

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Feb-24**  
**Financial Year : 2023-24**  
**Form: Summary of FAC Submissions**

**A. Variation in Sales**

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	3,872.89	6,090.38	9,963.27
2	Actual Sales in Tariff Order (MU)	3,835.51	6,185.88	10,021.39
3	Difference (2-1)	-37.38	95.50	58.12

**B. Distribution Loss**

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	13.00%
2	Actual Cumulative Dist. Loss (%)	26.66%
3	Difference (2-1)	13.66%

**C. Variation in Power Purchase**

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	7,930.13	4,048.09	5.10	11,148.69	5,798.94	5.20	3,218.56	1,750.85	0.10
2	Gas	-	35.64	-	192.66	148.68	7.72	192.66	113.04	7.72
3	Hydro	477.61	118.87	2.49	189.54	71.32	3.76	-288.07	-47.55	1.27
4	Nuclear	346.46	110.09	3.18	247.10	142.01	5.75	-99.36	31.92	2.57
5	Solar	1,381.81	475.78	3.44	703.14	251.19	3.57	-678.68	-224.59	0.13
6	Non Solar	1,632.09	822.57	5.04	1,014.20	596.72	5.88	-617.89	-225.86	0.84
7	Short Term	-	-	-	468.92	276.14	5.89	468.92	276.14	5.89
8	DSM	-	-	-	-103.30	-5.37	0.52	-103.30	-5.37	0.52
9	REC	-	-	-	-	-	-	-	-	-
10	Inter state transmission	-	320.42	-	-	265.44	-	-	-54.98	-
11	Sale of surplus power	-	-	-	-18.19	-16.07	8.84	-18.19	-16.07	8.84
	Total	11,768.10	5,931.46	5.04	13,842.75	7,528.99	5.44	2,074.64	1,597.53	0.40

**D. FAC computation for the month**

Sr. No.	Particulars	Units	
<b>1</b>	<b>Calculation of ZFAC</b>		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	551.85
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	1.04
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	123.28
<b>1.4</b>	<b>ZFAC = F+C+B</b>	Rs. Crore	676.17
<b>2</b>	<b>Calculation of FAC Charge</b>		
2.1	Energy Sales within the License Area	MU	10,021.39
2.2	Excess Distribution Loss	MU	1,510.99
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	0.55
<b>3</b>	<b>Allowable FAC</b>		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	33.51
3.2	FAC allowable [1.4-3.1]	Rs. Crore	642.66

**E. FAC leviable to Consumers**

Sr. No.	Particulars	Units	
1	Opening Balance of FAC Fund	Rs. Crore	108.76
2	FAC Allowable as computed in above table	Rs. Crore	642.66
3	Holding cost of Fund	Rs. Crore	0.92
4	FAC allowed to recover	Rs. Crore	-
5	Closing Balance of FAC Fund	Rs. Crore	752.34
6	FAC leviable/refundable to consumer	Rs. Crore	752.34

**Maharashtra State Electricity Distribution Co. Ltd.**  
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Sr. No.	Title	Reference	Supporting document(s)	Annexure
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**Maharashtra State Electricity Distribution Co. Ltd.**  
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**Form 1: Contracted Capacity**

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
<b>State Generating Stations</b>										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at prevailing APM
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
<b>Central Generating Stations</b>										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			

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**Form 1: Contracted Capacity**

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT- II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL,			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45	WCL			
15	NTPC Solapur 2	-	-	-	-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
<b>Independent Power Producers(IPP)</b>										
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-		
2	CGPL	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APML 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)		
4	APML 1320 MW	Unit No. 2 to 3	3300	1320	Coal					
5	APML 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APML 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18				
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s. Western Coalfields Limited, Nagpur	0.093		Special Forward E- Auction





Maharashtra State Electricity Distribution Co. Ltd.

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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
<b>State Generating Stations</b>														
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	85.49%	86.19%	86.97%	87.17%	87.17%	86.47%	87.17%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	96.76%	99.73%	100.00%	99.84%	100.00%	97.01%	87.02%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	96.37%	100.00%	100.00%	100.00%	100.00%	98.01%	95.46%
4	Khaparkhedda TPS	Khaparkhedda - 1	840	840	760	Coal	85%	66.19%	65.77%	64.11%	63.28%	62.48%	58.89%	60.41%
5	Khaparkhedda TPS	Khaparkhedda - 5	500	500	470	Coal	85%	64.93%	96.17%	90.01%	93.01%	94.19%	92.80%	92.89%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	87.32%	87.11%	87.45%	87.88%	87.25%	86.35%	64.30%
		Nashik- 4	210	210		Coal	80%							
		Nashik- 5	210	210		Coal	80%							
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	69.21%	69.10%	69.83%	69.21%	67.57%	68.27%	68.97%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	79.23%	79.24%	79.98%	79.69%	79.26%	78.08%	78.49%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	88.74%	87.02%	63.50%	88.07%	89.05%	87.94%	86.62%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	69.64%	70.23%	67.06%	72.38%	72.13%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	89.43%	89.77%	86.23%	87.27%	89.14%	91.82%	87.25%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	93.59%	86.88%	83.23%	92.00%	97.48%	93.85%	97.82%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	91.92%	93.62%	92.77%	100.00%	100.00%	93.81%	98.07%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	96.96%	93.37%	96.53%	100.00%	100.00%	100.00%	100.00%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	84.64%	92.69%	92.49%	100.00%	96.92%	93.72%	88.86%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	89.53%	90.47%	91.16%	85.02%	90.50%	85.75%	88.56%
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	44.65%	22.10%	34.50%	44.04%	43.89%	43.81%	43.84%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%							
19	Parli TPS	Parli Replacement	250	250	250	Coal	85%	99.75%	100.00%	92.49%	100.00%	100.00%	100.00%	100.00%
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	80.22%	82.58%	80.88%	83.06%	81.73%	81.14%	81.19%
21	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	98.88%	98.31%	95.70%	97.32%	97.97%	97.66%	95.54%
22	Koradi TPS	Koradi R U-8	660	660	589	Coal	85%	91.50%	93.59%	87.89%	93.33%	96.92%	93.26%	90.16%

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-24

Financial Year : 2023-24

Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
23	Koradi TPS	Koradi 9	660	660	589	Coal	85%	86.83%	76.88%	83.77%	84.18%	90.37%	77.53%	83.58%
24	Koradi TPS	Koradi10	660	660	589	Coal	85%	86.82%	82.93%	87.71%	84.20%	89.36%	84.76%	86.99%
25	MSPGCL Under Case IV	IEPL	0	185	185	Coal								
26	Dodson	Dodson I	12	12		Hydro								
27	Dodson	Dodson II	34	34		Hydro								
<b>Central Generating Stations</b>														
1	KSTPS	Unit-I to VI	2100	635	592.46	Coal	85%	72.57%	72.57%	72.57%	72.57%	72.57%	72.57%	72.57%
2	KSTPS III	-	500	120	113.67	Coal	85%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%
3	VSTP I	Unit-I to VI	1260	432	395.44	Coal	85%	92.26%	92.03%	92.33%	92.46%	92.60%	92.33%	92.41%
4	VSTP II	Unit-I, II	1000	336	313.74	Coal	85%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%
5	VSTP III	Unit-I, II	1000	275	259.25	Coal	85%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%
6	VSTP IV	Unit-I, II	1000	294	278.03	Coal	85%	98.35%	98.35%	98.35%	96.11%	98.35%	98.35%	98.35%
7	VSTP V	Unit-I	500	161	150.19	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204.26	199.27	Gas	85%	97.25%	96.94%	82.44%	97.26%	97.27%	83.53%	74.51%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200.31	194.89	Gas	85%	99.46%	99.43%	99.39%	99.39%	99.13%	99.13%	99.13%
10	KhSTPS-II	Unit-I to III	1500	148	138.8	Coal	85%	93.78%	93.78%	93.78%	93.78%	93.78%	93.78%	93.78%
11	SIPAT TPS 2	Unit-I, II	1,000	274	258.38	Coal	85%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%
12	SIPAT TPS 1	Unit-I to III	1,980	556	526.55	Coal	85%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%
13	Mauda I	Unit-I, II	1000	394	371.78	Coal	85%	79.50%	79.50%	79.50%	79.50%	79.50%	79.50%	79.50%
14	Mauda II	Unit-I, II	1320	531	501.22	Coal	85%	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%
15	NTPC Solapur 2	-	-			Coal	85%							
16	NTPC Solapur	Unit-I, II	1320	642	609.82	Coal	85%	55.81%	55.81%	55.81%	50.64%	55.81%	55.29%	55.81%
17	Lara	Unit-I, II	1600	231 (288.74)		Coal	85%	94.43%	94.43%	94.43%	94.43%	94.43%	93.71%	94.43%
18	Gadarwara	Unit-I	1600	50 (108.37)	43	Coal	85%	39.31%	38.99%	39.31%	39.31%	39.31%	39.31%	39.31%





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**Form 2: Station wise normative Vs actual Availal**

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
<b>State Generating Stations</b>														
1	Bhusawal TPS	Bhusawal - 3	87.17%	87.17%	86.74%	87.17%	87.17%	87.25%	87.71%	87.71%	87.54%	87.12%	87.64%	86.56%
2	Bhusawal TPS	Bhusawal - 4	59.77%	69.32%	0.00%	28.18%	99.18%	75.28%	53.50%	55.34%	6.86%	0.00%	0.00%	0.00%
3	Bhusawal TPS	Bhusawal - 5	97.44%	84.70%	57.45%	40.48%	0.00%	0.00%	63.15%	97.83%	98.29%	96.99%	97.87%	95.37%
4	Khaparkhedha TPS	Khaparkhedha - 1	61.38%	63.93%	62.25%	58.64%	59.32%	64.50%	75.11%	83.41%	82.03%	79.86%	70.65%	61.46%
5	Khaparkhedha TPS	Khaparkhedha - 5	92.85%	94.88%	94.24%	95.91%	96.84%	98.06%	93.19%	96.86%	96.02%	92.34%	93.26%	97.18%
6	Nashik TPS	Nashik- 3	87.50%	87.50%	86.84%	87.35%	86.45%	86.46%	86.87%	87.10%	87.15%	86.71%	85.61%	85.13%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	69.81%	66.72%	68.72%	69.02%	69.01%	70.05%	69.64%	69.21%	68.83%	69.21%	68.19%	67.00%
8	Chandrapur TPS	Chandrapur - 4	78.44%	78.40%	77.19%	77.26%	76.60%	78.50%	79.09%	78.50%	77.84%	77.16%	70.62%	28.13%
9	Chandrapur TPS	Chandrapur - 5	89.14%	87.66%	87.92%	88.92%	86.15%	87.27%	88.38%	88.38%	88.00%	88.16%	88.16%	87.08%
10	Chandrapur TPS	Chandrapur - 6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.72%
11	Chandrapur TPS	Chandrapur - 7	91.38%	93.32%	87.55%	90.30%	88.35%	98.75%	82.51%	0.00%	0.00%	16.59%	95.64%	93.38%
12	Paras TPS	Paras - 3	96.01%	94.12%	92.61%	94.36%	92.54%	95.48%	97.51%	96.94%	96.40%	96.84%	95.50%	95.93%
13	Paras TPS	Paras - 4	97.35%	96.51%	91.12%	93.78%	92.07%	98.94%	100.00%	99.12%	99.85%	100.00%	98.60%	98.53%
14	Parli TPS	Parli - 6	98.52%	100.00%	100.00%	98.99%	100.00%	98.88%	98.41%	98.73%	100.00%	99.02%	100.00%	100.00%
15	Parli TPS	Parli - 7	91.12%	97.45%	89.17%	97.72%	99.65%	97.94%	86.37%	100.00%	98.05%	99.68%	100.00%	100.00%
16	Koradi TPS	Koradi - 6	91.48%	88.45%	88.26%	85.37%	87.24%	85.45%	86.63%	88.62%	88.19%	80.58%	87.13%	79.97%
17	GTPS Uran	GTPS Uran	43.73%	43.86%	34.22%	44.98%	44.69%	44.58%	44.35%	44.04%	43.66%	43.46%	43.64%	43.80%
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacement	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
20	Chandrapur TPS	Chandrapur - 8	80.77%	81.14%	78.36%	82.01%	83.31%	82.73%	83.62%	82.16%	83.87%	84.04%	83.33%	84.04%
21	Chandrapur TPS	Chandrapur - 9	96.38%	95.56%	94.40%	95.61%	96.65%	96.00%	97.31%	97.30%	94.89%	95.76%	96.23%	96.15%
22	Koradi TPS	Koradi R U-8	90.51%	90.09%	94.39%	88.44%	92.42%	92.06%	93.15%	88.90%	89.72%	94.62%	93.28%	95.05%

