU	4,285.91	415.23	319.69		2,308.65	1,894.62
	IEPL	MU	-	-	124.12		-	484.10
	Dodson II	MU	64.39	5.28	-		32.20	23.63
	Sub total	MU	56,903.48	4,894.49	4,322.65		28,408.27	28,266.63
2.2	**Central Generating Stations**							
	KSTPS	MU	4,498.25	368.71	342.76		2,249.13	2,417.74
	KSTPS III	MU	880.62	72.18	81.16		440.31	398.92
	VSTP I	MU	3,010.05	246.73	228.72		1,505.02	1,462.68
	VSTP II	MU	2,410.54	197.59	206.56		1,205.27	1,332.09
	VSTP III	MU	1,983.55	162.59	121.59		991.77	1,006.42
	VSTP IV	MU	2,139.80	175.39	195.02		1,069.90	1,217.17
	VSTP V	MU	1,153.01	94.51	104.68		576.51	657.15
	SIPAT TPS 1	MU	4,057.95	332.62	362.45		2,028.98	1,999.22
	SIPAT TPS 2	MU	1,975.04	161.89	182.37		987.52	1,125.17
	KhSTPS-II	MU	1,036.52	84.96	68.70		518.26	539.53
	Mauda I	MU	-	-	212.01		-	1,254.56
	Mauda II	MU	-	-	122.23		-	1,726.75
	NTPC Solapur	MU	-	-	358.73		-	1,760.22
	Lara	MU	1,967.79	161.29	142.57		983.90	1,098.98
	Gadarwara	MU	362.56	59.88	32.52		178.93	285.70
	Khargone	MU	-	-	56.50		-	293.83
	Kawas	MU	-	-	19.64		-	44.06
	Gandhar	MU	-	-	30.40		-	53.81
	KAPS 1&2	MU	982.10	80.50	94.59		491.05	485.84
	KAPS 3&4	MU	-	-	199.17		-	1,271.69
	TAPS 1&2	MU	1,146.84	94.00	(1.13)		573.42	(6.52)
	TAPS 3&4	MU	2,817.01	230.90	280.18		1,408.50	1,719.54
	Sub total	MU	30,421.62	2,523.73	3,441.43		15,208.46	22,144.55
2.3	**Renewable Energy based Generating Stations**							
	Renewable - Non Solar	MU	16,335.15	1,003.85	826.97		8,295.52	4,550.38
	Renewable - Solar	MU	19,115.41	1,286.63	711.46		8,791.96	4,476.90
	Sub total	MU	35,450.56	2,290.49	1,538.43		17,087.49	9,027.28
2.4	**Other Generating Stations**							
	JSW	MU	-	-	181.51		-	990.97
	Tata Power	MU	1,360.98	384.51	9.94		808.45	2,219.44
	APL 125 MW	MU	362.41	71.53	47.30		143.06	306.30

Maharashtra State Electricity Distribution Co. Ltd.
