

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-23
Financial Year : 2023-24
Form: Summary of FAC Submissions
A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	4,244.36	6,364.20	10,608.56
2	Actual Sales in Tariff Order (MU)	3,984.02	6,730.70	10,714.72
3	Difference (2-1)	-260.34	366.50	106.16

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	13.00%
2	Actual Cumulative Dist. Loss (%)	25.69%
3	Difference (2-1)	12.69%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	9,974.68	4,934.88	4.95	11,417.94	5,390.99	4.72	1,443.26	456.11	-0.23
2	Gas	-	35.64	-	195.46	168.84	8.64	195.46	133.20	8.64
3	Hydro	708.94	120.39	1.70	501.70	98.09	1.96	-207.24	-22.30	0.26
4	Nuclear	370.35	117.68	3.18	398.67	194.21	4.87	28.32	76.53	1.69
5	Solar	1,077.38	370.96	3.44	771.46	272.23	3.53	-305.92	-98.73	0.09
6	Non Solar	425.66	215.07	5.05	286.82	145.09	5.06	-138.84	-69.98	0.01
7	Short Term	-	-	-	1,360.46	890.32	6.54	1,360.46	890.32	6.54
8	DSM	-	-	-	-207.64	-47.07	2.27	-207.64	-47.07	2.27
9	REC	-	-	-	-	-	-	-	-	-
10	Inter state transmission	-	320.42	-	-	217.53	-	-	-102.89	-
11	Sale of surplus power	-	-	-	-4.83	-4.72	9.77	-4.83	-4.72	9.77
Total		12,557.02	6,115.04	4.87	14,720.05	7,325.51	4.98	2,163.03	1,210.48	0.11

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	157.12
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.68
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	80.84
1.4	ZFAC = F+C+B	Rs. Crore	238.64
2	Calculation of FAC Charge		
2.1	Energy Sales within the License Area	MU	10,714.72
2.2	Excess Distribution Loss	MU	1,661.70
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	0.15
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	15.91
3.2	FAC allowable [1.4-3.1]	Rs. Crore	222.72

E. FAC leviable to Consumers

Sr. No.	Particulars	Units	
1	Opening Balance of FAC Fund	Rs. Crore	-
2	FAC Allowable as computed in above table	Rs. Crore	222.72
3	Holding cost of Fund	Rs. Crore	-
4	FAC allowed to recover	Rs. Crore	-
5	Closing Balance of FAC Fund	Rs. Crore	222.72
6	FAC leviable/refundable to consumer	Rs. Crore	222.72

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-23
Financial Year : 2023-24

Sr. No.	Title	Reference	Supporting document(s)	Annexure
1	Contracted Capacity	F1		
2	Stationwise normative vs actual availability	F2		
3	Stationwise Fuel Availability	F3		
4	Implementation of Fuel Utilisation Plan	F4		
5	MoD Operations of Contracted Sources	F5		
6	Details of the plants running at Technical Minimum/Zero schedule	F6		
7	Generator wise schedule vs actual energy	F7		
8	Details of efforts taken to sale surplus power	F8		
9	Generation Summary	F9		
10	Energy Charge	F10		
11	Fuel Cost Details for Thermal Generation	F11		
12	Fuel Inventory	F12		
13	Transit Loss	F13		
14	Energy Sales - Metered	F14		
15	Energy Sales - Unmetered	F15		
16	Energy Availability	F16		
17	Losses	F17		
18	Power Purchase Cost	F18		
19	Change in Power Purchase Cost	F19		
20	Apportionment of change in Power Purchase Cost to Licence Area	F20		
21	Adjustment for over-recovery/under-recovery	F21		
22	Carrying cost for over-recovery/under-recovery	F22		
23	Total Fuel Cost and Power Purchase Adjustment	F23		
24	FAC Fund	F24		
25	Calculation of FAC Charge	F25		
26	Calculation of FAC Charge for unmetered categories	F26		
27	Recovery of FAC Charge	F27		
28	FAC Summary	F28		
29	Category wise and slab wise FAC	F29		

Maharashtra State Electricity Distribution Company Limited
Filing for the month Oct-23
Financial Year : 2023-24
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel (Coal/Gas/ Hydro/Win d /Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirment, if any	Source for fufilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be beneficiated to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkhedda TPS	Khaparkhedda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04	
5	Khaparkhedda TPS	Khaparkhedda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at prevailing APM price
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL (Bridge	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			

Maharashtra State Electricity Distribution Comparison
Filing for the month Oct-23
Financial Year : 2023-24
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL, WCL			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45				
15	NTPC Solapur 2	-	-	-	-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
Independent Power Producers(IPPs)										
1	JSW Ratnagiri	Unit 1	300	300	Coal	0.95	No FSA	-		
2	CGPL Mundra	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APML 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)		
4	APML 1320 MW	Unit No. 2 to 3	3300	1320	Coal					
5	APML 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APML 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18				
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s.Western Coalfields Limited, Nagpur	0.093		Special Forward E-Auction

Maharashtra State Electricity Distribution Company Limited
Filing for the month Oct-23
Financial Year : 2023-24
Form 1: Contracted Capacity

[illegible]

Maharashtra State Electricity Distribution Company Limited
Filing for the month Oct-23
Financial Year : 2023-24
Form 1: Contracted Capacity

[illegible]

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7	Actual Availability for the Day 8
State Generating Stations															
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	58.63%	64.18%	64.18%	61.95%	64.18%	64.18%	60.11%	64.18%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	85.51%	86.21%	71.93%	0.00%	0.00%	0.00%	48.11%	87.78%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	86.64%	87.10%	52.18%	38.25%	58.89%	86.59%	84.40%	89.00%
4	Khaparkheda TPS	Khaparkheda - 1	840	840	760	Coal	85%	45.32%	46.56%	43.04%	52.75%	64.73%	69.28%	72.25%	74.62%
5	Khaparkheda TPS	Khaparkheda - 5	500	500	470	Coal	85%	87.43%	84.23%	86.61%	85.22%	84.58%	88.78%	89.78%	92.29%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	55.82%	68.36%	69.85%	64.01%	62.78%	65.31%	65.44%	66.11%
		Nashik- 4	210	210		Coal	80%								
		Nashik- 5	210	210		Coal	80%								
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	53.74%	52.51%	36.50%	33.35%	29.95%	53.82%	59.92%	47.12%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	0.00%	0.00%	0.00%	40.17%	62.35%	64.55%	64.90%	64.55%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	0.00%	0.00%	0.00%	0.58%	4.39%	12.62%	35.00%	61.60%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	46.27%	47.42%	46.45%	47.29%	50.10%	53.58%	54.69%	53.83%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	42.50%	44.79%	44.32%	44.22%	44.95%	47.50%	50.51%	50.81%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	83.28%	84.63%	80.23%	82.11%	74.72%	80.00%	77.52%	86.51%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	80.13%	79.72%	80.46%	87.19%	84.61%	89.00%	83.50%	82.38%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	93.42%	83.15%	60.88%	67.58%	78.53%	82.24%	90.34%	82.41%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	88.95%	97.02%	87.04%	78.49%	82.21%	80.46%	88.75%	86.18%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	78.26%	78.93%	81.14%	78.45%	80.15%	85.34%	83.21%	80.07%
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	21.19%	18.28%	18.31%	21.02%	38.10%	39.75%	36.63%	42.46%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%								
19	Parli TPS	Parli Replacement	250	250	250	Coal	85%	72.81%	74.32%	65.32%	64.88%	61.09%	57.85%	80.62%	70.70%
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	81.12%	81.51%	86.11%	83.85%	86.86%	90.46%	89.80%	91.03%

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7	Actual Availability for the Day 8
17	Lara	Unit-I, II	1600	231 (288.74)		Coal	85%	93.45%	94.43%	94.43%	94.43%	94.43%	94.43%	94.43%	94.43%
18	Gadarwara	Unit-I	1600	50 (108.37)	43	Coal	85%	38.90%	39.31%	28.38%	19.15%	18.89%	19.66%	19.66%	19.66%
19	Khargone	Unit-I, II	1320	50 (98.15)	81.2322	Coal	85%	94.61%	95.60%	95.60%	95.60%	95.60%	95.60%	95.60%	95.60%
20	KAPP		440	152		Nuclear		89.31%	90.25%	90.25%	90.03%	90.03%	90.03%	90.25%	90.25%
21	TAPP 1&2		320	160		Nuclear		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		1080	393 (440.84)		Nuclear		88.53%	89.46%	89.46%	89.46%	89.46%	89.46%	89.46%	72.72%
23	KAPP 3&4		700	223.68		Nuclear		90.48%	91.43%	89.35%	83.57%	84.29%	85.00%	85.00%	89.21%
	Total														
IPPs															
1	JSW Ratnagiri	Unit 1	300	300	290	Imported Coal	80%	77.74%	87.22%	93.21%	61.74%	51.49%	51.56%	54.72%	96.37%
2	CGPL Mundra	Unit 10 to 50	4000	760	760	Imported Coal	80%	76.32%	77.11%	77.11%	77.11%	75.30%	76.32%	76.32%	76.32%
3	APML 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	33.33%	0.00%	0.00%	72.31%	100.00%
5	APML 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	95.50%	92.65%	95.67%	98.92%	100.00%
4	APML 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	53.26%	53.26%	53.26%	52.87%	74.55%	100.00%	86.03%	79.42%
6	APML 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	81.82%	81.82%	81.82%	27.27%	0.00%	0.00%	51.11%	81.82%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	85.00%	85.00%	88.75%	88.13%	92.50%	92.50%	95.00%	94.17%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	81.90%	81.90%	81.90%	81.84%	81.90%	81.50%	81.90%	81.90%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	81.90%	81.90%	81.90%	81.84%	81.90%	81.50%	81.90%	81.90%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	98.19%	98.19%	98.19%	97.93%	98.19%	98.19%	98.19%	98.19%

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availal

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19	Actual Availability for the Day 20	Actual Availability for the Day 21
State Generating Stations															
1	Bhusawal TPS	Bhusawal - 3	61.52%	57.27%	56.15%	53.15%	51.92%	54.57%	54.26%	54.26%	52.98%	53.59%	48.66%	48.13%	53.26%
2	Bhusawal TPS	Bhusawal - 4	85.87%	86.07%	86.88%	86.50%	82.62%	88.86%	93.25%	90.58%	85.01%	86.92%	78.30%	80.39%	79.62%
3	Bhusawal TPS	Bhusawal - 5	87.94%	87.50%	80.62%	42.17%	45.15%	43.56%	83.07%	88.91%	88.75%	90.92%	78.30%	80.59%	86.52%
4	Khaparkheda TPS	Khaparkheda - 1	61.52%	67.83%	63.46%	48.14%	62.27%	69.84%	69.78%	70.49%	59.58%	71.50%	70.28%	66.73%	68.49%
5	Khaparkheda TPS	Khaparkheda - 5	91.39%	92.92%	89.49%	81.24%	91.57%	91.25%	92.31%	93.81%	90.26%	89.61%	90.68%	87.84%	90.48%
6	Nashik TPS	Nashik- 3	66.36%	94.32%	75.28%	77.50%	74.34%	73.01%	73.64%	95.02%	94.53%	73.21%	64.87%	77.05%	77.68%
		Nashik- 4													
		Nashik- 5													
7	Chandrapur TPS	Chandrapur - 3	47.83%	35.94%	44.92%	50.66%	38.05%	32.45%	38.15%	39.07%	54.16%	54.36%	46.98%	45.70%	52.90%
8	Chandrapur TPS	Chandrapur - 4	66.65%	62.61%	64.48%	67.27%	67.17%	62.57%	68.19%	66.52%	70.61%	65.96%	55.05%	70.31%	70.00%
9	Chandrapur TPS	Chandrapur - 5	70.24%	63.76%	27.75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10	Chandrapur TPS	Chandrapur - 6	58.95%	43.66%	62.08%	62.03%	65.25%	62.34%	48.89%	0.00%	23.31%	64.69%	69.70%	69.72%	75.55%
11	Chandrapur TPS	Chandrapur - 7	55.82%	51.07%	50.46%	49.49%	54.75%	55.91%	60.02%	57.42%	54.70%	59.41%	54.60%	59.61%	61.59%
12	Paras TPS	Paras - 3	80.92%	81.00%	85.04%	85.79%	86.96%	86.92%	86.54%	78.55%	85.79%	81.50%	89.23%	87.75%	83.22%
13	Paras TPS	Paras - 4	93.52%	74.87%	81.20%	83.72%	85.02%	87.58%	89.88%	89.26%	93.75%	87.25%	86.32%	90.59%	83.84%
14	Parli TPS	Parli - 6	85.19%	91.30%	84.28%	85.06%	93.21%	92.45%	94.70%	94.82%	91.52%	93.23%	93.05%	91.04%	78.68%
15	Parli TPS	Parli - 7	84.92%	83.30%	83.79%	86.67%	89.27%	90.73%	87.05%	14.72%	0.00%	57.09%	67.62%	89.56%	86.33%
16	Koradi TPS	Koradi - 6	73.97%	69.80%	85.08%	83.37%	83.92%	80.29%	71.29%	76.27%	82.41%	86.75%	86.41%	84.28%	84.96%
17	GTPS Uran	GTPS Uran	42.23%	42.42%	42.49%	42.60%	42.60%	42.59%	42.57%	42.30%	41.60%	42.59%	42.45%	42.54%	42.50%
18	MSPGCL Hydro	Hydro (Ghatghar)													
19	Parli TPS	Parli Replacement	66.74%	63.89%	72.90%	65.07%	37.09%	68.88%	58.07%	62.40%	78.82%	75.31%	69.82%	90.35%	86.27%
20	Chandrapur TPS	Chandrapur - 8	86.71%	88.28%	90.68%	94.56%	90.30%	88.56%	87.13%	94.45%	91.16%	86.88%	88.05%	87.39%	91.17%

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availal

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18	Actual Availability for the Day 19	Actual Availability for the Day 20	Actual Availability for the Day 21
21	Chandrapur TPS	Chandrapur - 9	83.77%	89.07%	93.42%	91.00%	88.98%	87.19%	91.79%	89.72%	92.15%	93.31%	86.68%	89.48%	91.12%
22	Koradi TPS	Koradi R U-8	88.74%	97.58%	90.80%	87.82%	88.59%	80.83%	57.76%	23.54%	0.00%	0.00%	0.00%	0.00%	0.00%
23	Koradi TPS	Koradi 9	87.91%	87.28%	84.17%	85.06%	91.42%	90.55%	87.21%	86.10%	89.47%	85.56%	90.35%	96.11%	92.90%
24	Koradi TPS	Koradi10	93.10%	93.42%	93.22%	87.02%	91.54%	83.97%	0.00%	0.00%	0.00%	0.00%	0.00%	23.82%	88.00%
25	MSPGCL Under Case IV	IEPL													
26	Dodson	Dodson I													
27	Dodson	Dodson II													
Central Generating Stations															
1	KSTPS	Unit-I to VI	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%
2	KSTPS III	-	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%
3	VSTP I	Unit-I to VI	72.74%	73.07%	61.85%	67.36%	87.72%	87.95%	88.13%	88.13%	88.35%	88.33%	88.01%	88.33%	86.76%
4	VSTP II	Unit-I, II	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%
5	VSTP III	Unit-I, II	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%
6	VSTP IV	Unit-I, II	49.18%	39.95%	0.00%	1.54%	48.93%	49.18%	49.18%	49.18%	49.18%	49.18%	49.18%	89.37%	98.35%
7	VSTP V	Unit-I	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	92.29%	72.04%	95.95%	96.63%	96.63%	88.06%	73.13%	88.58%	92.59%	97.25%	97.25%	97.25%	98.24%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	94.51%	93.36%	92.93%	92.43%	93.61%	93.47%	93.49%	93.49%	93.49%	93.49%	93.53%	93.52%	93.59%
10	KhSTPS-II	Unit-I to III	93.78%	93.78%	93.78%	93.78%	93.78%	92.70%	62.52%	62.52%	62.52%	62.52%	62.52%	62.52%	62.52%
11	SIPAT TPS 2	Unit-I, II	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%
12	SIPAT TPS 1	Unit-I to III	65.83%	84.40%	97.78%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	90.11%	98.66%
13	Mauda I	Unit-I, II	69.85%	48.92%	79.50%	79.50%	79.50%	79.50%	71.75%	94.67%	94.67%	94.67%	69.39%	55.11%	70.69%
14	Mauda II	Unit-I, II	48.54%	48.54%	48.54%	48.54%	48.54%	48.54%	48.54%	48.54%	48.54%	48.54%	36.02%	26.70%	44.54%
15	NTPC Solapur 2	-													
16	NTPC Solapur	Unit-I, II	47.40%	55.59%	55.81%	55.81%	55.81%	55.81%	55.81%	97.27%	97.27%	97.27%	97.27%	97.27%	97.27%

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availa

[illegible]