**Maharashtra State Electricity Distribution Co. Ltd.**  
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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19
23	Koradi TPS	Koradi 9	83.36%	75.54%	84.14%	78.21%	79.69%	83.72%	79.12%	78.11%	84.04%	87.54%	82.76%	87.29%
24	Koradi TPS	Koradi10	86.39%	77.92%	65.25%	79.15%	81.65%	85.40%	78.68%	70.14%	88.60%	90.37%	89.39%	92.20%
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
<b>Central Generating Stations</b>														
1	KSTPS	Unit-I to VI	72.57%	72.57%	72.57%	72.57%	72.57%	72.57%	72.57%	72.57%	72.57%	72.14%	72.57%	72.57%
2	KSTPS III	-	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%
3	VSTP I	Unit-I to VI	92.58%	92.17%	77.80%	92.39%	92.37%	92.44%	90.93%	91.04%	91.06%	90.89%	90.96%	90.28%
4	VSTP II	Unit-I, II	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%
5	VSTP III	Unit-I, II	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	51.27%	48.70%	66.11%	97.40%
6	VSTP IV	Unit-I, II	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%
7	VSTP V	Unit-I	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	74.99%	97.27%	97.28%	97.27%	97.20%	97.27%	97.27%	97.27%	93.48%	93.49%	97.28%	97.27%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	99.13%	99.08%	99.05%	99.03%	99.06%	99.06%	99.06%	99.06%	99.06%	99.00%	98.97%	66.00%
10	KhSTPS-II	Unit-I to III	93.78%	66.43%	62.52%	81.87%	93.78%	93.78%	93.78%	83.54%	93.78%	93.78%	93.78%	93.78%
11	SIPAT TPS 2	Unit-I, II	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%
12	SIPAT TPS 1	Unit-I to III	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%
13	Mauda I	Unit-I, II	79.50%	79.50%	79.50%	79.50%	79.50%	79.50%	79.50%	79.50%	94.67%	94.67%	94.67%	94.67%
14	Mauda II	Unit-I, II	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%	97.08%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	54.80%	55.81%	55.81%	55.81%	55.81%	55.81%	55.81%	55.81%	97.27%	97.27%	97.27%	97.27%
17	Lara	Unit-I, II	83.18%	45.33%	77.17%	94.43%	94.43%	94.43%	94.43%	94.43%	94.43%	94.43%	94.43%	94.43%
18	Gadarwara	Unit-I	39.31%	39.31%	36.75%	16.18%	19.66%	19.66%	19.66%	19.57%	47.85%	95.78%	95.78%	95.78%



**Maharashtra State Electricity Distribution Co. Ltd.**  
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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)
<b>State Generating Stations</b>														
1	Bhusawal TPS	Bhusawal - 3	86.85%	85.55%	88.00%	88.24%	87.07%	83.65%	84.04%	88.19%	88.24%	88.24%	86.95%	
2	Bhusawal TPS	Bhusawal - 4	29.26%	99.00%	99.93%	99.14%	96.08%	91.27%	92.11%	99.38%	95.99%	98.45%	69.94%	
3	Bhusawal TPS	Bhusawal - 5	95.10%	97.45%	99.10%	97.09%	93.09%	94.32%	96.52%	98.94%	97.97%	99.31%	85.80%	
4	Khaparkhedda TPS	Khaparkhedda - 1	63.18%	48.17%	78.92%	83.59%	80.65%	86.83%	65.17%	64.76%	78.15%	86.94%	68.97%	
5	Khaparkhedda TPS	Khaparkhedda - 5	94.65%	94.43%	96.53%	98.53%	96.50%	98.95%	99.83%	100.00%	100.00%	100.00%	94.66%	
6	Nashik TPS	Nashik- 3	84.55%	77.95%	58.73%	57.33%	59.19%	30.95%	52.05%	73.67%	82.68%	85.78%	79.01%	
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	64.48%	65.74%	66.68%	68.56%	67.23%	66.06%	67.07%	68.02%	68.52%	69.30%	68.25%	
8	Chandrapur TPS	Chandrapur - 4	0.00%	0.00%	52.50%	78.10%	77.14%	76.50%	77.26%	77.43%	76.38%	77.46%	69.81%	
9	Chandrapur TPS	Chandrapur - 5	86.66%	88.53%	87.17%	88.32%	88.71%	88.81%	87.73%	89.05%	88.22%	88.47%	87.17%	
10	Chandrapur TPS	Chandrapur - 6	83.94%	88.77%	88.08%	83.16%	86.86%	86.63%	88.78%	90.02%	87.19%	89.68%	42.49%	
11	Chandrapur TPS	Chandrapur - 7	78.70%	86.66%	92.72%	88.73%	89.43%	92.80%	88.19%	91.13%	93.00%	92.18%	81.11%	
12	Paras TPS	Paras - 3	95.96%	95.38%	94.95%	94.54%	92.51%	94.34%	89.90%	72.92%	94.39%	93.63%	93.37%	
13	Paras TPS	Paras - 4	100.00%	99.94%	100.00%	99.35%	100.00%	100.00%	100.00%	98.71%	100.00%	100.00%	97.73%	
14	Parli TPS	Parli - 6	74.56%	99.50%	98.51%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	98.34%	
15	Parli TPS	Parli - 7	99.68%	100.00%	100.00%	100.00%	96.49%	99.39%	98.76%	100.00%	100.00%	100.00%	96.58%	
16	Koradi TPS	Koradi - 6	84.22%	87.27%	87.78%	87.19%	86.18%	79.79%	76.72%	76.39%	82.34%	83.95%	85.87%	
17	GTPS Uran	GTPS Uran	43.88%	44.24%	44.31%	44.24%	44.14%	44.08%	43.20%	43.43%	42.94%	42.47%	42.51%	
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacemen	77.05%	100.00%	100.00%	83.25%	99.48%	100.00%	100.00%	100.00%	100.00%	100.00%	98.35%	
20	Chandrapur TPS	Chandrapur - 8	84.04%	84.04%	82.68%	83.00%	83.61%	82.99%	82.98%	76.71%	79.75%	83.10%	82.18%	
21	Chandrapur TPS	Chandrapur - 9	96.67%	95.31%	95.81%	97.96%	95.31%	94.62%	93.25%	92.14%	96.81%	98.93%	96.22%	
22	Koradi TPS	Koradi R U-8	94.09%	95.04%	95.44%	95.88%	92.72%	87.09%	93.74%	95.79%	90.94%	91.84%	92.48%	

**Maharashtra State Electricity Distribution Co. Ltd.**  
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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)
23	Koradi TPS	Koradi 9	82.68%	82.89%	82.41%	83.31%	78.71%	73.12%	76.11%	79.20%	74.40%	79.35%	81.34%	
24	Koradi TPS	Koradi10	89.32%	91.39%	90.61%	86.54%	79.65%	82.09%	82.52%	89.13%	81.40%	81.77%	84.22%	
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
<b>Central Generating Stations</b>													<b>Maharashtra's share</b>	<b>Plant Availability as per REA</b>
1	KSTPS	Unit-I to VI	72.57%	72.57%	72.57%	72.57%	72.57%	72.57%	70.13%	80.05%	76.03%	84.16%	73.25%	76.71%
2	KSTPS III	-	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	100.00%
3	VSTP I	Unit-I to VI	89.78%	89.17%	86.11%	86.35%	87.68%	87.77%	87.95%	87.68%	87.68%	87.68%	89.97%	95.76%
4	VSTP II	Unit-I, II	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	100.00%
5	VSTP III	Unit-I, II	75.08%	48.70%	48.70%	48.70%	91.05%	97.40%	97.40%	97.40%	97.40%	97.40%	87.03%	89.35%
6	VSTP IV	Unit-I, II	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.27%	99.92%
7	VSTP V	Unit-I	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	64.22%	96.70%	96.70%	8.88%	9.19%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	96.56%	84.98%	80.01%	80.01%	80.08%	92.03%	88.01%	88.90%	83.89%	93.09%	90.83%	93.53%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	65.64%	65.64%	32.82%	32.82%	32.82%	65.64%	65.62%	65.63%	65.63%	65.63%	83.05%	85.40%
10	KhSTPS-II	Unit-I to III	93.78%	93.78%	93.78%	93.09%	93.78%	93.78%	93.78%	93.78%	92.80%	93.78%	90.94%	96.83%
11	SIPAT TPS 2	Unit-I, II	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	100.00%
12	SIPAT TPS 1	Unit-I to III	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	100.00%
13	Mauda I	Unit-I, II	94.67%	94.67%	94.67%	88.76%	73.44%	94.67%	94.67%	94.67%	79.50%	79.50%	84.84%	99.01%
14	Mauda II	Unit-I, II	97.08%	97.08%	97.08%	97.08%	94.54%	48.54%	48.54%	48.54%	48.54%	48.54%	88.62%	91.29%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	97.27%	97.27%	97.27%	58.37%	48.11%	70.00%	72.61%	47.95%	27.60%	24.50%	64.16%	89.29%
17	Lara	Unit-I, II	94.43%	94.43%	94.43%	92.82%	94.43%	91.91%	94.43%	94.43%	94.43%	94.43%	91.59%	96.99%
18	Gadarwara	Unit-I	82.89%	47.19%	47.89%	47.36%	75.93%	95.78%	95.78%	95.78%	39.31%	39.31%	51.29%	82.69%



**Maharashtra State Electricity Distribution Co. Ltd.**  
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S. No.	Name of Station	Name of Unit	Reasons for lower Availability	Efforts taken to improve Availability
<b>State Generating Stations</b>				
1	Bhusawal TPS	Bhusawal - 3		
2	Bhusawal TPS	Bhusawal - 4	U#4- 3 Nos. of outages (1 Nos. BTL- 45:39 Hrs, 1 Nos PA FAN Probem- 106:06 Hrs, Outage for Boiler Validity Extention- 10:21 Hrs)	
3	Bhusawal TPS	Bhusawal - 5	U#5- 1 Nos. of outage due to BTL- 36:27 Hrs,	
4	Khaparkhedda TPS	Khaparkhedda - 1	Unit 2 under PLANNED from 10-01-2024 @ 23:30 Hrs to 13-02-2024 @ 21:44 Hrs Unit 3 under FORCED from 20-02-2024 @ 23:37 Hrs to 22-02-2024 @ 04:14 Hrs & Unit under FORCED from 26-02-2024 @ 00:48 Hrs to 28-02-2024 @ 08:27 Hrs Unit 4 under FORCED from 18-02-2024 @ 14:16 Hrs to 21-02-2024 @ 15:26 Hrs	
5	Khaparkhedda TPS	Khaparkhedda - 5		
6	Nashik TPS	Nashik- 3 Nashik- 4 Nashik- 5	Unit 3 under PLANNED from 18-01-2024 @ 16:56 Hrs Unit 4 under FORCED from 06-02-2024 @ 23:00 Hrs to 07-02-2024 @ 15:33 Hrs Unit 5 under FORCED from 21-02-2024 @ 16:38 Hrs to 25-02-2024 @ 23:10 Hrs	
7	Chandrapur TPS	Chandrapur - 3	PCQ, No ID Margin	
8	Chandrapur TPS	Chandrapur - 4	PCQ, BTL & APH Problem	
9	Chandrapur TPS	Chandrapur - 5		
10	Chandrapur TPS	Chandrapur - 6	PCQ, BTL, No ID Margin,APH Problem	
11	Chandrapur TPS	Chandrapur - 7		
12	Paras TPS	Paras - 3		
13	Paras TPS	Paras - 4		
14	Parli TPS	Parli - 6		
15	Parli TPS	Parli - 7		
16	Koradi TPS	Koradi - 6		
17	GTPS Uran	GTPS Uran	Unit 5 under FORCED from 12-11-2022 @ 13:23 Hrs Unit 6 under ZERO SCHEDULE from 16-01-2024 @ 20:29 Hrs Unit 7 under FORCED from 10-02-2024 @ 07:25 Hrs to 10-02-2024 @ 17:04 Hrs Unit 8 under FORCED from 02-02-2024 @ 00:18 Hrs to 03-02-2024 @ 05:42 Hrs Unit A0 under FORCED from 07-09-2022 @ 16:30 Hrs	
18	MSPGCL Hydro	Hydro (Ghatghar)		
19	Parli TPS	Parli Replacemen		
20	Chandrapur TPS	Chandrapur - 8	Gland Sealing Problem	
21	Chandrapur TPS	Chandrapur - 9		
22	Koradi TPS	Koradi R U-8	Unit 8: Due to Poor Coal Quality, Outage due to BTL & Switchgear Problem, PA Fan Problem.	



**Maharashtra State Electricity Distribution Co. Ltd.**  
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S. No.	Name of Station	Name of Unit	Reasons for lower Availability	Efforts taken to improve Availability
23	Koradi TPS	Koradi 9	Unit 9: Due to Poor Coal Quality, PA Header Pressure not maintain, HP Heater.	
24	Koradi TPS	Koradi10		
25	MSPGCL Under Case IV	IEPL		
26	Dodson	Dodson I		
27	Dodson	Dodson II		
<b>Central Generating Stations</b>				
1	KSTPS	Unit-I to VI	Unit 5 under Planned Outage from 15-01-2024 @ 23:58 Hrs to 27-02-2024 @ 10:06 Hrs & Unit under FORCED Outage from 28-02-2024 @ 05:25 Hrs to 29-02-2024 @ 08:15 Hrs	
2	KSTPS III	-		
3	VSTP I	Unit-I to VI		
4	VSTP II	Unit-I, II		
5	VSTP III	Unit-I, II		
6	VSTP IV	Unit-I, II		
7	VSTP V	Unit-I	Unit 13 under Planned Outage from 25-01-2024 @ 23:50 Hrs to 27-02-2024 @ 05:23 Hrs & Unit under FORCED Outage from 27-02-2024 @ 05:29 Hrs to 27-02-2024 @	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		
10	KhSTPS-II	Unit-I to III		
11	SIPAT TPS 2	Unit-I, II		
12	SIPAT TPS 1	Unit-I to III		
13	Mauda I	Unit-I, II		
14	Mauda II	Unit-I, II		
15	NTPC Solapur 2	-		
16	NTPC Solapur	Unit-I, II		
17	Lara	Unit-I, II		
18	Gadarwara	Unit-I		