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Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	APL 1320 MW	MU	9,215.03	755.33	749.95		4,607.52	4,327.70
	APL 1200 MW	MU	1,062.54	-	775.47		394.73	4,693.00
	APL 440 MW	MU	52.64	-	111.58		-	736.36
	GMR	MU	1,373.82	112.61	136.02		686.91	730.61
	RIPL 450 MW	MU	3,091.09	253.37	181.53		1,545.54	1,540.36
	RIPL 750 MW	MU	5,151.82	422.28	302.55		2,575.91	2,567.26
	Sai Wardha	MU	1,551.61	127.18	147.37		775.80	991.88
	Sub total	MU	23,221.93	2,126.81	2,643.23		11,537.92	19,103.88
2.5	**Traders**							
2.6	**Others**							
	SSP	MU	1,213.26	99.45	270.60		606.63	744.04
	Pench	MU	136.89	11.22	29.13		68.45	80.63
	Subhansari Hydro	MU	774.75	64.56	-		387.37	-
	NTPC NVVN Coal	MU	-	-	12.53		-	76.74
	MPEB	MU	-	-	0.57		-	3.76
	Short Term	MU	-	-	18.97		-	1,096.98
	DSM	MU	-	-	(56.48)		-	(827.96)
	Sub total	MU	2,124.90	175.23	275.32		1,062.45	1,174.19
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	12,011.87	12,221.05		73,308.14	79,716.53
3	**Energy Availablility**							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	12,011.87	12,221.05		73,308.14	79,716.53
	Inter state loss	MU	1,266.57	114.57	137.90		637.64	1,035.89
	FBSM	MU	826.00	66.91	-		408.72	
	Infirm Non-PPA Wind power	MU	3,953.57	316.95	385.72		1,966.32	1,746.72
	Input for OA consumption	MU	5,273.63	422.78	409.62		2,622.85	2,673.95
	Energy injected and drawn at 33 Kv	MU	904.61	72.98	95.18		449.12	574.70
	Surplus power traded	MU	-0.13	-0.01	-		(0.06)	131.71
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	**1,56,923.07**	**12,703.97**	**12,878.50**		**77,668.46**	**82,969.60**
	Intra-state transmission loss	MU	4,987.91	403.81	564.44		2,468.86	2,840.51
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	**1,51,935.16**	**12,300.16**	**12,314.06**		**75,199.60**	**80,129.09**

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	**Transmission Loss**							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	12,703.97	12,878.50		77,668.46	82,969.60
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,187.11	1,034.43		6,812.66	6,783.52
1.3	Energy fed to Distribution System	MU	1,42,737.65	11,516.85	11,279.63		70,855.80	73,345.57
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	403.81	564.44		2,468.86	2,840.51
1.5	**Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)**	%	3.18%	3.18%	4.38%		3.18%	3.42%
2	**Distribution Loss**							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,324.00	10,579.46		63,495.47	69,499.61
2.2	Energy sales (metered) at Distribution voltag	MU	1,03,900.40	8,430.18	8,365.25		51,988.83	52,916.48
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	598.46	787.59		4,022.91	5,026.25
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,295.36	1,426.62		7,483.73	11,556.88
2.5	**Distribution Loss as % of net energy input (=2.4 ÷ 2.1)**	%	12.00%	12.00%	13.48%		12%	16.63%
3	**Excess Distribution Loss =[Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)**	MU			1,128.69			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 18 : Power Purchase Cost

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month							
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh
1	**Own Generation**															
2	**Power Purchase from other Sources**															