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availal

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	54.20%	55.04%	51.28%	41.53%	40.53%	45.46%	47.27%	45.79%	50.86%	47.83%	54.23%	
2	Bhusawal TPS	Bhusawal - 4	76.52%	7.87%	0.00%	0.00%	42.62%	86.87%	85.86%	84.36%	87.32%	87.26%	66.10%	
3	Bhusawal TPS	Bhusawal - 5	87.30%	79.57%	77.46%	84.46%	81.67%	84.91%	84.92%	80.70%	86.35%	71.32%	76.96%	
4	Khaparkheda TPS	Khaparkheda - 1	68.12%	71.46%	72.78%	66.78%	62.34%	58.76%	64.25%	65.59%	56.57%	53.59%	63.18%	
5	Khaparkheda TPS	Khaparkheda - 5	91.23%	90.36%	92.40%	89.41%	83.90%	88.68%	91.61%	91.89%	91.91%	91.43%	89.50%	
6	Nashik TPS	Nashik- 3	78.32%	97.59%	98.07%	84.96%	75.63%	76.90%	93.92%	96.66%	98.53%	98.45%	78.50%	
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	54.91%	60.93%	55.34%	57.47%	62.78%	64.22%	70.71%	65.83%	64.40%	64.52%	50.62%	
8	Chandrapur TPS	Chandrapur - 4	69.21%	69.21%	69.40%	71.27%	71.10%	70.82%	71.27%	71.27%	71.35%	71.08%	60.00%	
9	Chandrapur TPS	Chandrapur - 5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	16.53%	14.78%	9.91%	
10	Chandrapur TPS	Chandrapur - 6	72.65%	62.62%	65.57%	72.89%	76.37%	78.91%	76.84%	78.14%	71.97%	70.85%	59.12%	
11	Chandrapur TPS	Chandrapur - 7	64.71%	55.84%	53.08%	61.63%	62.04%	64.48%	66.57%	62.63%	58.98%	60.25%	54.99%	
12	Paras TPS	Paras - 3	80.32%	80.05%	78.98%	90.22%	86.89%	80.99%	83.64%	86.71%	86.51%	86.58%	83.52%	
13	Paras TPS	Paras - 4	73.07%	80.76%	88.27%	86.74%	87.58%	81.98%	83.83%	79.18%	89.64%	84.02%	84.80%	
14	Parli TPS	Parli - 6	83.34%	87.01%	88.18%	84.16%	94.47%	94.86%	91.08%	87.47%	89.31%	85.33%	86.85%	
15	Parli TPS	Parli - 7	83.24%	94.52%	81.29%	92.36%	90.71%	95.65%	91.84%	90.36%	87.12%	72.33%	80.31%	
16	Koradi TPS	Koradi - 6	82.02%	85.42%	85.71%	81.45%	86.17%	84.02%	71.27%	87.49%	78.38%	89.70%	81.48%	
17	GTPS Uran	GTPS Uran	32.25%	21.46%	21.38%	17.92%	21.36%	21.36%	21.36%	21.36%	21.41%	28.58%	32.76%	
18	MSPGCL Hydro	Hydro (Ghatghar)												
19	Parli TPS	Parli Replacement	77.69%	80.20%	86.41%	89.69%	88.00%	89.05%	88.46%	77.62%	80.03%	93.53%	74.00%	
20	Chandrapur TPS	Chandrapur - 8	88.38%	92.70%	90.54%	94.00%	93.71%	89.55%	90.23%	93.78%	90.53%	93.83%	89.46%	

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availal

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)
21	Chandrapur TPS	Chandrapur - 9	71.08%	65.96%	65.90%	66.64%	55.11%	0.00%	0.00%	52.64%	91.11%	94.04%	78.34%	
22	Koradi TPS	Koradi R U-8	0.00%	0.00%	0.00%	0.00%	56.91%	96.12%	97.29%	88.48%	95.17%	95.36%	60.12%	
23	Koradi TPS	Koradi 9	86.17%	94.06%	90.48%	88.39%	91.13%	94.56%	94.16%	90.20%	92.75%	93.35%	85.13%	
24	Koradi TPS	Koradi10	86.62%	91.86%	88.49%	88.70%	82.57%	82.21%	78.44%	56.55%	0.00%	26.55%	66.13%	
25	MSPGCL Under Case IV	IEPL												
26	Dodson	Dodson I												
27	Dodson	Dodson II												
Central Generating Stations													Maharashtra's share	Plant Availability as per REA
1	KSTPS	Unit-I to VI	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.50%	95.47%	100.00%
2	KSTPS III	-	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.35%	99.32%	100.00%
3	VSTP I	Unit-I to VI	88.16%	88.67%	88.28%	88.67%	88.70%	88.74%	88.98%	88.98%	89.39%	89.00%	82.59%	87.95%
4	VSTP II	Unit-I, II	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.91%	95.48%	99.56%
5	VSTP III	Unit-I, II	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.40%	97.37%	100.00%
6	VSTP IV	Unit-I, II	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	98.35%	64.46%	65.56%
7	VSTP V	Unit-I	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.70%	96.67%	100.00%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	98.24%	98.58%	98.24%	98.24%	97.70%	98.42%	98.42%	98.42%	96.11%	98.39%	94.45%	128.15%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	93.58%	93.65%	93.90%	93.90%	93.88%	93.88%	93.98%	94.12%	94.11%	94.13%	93.86%	130.36%
10	KhSTPS-II	Unit-I to III	62.52%	52.10%	31.26%	62.37%	62.52%	62.52%	62.52%	62.52%	62.52%	62.52%	71.14%	75.55%
11	SIPAT TPS 2	Unit-I, II	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	97.32%	94.46%	97.10%
12	SIPAT TPS 1	Unit-I to III	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	98.66%	88.33%	89.67%
13	Mauda I	Unit-I, II	64.19%	73.94%	66.70%	72.58%	84.15%	94.67%	75.13%	67.31%	59.36%	67.84%	75.77%	89.25%
14	Mauda II	Unit-I, II	48.54%	47.35%	48.54%	48.54%	48.54%	39.44%	39.22%	39.22%	40.20%	43.93%	45.94%	47.33%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	97.27%	97.27%	97.27%	97.27%	97.27%	97.27%	55.81%	55.81%	55.81%	51.71%	70.29%	97.22%

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availal

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)
17	Lara	Unit-I, II	94.43%	94.43%	94.43%	94.43%	94.43%	86.34%	45.85%	45.96%	46.13%	46.27%	87.84%	93.21%
18	Gadarwara	Unit-I	70.78%	45.97%	47.89%	61.30%	95.78%	95.78%	39.31%	39.31%	36.91%	39.31%	42.71%	68.69%
19	Khargone	Unit-I, II	95.60%	95.60%	95.60%	95.60%	95.60%	95.60%	95.60%	95.60%	95.60%	95.60%	94.72%	99.65%
20	KAPP		90.25%	90.25%	90.25%	90.25%	90.25%	90.25%	90.47%	90.92%	90.70%	90.92%	90.09%	
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22	TAPP 3&4		89.46%	89.46%	89.46%	89.46%	89.46%	89.46%	89.46%	89.46%	89.46%	89.46%	88.89%	
23	KAPP 3&4		91.43%	91.35%	89.57%	88.97%	86.52%	85.09%	85.38%	87.86%	88.57%	89.29%	89.34%	
	Total													
IPPs														
1	JSW Ratnagiri	Unit 1	96.67%	96.67%	96.67%	96.67%	96.67%	96.32%	96.67%	96.67%	96.67%	96.67%	86.89%	
2	CGPL Mundra	Unit 10 to 50	57.92%	58.95%	63.77%	73.34%	78.95%	80.00%	80.00%	80.00%	80.00%	80.00%	75.09%	
3	APML 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	90.50%	
5	APML 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.44%	
4	APML 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	91.49%	
6	APML 440 MW	Unit 1, 4, 5	83.18%	83.18%	83.18%	83.18%	83.18%	83.18%	83.18%	83.18%	83.18%	82.61%	74.75%	
7	GMR	Unit 1 & 2	95.63%	92.50%	92.50%	88.33%	88.33%	88.33%	88.33%	88.33%	88.33%	88.33%	93.41%	
8	RIPL 450 MW	Unit 1 to 5	81.90%	81.90%	81.90%	81.90%	81.90%	81.90%	81.12%	80.65%	81.17%	81.90%	83.14%	
9	RIPL 750 MW	Unit 1 to 6	81.90%	81.90%	81.90%	81.90%	81.90%	81.90%	81.12%	80.65%	81.17%	81.90%	83.14%	
10	Sai Wardha	Unit 1 to 4	67.08%	67.08%	67.08%	67.08%	67.08%	64.58%	64.58%	75.11%	100.00%	100.00%	79.29%	

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availal

S. No.	Name of Station	Name of Unit	Reasons for lower Availability
State Generating Stations			
1	Bhusawal TPS	Bhusawal - 3	Unit under FORCED from 05-09-2023 @ 06:56 Hrs to 06-09-2023 @ 05:03 Hrs & Unit under FORCED from 08-09-2023 @ 17:08 Hrs to 08-09-2023 @ 18:48 Hrs & Unit under FORCED from 25-09-2023 @ 04:39 Hrs to 25-09-2023 @ 07:15 Hrs & Unit under FORCED from 25-09-2023 @ 07:23 Hrs to 25-09-2023 @ 08:48 Hrs&
2	Bhusawal TPS	Bhusawal - 4	Unit under FORCED from 17-09-2023 @ 00:00 Hrs to 19-09-2023 @ 00:28 Hrs
3	Bhusawal TPS	Bhusawal - 5	Unit under FORCED from 08-09-2023 @ 15:48 Hrs to 08-09-2023 @ 18:12 Hrs
4	Khaparkhedha TPS	Khaparkhedha - 1	Unit 1 under FORCED from 04-09-2023 @ 21:23 Hrs to 04-09-2023 @ 23:56 Hrs & Unit under FORCED from 14-09-2023 @ 01:30 Hrs to 14-09-2023 @ 03:33 Hrs Unit 2 under FORCED from 10-09-2023 @ 10:00 Hrs to 11-09-2023 @ 15:28 Hrs & Unit under FORCED from 12-09-2023 @ 00:10 Hrs to 12-09-2023 @ 04:41 Hrs & Unit under FORCED from 13-09-2023 @ 20:17 Hrs to 14-09-2023 @ 00:31 Hrs Unit 3 under FORCED from 30-09-2023 @ 23:55 Hrs to 04-10-2023 @ 05:54 Hrs Unit 4 under FORCED from 10-09-2023 @ 11:37 Hrs to 11-09-2023 @ 01:33 Hrs & Unit under FORCED from 20-09-2023 @ 00:18 Hrs to 20-09-2023 @ 08:09 Hrs
5	Khaparkhedha TPS	Khaparkhedha - 5	Unit under FORCED from 19-09-2023 @ 02:22 Hrs to 22-09-2023 @ 02:19 Hrs
6	Nashik TPS	Nashik- 3	Unit 3 under FORCED from 31-08-2023 @ 14:50 Hrs to 01-09-2023 @ 02:30 Hrs & Unit under FORCED from 08-09-2023 @ 00:47 Hrs to 08-09-2023 @ 03:15 Hrs & Unit under FORCED from 15-09-2023 @ 05:45 Hrs to 18-09-2023 @ 07:43 Hrs & Unit under FORCED from 25-09-2023 @ 23:35 Hrs to 27-09-2023 @ 11:17 Hrs&Unit under FORCED from 27-09-2023 @ 12:27 Hrs to 27-09-2023 @ 16:27 Hrs
		Nashik- 4	Unit 4 under FORCED from 10-09-2023 @ 06:35 Hrs to 11-09-2023 @ 11:39 Hrs & Unit under FORCED from 22-09-2023 @ 21:07 Hrs to 24-09-2023 @ 04:31 Hrs & Unit under FORCED from 25-09-2023 @ 20:27 Hrs to 02-10-2023 @ 04:52 Hrs
		Nashik- 5	Unit 5 under FORCED from 08-09-2023 @ 17:12 Hrs to 08-09-2023 @ 22:13 Hrs & Unit under FORCED from 09-09-2023 @ 01:24 Hrs to 13-09-2023 @ 11:15 Hrs
7	Chandrapur TPS	Chandrapur - 3	PCQ, No ID Margin,Coal Mill Problem
8	Chandrapur TPS	Chandrapur - 4	AOH, PCQ, No ID Margin
9	Chandrapur TPS	Chandrapur - 5	Turbine Vib. Problem
10	Chandrapur TPS	Chandrapur - 6	PCQ, No ID Margin,BTL
11	Chandrapur TPS	Chandrapur - 7	PCQ, APH Problem, PA Header Pr low
12	Paras TPS	Paras - 3	
13	Paras TPS	Paras - 4	
14	Parli TPS	Parli - 6	
15	Parli TPS	Parli - 7	
16	Koradi TPS	Koradi - 6	
17	GTPS Uran	GTPS Uran	GT-5 & A0 not available
18	MSPGCL Hydro	Hydro (Ghatghar)	
19	Parli TPS	Parli Replacemen	
20	Chandrapur TPS	Chandrapur - 8	HPH, Cond Vacuum Problem

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availal

S. No.	Name of Station	Name of Unit	Reasons for lower Availability
21	Chandrapur TPS	Chandrapur - 9	BTL
22	Koradi TPS	Koradi R U-8	Unit 8: Due to Poor Coal Quality, HP Heater Problem, Outage due to BTL.
23	Koradi TPS	Koradi 9	Unit 9: Due to Poor Coal Quality, Outage due to BTL.
24	Koradi TPS	Koradi10	Unit 10: Outage due to BTL, Poor Coal Quality.
25	MSPGCL Under Case IV	IEPL	
26	Dodson	Dodson I	
27	Dodson	Dodson II	

Central Generating Stations

1	KSTPS	Unit-I to VI	
2	KSTPS III	-	
3	VSTP I	Unit-I to VI	
4	VSTP II	Unit-I, II	
5	VSTP III	Unit-I, II	
6	VSTP IV	Unit-I, II	Unit 12 under FORCED Outage from 16-09-2023 @ 07:27 Hrs to 18-09-2023 @ 00:00 Hrs Unit 12 under Planned Outage from 18-09-2023 @ 00:00 Hrs
7	VSTP V	Unit-I	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	
10	KhSTPS-II	Unit-I to III	
11	SIPAT TPS 2	Unit-I, II	
12	SIPAT TPS 1	Unit-I to III	
13	Mauda I	Unit-I, II	
14	Mauda II	Unit-I, II	Unit 3 under FORCED Outage from 23-09-2023 @ 03:12 Hrs to 23-09-2023 @ 12:11 Hrs Unit 4 under FORCED Outage from 11-09-2023 @ 02:09 Hrs to 11-09-2023 @ 06:16 Hrs & Unit under FORCED Outage from 23-09-2023 @ 03:12 Hrs to 23-09-2023 @ 16:36 Hrs Unit 3 under Planned Outage from 25-09-2023 @ 23:35 Hrs
15	NTPC Solapur 2	-	
16	NTPC Solapur	Unit-I, II	

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 2: Station wise normative Vs actual Availal

S. No.	Name of Station	Name of Unit	Reasons for lower Availability
17	Lara	Unit-I, II	
18	Gadarwara	Unit-I	
19	Khargone	Unit-I, II	
20	KAPP		
21	TAPP 1&2		
22	TAPP 3&4		
23	KAPP 3&4		
	Total		
IPPs			
1	JSW Ratnagiri	Unit 1	
2	CGPL Mundra	Unit 10 to 50	
3	APML 125 MW	Unit 1, 4, 5	
5	APML 1320 MW	Unit 1, 4, 5	
4	APML 1200 MW	Unit No. 2 to 3	
6	APML 440 MW	Unit 1, 4, 5	
7	GMR	Unit 1 & 2	
8	RIPL 450 MW	Unit 1 to 5	
9	RIPL 750 MW	Unit 1 to 6	
10	Sai Wardha	Unit 1 to 4	

Maharashtra State Electricity Distribution C
Filing for the month Oct-23
Financial Year : 2023-24
Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	71570	130037		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	514553	553735		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	415397	373053	380905		
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	282482	294401		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	283528	306974		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	536047	742970		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	233658	258256		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	214561	216225		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	95887	222770		
17	GTPS Uran	GTPS Uran	672	672	-	38659141	38659141		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U	250	250	114228	97838	101853		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	459084	555628		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	818260	1098811		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	867653	1131736	1407087		
2	KSTPS III	-	500	120	202506				
3	VSTP I	Unit-I to VI	1260	432	542243	1792808	2774308		
4	VSTP II	Unit-I, II	1000	336	414388				
5	VSTP III	Unit-I, II	1000	275	410852				
6	VSTP IV	Unit-I, II	1000	294	405495				
7	VSTP V	Unit-I	500	161	204934				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	720478	997818	1199121		
11	SIPAT TPS 2	Unit-I, II	1,000	274	460070	1169939	1817067		
12	SIPAT TPS 1	Unit-I to III	1,980	556	883260				
13	Mauda I	Unit-I, II	1000	394	488186	750766	911236		
14	Mauda II	Unit-I, II	1320	531	621801				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	538549	471981	535677		
17	Lara	Unit-I, II	1600	231	773400	784230	1031329		
18	Gadarwara	Unit-I	1600	50	638127	465428	604204		
19	Khargone	Unit-I, II	1320	50	521631	534367	598180		
20	KAPP		440	152					

Maharashtra State Electricity Distribution C**Filing for the month Oct-23****Financial Year : 2023-24****Form 3: Station wise fuel availability for the month**

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW Ratnagiri	Unit 1	300	300	80272	170895	170895		
2	CGPL Mundra	Unit 10 to 50	4000	760	181955	675421	675421		
3	APML 125 MW	Unit 1, 4, 5	3300	125	1061226	1056296.13	1307178.94		
4	APML 1320 MW	Unit No. 2 to 3	3300	1320					
5	APML 1200 MW	Unit 1, 4, 5	3300	1200					
6	APML 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	263177	228870.84	233624.84		
8	RIPL 450 MW	Unit 1 to 5	1320	450	162014	463138	713880		
9	RIPL 750 MW	Unit 1 to 6	1320	750	270024				
10	Sai Wardha	Unit 1 to 4	540	240	132100	203877.92	342002.65		