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S. No.	Name of Station	Name of Unit	Reasons for lower Availability	Efforts taken to improve Availability
19	Khargone	Unit-I, II		
20	KAPP			
21	TAPP 1&2			
22	TAPP 3&4			
23	KAPP 3&4			
	<b>Total</b>			
<b>IPPs</b>				
1	JSW	Unit 1		
2	CGPL	Unit 10 to 50	Unit 2 under FORCED Outage from 09-02-2024 @ 09:07 Hrs to 15-02-2024 @ 11:29 Hrs Unit 4 under FORCED Outage from 03-11-2022 @ 10:38 Hrs Unit 5 under FORCED Outage from 20-01-2024 @ 11:02	
3	APML 125 MW	Unit 1, 4, 5		
5	APML 1320 MW	Unit 1, 4, 5		
4	APML 1200 MW	Unit No. 2 to 3		
6	APML 440 MW	Unit 1, 4, 5	Unit 1 under FORCED from 29-01-2024 @ 01:30 Hrs to 01-02-2024 @ 14:58 Hrs Unit 5 under FORCED from 04-02-2024 @ 16:01 Hrs to 04-02-2024 @ 20:37 Hrs & Unit under FORCED from 09-02-2024 @ 09:46 Hrs to 12-02-2024 @ 13:44 Hrs	
7	GMR	Unit 1 & 2		
8	RIPL 450 MW	Unit 1 to 5		
9	RIPL 750 MW	Unit 1 to 6		
10	Sai Wardha	Unit 1 to 4		

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Feb-24**  
**Financial Year : 2023-24**  
**Form 3: Station wise fuel availability for the month**

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
<b>State Generating Stations</b>									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	108958	207268		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	429197	739091		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkhedha TPS	Khaparkhedha - 1 to	840	840	415397			383080	427097
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	223286	209595	331289		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	149476	306725		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	771011	1167266		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	239398	308132		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228				
15	Parli TPS	Parli - 7	250	250	114228	162423	209913		
16	Koradi TPS	Koradi - 6	210	210	87699	108454	149331		
17	GTPS Uran	GTPS Uran	672	672	-	47187487	47187487		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U	250	250	114228	97627	116978		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	352147	586810		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	843820	1195981		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
<b>Central Generating Stations</b>									
1	KSTPS	Unit-I to VI	2100	635	907058	1083127	1258680		
2	KSTPS III	-	500	120	211703				
3	VSTP I	Unit-I to VI	1260	432	485022	1655371	2460688		
4	VSTP II	Unit-I, II	1000	336	370659				
5	VSTP III	Unit-I, II	1000	275	367496				
6	VSTP IV	Unit-I, II	1000	294	362705				
7	VSTP V	Unit-I	500	161	183308				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST-	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	750008	1374500	1997128		
11	SIPAT TPS 2	Unit-I, II	1,000	274	439156	1395588	1718702		
12	SIPAT TPS 1	Unit-I to III	1,980	556	843108				
13	Mauda I	Unit-I, II	1000	394	437505	860453	1410048		
14	Mauda II	Unit-I, II	1320	531	542308				
15	NTPC Solapur 2	-	-	-	-				
16	NTPC Solapur	Unit-I, II	1320	642	500557	472365	905986		
17	Lara	Unit-I, II	1600	231	705144	730849	1158749		
18	Gadarwara	Unit-I	1600	50	595228	624589	979742		
19	Khargone	Unit-I, II	1320	50	508099	563632	995943		
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
<b>IPPs</b>									
1	JSW	Unit 1	300	300	75093	170895	170895		
2	CGPL	Unit 10 to 50	4000	760	170216	675421	675421		
3	APML 125 MW	Unit 1, 4, 5	3300	125	992760	1175228	1690481		
4	APML 1320 MW	Unit No. 2 to 3	3300	1320					
5	APML 1200 MW	Unit 1, 4, 5	3300	1200					
6	APML 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	246197	122161.00	121353.00		
8	RIPL 450 MW	Unit 1 to 5	1320	450	151562	495504	752631		
9	RIPL 750 MW	Unit 1 to 6	1320	750	252603				
10	Sai Wardha	Unit 1 to 4	540	240	123578	273663.18	361172.2		

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
<b>State Generating Stations</b>								
1	Bhusawal TPS	Bhusawal - 3	103575	207268	4.888	67.09%		
2	Bhusawal TPS	Bhusawal - 4	223286	739091	4.108	68.45%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	427097	3.437	67.05%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	331289	3.059	93.39%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	306725	4.593	41.80%	Tolling of Coal to IPP under CASE -IV	
7	Chandrapur TPS	Chandrapur - 3	99896	1167266	4.286	56.74%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	308132	3.632	93.36%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	209913	5.342	64.60%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	149331	3.148	85.75%		
17	GTPS Uran	GTPS Uran	-	47187487	#DIV/0!	0.00%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	116978	5.334	64.58%		
20	Chandrapur TPS	Chandrapur - 8	223286	586810	3.591	84.02%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1195981	3.140	85.60%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
<b>Central Generating Stations</b>								
1	KSTPS	Unit-I to VI	907058	1258680	1.535	71.65%		
2	KSTPS III	-	211703					
3	VSTP I	Unit-I to VI	485022	2460688	1.588	89.19%		
4	VSTP II	Unit-I, II	370659					
5	VSTP III	Unit-I, II	367496					
6	VSTP IV	Unit-I, II	362705					
7	VSTP V	Unit-I	183308					
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-1 C), UNIT-VI (ST-2 C)		0	APM: 0 N-APM: 8.735 Lq: 21.764 RLNG: 10.339	0.00%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-1)		0	APM: 0 RLNG: 10.289 N-APM: 8.704	0.00%		
10	KhSTPS-II	Unit-I to III	750008	1997128	2.729	88.68%		
11	SIPAT TPS 2	Unit-I, II	439156	1718702	1.557	93.08%		
12	SIPAT TPS 1	Unit-I to III	843108					
13	Mauda I	Unit-I, II	437505	1410048	3.773	87.39%		
14	Mauda II	Unit-I, II	542308					
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	500557	905986	4.724	61.05%		
17	Lara	Unit-I, II	705144	1158749	1.272	90.65%		
18	Gadarwara	Unit-I	595228	979742	3.996	69.82%		
19	Khargone	Unit-I, II	508099	995943	4.411	67.41%		
20	KAPP				3.6481			
21	TAPP 1&2				2.3693			
22	TAPP 3&4				3.4354			
23	KAPP 3&4							
<b>IPPs</b>								
1	JSW	Unit 1	75093	1,70,895	4.0200	73.38%		
2	CGPL	Unit 10 to 50	170216	6,75,421	3.9690	62.31%		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-24

Financial Year : 2023-24

**Form 4: Implementation of Fuel Utilisation Plan**

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
3	APML 125 MW	Unit 1, 4, 5	992760	16,90,481	4.1635	48.57%		
4	APML 1320 MW	Unit No. 2 to 3			2.9176	83.71%		
5	APML 1200 MW	Unit 1, 4, 5			4.1600	86.98%		
6	APML 440 MW	Unit 1, 4, 5			4.2272	36.19%		
7	GMR	Unit 1 & 2	246197	1,21,353	2.5769	93.38%		
8	RIPL 450 MW	Unit 1 to 5	151562	7,52,631	2.7626	93.52%		
9	RIPL 750 MW	Unit 1 to 6	252603			93.52%		
10	Sai Wardha	Unit 1 to 4	123578	3,61,172	3.0094	93.47%		











Maharashtra State Electricity Distribution Co. Ltd.  
Filing for the month Feb-24  
Financial Year : 2023-24  
Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 22	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
<b>State Generating Stations</b>													
1	Bhusawal TPS	Bhusawal - 3	2.90	2.97	3.02	2.75	3.00	2.96	2.98	3.02	87.24		
2	Bhusawal TPS	Bhusawal - 4	10.06	9.57	9.64	8.43	9.09	9.78	9.16	9.38	447.82		
3	Bhusawal TPS	Bhusawal - 5	10.16	9.80	9.25	8.99	9.78	10.22	9.21	9.85			
4	Khaparkhedha TPS	Khaparkhedha - 1	3.46	3.77	3.76	3.85	3.64	3.66	3.63	3.78	353.94		
		Khaparkhedha - 2	4.16	3.82	3.50	4.08	4.00	4.18	4.16	4.21			
		Khaparkhedha - 3	2.70	3.73	3.70	3.77	0.03	-0.09	2.20	3.69			
		Khaparkhedha - 4	3.67	3.84	3.67	4.09	4.00	3.95	4.04	3.99			
5	Khaparkhedha TPS	Khaparkhedha - 5	10.93	11.13	10.94	11.18	11.24	11.25	11.26	11.42	305.14		
6	Nashik TPS	Nashik- 3	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	153.60		Separate excel sheet is attached herewith.
		Nashik- 4	3.26	3.31	3.04	3.00	3.24	3.16	3.49	3.49			
		Nashik- 5	-0.06	-0.02	-0.02	-0.04	2.82	2.92	3.03	3.10			
7	Chandrapur TPS	Chandrapur - 3	2.89	2.87	2.89	2.80	2.88	2.87	2.90	2.86	699.47		
8	Chandrapur TPS	Chandrapur - 4	2.13	3.09	3.21	3.04	3.19	3.15	3.11	3.08			
9	Chandrapur TPS	Chandrapur - 5	7.49	7.69	8.10	7.40	8.06	7.58	7.86	7.44			
10	Chandrapur TPS	Chandrapur - 6	7.59	7.37	7.83	7.45	8.42	7.94	7.59	7.75			
11	Chandrapur TPS	Chandrapur - 7	7.44	7.56	7.75	7.31	7.87	7.73	7.80	7.67			
12	Paras TPS	Paras - 3	5.06	5.12	5.02	5.15	4.77	3.98	5.11	5.16	295.04		
13	Paras TPS	Paras - 4	5.29	5.43	5.40	5.43	5.43	5.30	5.47	5.51			
14	Parli TPS	Parli - 6	3.29	3.33	3.64	3.26	3.67	3.30	3.33	3.37	202.01		
15	Parli TPS	Parli - 7	3.49	3.53	3.38	3.33	3.58	3.46	3.31	3.41			
16	Koradi TPS	Koradi - 6	3.97	3.89	3.88	3.58	3.45	3.40	3.72	3.83	111.81		
17	GTPS Uran	GTPS Uran	6.92	6.92	6.91	6.89	6.70	6.75	6.70	6.63	192.66		
18	MSPGCL Hydro	Hydro (Ghatghar)									130.75		
19	Parli TPS	Parli Replacement U 8	3.59	2.67	3.57	3.31	3.84	3.34	3.46	3.34	101.88		
20	Chandrapur TPS	Chandrapur - 8	9.08	9.27	9.08	9.08	9.22	8.33	8.68	9.04	549.99		
21	Chandrapur TPS	Chandrapur - 9	10.16	10.43	10.06	9.73	10.07	10.04	9.99	10.29			
22	Koradi TPS	Koradi R U-8	14.13	14.31	13.82	12.99	14.03	14.22	13.59	13.67	1108.92		
23	Koradi TPS	Koradi 9	12.36	12.48	11.67	10.89	11.33	11.84	11.10	11.84			
24	Koradi TPS	Koradi10	13.54	12.87	11.71	12.37	12.31	13.32	12.17	12.22			
25	MSPGCL Under Case IV	MSPGCL IEPL									119.26		
26	Dodson	Dodson I											
27	Dodson	Dodson II											
<b>Central Generating Stations</b>													
1	KSTPS	Unit-I to VI									324.62		
2	KSTPS III	-									83.02		
3	VSTP I	Unit-I to VI									270.97		
4	VSTP II	Unit-I, II									225.27		
5	VSTP III	Unit-I, II									166.96		
6	VSTP IV	Unit-I, II									201.10		
7	VSTP V	Unit-I									9.94		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)									0.00		

Maharashtra State Electricity Distribution Co. Ltd.  
Filing for the month Feb-24  
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Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 22	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)									0.00		
10	KhSTPS-II	Unit-I to III									94.12		
11	SIPAT TPS 2	Unit-I, II									186.02		
12	SIPAT TPS 1	Unit-I to III									382.01		
13	Mauda I	Unit-I, II									250.31		
14	Mauda II	Unit-I, II									312.39		
15	NTPC Solapur 2	-											
16	NTPC Solapur	Unit-I, II									289.10		
17	Lara	Unit-I, II									184.18		
18	Gadarwara	Unit-I									55.87		
19	Khargone	Unit-I, II									46.07		
20	KAPP										96.00		
21	TAPP 1&2										-0.91		
22	TAPP 3&4										152.01		
23	KAPP 3&4										104.67		
<b>IPPs</b>													
1	JSW	Unit 1	5.79	5.35	5.93	5.72	5.96	5.81	5.63	5.40	163.77		
2	CGPL	Unit 1 to 5	11.86	12.75	13.46	11.58	13.53	13.83	12.61	12.35	352.32		
3	APML 125 MW	Unit 1, 4, 5	0.49	0.71	0.84	0.33	1.34	0.63	0.68	0.57	45.17		
4	APML 1320 MW	Unit No. 2 to 3	30.29	31.41	30.45	31.28	31.64	31.22	31.00	30.91	822.14		
5	APML 1200 MW	Unit 1, 4, 5	24.21	24.78	24.87	23.87	25.81	24.35	24.60	24.38	776.54		
6	APML 440 MW	Unit 1, 4, 5	1.42	1.43	1.53	0.62	3.18	0.75	1.21	0.93	118.46		
7	GMR	Unit 1 & 2	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.80	138.95		
8	RIPL 450 MW	Unit 1 to 5	10.80	10.80	10.80	10.80	10.80	10.80	10.80	10.80	313.10		
9	RIPL 750 MW	Unit 1 to 6	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	521.83		
10	Sai Wardha	Unit 1 to 4	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	166.91		
	Short Term Bilateral*												
	Short Term Power Exchanges*	IEX-DAM (Conventional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.15		
	Short Term Power Exchanges*	IEX-RTM (Conventional)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.43		
	Short Term Power Exchanges*	IEX-GDAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03		
	IEX-LDC	--	9.12	9.12	6.42	9.12	9.12	9.12	9.12	9.12	256.06		
	STPP	GMR, Warora	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	89.19		
	STPP	Jindal Power Ltd, Dhule	2.78	2.78	2.81	2.72	2.93	3.10	3.10	3.08	77.38		
	Banking	UPPCL	1.30	1.30	1.30	1.30	1.30	1.30	1.30	1.30	37.70		

Maharashtra State Electricity Distribution Co. Ltd.