2.1	**State Generating Stations**															
	Bhusawal 3	107.37	4.46	47.90	14.82	-	62.72	5.84	70.00	5.05	35.36	11.30	-	-	46.66	6.67
	Bhusawal 4 & 5	575.28	3.75	215.51	87.13	-	302.64	5.26	451.58	4.38	198.06	79.85	-	-	277.90	6.15
	Khaparkheda 1 to 4	407.59	4.22	171.90	53.45	-	225.35	5.53	360.99	3.28	118.78	50.84	-	-	169.61	4.70
	Khaparkheda 5	287.64	4.02	115.59	48.23	-	163.82	5.70	284.85	3.25	92.69	48.23	-	-	140.91	4.95
	Nashik 3 to 5	323.87	4.64	150.31	41.04	-	191.35	5.91	157.53	5.47	86.39	40.42	-	-	126.81	8.05
	Chandrapur 3 to 7	865.94	4.10	354.75	94.53	-	449.27	5.19	658.35	4.30	283.96	80.01	-	-	363.97	5.53
	Chandrapur 8 & 9	575.28	3.44	198.00	102.36	-	300.36	5.22	246.66	3.61	89.56	48.47	-	-	138.03	5.60
	Paras 3 & 4	273.30	3.51	95.92	46.89	-	142.80	5.23	233.46	4.24	99.07	43.96	-	-	143.02	6.13
	Parli 6 & 7	-	-	-	40.19	-	40.19	-	164.58	5.21	85.86	28.26	-	-	114.12	6.93
	Parli Replacement U 8	-	-	-	32.06	-	32.06	-	109.47	5.19	56.86	31.18	-	-	88.04	8.04
	Koradi 6	97.10	3.37	32.71	25.69	-	58.39	6.01	72.24	3.60	26.01	20.44	-	-	46.45	6.43
	Koradi 8 to 10	960.62	3.12	299.64	164.21	-	463.85	4.83	854.27	3.34	287.10	157.19	-	-	444.29	5.20
	GTPS Uran	-	-	-	10.63	-	10.63	-	214.88	5.40	116.17	23.59	-	-	139.75	6.50
	Hydro (Ghatghar)	415.23	-	-	25.85	43.80	69.65	1.68	319.69	0.25	7.98	14.79	-	41.52	64.28	2.01
	MSPGCL True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MSPGCL Infirm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MSPGCL Dhariwal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	IEPL	-	-	-	-	-	-	-	124.12	3.49	43.37	-	-	-	43.37	3.49
	Dodson II	5.28	-	-	2.02	-	2.02	3.84	-	-	-	2.02	-	-	2.02	-
	Sub total	4,894.49		1,682.23	789.08	43.80	2,515.10	5.14	4,322.65		1,627.21	680.54	-	41.52	2,349.27	
2.2	**Central Generating Stations**															
	KSTPS	368.71	1.64	60.46	31.20	-	91.67	2.49	342.76	1.43	49.08	28.01	-	3.94	81.03	2.36
	KSTPS III	72.18	1.48	10.72	9.35	-	20.06	2.78	81.16	1.41	11.40	9.38	-	0.80	21.58	2.66
	VSTP I	246.73	1.67	41.25	26.66	-	67.91	2.75	228.72	1.96	44.74	22.56	-	1.91	69.20	3.03
	VSTP II	197.59	1.58	31.15	15.47	-	46.62	2.36	206.56	1.87	38.71	15.39	-	2.10	56.20	2.72
	VSTP III	162.59	1.62	26.41	16.90	-	43.31	2.66	121.59	1.86	22.59	14.81	-	(1.60)	35.81	2.95
	VSTP IV	175.39	1.59	27.88	28.16	-	56.04	3.20	195.02	1.84	36.27	30.08	-	2.83	69.18	3.55
	VSTP V	94.51	1.66	15.70	20.20	-	35.90	3.80	104.68	1.90	19.85	16.19	-	1.36	37.40	3.57
	SIPAT TPS 1	332.62	2.27	75.61	42.23	-	117.84	3.54	362.45	1.70	61.62	46.37	-	3.52	111.51	3.08
	SIPAT TPS 2	161.89	2.55	41.22	19.88	-	61.10	3.77	182.37	1.75	31.97	16.01	-	3.35	51.33	2.81
	KhSTPS-II	84.96	3.62	30.78	9.56	-	40.34	4.75	68.70	2.62	18.00	8.24	-	(0.59)	25.65	3.73
	Mauda I	-	-	-	45.28	-	45.28	-	212.01	3.68	78.10	40.40	-	5.41	123.91	5.84
	Mauda II	-	-	-	48.83	-	48.83	-	122.23	3.67	44.89	45.48	-	(0.13)	90.24	7.38
	NTPC Solapur	-	-	-	81.09	-	81.09	-	358.73	4.59	168.71	93.00	-	43.47	305.19	8.51
	Lara	161.29	2.80	45.21	18.06	-	63.26	3.92	142.57	1.23	17.80	36.64	-	86.92	141.37	9.92
	Gadarwara	59.88	4.54	27.20	5.28	-	32.48	5.43	32.52	3.88	12.60	7.38	-	0.21	20.19	6.21
	Khargone	-	-	-	5.76	-	5.76	-	56.50	3.94	22.64	12.38	-	0.58	35.60	6.30
	Kawas	-	-	-	11.49	-	11.49	-	19.64	11.70	22.97	11.51	-	(1.16)	33.32	16.97