Maharashtra State Electricity Dis
Filing for the month Oct-23
Financial Year : 2023-24
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	130037	4.730	52.54%		
2	Bhusawal TPS	Bhusawal - 4	223286	553735	3.898	69.42%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	380905	3.495	62.51%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	294401	2.968	89.28%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	306974	4.737	53.82%	Tolling of Coal to IPP under CASE -IV	
7	Chandrapur TPS	Chandrapur - 3	99896	742970	3.787	44.15%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	258256	2.679	83.20%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	216225	4.848	76.82%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	222770	3.079	80.41%		
17	GTPS Uran	GTPS Uran	-	38659141	7.247	32.76%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	101853	4.819	71.47%		
20	Chandrapur TPS	Chandrapur - 8	223286	555628	3.268	82.33%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1098811	3.143	69.70%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	867653	1407087	1.289	93.68%		
2	KSTPS III	-	202506		1.264	99.95%		
3	VSTP I	Unit-I to VI	542243	2774308	1.603	87.74%		
4	VSTP II	Unit-I, II	414388		1.543	99.48%		
5	VSTP III	Unit-I, II	410852		1.530	99.92%		
6	VSTP IV	Unit-I, II	405495		1.512	65.51%		
7	VSTP V	Unit-I	204934		1.566	99.82%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM: 11.798 Lq: 21.794 RLNG: 10.785	4.03%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM: 0 RLNG: 10.839 N-APM: 11.835	4.75%		
10	KhSTPS-II	Unit-I to III	720478	1199121	2.995	72.53%		
11	SIPAT TPS 2	Unit-I, II	460070	1817067	1.465	88.94%		
12	SIPAT TPS 1	Unit-I to III	883260		1.419	85.35%		
13	Mauda I	Unit-I, II	488186	911236	3.172	87.20%		
14	Mauda II	Unit-I, II	621801		3.243	45.99%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	538549	535677	4.612	82.29%		
17	Lara	Unit-I, II	773400	1031329	1.396	77.47%		
18	Gadarwara	Unit-I	638127	604204	3.408	62.07%		
19	Khargone	Unit-I, II	521631	598180	3.588	86.11%		
20	KAPP				3.6481			
21	TAPP 1&2				2.3693			
22	TAPP 3&4				3.4354			
23	KAPP 3&4							

Maharashtra State Electricity Dis
Filing for the month Oct-23
Financial Year : 2023-24
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
IPPs								
1	JSW Ratnagiri	Unit 1	80272	1,70,895	1.10.23 to 11.10.23: 3.75 12.10.23 to 25.10.23: 3.84 26.10.2023 to 31.10.23: 4.02	84.36%		
2	CGPL Mundra	Unit 10 to 50	181955	6,75,421	1.10.23 to 11.10.23: 3.70 12.10.23 to 25.10.23: 3.79 26.10.23 to 31.10.23: 3.97	84.12%		
3	APML 125 MW	Unit 1, 4, 5	1061226	13,07,179	4.9470	71.16%		
4	APML 1320 MW	Unit No. 2 to 3			4.6701	75.90%		
5	APML 1200 MW	Unit 1, 4, 5			5.0661	95.46%		
6	APML 440 MW	Unit 1, 4, 5			4.9690	50.24%		
7	GMR	Unit 1 & 2	263177	2,33,625	2.5722	93.12%		
8	RIPL 450 MW	Unit 1 to 5	162014	7,13,880	2.7440	82.80%		
9	RIPL 750 MW	Unit 1 to 6	270024			82.80%		
10	Sai Wardha	Unit 1 to 4	132100	3,42,003	2.9298	78.75%		

Maharashtra State Electricity Distribution Company
Filing for the month Oct-23
Financial Year : 2023-24
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10
State Generating Stations																	
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	4.4040	4.49	2.47	2.56	2.68	2.59	2.75	2.74	2.62	2.81	2.72	2.57
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	3.8650	11.28	8.17	7.97	7.35	-0.24	-0.19	-0.13	5.38	9.97	9.71	9.67
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	3.8650	11.28	8.21	7.92	5.24	4.58	6.90	9.41	9.12	10.04	9.96	9.83
4	Khaparkhedha TPS	Khaparkhedha - 1	840	840	85%	2.9670	3.87	3.33	3.28	3.21	3.34	3.26	3.92	3.66	4.10	3.91	3.86
		Khaparkhedha - 2			2.9670	3.87	2.05	2.00	1.87	1.71	1.95	2.07	2.53	2.74	2.69	2.35	
		Khaparkhedha - 3			2.9670	3.87	0.00	0.00	0.00	2.42	3.93	3.86	3.96	4.14	4.15	3.95	
		Khaparkhedha - 4			2.9670	3.87	3.32	3.44	3.42	3.26	3.56	3.80	4.01	4.20	1.64	3.70	
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	85%	2.5720	9.59	9.09	8.72	9.45	9.63	9.62	10.05	10.14	10.44	10.36	10.52
6	Nashik TPS	Nashik- 3	630	420	80%	4.4430	0.89	2.71	2.81	2.59	2.72	2.67	2.84	2.85	2.98	2.79	2.80
		Nashik- 4			4.4430	0.89	-0.01	1.90	2.55	2.56	2.66	2.87	2.87	2.92	2.91	3.07	
		Nashik- 5			4.4430	0.89	2.58	2.62	2.38	2.58	2.67	2.69	2.71	2.63	2.38	2.44	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	3.6440	4.65	2.42	2.27	1.69	1.57	1.35	2.48	2.68	2.17	2.24	1.69
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	3.6440	4.65	-0.07	-0.05	-0.07	1.82	2.85	2.90	2.89	2.92	3.10	2.81
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	3.6440	11.06	-0.22	-0.37	-0.42	-0.13	-0.12	0.77	3.89	7.09	7.73	7.38
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	3.6440	11.06	5.12	5.20	5.26	5.25	5.61	5.93	5.96	5.68	6.17	4.67
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	3.6440	11.06	4.95	5.36	5.25	5.11	5.29	5.58	5.72	5.64	6.27	5.88
12	Paras TPS	Paras - 3	250	250	85%	2.7900	5.44	4.08	4.07	4.11	4.34	3.94	4.33	3.96	4.68	4.42	4.44
13	Paras TPS	Paras - 4	250	250	85%	2.7900	5.44	3.92	3.95	4.14	4.72	4.40	4.74	4.51	4.47	5.04	3.98
14	Parli TPS	Parli - 6	250	250	85%	4.8370	5.44	3.35	2.57	2.72	3.38	3.85	4.09	4.44	4.17	4.74	4.77
15	Parli TPS	Parli - 7	250	250	85%	4.8370	5.44	3.27	3.14	3.46	3.96	3.79	3.86	4.30	4.28	4.59	4.44
16	Koradi TPS	Koradi - 6	210	210	72%	3.1210	4.50	3.09	3.14	3.30	3.29	3.47	3.67	3.69	3.62	3.33	3.16
17	GTPS Uran	GTPS Uran	672	672	85%	5.1800	5.66	3.32	2.86	2.86	3.29	5.96	6.20	5.73	6.63	6.59	6.63
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2585	90%	0.0000											
19	Parli TPS	Parli Replacement U 8	250	250	85%	4.8090	5.49	3.27	3.05	3.08	3.35	3.25	3.20	3.93	3.60	3.65	3.56
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.2610	11.28	8.35	8.28	8.84	9.12	9.30	10.07	9.81	10.36	9.85	10.01
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.2610	11.28	8.61	8.33	8.81	9.27	9.45	9.98	9.99	10.45	9.39	10.15
22	Koradi TPS	Koradi R U-8	660	660	85%	3.1000	14.89	12.78	11.73	12.22	12.64	13.28	14.04	13.51	13.49	13.26	14.48
23	Koradi TPS	Koradi 9	660	660	85%	3.1000	14.89	-0.34	5.82	11.67	12.81	13.07	13.42	12.96	13.15	13.17	13.13
24	Koradi TPS	Koradi10	660	660	85%	3.1000	14.89	12.38	12.00	12.25	12.82	13.48	13.28	13.29	13.57	13.88	13.89
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185													
26	Dodson	Dodson I	12	12													
27	Dodson	Dodson II	34	34													
Central Generating Stations																	
1	KSTPS	Unit-I to VI	2100	635	85%	1.4732											
2	KSTPS III	-	500	120	85%	1.4316											
3	VSTP I	Unit-I to VI	1260	432	85%	1.7844											
4	VSTP II	Unit-I, II	1000	336	85%	1.6971											
5	VSTP III	Unit-I, II	1000	275	85%	1.6745											
6	VSTP IV	Unit-I, II	1000	294	85%	1.6540											
7	VSTP V	Unit-I	500	161	85%	1.7229											
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM: 5.8915 NAPM: 12.0025 RLNG: 10.5964											
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM: 5.8708 NAPM: 11.9072 RLNG:											

Maharashtra State Electricity Distribution Company
Filing for the month Oct-23
Financial Year : 2023-24
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10
10	KhSTPS-II	Unit-I to III	1500	148	85%	3.2367											
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	1.5226											
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	1.4784											
13	Mauda I	Unit-I, II	1000	394	85%	3.0296											
14	Mauda II	Unit-I, II	1320	531	85%	3.0596											
15	NTPC Solapur 2	-	-			0.0000											
16	NTPC Solapur	Unit-I, II	1320	642	85%	4.2473											
17	Lara	Unit-I, II	1600	228	85%	1.5836											
18	Gadarwara	Unit-I	1600	50	85%	2.8884											
19	Khargone	Unit-I, II	1320	50	85%	3.6032											
20	KAPP		440	152													
21	TAPP 1&2		320	160													
22	TAPP 3&4		1080	393													
23	KAPP 3&4		700	189.3													
IPPs																	
1	JSW Ratnagiri	Unit 1	300MW	300MW	80%	3.7600	5.76	4.71	4.71	5.45	4.36	3.71	3.71	3.94	6.83	5.72	4.15
2	CGPL Mundra	Unit 1 to 5	4000 MW	760 MW	80%	3.8414	14.59	11.88	11.55	12.61	13.13	13.11	13.02	12.98	16.56	17.52	18.76
3	APML 125 MW	Unit 1, 4, 5	3300	125	85%	5.0360	2.55	1.43	0.34	1.35	1.00	0.00	0.00	1.41	2.82	3.00	3.00
4	APML 1320 MW	Unit No. 2 to 3	3300	1320	80%	5.0360	25.34	10.72	10.10	12.15	14.23	20.63	25.44	24.69	23.03	25.75	29.84
5	APML 1200 MW	Unit 1, 4, 5	3300	1200	85%	5.1215	24.48	26.14	23.86	25.77	24.66	23.12	24.75	27.17	28.72	28.80	28.80
6	APML 440 MW	Unit 1, 4, 5	3300	440	85%	5.0960	8.98	2.39	0.30	3.32	2.62	0.00	0.00	3.19	6.90	8.60	8.10
7	GMR	Unit 1 & 2	600	200	85%	2.7783	4.08	4.00	3.84	4.15	4.23	4.44	4.44	4.56	4.52	4.52	4.60
8	RIPL 450 MW	Unit 1 to 5	1320	450	85%	2.8883	10.80	8.51	8.31	8.58	8.84	8.85	8.80	8.85	8.85	9.38	10.80
9	RIPL 750 MW	Unit 1 to 6	1320	750	85%		18.00	14.18	13.85	14.30	14.73	14.74	14.67	14.74	14.74	15.64	18.00
10	Sai Wardha	Unit 1 to 4	540	240	85%	2.9286	5.76	5.32	5.20	5.48	5.64	5.66	5.66	5.66	5.66	5.66	5.59
	Short Term Bilateral*																
	Short Term Power Exchanges*	IEX-DAM (Conventional)						2.39	6.58	4.13	3.24	15.50	12.65	8.83	0.00	11.16	2.89
	Short Term Power Exchanges*	IEX-RTM (Conventional)						2.10	0.51	3.19	9.78	3.32	2.26	0.37	1.23	0.23	0.31
	Short Term Power Exchanges*	IEX-GDAM						0.00	0.11	0.09	0.27	0.34	0.37	0.16	0.00	0.04	0.04
	Short Term Power Exchanges*	IEX (TAM)								6.96	6.96	6.96	6.96	6.96	6.96	6.96	6.96
	Short Term Bilateral	ACBIL-TPTCL															
	Short Term Bilateral	TPTCL -JPL															
	Short Term Bilateral	TPTCL -MBPL															
	Short Term Bilateral	TPTCL- NBVL															
	Short Term Bilateral	TPTCL-SEL															
	Short Term Bilateral	NVVNL - IL & FS -															
	Short Term Bilateral	BLA- Mnikaran Power Ltd															
	Short Term Bilateral	Ideal Energy															
	Total																

Maharashtra State Electricity Distribution Company
Filing for the month Oct-23
Financial Year : 2023-24
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25
State Generating Stations																	
1	Bhusawal TPS	Bhusawal - 3	2.53	2.32	2.24	2.36	2.39	2.33	2.30	2.24	2.21	2.15	2.33	2.36	2.29	2.17	1.84
2	Bhusawal TPS	Bhusawal - 4	9.86	9.69	9.35	10.04	10.60	10.22	9.37	9.69	8.84	9.11	8.67	8.64	0.68	-0.13	-0.12
3	Bhusawal TPS	Bhusawal - 5	8.82	5.01	5.01	4.91	9.53	10.01	9.84	10.26	8.83	9.09	9.33	9.89	8.95	8.46	9.40
4	Khaparkhedha TPS	Khaparkhedha - 1	3.90	3.38	3.29	3.40	3.80	3.28	3.87	4.03	3.99	3.62	3.85	3.51	3.88	4.02	3.54
		Khaparkhedha - 2	2.12	1.70	2.77	2.88	2.94	2.83	0.57	2.53	2.25	2.36	2.65	2.64	2.55	2.56	1.93
		Khaparkhedha - 3	3.78	3.84	3.73	4.06	3.44	4.04	3.87	4.15	4.22	3.97	3.89	3.86	4.04	3.87	3.86
		Khaparkhedha - 4	3.22	0.97	3.18	3.91	3.99	4.24	3.76	3.90	3.97	3.75	3.57	3.95	4.18	4.35	4.23
5	Khaparkhedha TPS	Khaparkhedha - 5	10.10	9.16	10.41	10.34	10.48	10.59	10.14	10.15	10.26	9.94	10.23	10.32	10.22	10.49	10.08
6	Nashik TPS	Nashik- 3	-0.03	-0.01	-0.01	-0.01	-0.03	2.57	2.61	-0.06	-0.05	-0.04	-0.03	0.10	2.84	2.89	1.06
		Nashik- 4	3.20	3.09	3.05	3.01	3.10	3.34	2.96	3.00	3.33	3.19	3.25	3.20	3.19	2.99	3.08
		Nashik- 5	2.55	2.93	2.56	2.51	2.54	2.58	2.63	2.67	2.79	2.83	2.83	2.87	2.85	2.76	2.76
7	Chandrapur TPS	Chandrapur - 3	2.13	2.39	1.74	1.55	1.75	1.85	2.56	2.53	2.18	2.17	2.49	2.66	2.71	2.63	2.70
8	Chandrapur TPS	Chandrapur - 4	2.99	3.10	3.08	2.85	3.18	3.11	3.23	2.88	2.66	3.26	3.23	3.20	3.17	3.17	3.28
9	Chandrapur TPS	Chandrapur - 5	2.71	-0.16	-0.13	-0.14	-0.09	-0.10	-0.07	-0.05	-0.08	-0.07	-0.21	-0.20	-0.24	-0.21	-0.19
10	Chandrapur TPS	Chandrapur - 6	6.70	6.82	7.14	6.75	5.29	-0.34	2.47	7.14	7.74	7.79	8.38	7.92	6.98	7.20	8.14
11	Chandrapur TPS	Chandrapur - 7	5.83	5.69	6.28	6.51	6.97	6.88	6.20	6.68	6.17	6.64	6.95	7.28	6.21	5.98	6.94
12	Paras TPS	Paras - 3	4.65	4.67	4.73	4.73	4.66	4.34	4.64	4.47	4.80	4.73	4.49	4.39	4.28	4.33	4.89
13	Paras TPS	Paras - 4	4.44	4.57	4.63	4.78	4.93	4.78	5.12	4.73	4.77	4.91	4.60	3.96	4.40	4.82	4.75
14	Parli TPS	Parli - 6	4.65	4.71	4.97	4.87	4.99	5.09	4.69	5.00	4.92	4.88	3.97	4.22	4.42	4.17	4.26
15	Parli TPS	Parli - 7	4.46	4.74	4.86	4.76	4.72	0.57	-0.15	2.83	3.72	4.83	4.30	4.45	4.75	3.89	4.80
16	Koradi TPS	Koradi - 6	3.86	3.79	3.78	3.65	3.26	3.40	3.74	3.95	3.94	3.84	3.86	3.70	3.84	3.82	3.67
17	GTPS Uran	GTPS Uran	6.64	6.64	6.64	6.64	6.64	6.58	6.21	7.27	5.99	6.63	6.63	5.02	3.33	3.33	2.72
18	MSPGCL Hydro	Hydro (Ghatghar)															
19	Parli TPS	Parli Replacement U 8	4.05	3.66	1.92	3.78	3.09	3.52	4.36	4.18	3.95	5.08	4.46	4.28	4.35	4.44	4.82
20	Chandrapur TPS	Chandrapur - 8	10.43	10.78	10.20	9.98	9.97	10.80	10.43	9.90	9.98	9.97	10.51	10.05	10.36	10.13	10.67
21	Chandrapur TPS	Chandrapur - 9	10.58	10.27	9.92	10.03	10.39	10.06	10.33	10.55	9.74	10.18	10.31	7.97	7.51	7.51	7.55
22	Koradi TPS	Koradi R U-8	13.52	13.13	13.25	12.06	8.73	3.33	-0.36	-0.30	-0.23	-0.18	-0.18	-0.18	-0.20	-0.20	-0.29
23	Koradi TPS	Koradi 9	12.54	12.80	13.62	13.58	13.23	13.32	13.80	13.30	14.16	14.76	13.83	12.98	14.08	13.70	13.50
24	Koradi TPS	Koradi10	13.93	13.09	13.68	12.23	-0.32	-0.27	-0.15	-0.26	-0.35	3.43	13.33	12.99	13.66	13.25	13.25
25	MSPGCL Under Case IV	MSPGCL IEPL															
26	Dodson	Dodson I															
27	Dodson	Dodson II															
Central Generating Stations																	
1	KSTPS	Unit-I to VI															
2	KSTPS III	-															
3	VSTP I	Unit-I to VI															
4	VSTP II	Unit-I, II															
5	VSTP III	Unit-I, II															
6	VSTP IV	Unit-I, II															
7	VSTP V	Unit-I															
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)															
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I D)															