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Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
<b>State Generating Stations</b>											
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	4.6350	NA	NA	NA	NA	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.0050	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.0050	NA	NA	NA	NA	
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	840	840	85%	3.4610	NA	NA	NA	NA	
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	85%	3.0090	NA	NA	NA	NA	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	4.6600	NA	NA	NA	NA	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.3050	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.3050	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.3050	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.3050	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.3050	NA	NA	NA	NA	
12	Paras TPS	Paras - 3	250	250	85%	3.3060	NA	NA	NA	NA	
13	Paras TPS	Paras - 4	250	250	85%	3.3060	NA	NA	NA	NA	
14	Parli TPS	Parli - 6	250	250	85%	5.3410	NA	NA	NA	NA	
15	Parli TPS	Parli - 7	250	250	85%	5.3410	NA	NA	NA	NA	
16	Koradi TPS	Koradi - 6	210	210	72%	2.9490	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.2140	NA	NA	GT6: 01.02.24	GT6: 29.02.24	Less demand and Market power available at cheaper rate.
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.3000	NA	NA	NA	NA	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.5860	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.5860	NA	NA	NA	NA	
22	Koradi TPS	Koradi R U-8	660	660	85%	3.0770	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.0770	NA	NA	NA	NA	
24	Koradi TPS	Koradi10	660	660	85%	3.0770	NA	NA	NA	NA	
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		3.3700					
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							
<b>Central Generating Stations</b>											
1	KSTPS	Unit-I to VI	2100	635	85%	1.7128	NA	NA	NA	NA	
2	KSTPS III	-	500	120	85%	1.6649	NA	NA	NA	NA	
3	VSTP I	Unit-I to VI	1260	432	85%	1.7475	NA	NA	NA	NA	
4	VSTP II	Unit-I, II	1000	336	85%	1.6646	NA	NA	NA	NA	
5	VSTP III	Unit-I, II	1000	275	85%	1.6405	NA	NA	NA	NA	
6	VSTP IV	Unit-I, II	1000	294	85%	1.6209	NA	NA	NA	NA	
7	VSTP V	Unit-I	500	161	85%	1.6903	NA	NA	NA	NA	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM: 5.9408 NAPM: 10.8401 RLNG: 11.1835	NA	NA	01.02.24	29.02.24	Schedule from other beneficiaries less than Tech. Minimum. APM & NAPM gas not available, DC declared in RLNG /Comm Gas, hence no schedule from beneficiary. However , considering shortfall schedule is given in RLNG & Comm Gas.





**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

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**Form 8: Details of efforts taken to sell surplus power in the month**

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	8.84	18.19
3	Banking						
4	STPP						
5	Banking						
6	Banking						
	<b>Total</b>						<b>18.19</b>

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Feb-24**  
**Financial Year : 2023-24**  
**Form 9: Generation Summary**

S. No.	Particulars	Units	Bhusawal - 3	Bhusawal - 4 & 5	Khaparkhed a - 1 to 4	Khaparkhed a - 5	Nashik- 3,4 & 5	Chandrapur - 3 to 7	Paras - 3 & 4	Parli - 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	87.24	447.82	353.94	305.14	153.60	699.47	295.04	202.01
3	Approved Energy Charge	Rs./kWh	4.41	3.71	4.20	4.01	4.65	4.10	3.48	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.89	4.11	3.44	3.06	4.59	4.29	3.63	5.34
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.48	0.40	(0.76)	(0.95)	(0.06)	0.19	0.15	0.24
6	Approved Fuel expenses	Rs. Crore	46.00	206.00	165.00	111.00	119.00	343.00	92.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	42.65	183.94	121.66	93.34	70.54	299.81	107.16	107.91
8	Recoverable through FAC (7 - 6)	Rs. Crore	(3.35)	(22.06)	(43.34)	(17.66)	(48.46)	(43.19)	15.16	107.91



**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Feb-24**  
**Financial Year : 2023-24**  
**Form 9: Generation Summary**

S. No.	Particulars	Units	Koradi - 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur - 8-9	Koradi R U-8,9,10	KSTPS	KSTPS III	VSTP I
1	Gross Generation	MU									
2	Net Generation	MU	111.81	192.66	130.75	101.88	549.99	1108.92	324.62	83.02	270.97
3	Approved Energy Charge	Rs./kWh	3.32	6.76		5.02	3.44	3.08	1.60	1.45	1.64
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.15	5.20	0.21	5.33	3.59	3.14	1.53	1.51	1.59
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.17)	(1.56)	0.21	0.31	0.15	0.06	(0.07)	0.06	(0.05)
6	Approved Fuel expenses	Rs. Crore	31.00	0.00		0.00	192.00	286.00	57.00	10.00	39.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	35.20	100.25	2.78	54.34	197.50	348.21	49.82	12.50	43.02
8	Recoverable through FAC (7 - 6)	Rs. Crore	4.20	100.25	2.78	54.34	5.50	62.21	(7.18)	2.50	4.02

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Feb-24**  
**Financial Year : 2023-24**  
**Form 9: Generation Summary**

S. No.	Particulars	Units	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS II	SIPAT TPS 2	SIPAT TPS 1	Mauda I
1	Gross Generation	MU										
2	Net Generation	MU	225.27	166.96	201.10	9.94	0.00	0.00	94.12	186.02	382.01	250.31
3	Approved Energy Charge	Rs./kWh	1.54	1.59	1.56	1.62	18.57	14.84	3.60	2.42	2.17	4.63
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.53	1.52	1.50	1.55			2.73	1.56	1.51	3.77
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.01)	(0.07)	(0.06)	(0.07)	(18.57)	(14.84)	(0.87)	(0.86)	(0.66)	(0.86)
6	Approved Fuel expenses	Rs. Crore	29.00	25.00	26.00	15.00	0.00	0.00	30.00	38.00	70.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	34.45	25.31	30.10	1.54	0.00	0.00	25.69	28.96	57.60	94.44
8	Recoverable through FAC (7 - 6)	Rs. Crore	5.45	0.31	4.10	(13.46)	0.00	0.00	(4.31)	(9.04)	(12.40)	94.44

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Feb-24**  
**Financial Year : 2023-24**  
**Form 9: Generation Summary**

S. No.	Particulars	Units	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPP	TAPP 1&2	TAPP 3&4
1	Gross Generation	MU									
2	Net Generation	MU	312.39		289.10	184.18	55.87	46.07	96.00	(0.91)	152.01
3	Approved Energy Charge	Rs./kWh	4.80		5.14	2.69	4.37	5.04	2.37	2.66	3.57
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.76		4.72	1.27	4.00	4.41	3.65	2.37	3.44
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.04)	0.00	(0.42)	(1.42)	(0.37)	(0.63)	1.28	(0.29)	(0.13)
6	Approved Fuel expenses	Rs. Crore	0.00		0.00	42.00	25.00	0.00	18.00	12.00	80.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	117.56	0.00	136.57	23.42	22.33	20.32	35.02	0.00	52.22
8	Recoverable through FAC (7 - 6)	Rs. Crore	117.56	0.00	136.57	(18.58)	(2.67)	20.32	17.02	(12.00)	(27.78)

**Maharashtra State Electricity Distribution Co. Ltd.**  
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**Form 9: Generation Summary**

S. No.	Particulars	Units	KAPP 3&4	JSW	CGPL	APML 125 MW	APML 1320 MW	APML 1200 MW	APML 440 MW	GMR
1	Gross Generation	MU								
2	Net Generation	MU	104.67	163.77	352.32	45.17	822.14	776.54	118.46	138.95
3	Approved Energy Charge	Rs./kWh	0.00	5.16	4.65	4.81	3.78	4.85	4.85	2.71
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.40	4.02	3.97	4.16	2.92	4.16	4.23	2.58
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	4.40	(1.14)	(0.68)	(0.65)	(0.86)	(0.69)	(0.62)	(0.13)
6	Approved Fuel expenses	Rs. Crore	0.00	0.00	0.00	0.00	276.00	0.00	0.00	29.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	46.06	65.84	139.83	18.81	239.87	323.04	50.07	35.81
8	Recoverable through FAC (7 - 6)	Rs. Crore	46.06	65.84	139.83	18.81	(36.13)	323.04	50.07	6.81

**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Feb-24**  
**Financial Year : 2023-24**  
**Form 9: Generation Summary**

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	313.10	521.83	166.91	52.24	2.25	2.44	2.80	703.14	1014.20
3	Approved Energy Charge	Rs./kWh	3.18	3.18	3.25	2.05	2.05	1.68		3.44	5.03
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.76	2.76	3.01	2.05	2.05	1.54		3.57	5.82
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.42)	(0.42)	(0.24)	0.00	0.00	(0.14)	0.00	0.13	0.79
6	Approved Fuel expenses	Rs. Crore	104.00	104.00	40.00	20.00	2.00	1.00		476.00	820.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	86.50	144.16	50.23	10.71	0.46	0.38	0.00	251.19	590.59
8	Recoverable through FAC (7 - 6)	Rs. Crore	(17.50)	40.16	10.23	(9.29)	(1.54)	(0.62)	0.00	(224.81)	(229.41)













Maharashtra State Electricity Distribution Co. Ltd.  
Filing for the month Feb-24  
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4			
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	<b>Total Price excluding Transit Loss</b>	Rs/unit		4874.10	11880.41	4799.04		4620.32	11711.99			3227.72	11761.57	4035.04
	<b>Normative Transit Loss</b>	%		0.80%				0.80%				0.80%	0.00%	0.00%
	<b>Total Price including Transit Loss</b>	Rs/unit		4913.41	11880.41	4799.04		4657.58	11711.99	0.00		3253.75	11761.57	4035.04
	<b>Other Fuel Related Variable Charges</b>	Rs/unit		5.69	5.69	5.69		155.50	155.50			41.00	41.00	41.00
	<b>Total Price</b>	Rs/unit		4919.09	11886.10	4804.73		4813.07	11867.48	0.00		3294.75	11802.58	4076.05

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05				Nashik TPS				Chandrapur Unit 03 to 07			
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	<b>Total Price excluding Transit Loss</b>	Rs/unit		2950.78	11774.65	3843.07		4321.85	11283.72				4132.80	11306.05
	<b>Normative Transit Loss</b>	%		0.80%		0.00%		0.80%		0.80%			0.80%	
	<b>Total Price including Transit Loss</b>	Rs/unit		2974.58	11774.65	3843.07		4356.71	11283.72	0.00			4166.13	11306.05
	<b>Other Fuel Related Variable Charges</b>	Rs/unit		41.00	41.00	41.00							26.38	26.38
	<b>Total Price</b>	Rs/unit		3015.58	11815.65	3884.08		4356.71	11283.72	0.00			4192.51	11332.43

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Paras Unit 03 and 04					Parli Unit 06 and 07			Koradi Unit 06			
			Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Stock	Consumption (Raw Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	<b>Total Price excluding Transit Loss</b>	Rs/unit	4506.66			4460.73					6814.96			2610.63
	<b>Normative Transit Loss</b>	%				0.80%				0.80%	0.80%		0.80%	0.80%
	<b>Total Price including Transit Loss</b>	Rs/unit	4506.66			4496.70	0.00	0.00		0.00	6869.91		0.00	2631.69
	<b>Other Fuel Related Variable Charges</b>	Rs/unit	26.38			92.80					16.04			6.43
	<b>Total Price</b>	Rs/unit	4533.04			4589.50	0.00	0.00		0.00	6885.95		0.00	2638.11

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	GTPS Uran			Parli Unit 08			Chandrapur Unit 08,09			Approved in Tariff Order		
			Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Consumption (Raw Coal)		Consumption (Imported Coal)	Consumption (Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	<b>Total Price excluding Transit Loss</b>	Rs/unit	4626.10					6818.36		3710.33	11502.97	4458.02		
	<b>Normative Transit Loss</b>	%	0.00%			0.00%		0.80%		0.80%		0.00%		
	<b>Total Price including Transit Loss</b>	Rs/unit	4626.10			0.00		0.00		6873.35	3740.25	11502.97	4458.02	
	<b>Other Fuel Related Variable Charges</b>	Rs/unit	6.43					27.41		26.20	26.20	26.20		
	<b>Total Price</b>	Rs/unit	4632.53			0.00		0.00		6900.76	3766.45	11529.16	4484.21	

Maharashtra State Electricity Distribution Co. Ltd.  
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Koradi Unit 08,09,10			
			Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit				
	Freight	Rs/unit				
	Freight Surcharge, if applicable	Rs/unit				
	Fuel Handling Charges	Rs/unit				
	Taxes and Duties (pl. specify details)	Rs/unit				
	Any other charges	Rs/unit				
	<b>Total Price excluding Transit Loss</b>	Rs/unit		5435.14	0.00	4611.77
	<b>Normative Transit Loss</b>	%		0.80%		0.00%
	<b>Total Price including Transit Loss</b>	Rs/unit		5478.97	0.00	4611.77
	<b>Other Fuel Related Variable Charges</b>	Rs/unit		2.62	0.00	2.62
	<b>Total Price</b>	Rs/unit		5481.59	0.00	4614.39





