Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	3,628.41	5,898.51	9,526.92
2	Actual Sales in Tariff Order (MU)	3,089.68	5,122.38	8,212.06
3	Difference (2-1)	(538.73)	(776.13)	(1,314.85)

B. Distribution Loss

Sr. No.	Particulars	
1	Approved Distribution Loss Target (%)	18.02%
2	Actual Cummulative Dist. Loss (%)	11.12%
3	Difference (2-1)	-6.89%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	8,206.10	3,327.03	4.05	6,579.23	2,903.31	4.41	(1,626.87)	(423.72)	0.36
2	Gas	297.47	121.08	4.07	230.39	77.39	3.36	(67.08)	(43.69)	(0.71)
3	Hydro	404.16	95.27	2.36	339.47	85.91	2.53	(64.70)	(9.36)	0.17
4	Nuclear	418.90	119.50	2.85	391.70	123.50	3.15	(27.20)	3.99	0.30
5	Solar	1,652.00	815.02	4.93	991.58	502.15	5.06	(660.42)	(312.87)	0.13
6	Non Solar	415.00	150.14	3.62	372.33	143.95	3.87	(42.67)	(6.19)	0.25
7	Short Term	-	-	-	210.91	58.00	2.75	210.91	58.00	2.75
8	REC	-	10.83	-	-	-	-	-	(10.83)	-
9	Inter state transmission	-	276.79	-	-	291.09	-	-	14.30	-
10	Sale of surplus power	-	-	-	(24.57)	(8.14)	3.31	(24.57)	(8.14)	3.31
	Total	11,393.63	4,915.67	4.31	9,091.03	4,177.16	4.59	(2,302.61)	(738.51)	0.28

D. FAC computation for the month

S. No.	Particulars	Units	Month Aug-20
1.0	**Calculation of Z_{FAC}**		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	254.93
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	-
1.3	Adjustment factor for over-recovery/uner-recovery (B)	Rs. Crore	-
1.4	**Z_{FAC} = F+C+B**	Rs. Crore	254.93
2.0	**Calulation of FAC Charge**		
2.1	Energy Sales within the License Area	MU	8,212.06
2.2	Excess Distribution Loss	MU	-
2.3	Z_{FAC} per kWh [(1.3/2.1)*10]	Rs./kWh	0.31
3.0	**Allowable FAC**		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	254.93

E. FAC leviable to Consumers

S. No.	Particulars	Units	Month Aug-20
1.0	Opening Balance of FAC Fund	Rs. Crore	(254.52)
2.0	FAC Allowble as computed in above table	Rs. Crore	254.93
3.0	Holding cost of Fund	Rs. Crore	(1.75)
4.0	Closing Balance of FAC Fund	Rs. Crore	(1.34)
5.0	FAC leviable/refundable to consumer	Rs. Crore	-

Maharashtra State Electricity Distribution Co. Ltd.
FAC Formats - Distribution
Filing for the month Aug-20
Financial Year