Maharashtra State Electricity Distribution Company
Filing for the month Oct-23
Financial Year : 2023-24
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25
10	KhSTPS-II	Unit-I to III															
11	SIPAT TPS 2	Unit-I, II															
12	SIPAT TPS 1	Unit-I to III															
13	Mauda I	Unit-I, II															
14	Mauda II	Unit-I, II															
15	NTPC Solapur 2	-															
16	NTPC Solapur	Unit-I, II															
17	Lara	Unit-I, II															
18	Gadarwara	Unit-I															
19	Khargone	Unit-I, II															
20	KAPP																
21	TAPP 1&2																
22	TAPP 3&4																
23	KAPP 3&4																
IPPs																	
1	JSW Ratnagiri	Unit 1	5.03	6.72	6.45	6.49	6.82	6.83	6.84	6.95	6.96	6.96	6.60	6.95	6.73	6.56	6.94
2	CGPL Mundra	Unit 1 to 5	17.58	17.58	17.35	17.07	17.43	18.23	16.63	16.29	19.92	18.25	14.42	11.02	12.02	11.80	14.87
3	APML 125 MW	Unit 1, 4, 5	3.00	3.00	3.00	2.98	3.00	3.00	2.66	2.76	3.00	2.88	1.95	2.49	2.40	1.26	2.01
4	APML 1320 MW	Unit No. 2 to 3	31.65	31.66	30.16	29.73	30.45	30.11	28.43	28.81	30.67	27.58	24.36	26.15	25.34	19.46	23.04
5	APML 1200 MW	Unit 1, 4, 5	28.80	28.80	28.80	28.80	28.80	28.80	28.53	28.54	28.80	28.75	27.14	28.16	28.13	26.09	27.36
6	APML 440 MW	Unit 1, 4, 5	8.74	8.78	8.75	8.28	8.69	8.19	6.88	7.23	8.44	7.03	4.80	6.23	5.56	2.25	4.53
7	GMR	Unit 1 & 2	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.59	4.59	4.53	4.59	4.44	4.44	4.24
8	RIPL 450 MW	Unit 1 to 5	10.80	9.42	8.85	8.85	8.85	8.85	8.85	8.85	8.69	8.68	8.63	8.85	8.85	8.85	8.85
9	RIPL 750 MW	Unit 1 to 6	18.00	15.70	14.74	14.74	14.74	14.74	14.74	14.74	14.49	14.46	14.39	14.74	14.74	14.74	14.74
10	Sai Wardha	Unit 1 to 4	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86	3.86
	Short Term Bilateral*																
	Short Term Power Exchanges*	IEX-DAM (Conventional)	3.57	5.61	4.06	20.30	16.95	25.91	29.09	41.75	41.61	40.29	43.30	37.28	40.29	27.30	29.40
	Short Term Power Exchanges*	IEX-RTM (Conventional)	0.52	1.98	4.38	5.07	17.62	15.08	28.28	16.63	15.96	13.72	5.70	13.79	23.40	8.51	11.86
	Short Term Power Exchanges*	IEX-GDAM	0.05	0.04	0.06	0.09	0.28	1.50	0.16	0.80	0.19	0.42	0.17	0.20	0.50	0.14	0.40
	Short Term Power Exchanges*	IEX (TAM)	6.96	6.96	6.96	6.74	6.96	7.12	6.02	6.22	6.98	7.05	6.98	6.27	5.28	5.42	6.88
	Short Term Bilateral	ACBIL-TPTCL		2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.15	2.16	2.04	2.11	
	Short Term Bilateral	TPTCL-JPL		1.20	1.20	0.94	1.20	0.55	0.22	0.59	1.06	1.11	1.06	0.58	0.00	0.08	1.00
	Short Term Bilateral	TPTCL-MBPL		2.40	2.40	2.40	1.21	1.94	1.99	2.21	2.40	2.40	2.40	2.15	2.16	2.04	2.11
	Short Term Bilateral	TPTCL-NBVL						1.08	1.08	1.08	1.08	1.08	1.08	0.96	0.97	0.92	0.95
	Short Term Bilateral	TPTCL-SEL						1.20	1.20	1.20	1.20	1.20	1.20	1.08	1.08	1.02	1.05
	Short Term Bilateral	NVVNL - IL & FS -						7.18	7.18	7.18	7.18	7.18	7.18	7.07	6.21	6.12	6.30
	Short Term Bilateral	BLA- Mnikaran Power Ltd						0.60	0.60	0.60	0.60	0.60	0.60	0.54	0.54	0.51	0.53
	Short Term Bilateral	Ideal Energy						1.20	1.20	1.20	0.68	1.20	1.20	1.08	1.07	1.02	1.05
	Total																

Maharashtra State Electricity Distribution Company
Filing for the month Oct-23
Financial Year : 2023-24
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the Day 31	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
State Generating Stations											
1	Bhusawal TPS	Bhusawal - 3	1.80	2.02	2.03	2.04	2.23	2.06	74.57		
2	Bhusawal TPS	Bhusawal - 4	4.69	9.33	9.69	9.41	9.80	9.62	485.49		
3	Bhusawal TPS	Bhusawal - 5	8.93	9.16	9.62	9.18	9.73	8.20			
4	Khaparkhedha TPS	Khaparkhedha - 1	2.90	2.68	3.30	3.16	2.14	2.65	352.89	Generation target was not achieved due to losses on External Factors like PCQ, Backing Down as per LD, etc	
		Khaparkhedha - 2	1.71	1.82	2.40	2.47	2.39	1.96			
		Khaparkhedha - 3	3.88	3.78	3.70	3.57	3.14	3.22			
		Khaparkhedha - 4	4.29	3.86	3.67	4.21	4.02	3.38			
5	Khaparkhedha TPS	Khaparkhedha - 5	9.49	10.08	10.38	10.42	10.37	10.55	311.02		
6	Nashik TPS	Nashik- 3	-0.02	-0.02	2.16	2.98	3.12	3.13	223.91	LDBD,PCQ,ESP Problem, Governing Problem, ID fan problem	Separate excel sheet is attached herewith.
		Nashik- 4	3.07	3.07	3.09	2.90	3.03	3.00		Tolling of Coal, LDBD,PCQ.	
		Nashik- 5	2.79	2.90	2.97	2.70	2.77	2.78		LDBD,PCQ, ID fan problem	
7	Chandrapur TPS	Chandrapur - 3	2.87	2.99	3.30	3.04	3.02	2.94	582.50	PCQ, No ID Margin,Coal Mill Problem	
8	Chandrapur TPS	Chandrapur - 4	3.30	3.30	3.29	3.27	3.31	3.28		AOH, PCQ, No ID Margin	
9	Chandrapur TPS	Chandrapur - 5	-0.17	-0.16	-0.18	-0.24	1.40	1.20		Turbine Vib. Problem	
10	Chandrapur TPS	Chandrapur - 6	8.36	8.59	8.45	8.72	8.04	7.76		PCQ, No ID Margin,BTL	
11	Chandrapur TPS	Chandrapur - 7	6.92	7.26	7.55	7.08	6.77	6.84		PCQ, APH Problem, PA Header Pr low	
12	Paras TPS	Paras - 3	4.73	4.36	4.55	4.71	4.74	4.81	280.85		
13	Paras TPS	Paras - 4	4.79	4.48	4.58	4.31	4.86	4.57			
14	Parli TPS	Parli - 6	4.68	4.57	4.71	4.48	4.62	4.47	257.54		
15	Parli TPS	Parli - 7	4.51	4.72	4.77	4.61	4.56	4.00			
16	Koradi TPS	Koradi - 6	3.86	3.80	3.24	3.97	3.40	3.94	111.61		
17	GTPS Uran	GTPS Uran	3.33	3.32	3.32	3.33	3.32	4.35	158.37		
18	MSPGCL Hydro	Hydro (Ghatghar)							341.19		
19	Parli TPS	Parli Replacement U 8	4.59	4.62	4.85	4.21	4.38	5.11	118.93		
20	Chandrapur TPS	Chandrapur - 8	10.66	10.28	10.39	10.90	10.36	10.74	577.31	HPH, Cond Vaccum Problem	
21	Chandrapur TPS	Chandrapur - 9	6.13	-0.09	-0.09	5.99	10.38	10.53		BTL	
22	Koradi TPS	Koradi R U-8	8.47	14.21	14.48	13.28	14.34	14.19	966.04	Unit 8: Due to Poor Coal Quality, HP Heater Problem, Outage due to BTL, LD Backing Down.	
23	Koradi TPS	Koradi 9	13.60	14.19	14.05	13.55	13.96	14.02		Unit 9: Due to Poor Coal Quality, LD Backing Down, Outage due to BTL.	
24	Koradi TPS	Koradi10	12.38	12.29	11.77	8.15	-0.31	3.97		Unit 10: Outage due to BTL, Poor Coal Quality, LD Backing Down.	
25	MSPGCL Under Case IV	MSPGCL IEPL							94.55		
26	Dodson	Dodson I									
27	Dodson	Dodson II									
Central Generating Stations											
1	KSTPS	Unit-I to VI							450.80		
2	KSTPS III	-							88.66		

Maharashtra State Electricity Distribution Company
Filing for the month Oct-23
Financial Year : 2023-24
Form 5: MoD Operations of the Contracted Sources

[illegible]

Form 6: Details of plants running at Technical Minimum / Zero Schedule

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-10-23 to 15-10-23)	Scheduled Energy Generation from 1-10-23 to 15-10-23 (Mus)	Variable Rate as per MoD stak approved by SLDC (16-10-23 to 17-10-23)	Scheduled Energy Generation from 16-10-23 to 17-10-23 (Mus)	Variable Rate as per MoD stak approved by SLDC (18-10-23 to 31-10-23)	Scheduled Energy Generation from 18-10-23 to 31-10-23 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations															
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	4.16	39.09	4.40	4.81	4.40	30.66	74.57	74.57	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	3.72	107.11	3.87	19.55	3.87	97.88	224.54	485.49	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	3.72	113.42	3.87	19.83	3.87	127.71	260.95		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	Coal	3.39	162.22	2.97	23.68	2.97	166.99	352.89	352.89	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	Coal	3.02	148.00	2.57	20.76	2.57	142.26	311.02	311.02	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	4.49	106.61	4.44	16.78	4.44	100.52	223.91	223.91	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	3.72	30.19	3.64	4.33	3.64	38.04	72.57	582.50	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	3.72	34.83	3.64	6.36	3.64	44.69	85.88		
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	3.72	30.45	3.64	0.00	3.64	3.46	33.92		
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	3.72	88.64	3.64	2.58	3.64	110.65	201.87		
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	3.72	82.66	3.64	12.40	3.64	93.21	188.27		
12	Paras TPS	Paras - 3	250	250	85%	Coal	3.22	65.94	2.79	8.94	2.79	64.36	139.24	280.85	
13	Paras TPS	Paras - 4	250	250	85%	Coal	3.22	67.27	2.79	9.96	2.79	64.38	141.61		
14	Parli TPS	Parli - 6	250	250	85%	Coal	4.97	61.20	4.84	9.92	4.84	63.31	134.43	257.54	
15	Parli TPS	Parli - 7	250	250	85%	Coal	4.97	62.04	4.84	0.80	4.84	60.27	123.10		
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.29	51.78	3.12	7.13	3.12	52.70	111.61	111.61	
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.17	83.27	7.23	13.11	7.23	62.28	158.67	158.37	
		GTPS Uran (Combined Cycle)					5.14		5.18		5.18				
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro							0.00	341.19	
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.05	49.72	4.81	7.67	4.81	61.53	118.93	118.93	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.23	143.97	3.26	20.94	3.26	143.00	307.91	577.31	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.23	144.98	3.26	20.50	3.26	103.91	269.40		
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.05	191.77	3.10	3.51	3.10	78.82	274.09	966.04	
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.05	174.17	3.10	26.14	3.10	190.57	390.89		
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.05	182.97	3.10	0.00	3.10	118.09	301.06		
25	MSPGCL Under Case IV	IEPL	0	185		Coal	3.36	27.78	3.36	8.63	3.36	58.13	94.55	94.55	
26	Dodson	Dodson I	12	12		Hydro		0		0		0	0.00	0.00	
27	Dodson	Dodson II	34	34		Hydro		0		0		0	0.00	0.00	
Central Generating Stations															
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.55	217.93	1.47	29.11	1.47	203.77	450.80	450.80	
2	KSTPS III	-	500	120	85%	Coal	1.51	42.87	1.43	5.72	1.43	40.06	88.65	88.66	
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	1.75	117.87	1.78	18.30	1.78	128.46	264.63	264.63	
4	VSTP II	Unit-I, II	1000	336	85%	Coal	1.66	114.44	1.70	15.47	1.70	108.28	238.19	238.19	
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.64	96.10	1.67	12.86	1.67	90.00	198.95	198.95	
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.62	44.38	1.65	6.94	1.65	89.58	140.89	140.89	
7	VSTP V	Unit-I	500	161	85%	Coal	1.69	55.79	1.72	7.47	1.72	52.31	115.58	115.58	
8	Kawas	UNIT-I (GT-I A),	645	204		APM	5.88	0.00	5.89	0.00	5.89	0.00	0.00	17.56	
		UNIT-II (GT-I B),				NAPM	11.71	0.00	12.00	0.00	12.00	0.00	0.00		
		UNIT-III (GT-2 A),				RLNG	10.25	8.07	10.60	0.00	10.60	0.00	8.07		
		UNIT-IV (GT-2 B),				Lq		0.00		0.00		0.00	0.00		
		UNIT-V (ST- 1 C),				RLNG-C		7.66		0.55		1.28	9.49		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200		APM	5.84	0.00	5.87	0.00	5.87	0.00	0.00	19.17	
						NAPM	11.62	0.00	11.91	0.00	11.91	0.00	0.00		
						RLNG	10.19	9.79	10.38	0.00	10.38	0.00	9.79		
						RLNG-C		7.59		0.82		0.97	9.38		
10	KhSTPS-II	Unit-I to III	1500	148	85%	Coal	3.19	51.22	3.24	4.44	3.24	29.68	85.35	85.35	
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	Coal	1.59	90.03	1.52	12.80	1.52	89.60	192.43	192.44	
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	Coal	1.54	155.82	1.48	26.33	1.48	183.18	365.33	365.66	

Maharashtra State Electricity Distribution Comp
Filing for the month Oct-23
Financial Year : 2023-24
Form 7: Generator wise Schedule Vs Actual Energy

[illegible]

Maharashtra State Electricity Distrit**Filing for the month Oct-23****Financial Year : 2023-24****Form 8: Details of efforts taken to sell surplus power in the month**

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	9.77	4.83
3	Banking						
4	STPP						
5	Banking						
6	Banking						
	Total						4.83

Maharashtra State Electricity Distribution**Filing for the month Oct-23****Financial Year : 2023-24****Form 9: Generation Summary**

S. No.	Particulars	Units	Bhusawal - 3	Bhusawal - 4 & 5	Khaparkhed a - 1 to 4	Khaparkhed a - 5	Nashik- 3,4 & 5	Chandrapur - 3 to 7	Paras - 3 & 4	Parli - 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	74.57	485.49	352.89	311.02	223.91	582.50	280.85	257.54
3	Approved Energy Charge	Rs./kWh	4.41	3.71	4.20	4.01	4.65	4.10	3.48	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.73	3.90	3.49	2.97	4.74	3.79	2.68	4.85
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.32	0.19	(0.71)	(1.04)	0.09	(0.31)	(0.80)	(0.25)
6	Approved Fuel expenses	Rs. Crore	49.00	221.00	177.00	119.00	156.00	367.00	98.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	35.27	189.26	123.32	92.31	106.07	220.60	75.25	124.86
8	Recoverable through FAC (7 - 6)	Rs. Crore	(13.73)	(31.74)	(53.68)	(26.69)	(49.93)	(146.40)	(22.75)	124.86

Maharashtra State Electricity Distribution
Filing for the month Oct-23
Financial Year : 2023-24
Form 9: Generation Summary

S. No.	Particulars	Units	Koradi - 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur - 8-9	Koradi R U-8,9,10	KSTPS	KSTPS III	VSTP I
1	Gross Generation	MU									
2	Net Generation	MU	111.61	158.73	341.19	118.93	577.31	966.04	450.80	88.66	264.63
3	Approved Energy Charge	Rs./kWh	3.32	6.76		5.02	3.44	3.08	1.60	1.45	1.64
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.08	5.20	0.21	4.82	3.27	3.14	1.29	1.26	1.60
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.24)	(1.56)	0.21	(0.20)	(0.17)	0.06	(0.31)	(0.19)	(0.04)
6	Approved Fuel expenses	Rs. Crore	33.00	0.00		0.00	205.00	306.00	61.00	11.00	42.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	34.36	82.48	7.30	57.32	188.65	303.65	58.11	11.21	42.41
8	Recoverable through FAC (7 - 6)	Rs. Crore	1.36	82.48	7.30	57.32	(16.35)	(2.35)	(2.89)	0.21	0.41