Maharashtra State Electricity Distribution Co. Ltd.  
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 Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
8	Parli - 6 & 7	Coal - Raw Coal	48727	32.84	6740	162423	111.05	6837	1238	209913	143.05	6815	164814	112.32	6815	45099	30.73	6814
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		<b>Subtotal</b>	<b>48727</b>	<b>32.84</b>	<b>6740</b>	<b>162423</b>	<b>111.05</b>	<b>6837</b>	<b>1238</b>	<b>209913</b>	<b>143.05</b>	<b>6815</b>	<b>164814</b>	<b>112.32</b>	<b>6815</b>	<b>45099</b>	<b>30.73</b>	<b>6814</b>
		Oil - LDO	913	10.04	109967	0	0.00	0	0	913	10.04	109967	0	0.00	#DIV/0!	913	10.04	109967
		Oil - FO	5934	35.10	59147	0	0.00	0	0	5934	35.10	59147	225	1.21	53778	5709	33.89	59358
		<b>Subtotal</b>	<b>6847</b>	<b>45.14</b>	<b>65923</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>6847</b>	<b>45.14</b>	<b>65923</b>	<b>225</b>	<b>1.21</b>	<b>53778</b>	<b>6622</b>	<b>43.93</b>	<b>66336</b>
<b>Other Variable Cost</b>													<b>0.26</b>	<b>16</b>				
9	Koradi - 6	Coal - Raw Coal	39689.71	10.93	2753	59136	14.96	2530	-326	89152	23.27	2611	39225	10.24	2611	49927	13.03	2611
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	4687	49318	22.81	4626	-861	60179	27.84	4626	60179	27.84	4626	0	0.00	4626
		<b>Subtotal</b>	<b>39690</b>	<b>10.93</b>	<b>2753</b>	<b>108454</b>	<b>37.77</b>	<b>3483</b>	<b>-1187</b>	<b>149331</b>	<b>51.11</b>	<b>3423</b>	<b>99404</b>	<b>38.08</b>	<b>3831</b>	<b>49927</b>	<b>13.03</b>	<b>2611</b>
		Oil - LDO	1114.271	6.16	55245	0	0.00	0	0	1114	6.16	55245	0	0.00	#DIV/0!	1114	6.16	55245
		Oil - FO	3087.477	18.76	60755	0	0.00	0	0	3087	18.76	60755	70	0.42	60755	3018	18.34	60755
		<b>Subtotal</b>	<b>4202</b>	<b>24.91</b>	<b>59294</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>4202</b>	<b>24.91</b>	<b>59294</b>	<b>70</b>	<b>0.42</b>	<b>60755</b>	<b>4132</b>	<b>24.49</b>	<b>59269</b>
<b>Other Variable Cost</b>													<b>0.06</b>	<b>6</b>				
10	GTPS Uran	Gas (CCPP Mode)				47187487	101.322	21.47		47187487	101.32	21.47	47187487	101.322	21.47	0	0.00	#DIV/0!
		Gas (Open cycle)						#DIV/0!		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Water									#DIV/0!			#DIV/0!	0	0.00	#DIV/0!	
12	Parli Replacement U	Coal - Raw Coal	19865	13.36	6726	97627	66.75	6837	513	116978	79.76	6818	82806	56.46	6818	34172	23.30	6818
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		<b>Subtotal</b>	<b>19865</b>	<b>13.36</b>	<b>6726</b>	<b>97627</b>	<b>66.75</b>	<b>6837</b>	<b>513</b>	<b>116978</b>	<b>79.76</b>	<b>6818</b>	<b>82806</b>	<b>56.46</b>	<b>6818</b>	<b>34172</b>	<b>23.30</b>	<b>6818</b>
		Oil - LDO	950	6.80	71566	0	0.00	0	0	950	6.80	71566	9	0.07	77778	941	6.73	71507
		Oil - FO	951	8.82	92744	0	0.00	0	0	951	8.82	92744	56	0.30	53571	895	8.52	95196
		<b>Subtotal</b>	<b>1901</b>	<b>15.62</b>	<b>82162</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>1901</b>	<b>15.62</b>	<b>82162</b>	<b>65</b>	<b>0.37</b>	<b>56923</b>	<b>1836</b>	<b>15.25</b>	<b>83056</b>
<b>Other Variable Cost</b>													<b>0.23</b>	<b>27</b>				
13	Chandrapur - 8 & 9	Coal - Raw Coal	133621	47.79	3577	332412	124.54	3747	232.06	484947	179.93	3710	359072	133	3710	125875	46.70	3710
		Coal - Imported Coal	81306	94.3728	11607	19735	21.86	11074	0	101042	116.23	11503	55648	64.01	11503	45394	52.22	11503
		Coal - Wash Coal	821	0.37	4458	0	0.00	0	0	821	0.37	4458	821	0.37	4458	0	0.00	4458
		<b>Subtotal</b>	<b>215748</b>	<b>142.53</b>	<b>6606</b>	<b>352147</b>	<b>146.40</b>	<b>4157</b>	<b>232</b>	<b>586810</b>	<b>296.53</b>	<b>5053</b>	<b>415541</b>	<b>197.61</b>	<b>4755</b>	<b>171269</b>	<b>98.92</b>	<b>5776</b>
		Oil - LDO	1374	6.29	45761	0	0.00	0	0	1374	6.29	45761	0	0.00	#DIV/0!	1374	6.29	45761
		Oil - FO	3676	18.38	49997	0	0.00	0	0	3676	18.38	49997	3	0.02	57853	3673	18.36	49990
		<b>Subtotal</b>	<b>5049</b>	<b>24.66</b>	<b>48844</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>5049</b>	<b>24.66</b>	<b>48844</b>	<b>3</b>	<b>0.02</b>	<b>57853</b>	<b>5046</b>	<b>24.65</b>	<b>48839</b>
<b>Other Variable Cost</b>													<b>1.09</b>	<b>26</b>				
14	Koradi R U-8 to 10	Coal - Raw Coal	0	0.00	3890	28258	18	6374	-484	38742	21.06	5435	38742	21	5435	0	0.00	5435
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	345960	159.68	4616	815562	375.93	4609	-5717	1157239	533.69	4612	797145	367.62	4612	360094	166.07	4612
		<b>Subtotal</b>	<b>345960</b>	<b>159.68</b>	<b>4616</b>	<b>843820</b>	<b>393.94</b>	<b>4669</b>	<b>-6201</b>	<b>1195981</b>	<b>554.75</b>	<b>4638</b>	<b>835887</b>	<b>388.68</b>	<b>4650</b>	<b>360094</b>	<b>166.07</b>	<b>4612</b>
		Oil - LDO	1602	11.02	68751	0	0.00	0	0	1602	11.02	68751	33	0.23	68751	1570	10.79	68751
		Oil - FO	4338	25.10	57858	0	0.00	0	0	4338	25.10	57858	134	0.78	57858	4203	24.32	57858
		<b>Subtotal</b>	<b>5940</b>	<b>36.11</b>	<b>60797</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>5940</b>	<b>36.11</b>	<b>60797</b>	<b>167</b>	<b>1.00</b>	<b>60002</b>	<b>5773</b>	<b>35.11</b>	<b>60820</b>
<b>Other Variable Cost</b>													<b>0.22</b>	<b>2.62</b>				
15	MSPGCL IEPL	Coal							0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!	
16	Dodson I	Hydro							0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!	
17	Dodson II	Hydro							0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!	
<b>Central Generating Stations</b>																		
1	KSTPS	Domestic Coal	177719	34.32	1931.00	1083127	216.49	1998.80	2166	1258680	251	1992.66						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		<b>Total</b>	<b>177719</b>	<b>34</b>	<b>1931.00</b>	<b>1083127</b>	<b>216</b>	<b>1998.80</b>	<b>2166</b>	<b>1258680</b>	<b>251</b>	<b>1992.66</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
2	KSTPS III	Domestic Coal	177719	34	1931.00	1083127	216	1998.80	2166	1258680	251	1992.66						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		<b>Total</b>	<b>177719</b>	<b>34</b>	<b>1931</b>	<b>1083127</b>	<b>216</b>	<b>1999</b>	<b>2166</b>	<b>1258680</b>	<b>251</b>	<b>1992.66</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
3	VSTPT I	Domestic Coal	810452	186.52	2301	1655371	391.95	2368	5134	2460688	578	2350.84						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						

Maharashtra State Electricity Distribution Co. Ltd.  
Filing for the month Feb-24  
Financial Year : 2023-24  
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
4	VSTP II	Imported Coal			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Total	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84						
		E-Auction			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
5	VSTP III	Total	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84						
		E-Auction			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		Total	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84	0	0	#DIV/0!	0	0	#DIV/0!
6	VSTP IV	Domestic Coal	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84						
		E-Auction			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		Total	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84						
7	VSTP V	E-Auction			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		Total	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	810452	187	2301	1655371	392	2368	5134	2460688	578	2350.84						
		E-Auction			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
8	Kawas	Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
		Domestic Coal			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
9	Gandhar	Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
		Domestic Coal			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!	0	0	#DIV/0!							
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
10	KhSTPS-II	Domestic Coal	589927	158.11	2680	1250327	305.28	2442	4028	1836226	463	2523.64						
		NTPC Coal			#DIV/0!			#DIV/0!			#DIV/0!							
		E-Auction			#DIV/0!			#DIV/0!			#DIV/0!							
		Imported Coal	36977	47.07	12729	124173	155.29	12506	248	160902	202	12576.63						
		Bio-Mass			#DIV/0!			#DIV/0!			#DIV/0!							
11	SIPAT TPS 2	Total	626904	205	3273	1374500	461	3351	4276	1997128	666	3333.58	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	328275	67.90	2068.50	1395588	275.32	1972.78	5161	1718702	343	1996.98						
		E-Auction			#DIV/0!			#DIV/0!			#DIV/0!							
		Imported Coal			#DIV/0!			#DIV/0!			#DIV/0!							
		Bio-Mass			#DIV/0!			#DIV/0!			#DIV/0!							
12	SIPAT TPS 1	Total	328275	68	2068	1395588	275	1973	5161	1718702	343	1996.98	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	328275	68	2068	1395588	275	1973	5161	1718702	343	1996.98						
		E-Auction			#DIV/0!			#DIV/0!			#DIV/0!							
		Imported Coal	0	0	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!			0.00							
13	Mauda I	Total	328275	68	2068	1395588	275	1973	5161	1718702	343	1996.98	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Sp.)			#DIV/0!	500975	170.15	3396	4008	496967	170	3423.73						
		Domestic Coal	475565	272.70	5734	245340	125.82	5129	1963	718942	399	5543.17						
		Domestic Coal (NTPC mines)	305	0.14	4453			#DIV/0!		305	0	4452.52						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
14	Mauda II	Imported Coal	79695	96.02	12048	113446	140.04	12344	227	192914	236	12236.28						
		Bio-Mass	228	0.17	7275	692	0.47	6738		921	1	6871.41						
		Total	555793	369	6640	860453	436	5073	6197	1410048	805	5712.52	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Sp.)	0	0	#DIV/0!	500975	170	3396	4008	496967	170	3423.73						
		Domestic Coal	475565	273	5734	245340	126	5129	1963	718942	399	5543.17						

Maharashtra State Electricity Distribution Co. Ltd.  
Filing for the month Feb-24  
Financial Year : 2023-24  
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
15	NTPC Solapur 2	Total	555565	369	6639	860453	436	5073	6197	1409820	805	5712.27	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0
16	NTPC Solapur	Domestic Coal (Sp.)	356571	224.19	6287	147199	76.52	5198.70	1178	502593	301	5983.26						
		Domestic Coal (NTPC mines)	647	0.39	6101			#DIV/0!		647	0	6101.27						
		Domestic Coal	9042	5.73	6336	234591	146.90	6262	1876.73	241756	153	6313.28						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	70596	91.23	12923	90575	114.32	12621	181	160990	206	12767.73						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total	436856	322	7360	472365	338	7150	3235	905986	659	7276.98	0	0	#DIV/0!	0	0	#DIV/0!
17	Lara	Domestic Coal (Others)	185657	38.15	2055	145379	33.12	2278	1163	329873	71	2160.70						
		Domestic Coal (NTPC mines)	244576	38.74	1584	585470	86.59	1479	1171	828876	125	1512.11						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
Total	430234	77	1787	730849	120	1638	2334	1158749	197	1696.75	0	0	#DIV/0!	0	0	#DIV/0!		
18	Gadarwara	Domestic Coal (Others)	75118	39.11	5206	332825	173.90	5225	2663	405280	213	5255.77						
		Domestic Coal (NTPC mines)	17168	8.06	4696	75667	34.51	4561	605	92230	43	4615.96						
		Domestic Coal (Sp.)	233505	87.64	3753	63838	22.48	3522	511	296832	110	3709.77						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	33441	44.55	13322	150151	199.12	13261	300	183291	244	13294.14						
		Bio-Mass			#DIV/0!	2108	1.94	9199		2108	1.94	9198.61						
Total	359232	179	4993	624589	432	6916	4079	979742	611	6239.46	0	0	#DIV/0!	0	0	#DIV/0!		
19	Khargone	Domestic Coal (Others)	415390	215.82	5196	497994.17	249.41	5008	3984	909400	465	5115.78						
		Domestic Coal (NTPC mines)	870	0.48	5524			#DIV/0!		870	0	5524.39						
		Domestic Coal (Sp.)	1001	0.42	4175	4018	1.62	4023	32	4987	2	4079.60						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	19186	25.21	13139	60254	77.69	12894	121	79320	103	12973.04						
		Bio-Mass			#DIV/0!	1366	1.19	8694		1366	1	8693.95						
Total	436447	242	5543	563632	330	5853	4137	995943	572	5741.63	0	0	#DIV/0!	0	0	#DIV/0!		
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
<b>Other Generating Stations</b>																		
1	JSW	Coal				1,70,895				170895							170895	
2	CGPL	Coal	675421							675421							675421	
3	APML 125 MW	Coal																
4	APML 1320 MW	Coal																
5	APML 1200 MW	Coal	515253															
6	APML 440 MW	Coal				1175228				1690481			1187286				503195	
7	EMCO Power	Coal (Linkage)	169	0.06	3416	122161	42.08	3444	977	121353	42.13	3472	121015	42.02	3472	338	0.12	3468
		Coal (AIWIB)	0	0.00	#DIV/0!	31865	12.42	3897	0	31865	12.42	3897	31865	12.42	3897	0	0.00	#DIV/0!
		Coal (Sp.Forward E-Auction)	79796	45.49	5700	87786	47.85	5451	0	167582	93.34	5570	85764	47.77	5570	81818	45.57	5570
8	RIPL 450 MW	Coal																
9	RIPL 750 MW	Coal	257127	94	3656	495504	185	3734		752631	279.00	3707	583163	216	3704	169468	63.00	3718
10	SWPGL	Coal	87509.02			273663.18				361172.2			227941.35			133231		