	Gandhar	-	-	-	14.31	-	14.31	-	30.40	11.56	35.15	14.25	-	0.63	50.03	16.46
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RRAS (GAS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	KAPS 1&2	80.50	2.49	20.02	-	-	20.02	2.49	94.59	3.66	34.66	-	-	(0.39)	34.27	3.62
	KAPS 3&4	-	-	-	-	-	-	-	199.17	4.43	88.28	-	-	-	88.28	4.43
	TAPS 1&2	94.00	2.79	26.24	-	-	26.24	2.79	(1.13)	2.37	-	-	-	0.01	0.01	(0.08)
	TAPS 3&4	230.90	3.74	86.44	-	-	86.44	3.74	280.18	3.44	96.49	-	-	0.09	96.59	3.45
	RGPPL	-	-	-	-	-	-	-	-	-	-	471.00	-	-	471.00	-
	Sub total	2,523.73		566.30	449.71	-	1,016.01	4.03	3,441.43		956.53	939.09	-	153.27	2,048.89	
2.3	**Renewable Energy based Generating Stations**															
	Renewable - Non Solar	1,003.85	4.95	496.55	-	-	496.55	4.95	826.97	4.14	342.34	4.24	-	2.10	348.68	4.22
	Renewable - Solar	1,286.63	3.38	435.12	-	-	435.12	3.38	711.46	3.38	234.41	-	6.13	-	240.55	3.38
	Sub total	2,290.49		931.67	-	-	931.67	4.07	1,538.43		576.75	4.24	6.13	2.10	589.22	
2.4	**Other Generating Stations**															
	JSW	-	-	-	16.05	-	16.05	-	181.51	3.89	70.61	15.43	-	-	86.04	4.74
	Tata Power	384.51	4.77	183.31	40.23	-	223.54	5.81	9.94	3.74	3.72	1.53	-	0.04	5.29	5.32
	APL 125 MW	71.53	4.93	35.24	7.99	-	43.23	6.04	47.30	5.47	11.15	7.88	20.65	0.06	39.74	8.40
	APL 1320 MW	755.33	3.88	292.89	77.09	-	369.98	4.90	749.95	4.21	127.79	76.03	277.18	(0.36)	480.65	6.41
	APL 1200 MW	-	4.97	-	76.69	-	76.69	-	775.47	4.35	182.81	75.64	244.69	2.32	505.46	6.52
	APL 440 MW	-	4.98	-	34.56	-	34.56	-	111.58	5.16	26.97	33.35	45.26	(0.97)	104.62	9.38
	GMR	112.61	2.77	31.23	14.61	-	45.83	4.07	136.02	3.01	28.20	16.41	74.69	0.18	119.48	8.78
	RIPL 450 MW	253.37	3.26	82.71	21.64	-	104.35	4.12	181.53	2.86	43.42	14.60	12.89	-	70.90	3.91
	RIPL 750 MW	422.28	3.26	137.85	36.07	-	173.92	4.12	302.55	2.86	72.36	24.33	21.48	-	118.17	3.91
	Sai Wardha	127.18	3.33	42.32	20.04	-	62.37	4.90	147.37	2.95	37.39	19.77	6.06	0.10	63.33	4.30
	Sub total	2,126.81		805.55	344.98	-	1,150.53	5.41	2,643.23		604.43	284.97	702.90	1.39	1,593.68	
2.5	**Traders**															
2.6	**Others**															
	SSP	99.45	2.05	20.39	-	-	20.39	2.05	270.60	2.05	55.47	-	-	-	55.47	2.05
	Pench	11.22	2.05	2.30	-	-	2.30	2.05	29.13	2.05	5.97	-	-	-	5.97	2.05
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05	4.50	-	-	-	-	-	-	-	-
	NTPC NVVN Coal	-	-	-	-	-	-	-	12.53	5.42	6.79	-	-	-	6.79	5.42
	MPEB	-	-	-	-	-	-	-	0.57	7.47	0.43	-	-	-	0.43	7.47
	Short Term	-	-	-	-	-	-	-	18.97	5.55	10.53	-	-	63.82	74.35	39.20
	DSM	-	-	-	-	-	-	-	(56.48)	-	7.27	-	-	-	7.27	(1.29)
	CTUIL	-	-	-	336.44	-	336.44	-	-	-	-	222.93	-	-	222.93	-
	Sub total	175.23		51.74	336.44	-	388.18		275.32		86.46	222.93	-	63.82	373.20	
	Total Power purchase from other sources	**12,010.75**		**4,037.49**	**1,920.21**	**43.80**	**6,001.49**	**5.00**	**12,221.05**		**3,851.39**	**2,131.77**	**709.03**	**262.09**	**6,954.27**	**5.69**
3	**Sale of Surplus Power**	-		-	-	-	-		-	-	-	-	-	-	-	-
4	**Total power purchase cost**	**12,010.75**		**4,037.49**	**1,920.21**	**43.80**	**6,001.49**	**5.00**	**12,221.05**		**3,851.39**	**2,131.77**	**709.03**	**262.09**	**6,954.27**	**5.69**

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	5.00
2	Actual average power purchase cost	Rs./kWh	5.69