Maharashtra State Electricity Distribution**Filing for the month Oct-23****Financial Year : 2023-24****Form 9: Generation Summary**

S. No.	Particulars	Units	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS II	SIPAT TPS 2	SIPAT TPS 1	Mauda I
1	Gross Generation	MU										
2	Net Generation	MU	238.19	198.95	140.89	115.58	17.56	19.17	85.35	192.44	365.66	244.46
3	Approved Energy Charge	Rs./kWh	1.54	1.59	1.56	1.62	18.57	14.84	3.60	2.42	2.17	4.63
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.54	1.53	1.51	1.57	11.33	11.33	3.00	1.47	1.42	3.17
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.00	(0.06)	(0.05)	(0.05)	(7.24)	(3.51)	(0.60)	(0.95)	(0.75)	(1.46)
6	Approved Fuel expenses	Rs. Crore	31.00	27.00	28.00	16.00	0.00	0.00	32.00	41.00	75.00	111.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	36.76	30.45	21.30	18.10	19.90	21.72	25.56	28.19	51.88	77.55
8	Recoverable through FAC (7 - 6)	Rs. Crore	5.76	3.45	(6.70)	2.10	19.90	21.72	(6.44)	(12.81)	(23.12)	(33.45)

Maharashtra State Electricity Distribution**Filing for the month Oct-23****Financial Year : 2023-24****Form 9: Generation Summary**

S. No.	Particulars	Units	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPP	TAPP 1&2	TAPP 3&4
1	Gross Generation	MU									
2	Net Generation	MU	178.61		432.99	189.05	52.74	67.53	101.46	(0.96)	298.16
3	Approved Energy Charge	Rs./kWh	4.80		5.14	2.69	4.37	5.04	2.37	2.66	3.57
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.24		4.61	1.40	3.41	3.59	3.65	2.37	3.44
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.56)	0.00	(0.53)	(1.29)	(0.96)	(1.45)	1.28	(0.29)	(0.13)
6	Approved Fuel expenses	Rs. Crore	0.00		0.00	45.00	27.00	0.00	20.00	13.00	85.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	57.93	0.00	199.68	26.39	17.98	24.23	37.01	0.00	102.43
8	Recoverable through FAC (7 - 6)	Rs. Crore	57.93	0.00	199.68	(18.61)	(9.02)	24.23	17.01	(13.00)	17.43

Maharashtra State Electricity Distribution**Filing for the month Oct-23****Financial Year : 2023-24****Form 9: Generation Summary**

S. No.	Particulars	Units	KAPP 3&4	JSW	CGPL	APML 125 MW	APML 1320 MW	APML 1200 MW	APML 440 MW	GMR	RIPL 450 MW
1	Gross Generation	MU									
2	Net Generation	MU	150.21	188.28	475.67	66.18	745.45	852.31	164.46	138.56	277.21
3	Approved Energy Charge	Rs./kWh	0.00	5.16	4.65	4.81	3.78	4.85	4.85	2.71	3.18
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.40	3.85	3.76	4.95	4.67	5.07	4.97	2.57	2.74
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	4.40	(1.31)	(0.89)	0.14	0.89	0.22	0.12	(0.14)	(0.44)
6	Approved Fuel expenses	Rs. Crore	0.00	0.00	204.00	36.00	295.00	324.00	8.00	31.00	111.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	66.09	72.57	178.81	32.74	348.13	431.79	81.72	35.64	76.07
8	Recoverable through FAC (7 - 6)	Rs. Crore	66.09	72.57	(25.19)	(3.26)	53.13	107.79	73.72	4.64	(34.93)

Maharashtra State Electricity Distribution**Filing for the month Oct-23****Financial Year : 2023-24****Form 9: Generation Summary**

S. No.	Particulars	Units	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU								
2	Net Generation	MU	462.01	140.61	139.64	20.88	10.61		771.46	286.82
3	Approved Energy Charge	Rs./kWh	3.18	3.25	2.05	2.05	1.68		3.44	5.03
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.74	2.93	2.05	2.05	1.54		3.53	4.84
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.44)	(0.32)	0.00	0.00	(0.14)	0.00	0.09	(0.19)
6	Approved Fuel expenses	Rs. Crore	111.00	43.00	21.00	2.00	1.00		371.00	212.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	126.78	41.20	28.63	4.28	1.64	0.00	272.23	138.96
8	Recoverable through FAC (7 - 6)	Rs. Crore	15.78	(1.80)	7.63	2.28	0.64	0.00	(98.77)	(73.04)

Form 10: Energy Charge

S. No.	Particulars	Units	Bhusawal Unit 03	Bhusawal Unit 04 & 05	Khaperkhe da Unit 01 to 04	Khaperkhe da Unit 05	Nashik TPS	Chandrapur Unit 03 to 07	Paras Unit 03 and 04	Parli Unit 06 and 07	Koradi Unit 06	GTPS Uran (Combined)
1	Operational parameters											
1.1	Total Capacity	MW	210	1000	840	500	630	1920	500	500	210	672
1.2	Availability	%	54.23%	71.53%	63.18%	89.50%	78.50%	44.39%	84.16%	83.58%	81.48%	32.7
1.3	PLF	%	52.54%	69.42%	62.51%	89.28%	53.82%	44.15%	83.20%	76.82%	80.41%	32.76%
1.4	Gross Generation	MU	85.94	524.61	397.19	333.28	257.58	663.77	313.01	290.92	126.54	162.34
1.5	Auxiliary Consumption excluding FGD	%	10.96%	6.00%	9.70%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.6	Auxiliary Consumption excluding FGD	MU	9.42	31.48	38.53	20.00	27.69	51.77	29.11	27.06	13.68	5.03
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.9	Total Auxiliary Consumption	%	10.96%	6.00%	9.70%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	9.42	31.48	38.53	20.00	27.69	51.77	29.11	27.06	13.68	5.03
1.11 (a)	Total Net Generation		76.52	493.13	358.67	313.28	229.89	611.994	283.898	263.864	112.857	157.311
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	74.57	485.49	352.89	311.02	223.91	582.50	280.85	257.54	111.61	158.37
1.12	Heat Rate	kcal/kWh	2787	2375	2630	2375	2754	2688	2430	2430	2350	2035
1.13	Secondary Fuel Oil Consumption	ml/kWh	1.40	0.5	1.20	0.5	1.00	1.00	0.5	0.5	2.81	
1.14	Transit Loss for Domestic and Washed Coal	%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	
1.15	Transit Loss for Imported Coal	%										
2	Fuel parameters (for each primary and secondary fuel)											
2.1	Calorific Value											
2.1.1	Domestic Coal (As Billed)	kcal/kg	3889	3987	3919	3919	3924	3984	4188	3736	3923	8806
2.1.2	Imported Coal (As Billed)	kcal/kg	4680	4786	5422	5422	4665	4667	0	0	0	
2.1.3	Domestic Coal (As Received)	kcal/kg	3314	3362	3294	3294	3299	3359	3613	3320	3298	8806
2.1.4	Imported Coal (As Received)	kcal/kg	4680	4786	4640	4640	4665	4667	0	0	0	
	Washed Coal (As Received)	kcal/kg	4084	4019	3867	0	0	3732	0	0	3271	
2.1.5	Fuel 2	kcal/unit	11435	11435	10542	10542	10791	11053	10520	10421	10455	
2.1.6	Fuel 3	kcal/unit	10631	10631	10126	10126	10287	10396	10266	10296	10204	
2.1.7	Fuel 4	kcal/unit										
2.2	Stacking Loss											
2.2.1	Stacking Loss Approved	kcal/kg	120	120	120	120	120	120	120	120	120	
2.2.2	Stacking Loss Actual	kcal/kg	221.00	94.60	154.91	148	112	194	38.00	30.00	156.70	
2.3	Calorific Value after stacking loss											
2.3.1	Domestic Coal (As Fired)	kcal/kg	3194	3353	3284	3272	3236	3335	3575	3290	3307	8788
2.3.2	Imported Coal (As Fired)	kcal/kg										
2.4	Landed Fuel Price per unit											
2.4.1	Domestic Coal	Rs./MT	4757	4712.70	3157.57	3187.84	4677.59	3806.05	3539.12	5926.68	3040.08	21.74
2.4.2	Imported Coal	Rs./MT	11827.46	11847.07	11826.60	11826.60	11228.04	11082.01				
	Washed Coal	Rs./MT	4804.95	0.00	3685.79	0.00		4497.82			4844.41	

S. No.	Particulars	Units	GTPS Uran (Open)	Parli Unit 08	Chandrapu r Unit 08,09	Koradi Unit 08,09,10	KSTPS	KSTPS III	VSTP I	VSTP II	VSTP III
1	Operational parameters										
1.1	Total Capacity	MW	672	250	1000	1980	2100	500	1260	1000	1000
1.2	Availability	%	6%	74.00%	83.90%	70.46%	100.00%	100.00%	87.95%	99.56%	100.00%
1.3	PLF	%	32.76%	71.47%	82.33%	69.70%	93.68%	99.95%	87.74%	99.48%	99.92%
1.4	Gross Generation	MU	0.36	137.43	617.91	1044.55					
1.5	Auxiliary Consumption excluding FGD	%	1.00%	8.50%	6.00%	6.00%					
1.6	Auxiliary Consumption excluding FGD	MU	0.004	11.68	37.07	62.67					
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA					
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA					
1.9	Total Auxiliary Consumption	%	3.10%	8.50%	6.00%	6.00%	7.04	6.25	9	7.05	6.25
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	0.00	11.68	37.07	62.67					
1.11 (a)	Total Net Generation		0.359	125.751	580.833	981.880	1,360.67	348.57	748.52	687.95	696.95
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	0.35	118.93	577.31	966.04	450.80	88.66	264.63	238.19	198.95
1.12	Heat Rate	kcal/kWh	2900	2430	2375	2230	2401.43	2374.03	2430	2390	2390
1.13	Secondary Fuel Oil Consumption	ml/kWh		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Coal	%		0.80%	0.80%	0.80%	0.2	0.2	0.2	0.2	0.2
1.15	Transit Loss for Imported Coal	%					0.2	0.2	0.2	0.2	0.2
2	Fuel parameters (for each primary and secondary fuel)										
2.1	Calorific Value										
2.1.1	Domestic Coal (As Billed)	kcal/kg	8803	3728	4161	3892	4100	4100	4502	4502	4502
2.1.2	Imported Coal (As Billed)	kcal/kg		0	4667	0					
2.1.3	Domestic Coal (As Received)	kcal/kg	8803	3320	3536	3267	3956	3956	3926	3926	3926
2.1.4	Imported Coal (As Received)	kcal/kg		0	4667	0					
	Washed Coal (As Received)	kcal/kg		0	3773	3248					
2.1.5	Fuel 2	kcal/unit		10421	11053	10455	9280	9280	9379	9379	9379
2.1.6	Fuel 3	kcal/unit		10296	10396	10204					
2.1.7	Fuel 4	kcal/unit									
2.2	Stacking Loss										
2.2.1	Stacking Loss Approved	kcal/kg		120	120	120					
2.2.2	Stacking Loss Actual	kcal/kg		35.00	201.99	111.68					
2.3	Calorific Value after stacking loss										
2.3.1	Domestic Coal (As Fired)	kcal/kg	8806	3285	3522	3563					
2.3.2	Imported Coal (As Fired)	kcal/kg									
2.4	Landed Fuel Price per unit										
2.4.1	Domestic Coal	Rs./MT	21.79	5934.42	3788.57	3173.10	1863.68	1863.68	2266.87	2266.87	2266.87
2.4.2	Imported Coal	Rs./MT			11823.80	0.00					
	Washed Coal	Rs./MT			4616.82	4701.70					
2.4.3	Fuel 3	Rs./unit		70290.47	78280.13	65286.74	88583.37	88583.37	53830.25	53830.25	53830.25
2.4.4	Fuel 4	Rs./unit		53758.91	58585.13	60477.21					
3	Fuel Consumption and Heat Contribution (for each fuel separately)										
3.1	Specific Fuel Consumption										
3.1.1	Domestic Coal	MT/kWh	0.33	0.74	0.60	0.01					
3.1.2	Imported Coal	MT/kWh		0.00	0.02	0.00					
3.1.3	Fuel 3	unit/kWh		0.100	0.100	0.100					
3.1.4	Fuel 4	unit/kWh		0.400	0.400	0.400					
3.2	Total Fuel Consumption										
3.2.1	Domestic Coal		119547.57	101464.82	369750.74	8662.78					
	Wash coal			0.000	9354.277	643751.059					
3.2.2	Imported Coal			0.00	36760.61	0.00					
3.2.3	Fuel 3			13.74	61.79	104.46					
3.2.4	Fuel 4			54.97	247.16	417.82					
3.3	Heat content										
3.3.1	Domestic Coal	Million kcal	1052.70	333311.94	1302146.95	30864.07					
	Wash coal			0.00	32942.85	2293579.78					
3.3.2	Imported Coal	Million kcal		0.00	129459.405	0.00					
3.3.3	Fuel 3	Million kcal		122.17	582.58	931.54					
3.3.4	Fuel 4	Million kcal		528.08	2397.35	3977.80					
	Total Heat content	Million kcal	1052.70	333962.19	1467529.13	2329353.19					
4	Total Fuel Cost										
4.1	Domestic Coal	Rs. Crore	0.26	60.2135	140.08	2.75	262.24	262.24	628.90	628.90	628.90
	Washed Coal	Rs. Crore			4.32	302.67					
4.2	Imported Coal	Rs. Crore	0.00	0.00	43.47	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore	0.00	0.10	0.48	0.68					
4.4	Fuel 4	Rs. Crore	0.00	0.30	1.45	2.53					
	Total Fuel Cost	Rs. Crore	0.26	60.61	189.80	308.63	262.24	262.24	628.90	628.90	628.90
5	Other Charges and Adjustments										
5.1	Other Charges (Pl. specify details)										
5.2	Other Adjustments (Pl. specify details)										
	Total Other Charges and Adjustments						0	0	0	0	0
6 (a)	Total Cost (= 4 + 5)		0.26	60.61	189.80	308.63	262.24	262.24	628.90	628.90	628.90
6 (b)	Total Cost (As Billed)		0.26	57.32	188.65	303.65					
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh	7.17	4.41	3.07	2.95					
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	7.247	4.819	3.268	3.143	1.289	1.264	1.603	1.543	1.530
8 (b)	Energy Charge as Billed (Zero Schedule)										

Form 10: Energy Charge

[illegible]

Form 10: Energy Charge

[illegible]

Form 10: Energy Charge

[illegible]

Maharashtra State Electricity Distribution Com
Filing for the month Oct-23
Financial Year : 2023-24
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4		
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit		4712.64	11821.55	4799.04		4554.45	11725.54			3058.00	11751.70
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%
	Total Price including Transit Loss	Rs/unit		4750.65	11821.55	4799.04		4591.18	11725.54	0.00		3082.66	11751.70
	Other Fuel Related Variable Charges	Rs/unit		5.91	5.91	5.91		121.53	121.53			74.90	74.90
	Total Price	Rs/unit		4756.55	11827.46	4804.95		4712.70	11847.07	0.00		3157.57	11826.60

Maharashtra State Electricity Distribution Com
Filing for the month Oct-23
Financial Year : 2023-24
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit		Khaparkheda Unit 05				Nashik TPS				Chandrapur Unit		
			Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	3610.88		3088.03	11751.70	0.00		4640.17	11228.04				3724.23
	Normative Transit Loss	%	0.00%		0.80%		0.00%		0.80%		0.80%			0.80%
	Total Price including Transit Loss	Rs/unit	3610.88		3112.93	11751.70	0.00		4677.59	11228.04	0.00			3754.27
	Other Fuel Related Variable Charges	Rs/unit	74.90		74.90	74.90								51.78
	Total Price	Rs/unit	3685.79		3187.84	11826.60	0.00		4677.59	11228.04	0.00			3806.05

Maharashtra State Electricity Distribution Com
Filing for the month Oct-23
Financial Year : 2023-24
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	03 to 07		Paras Unit 03 and 04					Parli Unit 06 and 07			Approved in Tariff Order
			Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock	Consumption	
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit	11030.23	4446.04			3367.56					5863.53	
	Normative Transit Loss	%					0.80%				0.80%	0.80%	
	Total Price including Transit Loss	Rs/unit	11030.23	4446.04			3394.72	0.00	0.00		0.00	5910.82	
	Other Fuel Related Variable Charges	Rs/unit	51.78	51.78			144.41					15.87	
	Total Price	Rs/unit	11082.01	4497.82			3539.12	0.00	0.00		0.00	5926.68	

Maharashtra State Electricity Distribution Com
Filing for the month Oct-23
Financial Year : 2023-24
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Koradi Unit 06			GTPS Uran			Parli Unit 08			Chandrapu	
			Stock	Consumption (Raw Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Consumption (Raw Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit		2982.69	4811.07						5865.97		3706.99
	Normative Transit Loss	%	0.80%	0.80%	0.00%			0.00%		0.80%	0.80%		0.80%
	Total Price including Transit Loss	Rs/unit	0.00	3006.75	4811.07			0.00		0.00	5913.28		3736.88
	Other Fuel Related Variable Charges	Rs/unit		33.33	33.33						21.14		51.69
	Total Price	Rs/unit	0.00	3040.08	4844.41			0.00		0.00	5934.42		3788.57