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-24

Financial Year : 2023-24

Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				%	unit	unit	unit	
<b>State Generating Stations</b>								
1	Bhusawal - 3	Coal	0.8	108958	107911	1047	0.96%	
2	Bhusawal - 4	Coal	0.8	429197	425277	3919	0.91%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkheda - 1 to 4	Coal	0.8	383080	379571	3509	0.92%	
5	Khaparkheda - 5	Coal	0.8	209595	207594	2001	0.95%	
6	Nashik- 3,4 & 5	Coal	0.8	149476	148542	934		
7	Chandrapur - 3	Coal	0.8	771011	768537	2474	0.32%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	239398	237524	1874	0.78%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	162423	161186	1238	0.76%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	108454	109641	-1187	-1.09%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	97627	97114	513	0.53%	
20	Chandrapur - 8	Coal	0.8	352147	351915	232	0.07%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	843820	850021	-6201	-0.73%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
<b>Central Generating Stations</b>								
1	KSTPS	Coal	0.2	1083127	1080960	2166	0.2%	
2	KSTPS III	Coal	0.2	1083127	1080960	2166	0.2%	
3	VSTP I	Coal	0.2	1655371	1650236	5134	0.3%	
4	VSTP II	Coal	0.2	1655371	1650236	5134	0.3%	
5	VSTP III	Coal	0.2	1655371	1650236	5134	0.3%	
6	VSTP IV	Coal	0.2	1655371	1650236	5134	0.3%	
7	VSTP V	Coal	0.2	1655371	1650236	5134	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1374500	1370224	4276	0.3%	
11	SIPAT TPS 2	Coal	0.2	1395588	1390427	5161	0.4%	
12	SIPAT TPS 1	Coal	0.2	1395588	1390427	5161	0.4%	
13	Mauda I	Coal	0.8	860453	854255	6197	0.7%	
14	Mauda II	Coal	0.8	860453	854255	6197	0.7%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	472365	469130	3235	0.7%	
17	Lara	Coal	0.2	730849	728515	2334	0.3%	
18	Gadarwara	Coal	0.8	624589	620510	4079	0.7%	
19	Khargone	Coal	0.8	563632	559495	4137	0.7%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
23	KAPP 3&4	Nuclear						
<b>IPP</b>								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		122161	121184	977	0.8%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

**Financial Year : 2023-24**

**Form 14 : Energy Sales - Metered**

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)	
1	<b>Energy Sales in the License Area</b>							
	<b>HT Category</b>							
	Industry (General)	39,840.45	3,276.07	3,131.90			35,176.09	
	Industry (Seasonal)	166.90	23.45	30.80			179.68	
	Commercial	2,044.67	160.08	144.48			1,698.41	
	Railways/Metro/Monorail	111.81	8.03	10.73			123.15	
	Public Water Works (PWW)	2,204.08	170.68	175.90			2,020.05	
	Agricultural - Pumpsets	794.83	67.76	165.74			1,396.54	
	Agricultural - Others	275.43	20.51	22.80			239.82	
	Group Housing Society (Residential)	232.99	15.67	16.83			201.85	
	Public Services - Government	343.18	23.16	25.74			319.35	
	Public Services - Others	861.24	61.04	65.10			797.43	
	Electric Vehicle Charging Stations	57.90	8.74	8.38			82.57	
	MSPGCL Auxiliary	362.48	37.72	37.11			313.10	
	<b>Sub-total</b>	47,295.96	3,872.89	3,835.51	-		42,548.04	
	<b>LT Category</b>							
	BPL	59.53	5.51	2.64			32.90	
	Residential	27,102.89	1,774.99	1,689.03			23,103.92	
	Non Residential	6,993.39	556.89	502.43			6,119.47	
	Public Water Works	930.36	71.54	78.61			858.55	
	AG Metered (Pumpsets)	18,444.77	1,612.54	1,607.72			19,499.53	
	AG Metered (Others)	240.95	21.02	17.14			189.07	
	Industrial	12,482.35	1,049.61	1,107.61			11,884.53	
	Street Lights	923.14	64.14	96.37			1,046.96	
	Public Services	760.23	57.19	61.62			745.14	
	Electric Vehicle Charging Stations	2.32	0.25	0.92			7.45	
	<b>Sub-total</b>	67,939.93	5,213.68	5,164.09	-		63,487.52	
	2	<b>Energy Sales outside the License Area</b>	-	-	-	-		-
	3	<b>Total Energy Sales (1+2)</b>	1,15,235.89	9,086.57	8,999.60	-		1,06,035.56

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

**Financial Year : 2023-24**

**Form 15 : Energy Sales - Unmetered**

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/Year	MU	MU	HP	MU		
1	<b>Zone 1</b>	34,44,652		2,732.58			555.27		5,203.94
	Unmetered Hrs>1318								
	Bhandup (U)						0.05		0.52
	Nasik						190.83		1,818.39
	Pune						42.83		411.99
	Jalgaon						106.42		951.29
	Baramati						215.14		2,021.75
2	<b>Zone 2</b>	39,22,944		5,986.72	876.70		466.51		4,412.19
	Unmetered Hrs>1318								
	Akola						32.03		295.14
	Amravati						46.35		410.93
	Chh. Sambhajinagar						101.46		955.45
	Kalyan						8.62		77.94
	Konkan						0.01		0.09
	Kolhapur						9.96		103.72
	Latur						146.02		1,433.07
	Nagpur (U)						16.64		188.28
	Chandrapur						1.13		10.61
	Gondia						1.97		17.24
	Nanded						102.32		919.72
	<b>Total</b>		73,67,596		8,719.30	876.70		1,021.79	

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

**Financial Year : 2023-24**

**Form 16 : Energy Availability**

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
<b>1</b>	<b>Own Generation</b>							
<b>2</b>	<b>Power Purchase from other Sources</b>							
<b>2.1</b>	<b>State Generating Stations</b>							
	Bhusawal - 3	MU	1,198.97	103.79	87.24		1,088.02	807.58
	Bhusawal - 4	MU	3,509.21	278.05	223.91		3,211.98	2,830.20
	Bhusawal - 5	MU	3,509.21	278.05	223.91		3,211.98	2,830.20
	Khaparkheda - 1 to 4	MU	4,755.87	394.01	353.94		4,334.69	3,725.37
	Khaparkheda - 5	MU	3,509.21	278.05	305.14		3,211.98	3,050.54
	Nashik- 3,4 & 5	MU	3,497.91	255.56	153.60		3,163.24	2,120.24
	Chandrapur - 3 to 7	MU	10,564.48	837.08			9,669.67	
	Chandrapur - 4	MU	-	-			-	
	Chandrapur - 5	MU	-	-	699.47		-	7,221.41
	Chandrapur - 6	MU	-	-			-	
	Chandrapur - 7	MU	-	-			-	
	Paras - 3	MU	1,667.13	132.10	147.52		1,525.93	1,462.14
	Paras - 4	MU	1,667.13	132.10	147.52		1,525.93	1,462.14
	Parli - 6	MU	-	-	101.00		-	1,138.65
	Parli - 7	MU	-	-	101.00		-	1,138.65
	Koradi - 6	MU	1,184.57	93.86	111.81		1,084.24	1,127.41
	GTPS Uran	MU	-	-	192.66		-	1,518.93
	Hydro (Ghatghar)	MU	4,285.91	300.97	132.26		3,656.02	3,092.19
	Parli Replacement U 8	MU	-	-	101.88		-	1,040.39
	Chandrapur - 8	MU	3,509.21	278.05	275.00		3,211.98	3,095.29
	Chandrapur - 9	MU	3,509.21	278.05	275.00		3,211.98	3,095.29
	Koradi R U-8	MU	3,906.50	309.53	369.64		3,575.62	3,323.74
	Koradi 9	MU	3,906.50	309.53	369.64		3,575.62	3,323.74
	Koradi10	MU	3,906.50	309.53	369.64		3,575.62	3,323.74
	IEPL	MU	-	-	112.54		-	1,260.40
	Dodson I	MU	51.65	4.09	-		47.28	-
	Dodson II	MU	64.39	5.10	2.80		58.94	22.68
	<b>Sub total</b>	MU	58,203.55	4,577.50	4,857.11		52,940.71	52,010.92
<b>2.2</b>	<b>Central Generating Stations</b>							
	KSTPS	MU	4,498.25	356.42	324.62		4,117.25	4,410.39
	KSTPS III	MU	880.62	69.78	83.02		806.04	939.02
	VSTP I	MU	3,010.05	238.50	270.97		2,755.10	2,892.67
	VSTP II	MU	2,410.54	191.00	225.27		2,206.37	2,392.84
	VSTP III	MU	1,983.55	157.17	166.96		1,815.54	2,114.43
	VSTP IV	MU	2,139.80	169.55	201.10		1,958.56	2,055.48
	VSTP V	MU	1,153.01	91.36	9.94		1,055.35	1,105.88
	Kawas	MU	-	-	-		-	55.26
	Gandhar	MU	-	-	-		-	58.93
	KhSTPS-II	MU	1,036.52	82.13	94.12		948.73	1,039.23
	SIPAT TPS 2	MU	1,975.04	156.49	186.02		1,807.75	1,977.49
	SIPAT TPS 1	MU	4,057.95	321.53	382.01		3,714.25	3,747.82
	Mauda I	MU	1,692.94	-	250.31		1,452.55	2,676.92
	Mauda II	MU	-	-	312.39		-	3,227.07
	NTPC Solapur 2	MU	-	-	-		-	-
	NTPC Solapur	MU	-	-	289.10		-	3,837.31
	Lara	MU	1,967.79	155.92	184.18		1,801.12	1,852.66
	Gadarwara	MU	668.62	57.88	55.87		606.75	660.12
	Khargone	MU	-	-	46.07		-	566.31
	KAPP 1&2	MU	982.10	77.82	96.00		898.91	1,021.85
	KAPP 3&4	MU	-	-	104.67		-	1,031.86
	TAPP 1&2	MU	573.42	45.43	(0.91)		524.85	(10.65)

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

**Financial Year : 2023-24**

**Form 16 : Energy Availability**

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	TAPP 3&4	MU	2,817.01	223.21	152.01		2,578.41	2,681.76
	<b>Sub total</b>	MU	31,847.20	2,394.18	3,433.72		29,047.53	40,334.64
<b>2.3</b>	<b>Renewable Energy based Generating Stations</b>							
	Renewable - Non Solar	MU	16,083.16	1,628.00	1,014.20		14,179.14	9,679.80
	Renewable - Solar	MU	14,684.62	1,381.81	703.14		12,849.38	7,923.41
	<b>Sub total</b>	MU	30,767.78	3,009.81	1,717.33		27,028.53	17,603.21
<b>2.4</b>	<b>Other Generating Stations</b>							
	JSW	MU	-	-	163.77		-	1,701.10
	CGPL	MU	1,518.07	-	352.32		1,518.07	3,987.03
	APML 125 MW	MU	434.62	-	45.17		362.41	546.00
	APML 1320 MW	MU	9,215.03	730.15	822.14		8,434.52	8,045.60
	APML 1200 MW	MU	1,084.92	-	776.54		1,084.92	8,255.68
	APML 440 MW	MU	15.98	-	118.46		15.98	1,365.37
	GMR	MU	1,373.82	108.85	138.95		1,257.46	1,411.62
	RIPL 450 MW	MU	4,121.45	326.56	313.10		3,772.37	3,061.31
	RIPL 750 MW	MU	4,121.45	326.56	521.83		3,772.37	5,102.19
	Sai Wardha	MU	1,551.61	122.94	166.91		1,420.19	1,789.74
	<b>Sub total</b>	MU	23,436.95	1,615.07	3,419.18		21,638.28	35,265.63
<b>2.5</b>	<b>Traders</b>							
<b>2.6</b>	<b>Others</b>							
	SSP	MU	1,213.26	96.13	52.24		1,110.49	889.32
	Pench	MU	136.89	10.85	2.25		125.30	118.65
	Subhansari Hydro	MU	774.75	64.56	-		710.19	-
	MPEB	MU	-	-	1.16		-	9.80
	NTPC NVVN Coal	MU	-	-	12.32		-	139.51
	Short Term	MU	-	-	468.92		-	6,859.70
	FBSM/DSM	MU	-	-	(103.30)		-	(1,844.86)
	<b>Sub total</b>	MU	2,124.90	171.54	433.58		1,945.98	6,172.12
	<b>Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)</b>	MU	1,46,394.80	11,769.30	13,860.93		1,32,604.64	1,51,386.51
<b>3</b>	<b>Energy Availability</b>							
3.1	Energy available for sale within the Licensee area (1+	MU	1,46,394.80	11,769.30	13,860.93		1,32,604.64	1,51,386.51
	Inter state loss	MU	1,323.10	96.11	179.15		1,211.87	2,036.33
	FBSM	MU	841.00	67.60			761.89	
	Infirm Non-PPA Wind power	MU	2,919.80	234.69	268.85		2,645.13	2,793.86
	Input for OA consumption	MU	5,022.65	403.71	391.47		4,550.17	4,291.67
	Energy injected and drawn at 33 Kv	MU	904.61	72.79	105.44		819.36	1,063.27
	Surplus power traded	MU	0.38	0.03	18.19		0.34	535.01
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	<b>1,53,855.53</b>	<b>12,379.22</b>	<b>14,323.91</b>		<b>1,39,350.30</b>	<b>1,55,900.71</b>
	Intra-state transmission loss	MU	4,890.40	393.48	518.92		4,429.65	4,974.55
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	<b>1,48,965.13</b>	<b>11,985.74</b>	<b>13,804.99</b>		<b>1,34,920.65</b>	<b>1,50,926.16</b>