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.69
4	Net Power Purchase	MU	12,221.05
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	847.70

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	**Energy Sales**	MU			
2.0	**Apportionment of power purchase**	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	**Total Power Purchase**	**MU**			
3.0	**Apportionment of change in fuel cost of own generation and cost of power purchase**	**Rs. Crore**			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	**Adjustment for over-recovery/under-recovery (B)**				
1.1	Incremental cost allowed to be recoverd in Month n-4	Rs. Crore	629.87	92.04	537.83
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	516.01	0.47	515.55
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	113.86	91.58	22.28
2.0	**Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month**	Rs. Crore	-	-	-
3.0	**Adjustment factor for over-recovery/under-recovery (1.3+2.0)**	Rs. Crore	113.86	91.58	22.28

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	113.86	91.58	22.28
2	Interest rate	%	10.45%	10.45%	10.45%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.99	0.80	0.19

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	847.70	113.08	734.62
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.99	0.80	0.19
3	Adjustment factor for over-recovery/uner-recovery (B)	Rs. Crore	113.86	91.58	22.28
4	ZFAC = F+C+B	Rs. Crore	962.55	205.46	757.09

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 24 : FAC Fund

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	32.70	4.36	28.34
2	FAC for the month	Rs. Crore	962.55	205.46	757.09
3	Holding cost of Fund	Rs. Crore	0.28	0.04	0.25
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	995.53	209.85	785.68
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	995.53	209.85	785.68
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 25 : Calculation of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	10,155.48	2,225.98	7,929.50
2	Excess Distribution Loss	MU	1,128.69	247.40	881.29
3	ZFAC leviable/refundable to consumer	Rs. Crore	995.53	209.85	785.68
4	ZFAC per kWh	Rs./kWh	0.98	0.94	0.99
5	Cap at 20% of variable component of tariff	Rs./kWh	1,485.89	110.36	1,375.54
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	0.98	0.94	0.99

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	995.53	209.85	785.68
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	10.84	1.45	9.40
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of ___	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	984.69	208.40	776.28

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	**Calculation of ZFAC**				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	847.70	113.08	734.62
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.99	0.80	0.19
1.3	Adjustment factor for over-recovery/uner-recovery	Rs. Crore	113.86	91.58	22.28
1.4	**ZFAC = F+C+B**	Rs. Crore	962.55	205.46	757.09
2.1	Energy Sales within the License Area	MU	10,155.48	2,225.98	7,929.50
2.2	Excess Distribution Loss	MU	1,128.69	247.40	881.29
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	0.95	0.95	0.95
3.0	**Allowable FAC**				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	10.84	1.45	9.40