Maharashtra State Electricity Distribution Com
Filing for the month Oct-23
Financial Year : 2023-24
Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	r Unit 08,09		Koradi Unit 08,09,10				
			Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit							
	Freight	Rs/unit							
	Freight Surcharge, if applicable	Rs/unit							
	Fuel Handling Charges	Rs/unit							
	Taxes and Duties (pl. specify details)	Rs/unit							
	Any other charges	Rs/unit							
	Total Price excluding Transit Loss	Rs/unit	11772.11	4565.13			3129.20	0.00	4683.03
	Normative Transit Loss	%		0.00%			0.80%		0.00%
	Total Price including Transit Loss	Rs/unit	11772.11	4565.13			3154.43	0.00	4683.03
	Other Fuel Related Variable Charges	Rs/unit	51.69	51.69			18.67	0.00	18.67
	Total Price	Rs/unit	11823.80	4616.82			3173.10	0.00	4701.70

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	52086.52	23.44	4499	71570	34.86	4870	1137	122519	57.74	4713	84650	39.89	4713	37869	17.85	4713
		Coal - Imported Coal	7517	8.89	11822	0	0.00	0	0	7517	8.89	11822	0	0.00	#DIV/0!	7517	8.89	11822
		Coal - Wash Coal	0	0.00	4799	0	0.00	0	0	0	0.00	4799	0	0.00	#DIV/0!	0	0.00	4799
		Subtotal	59604	32.32	5423	71570	34.86	4870	1137	130037	66.63	5124	84650	39.89	4713	45387	26.73	5890
		Oil - LDO	1562	12.73	81527	127	1.13	89137		1689	13.87	82099	21	0.17	82099	1668	13.69	82099
		Oil - FO	2029	10.70	52749	0	0.00	0		2029	10.70	52749	692	3.65	52749	1337	7.05	52749
		Subtotal	3591	23.44	65267	127	1.13	89137	0	3718	24.57	66082	713	3.82	53613	3005	20.75	69041
		Other Variable Cost												0.05	6			
2	Bhusawal - 4 & 5	Coal - Raw Coal	39841	18.39	4615	456864	208	4549	5199	491507	223.85	4554	404170	184	4554	87337	39.78	4554
		Coal - Imported Coal	4538	5.36	11822	57689	67.60	11718		62227	72.96	11726	25834	30.29	11726	36393	42.67	11726
		Coal - Wash Coal	1	0.00	4831	0	0.00	0		1	0.00	4831	0	0.00	#DIV/0!	1	0.00	4831
		Subtotal	44381	23.75	5352	514553	275.43	5353	5199	553735	296.82	5360	430004	214.37	4985	123731	82.45	6664
		Oil - LDO	3582	28.59	79828	1518	13.53	89137		5100	42.12	82599	38	0	82599	5062	41.81	82599
		Oil - FO	2691	14.31	53186	587	3.65	62221		3277	17.96	54803	1085	6	54803	2192	12.02	54803
		Subtotal	6273	42.90	68399	2104	17.18	81635	0	8377	60.08	71724	1123	6.26	55743	7254	53.82	74198
		Other Variable Cost												5.23	121.53			
3	Khaparkhedha - 1 to 4	Coal - Raw Coal	14868	4.53	3045	336142	102.81	3059	7016	343995	105.19	3058	322336	99	3058	21659	6.62	3058
		Coal - Imported Coal	0	0.00	0	36853	43	11752	0	36853	43.31	11752	28593	33.60	11752	8260	9.71	11752
		Coal - Wash Coal	0	0.00	0	58	0	3611	0	58	0.02	3611	58	0.02	3611	0	0.00	#DIV/0!
		Subtotal	14868	4.53	3045	373053	146.14	3917	7016	380905	148.52	3899	350987	132.19	3766	29919	16.33	5458
		Oil - LDO	1237	11.02	89052	0	0.00	0		1237	11.02	89052	37	0.28	76980	1200	10.73	89424
		Oil - FO	2414	14.31	59287	2879	18.21	63253		5293	32.52	61444	1124	6.53	58064	4169	25.99	62355
		Subtotal	3652	25.33	69373	2879	18.21	63253	0	6530	43.54	66676	1161	6.81	58667	5369	36.73	68407
		Other Variable Cost												2.63	74.90			
4	Khaparkhedha - 5	Coal - Raw Coal	17195	5.31	3													

Maharashtra State Electricity Distribution Company Limited
Filing for the month Oct-23
Financial Year : 2023-24
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
8	Parli - 6 & 7	Coal - Raw Coal	751	0.44	5922	214561	125.80	5863	1887	216225	126.78	5864	214116	125.55	5864	2109	1.24	5863
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	751	0.44	5922	214561	125.80	5863	1887	216225	126.78	5864	214116	125.55	5864	2109	1.24	5863
		Oil - LDO	1506	14.49	96214	0	0.00	0		1506	14.49	96214	52	0.37	70290	1454	14.12	97141
		Oil - FO	6000	35.57	59279	0	0.00	0		6000	35.57	59279	339	1.82	53759	5661	33.75	59610
		Subtotal	7506	50.06	66690	0	0.00	0	0	7506	50.06	66690	391	2.19	55958	7115	47.87	67279
		Other Variable Cost												0.34	16			
9	Koradi - 6	Coal - Raw Coal	124977.82	39.11	3129	69581	19.08	2742	-293	184851	55.14	2983	70902	21.15	2983	113949	33.99	2983
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	8735	3.93	4498	26306	12.92	4911	-45	37919	18.24	4811	37918	18.24	4811	1	0.00	4811
		Subtotal	133712	43.04	3219	95887	31.99	3337	-338	222770	73.38	3294	108820	39.39	3620	113950	33.99	2983
		Oil - LDO	1211.841	6.69	55245	0	0.00	0		1212	6.69	55245	0	0.00	#DIV/0!	1212	6.69	55245
		Oil - FO	939.437	5.00	53259	2521	16.02	63548		3461	21.02	60755	98	0.60	60755	3362	20.43	60755
		Subtotal	2151	11.70	54378	2521	16.02	63548	0	4672	27.72	59326	98	0.60	60755	4574	27.12	59295
		Other Variable Cost												0.36	33			
10	GTPS Uran	Gas (CCPP Mode)				38659141	84.060	21.74		38659141	84.06	21.74	38659141	84.060	21.74	0	0.00	#DIV/0!
		Gas (Open cycle)				172421.409	0.376	21.79		172421	0.38	21.79	172421.409	0.376	21.79	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Water										#DIV/0!				0	0.00	#DIV/0!
12	Parli Replacement U8	Coal - Raw Coal	6816	4.02	5904	97838	57.37	5863	0	101853	59.75	5866	101151	59.33	5866	703	0.41	5877
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Subtotal	6816	4.02	5904	97838	57.37	5863	0	101853	59.75	5866	101151	59.33	5866	703	0.41	5877
		Oil - LDO	1088	7.49	68786	0	0.00	0		1088	7.49	68786	20	0.14	70290	1068	7.34	68757
		Oil - FO	995	8.82	88720	0	0.00	0		995	8.82	88720	161	0.86	53759	834	7.96	95465
		Subtotal	2083	16.31	78305	0	0.00	0	0	2083	16.31	78305	181	1.01	55625	1901	15.30	80467
		Other Variable Cost												0.21	21			
13	Chandrapur - 8 & 9	Coal - Raw Coal	19467	6.42	3297	385889	141.79	3674	3154.22	467016	173.12	3707	434802	161	3707	32214	11.94	3707
		Coal - Imported Coal	0	0.0001	11377	73195	86.17	11772	70.06	73125	86.08	11772	43228	50.89	11772	29897	35.19	11772
		Coal - Wash Coal	0	0.00	5143	0	0.00	0	0	15488	7.07	4565	11000	5.02	4565	4488	2.05	4565
		Subtotal	19467	6.42	3297	459084	227.95	4965	3224	555628	266.28	4792	489030	217.09	4439	66598	49.19	7385
		Oil - LDO	1540	7.59	49276	0	0.00	0		1540	7.59	49276	61	0.48	78280	1479	7.11	48079
		Oil - FO	3612	17.75	49143	518	3.26	63020		4130	21.02	50883	123	0.72	58585	4007	20.30	50647
		Subtotal	5152	25.34	49183	518	3.26	63020	0	5670	28.60	50447	184	1.20	65118	5486	27.41	49955
		Other Variable Cost												2.53	52			
14	Koradi R U-8 to 10	Coal - Raw Coal	0	0.00	3222	0	0	0	0	10000	3.13	3129	10000	3	3129	0	0.00	3129
		Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	270462	124.39	4599	818260	385.49	4711	-2921	1088810	509.89	4683	743123	348.01	4683	345687	161.89	4683
		Subtotal	270462	124.39	4599	818260	385.49	4711	-2921	1098811	513.02	4669	753123	351.14	4662	345688	161.89	4683
		Oil - LDO	1869	12.20	65287	0	0.00	0		1869	12.20	65287	412	2.69	65287	1457	9.51	65287
		Oil - FO	1956	10.74	54914	2524	16.35	64787		4480	27.09	60477	656	3.97	60477	3824	23.13	60477
		Subtotal	3824	22.94	59983	2524	16.35	64787	0	6349	39.29	61893	1067	6.65	62332	5282	32.64	61804
		Other Variable Cost												1.41	18.67			
15	MSPGCL IEPL	Coal								0	0.00	#DIV/0!				0	0.00	#DIV/0!
16	Dodson I	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
17	Dodson II	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
Central Generating Stations																		
1	KSTPS	Domestic Coal	277614	53.01	1909.64	1131736	209.22	1848.68	2263	1407087	262	1863.68						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	277614	53	1909.64	1131736	209	1848.68	2263	1407087	262	1863.68	0	0	#DIV/0!	0	0	#DIV/0!
2	KSTPS III	Domestic Coal	277614	53	1909.64	1131736	209	1848.68	2263	1407087	262	1863.68						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Total	277614	53	1910	1131736	209	1849	2263	1407087	262	1863.68	0	0	#DIV/0!	0	0	#DIV/0!
3	VSTP I	Domestic Coal	986891	232.80	2359	1792808	396.10	2209	5390	2774308	629	2266.87						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						

Maharashtra State Electricity Distribution Company Limited
Filing for the month Oct-23
Financial Year : 2023-24
Form 12: Fuel Inventory

Annexure 12: Fuel Inventory																		
S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
4	VSTP II	Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
5	VSTP III	Total	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		Total	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87	0	0	#DIV/0!	0	0	#DIV/0!
6	VSTP IV	Domestic Coal	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		Total	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87						
7	VSTP V	E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!							
		Total	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	986891	233	2359	1792808	396	2209	5390	2774308	629	2266.87						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
8	Kawas	Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
		Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
9	Gandhar	Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
		Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!	
10	KhSTPS-II	Domestic Coal	162447	53.85	3315	935759	319.33	3413	4568	1093638	373	3412.23						
		NTPC Coal	11368	4.12	3625	38013	13.58	3573	304	49077	18	3607.08						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	32409	46.24	14269	24045	28.61	11899	48	56406	75	13270.74						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
11	SIPAT TPS 2	Total	206224	104	5053	997818	362	3623	4920	1199121	466	3883.94	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	649468	119.84	1845.23	1169939	228.14	1950.00	2340	1817067	348	1915.06						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
12	SIPAT TPS 1	Total	649468	120	1845	1169939	228	1950	2340	1817067	348	1915.06	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	649468	120	1845	1169939	228	1950	2340	1817067	348	1915.06						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	0	0	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Bio-Mass			#DIV/0!	0	0.00	#DIV/0!		0	0.00							
13	Mauda I	Total	649468	120	1845	1169939	228	1950	2340	1817067	348	1915.06	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Sp.)	94971	33.39	3515	626844	187.93	2998	5015	716801	221	3087.53						
		Domestic Coal	5283	2.85	5398	87470	44.83	5125	700	92053	48	5180.00						
		Domestic Coal (NTPC mines)	15530	6.91	4452			#DIV/0!		15530	7	4452.50						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
14	Mauda II	Imported Coal	50470	56.59	11212	35041	39.95	11400	70	85442	97	11298.62						
		Bio-Mass			#DIV/0!	1410	1.19	8460		1410	1	8459.63						
		Total	166255	100	5999	750766	274	3648	5785	911236	374	4100.40	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Sp.)	94971	33	3515	626844	188	2998	5015	716801	221	3087.53						
		Domestic Coal	5283	3	5398	87470	45	5125	700	92053	48	5180.00						
		Domestic Coal (NTPC mines)	15530	7	4452	0	0	#DIV/0!	0	15530	7	4452.50						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0							
		Imported Coal	50470	57	11212	35041	40	11400	70	85442	97	11298.62						
		Bio-Mass			#DIV/0!	1410	1	8460	0	1410	1	8459.63						
		Total	166255	100	5999	750766	274	3648	5785	911236	374	4100.40	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						

Maharashtra State Electricity Distribution Company Limited
Filing for the month Oct-23
Financial Year : 2023-24
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
15	NTPC Solapur 2	E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
16	NTPC Solapur	Domestic Coal (Sp.)	48565	30.97	6376	233881	144.41	6174.34	1871	280575	175	6250.47						
		Domestic Coal (NTPC mines)			#DIV/0!	16409	10.69	6515	157	16252	11	6578.15						
		Domestic Coal	538	0.28	5111	146186	76.98	5266	1169.49	145555	77	5307.66						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	17942	22.11	12323	75504	94.53	12519	151	93295	117	12501.69						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total	67045	53	7957	471981	327	6920	3349	535677	380	7092.96	0	0	#DIV/0!	0	0	#DIV/0!
17	Lara	Domestic Coal (Others)	2487	0.58	2334	227232	50.18	2208	1818	227901	51	2227.17						
		Domestic Coal (NTPC mines)	247543	37.47	1514	556999	85.79	1540	1114	803428	123	1534.12						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total	250030	38	1522	784230	136	1734	2932	1031329	174	1687.27	0	0	#DIV/0!	0	0	#DIV/0!
18	Gadarwara	Domestic Coal (Others)	9545	4.40	4609	173961	73.58	4230	1392	182114	78	4281.85						
		Domestic Coal (NTPC mines)	2429	1.15	4723	28096	12.81	4559	225	30300	14	4606.05						
		Domestic Coal (Sp.)	126665	49.33	3894	199171	70.93	3561	1593	324242	120	3708.78						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal	3476	4.64	13345	64043	91.78	14331	128	67392	96	14307.04						
		Bio-Mass			#DIV/0!	156	0.13	8554		156	0.13	8553.86						
		Total	142115	60	4188	465428	249	5355	3338	604204	309	5109.86	0	0	#DIV/0!	0	0	#DIV/0!
19	Khargone	Domestic Coal (Others)	50635	26.15	5165	406158.14	193.09	4754	3249	453544	219	4833.88						
		Domestic Coal (NTPC mines)	1737	1.02	5876	8022.50	4.19	5218	64	9695	5	5370.68						
		Domestic Coal (Sp.)	14672	6.73	4590	55231	22.99	4162	442	69461	30	4279.03						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!	62449	77.12	12350	125	62324	77	12374.83						
		Bio-Mass	650	0.56	8547	2506	2.22	8841		3156	3	8780.24						
		Total	67694	34	5091	534367	300	5607	3880	598180	334	5584.65	0	0	#DIV/0!	0	0	#DIV/0!
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal				170895				170895						170895		
2	CGPL	Coal	675421							675421						675421		
3	APML 125 MW	Coal																
4	APML 1320 MW	Coal																
5	APML 1200 MW	Coal																
6	APML 440 MW	Coal																
7	EMCO Power	Coal	4754	2.50	5255	228871	87.29	3814		233625	89.79	3843	184746	64.15	3472	48879	25.64	5245
8	RIPL 450 MW	Coal																
9	RIPL 750 MW	Coal																
10	SWPGL	Coal	138124.73			203877.92				342002.65			143782.00			198221		

Maharashtra State Electricity Distribution Company Limited
Filing for the month Oct-23
Financial Year : 2023-24
Form 13: Transit Loss

Form 15: Transit Loss								
S. No.	Station/Unit	Fuel	Approved	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
			Transit Loss	Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
			%	unit	unit	unit	%	%
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	71570	70433	1137	1.59%	
2	Bhusawal - 4	Coal	0.8	514553	509354	5199	1.01%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkheda - 1 to 4	Coal	0.8	373053	366037	7016	1.88%	
5	Khaparkheda - 5	Coal	0.8	282482	277206	5276	1.87%	
6	Nashik- 3,4 & 5	Coal	0.8	283528	281681	1847		
7	Chandrapur - 3	Coal	0.8	536047	532611	3436	0.64%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	233658	231824	1834	0.78%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	214561	212674	1887	0.88%	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	95887	96225	-338	-0.35%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	97838	97838	0	0.00%	
20	Chandrapur - 8	Coal	0.8	459084	455859	3224	0.70%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8	818260	821182	-2921	-0.36%	
23	Koradi 9	Coal	0.8					
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1131736	1129472	2263	0.2%	
2	KSTPS III	Coal	0.2	1131736	1129472	2263	0.2%	
3	VSTP I	Coal	0.2	1792808	1787417	5390	0.3%	
4	VSTP II	Coal	0.2	1792808	1787417	5390	0.3%	
5	VSTP III	Coal	0.2	1792808	1787417	5390	0.3%	
6	VSTP IV	Coal	0.2	1792808	1787417	5390	0.3%	
7	VSTP V	Coal	0.2	1792808	1787417	5390	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	997818	992897	4920	0.5%	
11	SIPAT TPS 2	Coal	0.2	1169939	1167599	2340	0.2%	
12	SIPAT TPS 1	Coal	0.2	1169939	1167599	2340	0.2%	
13	Mauda I	Coal	0.8	750766	744981	5785	0.8%	
14	Mauda II	Coal	0.8	750766	744981	5785	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	471981	468632	3349	0.7%	
17	Lara	Coal	0.2	784230	781299	2932	0.4%	
18	Gadarwara	Coal	0.8	465428	462090	3338	0.7%	
19	Khargone	Coal	0.8	534367	530487	3880	0.7%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
23	KAPP 3&4	Nuclear						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		228871	228871	0	0.0%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Oct-23****Financial Year : 2023-24****Form 14 : Energy Sales - Metered**