**Maharashtra State Electricity Distribution Co. Ltd.**  
**Filing for the month Feb-24**  
**Financial Year : 2023-24**  
**Form 17 : Losses**

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
<b>1</b>	<b>Transmission Loss</b>							
1.1	Net Energy input at Transmission Voltages	MU	1,53,855.53	12,379.22	14,323.91		1,39,350.30	1,55,900.71
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	13,777.51	1,107.41	1,137.30		12,481.46	12,398.93
1.3	Energy fed to Distribution System	MU	1,40,078.02	11,271.81	12,667.69		1,26,868.84	1,38,527.23
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,890.40	393.48	518.92		4,429.65	4,974.55
1.5	<b>Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)</b>	%	3.18%	3.18%	3.62%		3.18%	3.19%
<b>2</b>	<b>Distribution Loss</b>							
2.1	Net Energy input at Distribution Voltages	MU	1,26,595.02	10,175.45	12,112.81		1,14,686.21	1,32,504.97
2.2	Energy sales (metered) at Distribution voltage	MU	1,01,458.38	7,979.16	7,862.30		91,970.06	93,636.63
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.30	876.70	1,021.79		7,843.21	9,616.13
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	16,417.34	1,319.59	3,228.73		14,872.94	29,252.21
2.5	<b>Distribution Loss as % of net energy input (=2.4 ÷ 2.1)</b>	%	13%	13%	26.66%		13%	22.08%
<b>3</b>	<b>Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)</b>	MU			1,510.99			

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month								
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost	
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh
1	Own Generation																
2	Power Purchase from other Sources																
2.1	State Generating Stations																
	Bhusawal - 3	103.79	4.41	45.75	14.43	-	60.18	5.80	87.24	4.89	42.64	15.37	-	3.78	61.79	7.08	
	Bhusawal - 4	278.05	3.71	103.15	43.02	-	146.17	5.26	223.91	4.11	91.98	39.57	-	10.13	141.69	6.33	
	Bhusawal - 5	278.05	3.71	103.15	43.02	-	146.17	5.26	223.91	4.11	91.98	39.57	-	10.13	141.69	6.33	
	Khaparkheda - 1 to 4	394.01	4.20	165.36	50.14	-	215.51	5.47	353.94	3.44	121.65	46.54	-	8.08	176.26	4.98	
	Khaparkheda - 5	278.05	4.01	111.41	45.72	-	157.13	5.65	305.14	3.06	93.34	50.31	-	4.17	147.82	4.84	
	Nashik- 3,4 & 5	255.56	4.65	118.77	39.29	-	158.06	6.18	153.60	4.59	70.55	39.29	-	1.07	110.91	7.22	
	Chandrapur - 3 to 7	837.08	4.10	343.45	81.74	-	425.20	5.08	699.47	4.29	299.79	82.98	-	16.79	399.57	5.71	
	Paras - 3	132.10	3.48	46.01	19.05	-	65.06	4.93	147.52	3.63	53.58	21.56	-	5.59	80.73	5.47	
	Paras - 4	132.10	3.48	46.01	19.05	-	65.06	4.93	147.52	3.63	53.58	21.56	-	5.59	80.73	5.47	
	Parli - 6	-	5.10	-	19.28	-	19.28	-	101.00	5.34	53.96	19.28	-	12.82	86.06	8.52	
	Parli - 7	-	5.10	-	19.28	-	19.28	-	101.00	5.34	53.96	19.28	-	12.82	86.06	8.52	
	Koradi - 6	93.86	3.32	31.15	24.88	-	56.03	5.97	111.81	3.15	35.20	24.88	-	0.80	60.87	5.44	
	GTPS Uran	-	6.76	-	10.19	-	10.19	-	192.66	5.20	100.26	24.94	-	-	125.20	6.50	
	Hydro (Ghatghar)	300.97	-	-	24.05	42.25	66.30	2.20	132.26	0.21	2.81	13.51	-	42.25	58.57	4.43	
	Parli Replacement U 8	-	5.02	-	32.00	-	32.00	-	101.88	5.33	54.34	36.41	-	15.30	106.05	10.41	
	Chandrapur - 8	278.05	3.44	95.76	50.53	-	146.28	5.26	275.00	3.59	98.75	50.53	-	7.26	156.54	5.69	
	Chandrapur - 9	278.05	3.44	95.76	50.53	-	146.28	5.26	275.00	3.59	98.75	50.53	-	7.26	156.54	5.69	
	Koradi R U-8	309.53	3.08	95.44	54.06	-	149.50	4.83	369.64	3.14	116.07	63.81	-	(2.36)	177.52	4.80	
	Koradi 9	309.53	3.08	95.44	54.06	-	149.50	4.83	369.64	3.14	116.07	63.81	-	(2.36)	177.52	4.80	
	Koradi10	309.53	3.08	95.44	54.06	-	149.50	4.83	369.64	3.14	116.07	63.81	-	(2.36)	177.52	4.80	
	IEPL	-	-	-	-	-	-	-	112.54	3.36	37.79	-	-	-	37.79	-	
	Dodson I	4.09	1.68	0.69	-	-	0.69	1.68	-	1.54	-	-	-	-	-	-	
	Dodson II	5.10	-	-	1.58	-	1.58	3.11	2.80	2.34	0.65	0.93	-	-	1.58	5.67	
	Sub total	4,577.50		1,592.74	749.98	42.25	2,384.97	5.21	4,857.11		1,803.77	788.46	-	156.77	2,749.00		
2.2	Central Generating Stations																
	KSTPS	356.42	1.60	56.97	29.93	-	86.90	2.44	324.62	1.53	49.83	28.59	-	30.20	108.62	3.35	
	KSTPS III	69.78	1.45	10.11	9.45	-	19.55	2.80	83.02	1.51	12.49	8.38	-	7.26	28.13	3.39	
	VSTP I	238.50	1.64	39.13	25.45	-	64.57	2.71	270.97	1.59	43.03	23.14	-	8.10	74.27	2.74	
	VSTP II	191.00	1.54	29.34	15.12	-	44.45	2.33	225.27	1.53	34.44	15.82	-	6.90	57.17	2.54	
	VSTP III	157.17	1.59	24.93	16.92	-	41.85	2.66	166.96	1.52	25.31	15.26	-	4.54	45.11	2.70	
	VSTP IV	169.55	1.56	26.41	27.99	-	54.40	3.21	201.10	1.50	30.10	30.19	-	5.16	65.46	3.26	
	VSTP V	91.36	1.62	14.79	19.22	-	34.00	3.72	9.94	1.55	1.54	16.72	-	(2.13)	16.13	16.23	
	Kawas	-	18.57	-	11.34	-	11.34	-	-	-	-	10.82	-	0.01	10.83	-	
	Gandhar	-	14.84	-	14.10	-	14.10	-	-	-	-	12.64	-	0.01	12.65	-	
	KhSTPS-II	82.13	3.60	29.54	9.55	-	39.09	4.76	94.12	2.73	25.69	7.98	-	1.58	35.24	3.74	
	SIPAT TPS 2	156.49	2.42	37.91	19.91	-	57.81	3.69	186.02	1.56	28.96	16.41	-	6.76	52.13	2.80	
	SIPAT TPS 1	321.53	2.17	69.84	42.39	-	112.23	3.49	382.01	1.51	57.61	50.19	-	11.04	118.84	3.11	
	Mauda I	-	4.63	-	44.98	-	44.98	-	250.31	3.77	94.44	39.42	-	3.83	137.69	5.50	
	Mauda II	-	4.80	-	48.39	-	48.39	-	312.39	3.76	117.55	52.44	-	3.64	173.63	5.56	
	NTPC Solapur 2	-	5.14	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Solapur	-	5.14	-	81.09	-	81.09	-	289.10	4.72	136.57	66.06	-	3.09	205.72	7.12	
	Lara	155.92	2.69	42.02	18.06	-	60.07	3.85	184.18	1.27	23.43	28.33	-	12.51	64.27	3.49	
	Gadarwara	57.88	4.37	25.29	5.28	-	30.57	5.28	55.87	4.00	22.33	13.38	-	1.39	37.09	6.64	
	Khargone	-	5.04	-	5.86	-	5.86	-	46.07	4.41	20.71	12.10	-	1.63	34.44	7.48	
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	RRAS (Gas)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	KAPP 1&2	77.82	2.37	18.43	-	-	18.43	2.37	96.00	3.65	35.02	-	-	54.74	89.76	9.35	
	KAPP 3&4	-	-	-	-	-	-	-	104.67	4.40	46.06	-	-	-	46.06	4.40	
	TAPP 1&2	45.43	2.66	12.08	-	-	12.08	2.66	(0.91)	2.37	-	-	-	0.01	0.01	(0.06)	
	TAPP 3&4	223.21	3.57	79.58	-	-	79.58	3.57	152.01	3.44	52.22	-	-	0.02	52.24	3.44	
	RGPP	-	-	-	-	-	-	-	-	-	-	400.00	-	-	400.00	#DIV/0!	
	Sub total	2,394.18		516.34	445.01	-	961.35	4.02	3,433.72		857.34	847.88	-	160.27	1,865.49		
2.3	Renewable Energy based Generating Stations																
	Renewable - Non Solar	1,628.00	5.03	819.66	-	2.23	821.89	5.05	1,014.20	5.82	590.59	4.07	-	2.06	596.72	5.88	
	Renewable - Solar	1,381.81	3.44	475.78	-	-	475.78	3.44	703.14	3.57	245.59	-	5.60	-	251.19	3.57	
	Sub total	3,009.81		1,295.44	-	2.23	1,297.66	4.31	1,717.33		836.18	4.07	5.60	2.06	847.90		
2.4	Other Generating Stations																
	JSW	-	5.16	-	13.72	-	13.72	-	163.77	4.02	77.30	12.95	-	-	90.25	5.51	
	CGPL	-	4.65	-	40.33	-	40.33	-	352.32	3.97	153.27	36.74	-	0.03	190.03	5.39	
	APML 125 MW	-	4.81	-	9.69	-	9.69	-	45.17	4.16	10.67	9.34	8.14	-	28.14	6.23	
	APML 1320 MW	730.15	3.78	276.22	77.30	-	353.52	4.84	822.14	2.92	137.87	73.50	102.00	-	313.37	3.81	
	APML 1200 MW	-	4.85	-	93.03	-	93.03	-	776.54	4.16	183.46	88.46	139.58	3.01	414.50	5.34	
	APML 440 MW	-	4.85	-	35.21	-	35.21	-	118.46	4.23	28.70	27.92	21.38	(0.72)	77.28	6.52	
	GMR	108.85	2.71	29.45	14.95	-	44.40	4.08	138.95	2.58	28.47	14.46	7.39	0.52	50.84	3.66	
	RIPL 450 MW	326.56	3.18	104.00	28.93	-	132.94	4.07	313.10	2.76	74.22	23.26	12.28	0.32	110.08	3.52	
	RIPL 750 MW	326.56	3.18	104.00	28.93	-	132.94	4.07	521.83	2.76	123.70	38.77	20.46	0.54	183.47	3.52	
	Sai Wardha	122.94	3.25	39.91	20.40	-	60.31	4.91	166.91	3.01	42.44	19.40	8.35	0.62	70.80	4.24	
	Sub total	1,615.07		553.59	362.48	-	916.08	5.67	3,419.18		860.10	344.79	319.56	4.32	1,528.77		
2.5	Traders																
2.6	Others																
	SSP	96.13	2.05	19.71	-	-	19.71	2.05	52.24	2.05	10.71	-	-	-	10.71	2.05	
	Pench	10.85	2.05	2.22	-	-	2.22	2.05	2.25	2.05	0.46	-	-	-	0.46	2.05	
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05										

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Feb-24

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Form 18 : Power Purchase Cost

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month							
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.
	Sub total	171.54		50.99	320.42	-	371.40		433.58		288.45	265.44	-	-	553.89	
	Total Power purchase from other sources	11,768.10		4,009.09	1,877.89	44.48	5,931.46	5.04	13,860.93		4,645.84	2,250.65	325.16	323.42	7,545.06	5.44
3	Sale of Surplus Power	-		-	-	-	-		18.19	8.84	16.07	-	-	-	16.07	8.84
4	Total power purchase cost	11,768.10		4,009.09	1,877.89	44.48	5,931.46	5.04	13,842.75		4,629.76	2,250.65	325.16	323.42	7,528.99	5.44

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

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**Form 19 : Change in Power Purchase Cost**

<b>Sr. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Value</b>
1	Average power purchase cost approved by the Commission	Rs./kWh	5.04
2	Actual average power purchase cost	Rs./kWh	5.44
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.40
4	Net Power Purchase	MU	13,842.75
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	551.85

Maharashtra State Electricity Distribution Co. Ltd.