3.2	FAC allowable [1.4-3.1]	Rs. Crore	984.69	131.35	853.33
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	0.97	0.97	0.97
4.0	**Utilization of FAC Fund**				
4.1	Opening Balance of FAC Fund	Rs. Crore	32.70	4.36	28.34
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	951.70	126.95	824.75
4.3	Holding cost of Fund	Rs. Crore	0.28	0.04	0.25
4.4	Closing Balance of FAC Fund	Rs. Crore	984.69	131.35	853.33
4.5	ZFAC leviable/refundable to consumer	Rs. Crore	984.69	131.35	853.33
5.0	**Total FAC based on category wise and slab wise allowed to be recovered in the billing month of**	**Rs. Crore**	-	-	-
6.0	**Carried forward FAC for recovery during future period (4.4-5.0)**	**Rs. Crore**	984.69	131.35	853.33

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20%	I	K=I/J	L	M=G*I/10	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category															
	Domestic (LT-I)															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	0.30	0.31	3.11	3.11		0.09	-0.01	0.09	0.10	0.30	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	0.78	0.94	636.26	636.26		49.51	-4.25	45.26	59.94	0.70	
	101-300 Units	12.58	10.29	8.91	1.41	1.37	2.06	1,155.81	1,155.81		158.23	-13.58	144.65	237.87	1.25	
	301-500 Units	16.90	14.55	8.91	1.90	1.84	2.91	222.18	222.18		40.86	-3.51	37.36	64.65	1.70	
	Above 500 Units	18.21	16.64	8.91	2.04	1.98	3.33	207.81	207.81		41.18	-3.53	37.65	69.16	1.80	
	Non Domestic (LT-II)															
	0-20 KW	12.05	8.52	8.91	1.35	1.31	1.70	431.99	431.99		56.65	-4.86	51.79	73.61	1.20	
	>20-50 KW	16.61	13.01	8.91	1.86	1.81	2.60	75.81	75.81		13.70	-1.18	12.53	19.73	1.65	
	>50 KW	18.60	15.38	8.91	2.09	2.02	3.08	77.03	77.03		15.59	-1.34	14.25	23.69	1.85	
	Public Water Works (LT-III)															
	0-20 KW	5.52	4.09	8.91	0.62	0.60	0.82	54.51	54.51		3.27	-0.28	2.99	4.46	0.55	
	20-40 KW	8.06	6.33	8.91	0.90	0.88	1.27	9.45	9.45		0.83	-0.07	0.76	1.20	0.80	
	above 40 kw	10.20	8.40	8.91	1.14	1.11	1.68	14.41	14.41		1.60	-0.14	1.46	2.42	1.00	
	Agriculure (LT-IV)															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	1.06	22.85	31,90,084.48	31,90,084.48	114.25	36.45	-3.13	33.32	7.29	22.85	
	B) 5HP -7.5 HP	17.05		8.91	1.91	1.86	28.96	7,72,444.82	7,72,444.82	144.80	11.19	-0.96	10.23	2.24	28.96	
	C) Above 7.5 HP	17.05		8.91	1.91	1.86	32.00	1,91,180.75	1,91,180.75	160.00	3.06	-0.26	2.80	0.61	32.00	
	Zone 2											-				
	A) 0-5 HP	3.73		8.91	0.42	0.41	4.94	38,39,094.67	38,39,094.67	24.71	9.49	-0.81	8.67	1.90	4.94	
	B) 5HP -7.5 HP	9.51		8.91	1.07	1.03	12.61	5,54,682.20	5,54,682.20	63.04	3.50	-0.30	3.20	0.70	12.61	
	C) Above 7.5 HP	9.51		8.91	1.07	1.03	12.61	77,965.76	77,965.76	63.04	0.49	-0.04	0.45	0.10	12.61	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	0.55	0.68	1,438.39	1,438.39		79.52	-6.82	72.70	97.52	0.50	
	AG Metered Other	8.79	5.71	8.91	0.99	0.96	1.14	16.20	16.20		1.55	-0.13	1.42	1.85	0.85	
	LT Industries (LT-V)															
	0-20 KW	7.92	6.14	8.91	0.89	0.86	1.23	470.05	470.05		40.51	-3.48	37.04	57.74	0.80	
	Above 20 KW	10.28	7.25	8.91	1.15	1.12	1.45	645.37	645.37		72.22	-6.20	66.02	93.63	1.00	
	Street Light (LT-VI)															
	Grampanchayat A, B & C Class Municipal Council	8.95	6.83	8.91	1.00	0.97	1.37	61.37	61.37		5.98	-0.51	5.46	8.38	0.90	