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	Energy Sales in the License Area						
	HT Category						
	Industry (General)	39,840.45	3,558.79	3,336.14			22,542.49
	Industry (Seasonal)	166.90	10.85	5.43			79.83
	Commercial	2,044.67	188.83	161.70			1,108.37
	Railways/Metro/Monorail	111.81	9.97	11.88			80.14
	Public Water Works (PWW)	2,204.08	184.83	183.64			1,294.01
	Agricultural - Pumpsets	794.83	83.96	102.52			935.45
	Agricultural - Others	275.43	23.63	21.51			155.69
	Group Housing Society (Residential)	232.99	19.90	18.65			135.15
	Public Services - Government	343.18	29.04	31.30			216.63
	Public Services - Others	861.24	74.17	78.70			532.50
	Electric Vehicle Chargings Stations	57.90	5.98	8.12			49.95
	MSPGCL Auxiliary	362.48	54.40	24.43			158.38
	Open Access Sales	-	-	-			4,426.88
	Sub-total	47,295.96	4,244.36	3,984.02	-		31,715.47
	LT Category						
	BPL	59.53	5.14	3.22			21.83
	Residential	27,102.89	2,297.86	2,099.25			15,810.24
	Non Residential	6,993.39	657.25	553.81			4,023.34
	Public Water Works	930.36	75.63	77.19			541.43
	AG Metered (Pumpsets)	18,444.77	1,389.90	1,732.42			13,003.73
	AG Metered (Others)	240.95	20.35	16.84			122.68
	Industrial	12,482.35	1,081.48	1,124.64			7,545.72
	Street Lights	923.14	81.95	95.17			658.44
	Public Services	760.23	65.20	72.85			495.25
	Electric Vehicle Chargings Stations	2.32	0.20	0.64			4.00
	Sub-total	67,939.93	5,674.96	5,776.03	-		42,226.66
2	Energy Sales outside the License Area	-	-	-	-		-
3	Total Energy Sales (1+2)	1,15,235.89	9,919.32	9,760.05	-		73,942.13

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Oct-23****Financial Year : 2023-24****Form 15 : Energy Sales - Unmetered**

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/ Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.58			518.80		3,117.50
	Unmetered Hrs>1318								
	Bhandup (U)						0.05		0.32
	Nasik						178.29		1,101.36
	Pune						40.02		251.06
	Jalgaon						99.43		551.40
	Baramati						201.01		1,213.36
2	Zone 2	39,22,944		5,986.72	689.24		435.87		2,659.27
	Unmetered Hrs>1318								
	Akola						29.92		174.80
	Amravati						43.30		236.77
	Chh. Sambhajinagar						94.80		574.20
	Kalyan						8.06		45.54
	Konkan						0.01		0.06
	Kolhapur						9.31		66.27
	Latur						136.43		884.41
	Nagpur (U)						15.54		125.77
	Chandrapur						1.06		6.36
	Gondia						1.84		9.86
	Nanded						95.60		535.24
	Total	73,67,596		8,719.30	689.24		954.67		5,776.78

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Oct-23

Financial Year : 2023-24

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal - 3	MU	1,198.97	110.95	74.57		654.96	565.48
	Bhusawal - 4	MU	3,509.21	297.23	242.74		2,051.83	1,832.96
	Bhusawal - 5	MU	3,509.21	297.23	242.74		2,051.83	1,832.96
	Khaparkhedha - 1 to 4	MU	4,755.87	421.18	352.89		2,690.74	2,336.40
	Khaparkhedha - 5	MU	3,509.21	297.23	311.02		2,051.83	1,914.54
	Nashik- 3,4 & 5	MU	3,497.91	334.67	223.91		1,914.48	1,455.34
	Chandrapur - 3 to 7	MU	10,564.48	894.81	582.50		6,177.05	4,278.58
	Chandrapur - 4	MU	-	-			-	
	Chandrapur - 5	MU	-	-			-	
	Chandrapur - 6	MU	-	-			-	
	Chandrapur - 7	MU	-	-			-	
	Paras - 3	MU	1,667.13	141.21	140.43		974.77	877.71
	Paras - 4	MU	1,667.13	141.21	140.43		974.77	877.71
	Parli - 6	MU	-	-	128.77		-	738.66
	Parli - 7	MU	-	-	128.77		-	738.66
	Koradi - 6	MU	1,184.57	100.33	111.61248		692.62	710.19
	GTPS Uran	MU	-	-	158.7263		-	755.09
	Hydro (Ghatghar)	MU	4,285.91	524.57	341.18187		2,833.22	2,511.49
	Parli Replacement U 8	MU	-	-	118.93		-	640.24
	Chandrapur - 8	MU	3,509.21	297.23	288.65		2,051.83	1,996.56
	Chandrapur - 9	MU	3,509.21	297.23	288.65		2,051.83	1,996.56
	Koradi R U-8	MU	3,906.50	330.88	322.01		2,284.13	1,887.29
	Koradi 9	MU	3,906.50	330.88	322.01		2,284.13	1,887.29
	Koradi10	MU	3,906.50	330.88	322.01		2,284.13	1,887.29
	IEPL	MU	-	-	94.55		-	779.57
	Dodson I	MU	51.65	4.37	-		30.20	-
	Dodson II	MU	64.39	5.45	-		37.65	19.24
	Sub total	MU	58,203.55	5,157.51	4,937.10		34,091.99	32,519.78
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	381.00	450.80		2,630.12	2,822.31
	KSTPS III	MU	880.62	74.59	88.66		514.90	599.91
	VSTP I	MU	3,010.05	254.95	264.63		1,759.97	1,827.33
	VSTP II	MU	2,410.54	204.17	238.19		1,409.44	1,469.28
	VSTP III	MU	1,983.55	168.01	198.95		1,159.78	1,356.73
	VSTP IV	MU	2,139.80	181.24	140.89		1,251.14	1,231.82
	VSTP V	MU	1,153.01	97.66	115.58		674.17	776.37
	Kawas	MU	-	-	17.56		-	55.26
	Gandhar	MU	-	-	19.17		-	58.93
	KhSTPS-II	MU	1,036.52	87.79	85.35		606.05	685.24
	SIPAT TPS 2	MU	1,975.04	167.28	192.44		1,154.80	1,204.56
	SIPAT TPS 1	MU	4,057.95	343.71	365.66		2,372.68	2,187.86
	Mauda I	MU	1,692.94	240.38	244.46		968.07	1,741.05
	Mauda II	MU	-	-	178.61		-	2,161.29
	NTPC Solapur 2	MU	-	-	-		-	-
	NTPC Solapur	MU	-	-	432.99		-	2,558.38
	Lara	MU	1,967.79	166.67	189.05		1,150.57	1,268.53
	Gadarwara	MU	668.62	61.87	52.74		365.25	420.94
	Khargone	MU	-	-	67.53		-	351.07
	KAPP 1&2	MU	982.10	83.18	101.46		574.23	620.41
	KAPP 3&4	MU	-	-	150.21		-	560.34
	TAPP 1&2	MU	573.42	48.57	(0.96)		335.28	(7.20)

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-23
Financial Year : 2023-24
Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
	TAPP 3&4	MU	2,817.01	238.60	298.16		1,647.10	1,813.99
	Sub total	MU	31,847.20	2,799.67	3,892.14		18,573.55	25,764.37
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,083.16	421.29	286.82		8,824.05	5,521.44
	Renewable - Solar	MU	14,684.62	1,077.38	771.46		7,831.45	5,225.68
	Sub total	MU	30,767.78	1,498.67	1,058.29		16,655.50	10,747.12
2.4	Other Generating Stations							
	JSW	MU	-	-	188.28		-	1,054.20
	CGPL	MU	1,518.07	438.07	475.67		1,200.86	2,550.79
	APML 125 MW	MU	434.62	73.91	66.18		216.97	348.49
	APML 1320 MW	MU	9,215.03	780.51	745.45		5,388.02	5,388.95
	APML 1200 MW	MU	1,084.92	667.81	852.31		1,084.92	5,572.46
	APML 440 MW	MU	15.98	15.98	164.46		15.98	841.11
	GMR	MU	1,373.82	116.36	138.56		803.27	901.11
	RIPL 450 MW	MU	4,121.45	349.08	277.21		2,409.81	1,922.74
	RIPL 750 MW	MU	4,121.45	349.08	462.01		2,409.81	3,204.57
	Sai Wardha	MU	1,551.61	131.42	140.61		907.22	1,129.10
	Sub total	MU	23,436.95	2,922.24	3,510.74		14,436.86	22,913.52
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	102.76	139.64		709.39	654.11
	Pench	MU	136.89	11.59	20.88		80.04	83.26
	Subhansari Hydro	MU	774.75	64.56	-		451.94	-
	MPEB	MU	-	-	0.79		-	4.71
	NTPC NVVN Coal	MU	-	-	12.48		-	88.22
	Short Term	MU	-	-	1,360.46		-	5,023.24
	FBSM/DSM	MU	-	-	(207.64)		-	(1,484.67)
	Sub total	MU	2,124.90	178.92	1,326.62		1,241.37	4,368.87
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,46,394.80	12,558.22	14,724.87		85,002.89	96,313.67
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,46,394.80	12,558.22	14,724.87		85,002.89	96,313.67
	Inter state loss	MU	1,323.10	126.66	212.03		782.95	1,306.79
	FBSM	MU	841.00	71.98			488.68	
	Infirm Non-PPA Wind power	MU	2,919.80	249.89	248.62		1,696.60	1,899.17
	Input for OA consumption	MU	5,022.65	429.86	406.39		2,918.50	2,658.08
	Energy injected and drawn at 33 Kv	MU	904.61	77.52	94.63		525.17	685.69
	Surplus power traded	MU	0.38	0.03	4.83		0.22	482.89
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,53,855.53	13,183.31	15,163.03		89,323.94	99,081.24
	Intra-state transmission loss	MU	4,890.40	419.04	573.57		2,839.37	2,861.79
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,48,965.13	12,764.27	14,589.46		86,484.57	96,219.45

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-23
Financial Year : 2023-24
Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,53,855.53	13,183.31	15,163.03		89,323.94	99,081.24
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	13,777.51	1,179.13	1,127.40		8,005.68	7,982.51
1.3	Energy fed to Distribution System	MU	1,40,078.02	12,004.18	13,462.06		81,318.26	88,236.94
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,890.40	419.04	573.57		2,839.37	2,861.79
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	3.78%		3.18%	2.89%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,26,595.02	10,788.55	12,901.68		73,574.39	84,365.38
2.2	Energy sales (metered) at Distribution voltages	MU	1,01,458.38	8,740.18	8,632.65		59,308.68	61,532.74
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.30	689.24	954.67		4,712.15	5,776.78
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	16,417.34	1,359.12	3,314.36		9,553.56	17,055.87
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	13%	13%	25.69%		13%	20.22%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,661.70			

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month							
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh
1	Own Generation															
2	Power Purchase from other Sources															
2.1	State Generating Stations															
	Bhusawal - 3	110.95	4.41	48.90	14.43	-	63.34	5.71	74.57	4.73	35.27	10.11	-	1.95	47.33	6.35
	Bhusawal - 4	297.23	3.71	110.26	43.02	-	153.29	5.16	242.74	3.90	94.62	36.17	-	0.84	131.64	5.42
	Bhusawal - 5	297.23	3.71	110.26	43.02	-	153.29	5.16	242.74	3.90	94.62	36.17	-	0.84	131.64	5.42
	Khaparkheda - 1 to 4	421.18	4.20	176.77	50.14	-	226.91	5.39	352.89	3.49	123.34	43.26	-	(0.96)	165.64	4.69
	Khaparkheda - 5	297.23	4.01	119.09	45.72	-	164.81	5.54	311.02	2.97	92.31	48.06	-	8.19	148.56	4.78
	Nashik- 3,4 & 5	334.67	4.65	155.53	39.29	-	194.83	5.82	223.91	4.74	106.07	39.29	-	(0.52)	144.84	6.47
	Chandrapur - 3 to 7	894.81	4.10	367.14	81.74	-	448.88	5.02	582.50	3.79	220.59	53.83	-	(5.28)	269.15	4.62
	Paras - 3	141.21	3.48	49.18	19.05	-	68.23	4.83	140.43	2.68	37.62	19.19	-	2.23	59.05	4.20
	Paras - 4	141.21	3.48	49.18	19.05	-	68.23	4.83	140.43	2.68	37.62	19.19	-	2.23	59.05	4.20
	Parli - 6	-	5.10	-	19.28	-	19.28	-	128.77	4.85	62.43	19.28	-	2.02	83.72	6.50
	Parli - 7	-	5.10	-	19.28	-	19.28	-	128.77	4.85	62.43	19.28	-	2.02	83.72	6.50
	Koradi - 6	100.33	3.32	33.30	24.88	-	58.17	5.80	111.61	3.08	34.37	25.92	-	1.87	62.16	5.57
	GTPS Uran	-	6.76	-	10.19	-	10.19	-	158.73	5.20	82.55	19.51	-	-	102.06	6.43
	Hydro (Ghatghar)	524.57	-	-	24.05	42.25	66.30	1.26	341.18	0.21	7.30	14.05	-	42.25	63.60	1.86
	Parli Replacement U 8	-	5.02	-	32.00	-	32.00	-	118.93	4.82	57.31	28.08	-	(2.34)	83.04	6.98
	Chandrapur - 8	297.23	3.44	102.36	50.53	-	152.89	5.14	288.65	3.27	94.33	49.91	-	(1.86)	142.37	4.93
	Chandrapur - 9	297.23	3.44	102.36	50.53	-	152.89	5.14	288.65	3.27	94.33	49.91	-	(1.86)	142.37	4.93
	Koradi R U-8	330.88	3.08	102.03	54.06	-	156.09	4.72	322.01	3.14	101.21	53.32	-	7.47	162.00	5.03
	Koradi 9	330.88	3.08	102.03	54.06	-	156.09	4.72	322.01	3.14	101.21	53.32	-	7.47	162.00	5.03
	Koradi10	330.88	3.08	102.03	54.06	-	156.09	4.72	322.01	3.14	101.21	53.32	-	7.47	162.00	5.03
	IEPL	-	-	-	-	-	-	-	94.55	3.36	31.75	-	-	-	31.75	-
	Dodson I	4.37	1.68	0.73	-	-	0.73	1.68	-	1.54	-	-	-	-	-	-
	Dodson II	5.45	-	-	1.58	-	1.58	2.90	-	-	-	1.58	-	-	1.58	-
	Sub total	5,157.51		1,731.16	749.98	42.25	2,523.38	4.89	4,937.10		1,672.47	692.75	-	74.05	2,439.27	
2.2	Central Generating Stations															
	KSTPS	381.00	1.60	60.90	29.93	-	90.83	2.38	450.80	1.29	58.11	28.52	-	12.09	98.72	2.19
	KSTPS III	74.59	1.45	10.80	9.45	-	20.25	2.72	88.66	1.26	11.21	8.37	-	2.59	22.18	2.50
	VSTP I	254.95	1.64	41.82	25.45	-	67.27	2.64	264.63	1.60	42.42	23.09	-	5.02	70.52	2.67
	VSTP II	204.17	1.54	31.36	15.12	-	46.48	2.28	238.19	1.54	36.75	15.75	-	5.65	58.15	2.44
	VSTP III	168.01	1.59	26.65	16.92	-	43.57	2.59	198.95	1.53	30.44	15.22	-	5.61	51.27	2.58
	VSTP IV	181.24	1.56	28.23	27.99	-	56.22	3.10	140.89	1.51	21.30	30.92	-	2.29	54.51	3.87
	VSTP V	97.66	1.62	15.81	19.22	-	35.02	3.59	115.58	1.57	18.10	16.71	-	2.77	37.58	3.25
	Kawas	-	18.57	-	11.34	-	11.34	-	17.56	11.33	19.90	11.19	-	0.38	31.47	17.92
	Gandhar	-	14.84	-	14.10	-	14.10	-	19.17	11.33	21.72	13.17	-	0.44	35.32	18.42
	KhSTPS-II	87.79	3.60	31.58	9.55	-	41.12	4.68	85.35	3.00	25.56	8.04	-	4.46	38.06	4.46
	SIPAT TPS 2	167.28	2.42	40.52	19.91	-	60.43	3.61	192.44	1.47	28.19	16.37	-	12.84	57.40	2.98
	SIPAT TPS 1	343.71	2.17	74.65	42.39	-	117.04	3.41	365.66	1.42	51.89	45.37	-	19.85	117.11	3.20
	Mauda I	240.38	4.63	111.39	44.98	-	156.37	6.50	244.46	3.17	77.54	39.40	-	1.70	118.65	4.85
	Mauda II	-	4.80	-	48.39	-	48.39	-	178.61	3.24	57.92	50.86	-	1.96	110.74	6.20
	NTPC Solapur 2	-	5.14	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Solapur	-	5.14	-	81.09	-	81.09	-	432.99	4.61	199.70	66.85	-	9.27	275.82	6.37
	Lara	166.67	2.69	44.92	18.06	-	62.97	3.78	189.05	1.40	26.39	28.37	-	9.22	63.98	3.38
	Gadarwara	61.87	4.37	27.03	5.28	-	32.31	5.22	52.74	3.41	17.97	13.57	-	2.53	34.08	6.46
	Khargone	-	5.04	-	5.86	-	5.86	-	67.53	3.59	24.44	14.36	-	1.21	40.01	5.93
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	0.58	0.58	-
	RRAS (Gas)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	KAPP 1&2	83.18	2.37	19.70	-	-	19.70	2.37	101.46	3.65	37.01	-	-	54.74	91.76	9.04
	KAPP 3&4	-	-	-	-	-	-	-	150.21	4.40	66.09	-	-	-	66.09	4.40
	TAPP 1&2	48.57	2.66	12.91	-	-	12.91	2.66	(0.96)	2.37	-	-	-	0.01	0.01	(0.06)
	TAPP 3&4	238.60	3.57	85.07	-	-	85.07	3.57	298.16	3.44	102.43	-	-	0.02	102.45	3.44
	Sub total	2,799.67		663.34	445.01	-	1,108.35	3.96	3,892.14		975.10	446.12	-	155.23	1,576.45	
2.3	Renewable Energy based Generating Stations															
	Renewable - Non Solar	421.29	5.03	212.11	-	2.23	214.34	5.09	286.82	4.84	138.96	4.07	-	2.06	145.09	5.06
	Renewable - Solar	1,077.38	3.44	370.96	-	-	370.96	3.44	771.46	3.53	266.02	-	6.21	-	272.23	3.53
	Sub total	1,498.67		583.07	-	2.23	585.30	3.91	1,058.29		404.99	4.07	6.21	2.06	417.32	
2.4	Other Generating Stations															
	JSW	-	5.16	-	13.72	-	13.72	-	188.28	3.85	72.57	15.05	-	-	87.62	4.65
	CGPL	438.07	4.65	203.74	40.33	-	244.07	5.57	475.67	3.76	178.81	45.14	0.87	0.03	224.85	4.73
	APML 125 MW	73.91	4.81	35.53	9.69	-	45.22	6.12	66.18	4.95	15.54	10.49	17.20	0.24	43.47	6.57
	APML 1320 MW	780.51	3.78	295.27	77.30	-	372.57	4.77	745.45	4.67	125.01	78.57	223.12	-	426.70	5.72
	APML 1200 MW	667.81	4.85	323.80	93.03	-	416.84	6.24	852.31	5.07	200.13	97.78	231.66	-	529.57	6.21
	APML 440 MW	15.98	4.85	7.76	35.21	-	42.97	26.88	164.46	4.97	39.60	31.47	42.12	(0.44)	112.74	6.86
	GMR	116.36	2.71	31.48	14.95	-	46.43	3.99	138.56	2.57	28.20	15.46	7.44	0.31	51.42	3.71
	RIPL 450 MW	349.08	3.18	111.18	28.93	-	140.11	4.01	277.21	2.74	65.21	21.57	10.86	-	97.64	3.52
	RIPL 750 MW	349.08	3.18	111.18	28.93	-	140.11	4.01	462.01	2.74	108.68	35.95	18.10	-	162.73	3.52
	Sai Wardha	131.42	3.25	42.67	20.40	-	63.07	4.80	140.61	2.93	35.55	20.73	5.65	(0.25)	61.68	4.39
	Sub total	2,922.24		1,162.61	362.48	-	1,525.09	5.22	3,510.74		869.30	372.21	557.01	-0.11	1,798.41	
2.5	Traders															
2.6	Others															
	SSP	102.76	2.05	21.07	-	-	21.07	2.05	139.64	2.05	28.63	-	-	-	28.63	2.05
	Pench	11.59	2.05	2.38	-	-	2.38	2.05	20.88	2.05	4.28	-	-	-	4.28	2.05
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05	4.50	-	-	-	-	-	-	-	-
	MPEB	-	-	-	-	-	-	-	-	8.14	0.64	-	-	-	0.64	8.14
	NTPC NVVN Coal	-	-	-	-	-	-	-	12.48	3.57	4.46	-	-	-	4.46	3.57
	Short Term	-	-	-	-	-	-	-	1,360.46	6.54	890.32	-	-	-	890.32	6.54
	E Certificate	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	PGCIL	-	-	-	320.42	-	320.42	-	-	-	-	217.53	-	-	217.53	-
	FBSM/DSM	-	-	-	-	-	-	-	(207.64)	-	(47.07)	-	-	-	(47.07)	2.27
	Sub total	178.92		52.50	320.42	-	372.92		1,326.62		881.26	217.53	-	-	1,098.78	