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Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

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**Form 21 : Adjustment for over-recovery/under-recovery**

<b>Sr. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
<b>1.0</b>	<b>Adjustment for over-recovery/under-recovery (B)</b>				
1.1	Incremental cost allowed to be recoverd in Month n-4	Rs. Crore	385.76	59.15	326.61
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	262.48	0.40	262.08
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	123.28	58.75	64.53
<b>2.0</b>	<b>Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month</b>	Rs. Crore	-	-	-
<b>3.0</b>	<b>Adjustment factor for over-recovery/under-recovery (1.3+2.0)</b>	Rs. Crore	123.28	58.75	64.53

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

**Financial Year : 2023-24**

**Form 22 : Carrying cost for over-recovery/under-recovery**

<b>S. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	123.28	58.75	64.53
2	Interest rate	%	10.15%	10.15%	10.15%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	1.04	0.50	0.55

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

**Financial Year : 2023-24**

**Form 23 : Total Fuel Cost and Power Purchase Adjustment**

<b>Sr. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	551.85	81.43	470.42
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	1.04	0.50	0.55
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	123.28	58.75	64.53
4	ZFAC = F+C+B	Rs. Crore	676.17	140.68	535.50



**Maharashtra State Electricity Distribution Co. Ltd.****Filing for the month Feb-24****Financial Year : 2023-24****Form 24 : FAC Fund**

<b>S. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	Opening Balance of FAC Fund	Rs. Crore	108.76	16.18	92.58
2	FAC for the month	Rs. Crore	676.17	140.68	535.50
3	Holding cost of Fund	Rs. Crore	0.92	0.14	0.78
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	785.85	156.99	628.86
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	785.85	156.99	628.86
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order )	Rs. Crore	-	-	-

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

**Financial Year : 2023-24**

**Form 25 : Calculation of FAC Charge**

<b>S. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	Energy Sales within the License Area	MU	10,021.39	2,629.51	7,391.88
2	Excess Distribution Loss	MU	1,510.99	396.47	1,114.52
3	ZFAC leviable/refundable to consumer	Rs. Crore	785.85	156.99	628.86
4	ZFAC per kWh	Rs./kWh	0.78	0.60	0.85
5	Cap at 20% of variable component of tariff	Rs./kWh	1,339.04	105.95	1,233.09
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	0.78	0.60	0.85

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

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**Form 26 : Calculation of FAC Charge for unmetered categories**

<b>Sr. No.</b>	<b>Unmetered consumer category</b>	<b>Consumption Norm</b>	<b>FAC Charge</b>	<b>Load</b>	<b>Estimated Recovery</b>
		<b>hrs/HP/year</b>	<b>Rs./HP/month</b>	<b>HP</b>	<b>Rs. Crore</b>
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

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**Form 27 : Recovery of FAC Charge**

<b>S. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
1	FAC leviable / refundable to consumer	Rs. Crore	785.85	156.99	628.86
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	33.51	4.94	28.57
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	752.34	152.05	600.29

**Maharashtra State Electricity Distribution Co. Ltd.**

**Filing for the month Feb-24**

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**Form 28 : FAC Summary**

<b>Sr. No.</b>	<b>Particulars</b>	<b>Units</b>	<b>Total</b>	<b>Ag</b>	<b>Non-Ag</b>
<b>1.0</b>	<b>Calculation of ZFAC</b>				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	551.85	81.43	470.42
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	1.04	0.50	0.55
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	123.28	58.75	64.53
<b>1.4</b>	<b>ZFAC = F+C+B</b>	Rs. Crore	676.17	140.68	535.50
2.1	Energy Sales within the License Area	MU	9,984.28	2,629.51	7,354.77
2.2	Excess Distribution Loss	MU	1,510.99	396.47	1,114.52
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	0.68	0.68	0.68
<b>3.0</b>	<b>Allowable FAC</b>				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	33.51	4.94	28.57
3.2	FAC allowable [1.4-3.1]	Rs. Crore	752.34	111.01	641.33
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	0.75	0.75	0.75
<b>4.0</b>	<b>Utilization of FAC Fund</b>				
4.1	Opening Balance of FAC Fund	Rs. Crore	108.76	16.05	92.71
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	642.66	94.83	547.83
4.3	Holding cost of Fund	Rs. Crore	0.92	0.14	0.78
4.4	Closing Balance of FAC Fund	Rs. Crore	752.34	111.02	641.33
4.5	ZFAC leviable/refundable to consumer	Rs. Crore	752.34	111.02	641.33
<b>5.0</b>	<b>Total FAC based on category wise and slab wise allowed to be recovered in the billing month of</b>	<b>Rs. Crore</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>6.0</b>	<b>Carried forward FAC for recovery during future period (4.4-5.0)</b>	<b>Rs. Crore</b>	<b>752.34</b>	<b>111.02</b>	<b>641.33</b>

Maharashtra State Electricity Distribution Co. Ltd.  
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Financial Year : 2023-24  
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	PF%	Sales kWh	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	J	K=I/J	L	M=G*I/10	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	<b>LT Category</b>																
	<b>Domestic (LT-I)</b>																
	BPL (0-30 Units)	2.72	1.51	8.48	0.32	0.24	0.30	2.64	1	2.64		0.06	-0.00	0.06	0.08	0.25	
	Consumption > 30 Units per month																
	1-100 Units	6.72	4.41	8.48	0.79	0.60	0.88	648.60	1	648.60		38.72	-0.83	37.89	57.23	0.60	
	101-300 Units	11.81	9.64	8.48	1.39	1.05	1.93	781.20	1	781.20		81.97	-1.75	80.22	150.54	1.05	
	301-500 Units	15.85	13.61	8.48	1.87	1.41	2.72	110.38	1	110.38		15.54	-0.33	15.21	30.06	1.40	
	Above 500 Units	17.10	15.57	8.48	2.02	1.52	3.11	148.85	1	148.85		22.62	-0.48	22.13	46.36	1.50	
	<b>Non Domestic (LT-II)</b>																
	0-20 KW	11.62	8.27	8.48	1.37	1.03	1.65	368.84	1	368.84		38.07	-0.81	37.26	61.01	1.00	
	>20-50 KW	16.01	12.63	8.48	1.89	1.42	2.53	67.85	1	67.85		9.65	-0.21	9.45	17.13	1.40	
	>50 KW	17.97	14.93	8.48	2.12	1.60	2.99	65.74	1	65.74		10.50	-0.22	10.27	19.63	1.55	
	<b>Public Water Works (LT-III)</b>																
	0-20 KW	4.94	3.54	8.48	0.58	0.44	0.71	56.29	1	56.29		2.47	-0.05	2.42	3.99	0.45	
	20-40 KW	7.17	5.49	8.48	0.85	0.64	1.10	9.20	1	9.20		0.59	-0.01	0.57	1.01	0.60	
	above 40 kw	9.02	7.28	8.48	1.06	0.80	1.46	13.12	1	13.12		1.05	-0.02	1.03	1.91	0.80	
	<b>Agriculture (LT-IV)</b>																
	AG unmetered Pump set																
	Zone 1																
	A) 0-5 HP	8.36		8.48	0.99	0.74	16.01	31,70,019.82	1	31,70,019.82	80.06	25.38	-0.54	24.84	5.08	16.01	
	B) 5HP -7.5 HP	14.61		8.48	1.72	1.30	24.84	7,40,118.00	1	7,40,118.00	124.20	9.19	-0.20	9.00	1.84	24.84	
	C) Above 7.5 HP	14.61		8.48	1.72	1.30	27.32	2,19,881.91	1	2,19,881.91	136.60	3.00	-0.06	2.94	0.60	27.32	
	Zone 2																
	A) 0-5 HP	3.22		8.48	0.38	0.29	3.49	38,26,519.30	1	38,26,519.30	17.45	6.68	-0.14	6.54	1.34	3.49	
	B) 5HP -7.5 HP	8.21		8.48	0.97	0.73	8.89	5,19,223.63	1	5,19,223.63	44.45	2.31	-0.05	2.26	0.46	8.89	
	C) Above 7.5 HP	8.21		8.48	0.97	0.73	8.89	1,11,833.39	1	1,11,833.39	44.45	0.50	-0.01	0.49	0.10	8.89	
	AG Metered (Pumpsets)	4.65	3.00	8.48	0.55	0.41	0.60	1,607.72	1	1,607.72		66.38	-1.42	64.96	96.54	0.40	
	AG Metered Other	8.00	5.06	8.48	0.94	0.71	1.01	17.14	1	17.14		1.22	-0.03	1.19	1.73	0.70	
	<b>LT Industries (LT-V)</b>																
	0-20 KW	7.69	7.66	8.48	0.91	0.68	1.53	464.46	1	464.46		31.72	-0.68	31.04	71.14	0.65	
	Above 20 KW	10.27	9.85	8.48	1.21	0.91	1.97	643.15	1	643.15		58.68	-1.25	57.43	126.69	0.90	
	<b>Street Light (LT-VI)</b>																
	Grampanchayat A, B & C Class																
	Municipal Council	8.61	6.63	8.48	1.02	0.77	1.33	62.43	1	62.43		4.78	-0.10	4.67	8.28	0.75	
	Municipal corporation Area	10.36	8.07	8.48	1.22	0.92	1.61	33.94	1	33.94		3.13	-0.07	3.06	5.48	0.90	
	<b>Public Services (LT VII)</b>																
	Government																
	0-20 KW	8.64	4.13	8.48	1.02	0.77	0.83	5.98	1	5.98		0.46	-0.01	0.45	0.49	0.75	
	>20-50 KW	9.53	5.94	8.48	1.12	0.85	1.19	1.15	1	1.15		0.10	-0.00	0.10	0.14	0.85	

Maharashtra State Electricity Distribution Co. Ltd.  
 Filing for the month Feb-24  
 Financial Year : 2023-24  
 Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	PF%	Sales kWh	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	J	K=I/J	L	M=G*I/10	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	11.36	7.45	8.48	1.34	1.01	1.49	1.05	1	1.05		0.11	-0.00	0.10	0.16	1.00	
	Other								1								
	0-20 KW	8.11	5.94	8.48	0.96	0.72	1.19	27.72	1	27.72		2.00	-0.04	1.96	3.29	0.70	
	>20-50 KW	12.51	9.40	8.48	1.48	1.11	1.88	10.33	1	10.33		1.15	-0.02	1.12	1.94	1.10	
	>50 KW	12.49	9.74	8.48	1.47	1.11	1.95	15.39	1	15.39		1.71	-0.04	1.67	3.00	1.10	
	Electric Vehicle Charging Stations (LT VIII)	11.00	6.08	8.48	1.30	0.98	1.22	0.92	1	0.92		0.09	-0.00	0.09	0.11	0.95	
	<b>Total LT Category</b>							6,185.88		14,780.22		439.81	-9.38	430.43	717.36		
	<b>HT Category</b>																
	<b>HT</b>																
	Industry (General)	9.87	8.12	8.48	1.16	0.88	1.62	2,199.50	0.98	2,230.93		192.91	-4.12	188.80	357.20	0.85	0.85
	Industry (Seasonal)	11.28	8.43	8.48	1.33	1.00	1.69	30.78	0.86	30.25		3.09	-0.07	3.02	5.19	1.00	1.00
	Commercial	15.05	12.83	8.48	1.77	1.34	2.57	137.85	0.97	141.52		18.43	-0.39	18.04	35.37	1.30	1.25
	Railways/Metro/Monorail	10.03	7.53	8.48	1.18	0.89	1.51	6.38	0.99	6.65		0.57	-0.01	0.56	0.96	0.85	0.85
	Public Water Works (PWW)	8.96	7.53	8.48	1.06	0.80	1.51	143.96	0.96	151.96		11.46	-0.24	11.22	21.68	0.80	0.75
	Agricultural - Pumpsets	6.44	5.26	8.48	0.76	0.57	1.05	42.65	0.90	48.05		2.44	-0.05	2.39	4.49	0.55	0.50
	Agricultural - Others	8.17	7.27	8.48	0.96	0.73	1.45	22.80	0.96	23.29		1.65	-0.04	1.62	3.32	0.70	0.70
	Group Housing Society (Residential)	8.64	6.95	8.48	1.02	0.77	1.39	14.64	0.97	15.02		1.12	-0.02	1.10	2.03	0.75	0.75
	Public Services - Government	11.45	9.53	8.48	1.35	1.02	1.91	25.74	0.97	26.36		2.62	-0.06	2.56	4.91	1.00	0.95
	Public Services - Others	12.49	10.40	8.48	1.47	1.11	2.08	65.10	0.98	65.96		7.23	-0.15	7.07	13.54	1.10	1.05
	Electric Vehicle Chargings Stations	8.06	6.90	8.48	0.95	0.72	1.38	8.38	0.99	8.46		0.60	-0.01	0.59	1.16	0.70	0.70
	<b>EHV</b>																
	Industry (General)	9.29	8.12	8.48	1.10	0.83	1.62	932.40	0.99	941.63		76.96	-1.64	75.32	151.42	0.80	0.80
	Industry (Seasonal)	8.89	8.43	8.48	1.05	0.79	1.69	0.02	0.99	0.02		0.00	-0.00	0.00	0.00	0.75	0.75
	Commercial	14.57	12.83	8.48	1.72	1.29	2.57	6.63	0.99	7.19		0.86	-0.02	0.84	1.70	1.25	1.15
	Railways/Metro/Monorail	8.57	7.53	8.48	1.01	0.76	1.51	4.35	0.60	6.86		0.33	-0.01	0.32	0.66	0.75	0.45
	Public Water Works (PWW)	8.13	7.53	8.48	0.96	0.72	1.51	31.94	1.00	29.70		2.31	-0.05	2.26	4.81	0.70	0.75
	Agricultural - Pumpsets	5.65	5.26	8.48	0.67	0.50	1.05	123.09	0.91	136.15		6.18	-0.13	6.05	12.95	0.50	0.45
	Agricultural - Others	-	7.27	8.48	-	-	1.45	-	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.64	6.95	8.48	1.02	0.77	1.39	2.19	0.97	2.11		0.17	-0.00	0.16	0.30	0.75	0.80
	Public Services - Government	-	9.53	8.48	-	-	1.91	-	-	-		-	-	-	-	-	-
	Public Services - Others	11.04	10.40	8.48	1.30	0.98	2.08	-	1.00	-		-	-	-	-	-	-
	Electric Vehicle Chargings Stations	-	6.90	8.48	-	-	1.38	-	-	-		-	-	-	-	-	-
	<b>Total HT Category</b>							3,798.40		3,872.11		328.93	-7.02	321.92	621.69		
	<b>Grand Total</b>							9,984.28		18,652.33		768.75	-16.40	752.34	1,339.04		