	Municipal corporation Area	10.80	8.31	8.91	1.21	1.18	1.66	30.49	30.49		3.58	-0.31	3.28	5.07	1.05	
	Public Services (LT VII)															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	1.01	0.86	7.23	7.23		0.73	-0.06	0.67	0.62	0.85	
	>20-50 KW	10.09	6.18	8.91	1.13	1.10	1.24	1.40	1.40		0.15	-0.01	0.14	0.17	1.00	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Sep-24
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20%	I	K=I/J	L	M=G*I/10	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	12.01	7.75	8.91	1.35	1.31	1.55	1.46	1.46		0.19	-0.02	0.17	0.23	1.20	
	Other															
	0-20 KW	8.51	6.18	8.91	0.96	0.93	1.24	34.72	34.72		3.22	-0.28	2.94	4.29	0.85	
	>20-50 KW	13.13	9.78	8.91	1.47	1.43	1.96	12.12	12.12		1.73	-0.15	1.58	2.37	1.30	
	>50 KW	13.08	10.13	8.91	1.47	1.42	2.03	19.34	19.34		2.75	-0.24	2.52	3.92	1.30	
	Electric Vehicle Charging Stations (LT VIII	11.75	6.58	8.91	1.32	1.28	1.32	1.38	1.38		0.18	-0.02	0.16	0.18	1.15	
	Total LT Category							6,415.48	10,654.14		657.99	-56.45	601.54	845.63		
	HT Category															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	1.12	1.67	2,258.90	2,294.58		252.13	-21.63	230.50	377.69	1.00	1.00
	Industry (Seasonal)	11.79	8.68	8.91	1.32	1.28	1.74	2.94	2.97		0.38	-0.03	0.34	0.51	1.15	1.15
	Commercial	15.60	13.21	8.91	1.75	1.70	2.64	146.61	150.30		24.88	-2.13	22.75	38.73	1.55	1.50
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	1.15	1.51	7.47	7.66		0.86	-0.07	0.78	1.12	1.05	1.00
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	1.01	1.55	151.28	159.59		15.32	-1.31	14.00	23.48	0.95	0.90
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	0.76	1.16	12.27	14.87		0.94	-0.08	0.86	1.42	0.70	0.60
	Agricultural - Others	8.93	7.99	8.91	1.00	0.97	1.60	21.53	21.92		2.09	-0.18	1.91	3.44	0.90	0.85
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.97	1.43	18.14	18.63		1.77	-0.15	1.62	2.60	0.90	0.85
	Public Services - Government	12.09	10.03	8.91	1.36	1.32	2.01	32.12	27.53		4.22	-0.36	3.86	6.44	1.20	1.40
	Public Services - Others	13.17	10.93	8.91	1.48	1.43	2.19	75.38	76.53		10.80	-0.93	9.87	16.49	1.30	1.30
	Electric Vehicle Chargings Stations	8.60	7.40	8.91	0.97	0.94	1.48	10.18	10.26		0.95	-0.08	0.87	1.51	0.85	0.85
	EHV															
	Industry (General)	9.68	8.36	8.91	1.09	1.05	1.67	913.79	924.33		96.27	-8.26	88.01	152.79	0.95	0.95
	Industry (Seasonal)	9.20	8.68	8.91	1.03	1.00	1.74	0.11	0.12		0.01	-0.00	0.01	0.02	0.90	0.85
	Commercial	15.14	13.21	8.91	1.70	1.65	2.64	15.13	15.87		2.49	-0.21	2.28	4.00	1.50	1.45
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	0.96	1.51	5.64	7.56		0.54	-0.05	0.50	0.85	0.90	0.65
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	0.92	1.55	29.95	29.97		2.76	-0.24	2.52	4.65	0.85	0.85
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	0.68	1.16	35.75	40.10		2.42	-0.21	2.21	4.13	0.60	0.55
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	0.97	1.43	2.81	2.73		0.27	-0.02	0.25	0.40	0.90	0.90
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	1.27	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Chargings Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							3,740.00	3,805.52		419.10	-35.96	383.15	640.26		
	Grand Total							10,155.48	14,459.66		1,077.10	-92.41	984.69	1,485.89		