	Total Power purchase from other sources	12,557.02		4,192.67	1,877.89	44.48	6,115.04	4.87	14,724.87		4,803.11	1,732.67	563.22	231.23	7,330.23	4.98
3	Sale of Surplus Power	-		-	-	-	-		4.83	9.77	4.72	-	-	-	4.72	9.77
4	Total power purchase cost	12,557.02		4,192.67	1,877.89	44.48	6,115.04	4.87	14,720.05		4,798.39	1,732.67	563.22	231.23	7,325.51	4.98

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Oct-23

Financial Year : 2023-24

Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	4.87
2	Actual average power purchase cost	Rs./kWh	4.98
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.11
4	Net Power Purchase	MU	14,720.05
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	157.12

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Oct-23

Financial Year : 2023-24

Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Oct-23

Financial Year : 2023-24

Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recovered in Month n-4	Rs. Crore	238.03	33.43	204.60
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	157.19	63.24	93.95
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	80.84	(29.81)	110.65
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	80.84	(29.81)	110.65

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Oct-23

Financial Year : 2023-24

Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	80.84	(29.81)	110.65
2	Interest rate	%	10.05%	10.05%	10.05%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.68	(0.25)	0.93

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Oct-23

Financial Year : 2023-24

Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	157.12	22.07	135.05
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.68	(0.25)	0.93
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	80.84	(29.81)	110.65
4	ZFAC = F+C+B	Rs. Crore	238.64	(7.99)	246.62

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Oct-23****Financial Year : 2023-24****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	-	-	-
2	FAC for the month	Rs. Crore	238.64	(7.99)	246.62
3	Holding cost of Fund	Rs. Crore	-	-	-
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	238.64	(7.99)	246.62
5	ZFAC leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	238.64	-	246.62
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Oct-23****Financial Year : 2023-24****Form 25 : Calculation of FAC Charge**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	10,714.72	2,687.09	8,027.63
2	Excess Distribution Loss	MU	1,661.70	416.73	1,244.97
3	ZFAC leviable/refundable to consumer	Rs. Crore	238.64	-	246.62
4	ZFAC per kWh	Rs./kWh	0.22	-	0.31
5	Cap at 20% of variable component of tariff	Rs./kWh	1,484.34	106.68	1,377.65
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	0.22	-	0.31

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-23
Financial Year : 2023-24
Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Oct-23

Financial Year : 2023-24

Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	238.64	-	246.62
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	15.91	2.24	13.68
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	222.72	(2.24)	232.95

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Oct-23

Financial Year : 2023-24

Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	157.12	22.07	135.05
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.68	(0.25)	0.93
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	80.84	(29.81)	110.65
1.4	ZFAC = F+C+B	Rs. Crore	238.64	(7.99)	246.62
2.1	Energy Sales within the License Area	MU	10,690.29	2,687.09	8,003.20
2.2	Excess Distribution Loss	MU	1,661.70	416.73	1,244.97
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	0.22	0.22	0.22
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	15.91	2.24	13.68
3.2	FAC allowable [1.4-3.1]	Rs. Crore	222.72	31.29	191.44
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	0.21	0.21	0.21
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	-	-	-
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	222.72	31.29	191.44
4.3	Holding cost of Fund	Rs. Crore	-	-	-
4.4	Closing Balance of FAC Fund	Rs. Crore	222.72	31.29	191.44
4.5	ZFAC leviable/refundable to consumer	Rs. Crore	222.72	31.29	191.44
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	222.72	31.29	191.44

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-23
Financial Year : 2023-24
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	PF%	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	J	K=I/J	L	M=G*I/10	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category																
	Domestic (LT-I)																
	BPL (0-30 Units)	2.72	1.51	8.48	0.32	0.07	0.30	3.22	1	3.22		0.02	-0.00	0.02	0.10	0.05	
	Consumption > 30 Units per month																
	1-100 Units	6.72	4.41	8.48	0.79	0.17	0.88	596.62	1	596.62		9.85	-0.53	9.32	52.64	0.15	
	101-300 Units	11.81	9.64	8.48	1.39	0.29	1.93	1,092.29	1	1,092.29		31.69	-1.70	29.99	210.49	0.25	
	301-500 Units	15.85	13.61	8.48	1.87	0.39	2.72	210.21	1	210.21		8.18	-0.44	7.75	57.24	0.35	
	Above 500 Units	17.10	15.57	8.48	2.02	0.42	3.11	200.13	1	200.13		8.41	-0.45	7.96	62.34	0.40	
	Non Domestic (LT-II)																
	0-20 KW	11.62	8.27	8.48	1.37	0.29	1.65	402.07	1	402.07		11.48	-0.62	10.86	66.51	0.25	
	>20-50 KW	16.01	12.63	8.48	1.89	0.39	2.53	77.02	1	77.02		3.03	-0.16	2.87	19.45	0.35	
	>50 KW	17.97	14.93	8.48	2.12	0.44	2.99	74.72	1	74.72		3.30	-0.18	3.12	22.31	0.40	
	Public Water Works (LT-III)																
	0-20 KW	4.94	3.54	8.48	0.58	0.12	0.71	55.01	1	55.01		0.67	-0.04	0.63	3.90	0.10	
	20-40 KW	7.17	5.49	8.48	0.85	0.18	1.10	9.09	1	9.09		0.16	-0.01	0.15	1.00	0.15	
	above 40 kw	9.02	7.28	8.48	1.06	0.22	1.46	13.09	1	13.09		0.29	-0.02	0.27	1.91	0.20	
	Agriculture (LT-IV)																
	AG unmetered Pump set																
	Zone 1																
	A) 0-5 HP	8.36		8.48	0.99	0.21	4.43	31,53,063.16	1	31,53,063.16	22.14	6.98	-0.37	6.61	1.40	4.43	
	B) 5HP -7.5 HP	14.61		8.48	1.72	0.36	7.74	7,40,087.33	1	7,40,087.33	38.70	2.86	-0.15	2.71	0.57	7.74	
	C) Above 7.5 HP	14.61		8.48	1.72	0.36	7.74	2,15,262.48	1	2,15,262.48	38.70	0.83	-0.04	0.79	0.17	7.74	
	Zone 2																
	A) 0-5 HP	3.22		8.48	0.38	0.08	0.97	38,05,891.12	1	38,05,891.12	4.83	1.84	-0.10	1.74	0.37	0.97	
	B) 5HP -7.5 HP	8.21		8.48	0.97	0.20	2.46	5,18,811.60	1	5,18,811.60	12.29	0.64	-0.03	0.60	0.13	2.46	
	C) Above 7.5 HP	8.21		8.48	0.97	0.20	2.46	1,07,855.56	1	1,07,855.56	12.29	0.13	-0.01	0.13	0.03	2.46	
	AG Metered (Pumpsets)	4.65	3.00	8.48	0.55	0.11	0.60	1,732.42	1	1,732.42		19.78	-1.06	18.71	104.02	0.10	
	AG Metered Other	8.00	5.06	8.48	0.94	0.20	1.01	16.84	1	16.84		0.33	-0.02	0.31	1.70	0.20	
	LT Industries (LT-V)																
	0-20 KW	7.69	7.66	8.48	0.91	0.19	1.53	488.40	1	488.40		9.22	-0.49	8.73	74.81	0.20	
	Above 20 KW	10.27	9.85	8.48	1.21	0.25	1.97	636.24	1	636.24		16.05	-0.86	15.19	125.32	0.25	
	Street Light (LT-VI)																
	Grampanchayat A, B & C Class																
	Municipal Council	8.61	6.63	8.48	1.02	0.21	1.33	63.50	1	63.50		1.34	-0.07	1.27	8.42	0.20	
	Municipal corporation Area	10.36	8.07	8.48	1.22	0.25	1.61	31.67	1	31.67		0.81	-0.04	0.76	5.11	0.25	
	Public Services (LT VII)																
	Government																
	0-20 KW	8.64	4.13	8.48	1.02	0.21	0.83	6.62	1	6.62		0.14	-0.01	0.13	0.55	0.20	
	>20-50 KW	9.53	5.94	8.48	1.12	0.23	1.19	1.36	1	1.36		0.03	-0.00	0.03	0.16	0.20	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Oct-23
Financial Year : 2023-24
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	PF%	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	J	K=I/J	L	M=G*I/10	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	>50 KW	11.36	7.45	8.48	1.34	0.28	1.49	1.19	1	1.19		0.03	-0.00	0.03	0.18	0.25	
	Other								1								
	0-20 KW	8.11	5.94	8.48	0.96	0.20	1.19	32.67	1	32.67		0.65	-0.03	0.62	3.88	0.20	
	>20-50 KW	12.51	9.40	8.48	1.48	0.31	1.88	12.39	1	12.39		0.38	-0.02	0.36	2.33	0.30	
	>50 KW	12.49	9.74	8.48	1.47	0.31	1.95	18.62	1	18.62		0.57	-0.03	0.54	3.63	0.30	
	Electric Vehicle Charging Stations (LT VIII)	11.00	6.08	8.48	1.30	0.27	1.22	0.64	1	0.64		0.02	-0.00	0.02	0.08	0.25	
	Total LT Category							6,730.70		11,552.80		139.71	-7.50	132.22	830.73		
	<u>HT Category</u>																
	HT																
	Industry (General)	9.87	8.12	8.48	1.16	0.24	1.62	2,335.83	0.98	2,348.40		56.64	-3.04	53.61	379.34	0.25	0.25
	Industry (Seasonal)	11.28	8.43	8.48	1.33	0.28	1.69	5.21	0.86	5.27		0.14	-0.01	0.14	0.88	0.25	0.25
	Commercial	15.05	12.83	8.48	1.77	0.37	2.57	158.68	0.97	157.75		5.87	-0.31	5.55	40.72	0.35	0.35
	Railways/Metro/Monorail	10.03	7.53	8.48	1.18	0.25	1.51	7.38	0.99	7.67		0.18	-0.01	0.17	1.11	0.25	0.20
	Public Water Works (PWW)	8.96	7.53	8.48	1.06	0.22	1.51	154.62	0.96	156.52		3.40	-0.18	3.22	23.29	0.20	0.20
	Agricultural - Pumpsets	6.44	5.26	8.48	0.76	0.16	1.05	38.82	0.90	44.03		0.61	-0.03	0.58	4.08	0.15	0.15
	Agricultural - Others	8.17	7.27	8.48	0.96	0.20	1.45	21.51	0.96	22.01		0.43	-0.02	0.41	3.13	0.20	0.20
	Group Housing Society (Residential)	8.64	6.95	8.48	1.02	0.21	1.39	15.99	0.97	16.28		0.34	-0.02	0.32	2.22	0.20	0.20
	Public Services - Government	11.45	9.53	8.48	1.35	0.28	1.91	31.30	0.97	31.97		0.88	-0.05	0.83	5.97	0.25	0.25
	Public Services - Others	12.49	10.40	8.48	1.47	0.31	2.08	78.70	0.98	79.99		2.42	-0.13	2.29	16.37	0.30	0.30
	Electric Vehicle Chargings Stations	8.06	6.90	8.48	0.95	0.20	1.38	8.12	0.99	8.19		0.16	-0.01	0.15	1.12	0.20	0.20
	<u>EHV</u>																
	Industry (General)	9.29	8.12	8.48	1.10	0.23	1.62	1,000.31	0.99	1,013.43		22.83	-1.22	21.60	162.45	0.20	0.20
	Industry (Seasonal)	8.89	8.43	8.48	1.05	0.22	1.69	0.22	0.99	0.23		0.00	-0.00	0.00	0.04	0.20	0.20
	Commercial	14.57	12.83	8.48	1.72	0.36	2.57	3.02	0.99	3.40		0.11	-0.01	0.10	0.77	0.35	0.30
	Railways/Metro/Monorail	8.57	7.53	8.48	1.01	0.21	1.51	4.50	0.60	7.53		0.09	-0.01	0.09	0.68	0.20	0.10
	Public Water Works (PWW)	8.13	7.53	8.48	0.96	0.20	1.51	29.02	1.00	29.12		0.58	-0.03	0.55	4.37	0.20	0.20
	Agricultural - Pumpsets	5.65	5.26	8.48	0.67	0.14	1.05	63.70	0.91	70.61		0.88	-0.05	0.84	6.70	0.15	0.10
	Agricultural - Others	-	7.27	8.48	-	-	1.45	-		-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.64	6.95	8.48	1.02	0.21	1.39	2.66	0.97	2.74		0.06	-0.00	0.05	0.37	0.20	0.20
	Public Services - Government	-	9.53	8.48	-	-	1.91	-		-		-	-	-	-	-	-
	Public Services - Others	11.04	10.40	8.48	1.30	0.27	2.08	-	1.00	-		-	-	-	-	-	-
	Electric Vehicle Chargings Stations	-	6.90	8.48	-	-	1.38	-		-		-	-	-	-	-	-
	Total HT Category							3,959.59		4,005.14		95.64	-5.13	90.51	653.60		
	Grand Total							10,690.29		15,557.95		235.35	-12.63	222.72	1,484.34		