S.No.	Title	Reference	Supporting document(s)	Annexure
1	Contracted Capacity	F1		
2	Sationwise normative vs actual availability	F2		
3	Stationwise Fuel Availability	F3		
4	Implementation of Fuel Utilisation Plan	F4		
5	MoD Operations of Contracted Sources	F5		
6	Details of the plants running at Technical Minimum/Zero schedule	F6		
7	Generator wise schedule vs actual energy	F7		
8	Details of efforts taken to sale surplus power	F8		
9	Generation Summary	F9		
10	Energy Charge	F10		
11	Fuel Cost Details for Thermal Generation	F11		
12	Fuel Inventory	F12		
13	Transit Loss	F13		
14	Energy Sales - Metered	F14		
15	Energy Sales - Unmetered	F15		
16	Energy Availability	F16		
17	Losses	F17		
18	Power Purchase Cost	F18		
19	Change in Power Purchase Cost	F19		
20	Apportionment of change in Power Purchase Cost to Licence Area	F20		
21	Adjustment for over-recovery/under-recovery	F21		
22	Carrying cost for over-recovery/under-recovery	F22		
23	Total Fuel Cost and Power Purchase Adjustment	F23		
24	FAC Fund	F24		
25	Calculation of FAC Charge	F25		
26	Calculation of FAC Charge for unmetered categories	F26		
27	Recovery of FAC Charge	F27		
28	FAC Summary	F28		
29	Category wise and slab wise FAC	F29		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel (Coal/Gas/ Hydro/Wind /Solar)	Sourcing of Fuel					MSPGCL						
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MT)	Shortfall in fuel requirment, if any	Source for fufilling Shortfall in Fuel	Fuel available under FSA WCL	Fuel available under FSA MCL	Fuel available under FSA SECL	Fuel available under FSA SCCL	Reallocation of Coal - WCL Raw	Reallocation of Coal MCL Raw	Reallocation of Coal SECL raw
State Generating Stations											MMT	MMT	MMT	MMT	MMT	MMT	MMT
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be beneficiated to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL	0.330	0.000	0.400	0.000	0.004	0.000	0.100
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85		1.590	0.000	1.910	0.000	0.000	0.000	1.160
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL										
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04		0.930	3.070	1.000	0.000	1.400	0.614	0.200
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36		0.500	0.810	1.000	0.000	1.017	0.165	0.200
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6		2.350	0.000	0.720	0.000	0.600	0.000	0.000
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88		11.890	0.000	0.910	0.000	10.170	0.000	0.000
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL										
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL										
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL										
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL										
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24		2.500	0.000	0.000	0.000	1.530	0.000	0.000
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL										
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38		2.360	0.000	0.000	0.000	0.150	0.000	0.000
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL										
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11		0.340	1.100	0.750	0.000	0.000	0.220	0.000
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL										
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at prevailing APM							
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro												
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34		1.060	0.000	0.000	0.650	0.000	0.000	0.000
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88		3.470	0.000	0.000	0.000	4.000	0.000	0.000
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68											
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76		5.200	0.000	0.000	0.980	5.670	0.000	0.000
24	Koradi TPS	Koradi 9	660	660	Coal	3.32											
25	Koradi TPS	Koradi10	660	660	Coal	3.32											
26	MSPGCL Under Case IV	MSPGCL Dhariwal	0	185	Coal												
27	Dodson	Dodson I	12	12	Hydro												
28	Dodson	Dodson II	34	34	Hydro												
Central Generating Stations																	
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL										
2	KSTPS III	-	500	120	Coal	2.44	SECL										
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL										
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL										
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL										
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL										
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL										
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field										
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	Gas		Gandhar Gas field										

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel (Coal/Gas/ Hydro/Wind /Solar)	Sourcing of Fuel					MSPGCL						
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MT)	Shortfall in fuel requirment, if any	Source for fufilling Shortfall in Fuel	Fuel available under FSA WCL	Fuel available under FSA MCL	Fuel available under FSA SECL	Fuel available under FSA SCCL	Reallocation of Coal - WCL Raw	Reallocation of Coal MCL Raw	Reallocation of Coal SECL raw
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL										
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL										
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL										
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL, WCL										
14	Mauda II	Unit-I, II	1320	531	Coal	5.45											
15	NTPC Solapur 2	-	-		-	-											
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL										
17	Lara	Unit-I	800	114	Coal	3.59											
18	Gadarwara	Unit-I	800	25	Coal	2.96											
19	Khargone	Unit-I, II	1320	50	Coal	4.92											
20	KAPP		440	152	Nuclear												
21	TAPP 1&2		320	160	Nuclear												
22	TAPP 3&4		1080	393	Nuclear												
Independent Power Producers(IPPs)																	
1	JSW Ratnagiri	Unit 1	300	300	Coal	0.95	No FSA	-									
2	CGPL Mundra	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	120000									
3	Adani Power Maharashtra Limited	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/ MCL	4910000 MT (for 1180 MW) 5850000 MT (for remaining capacity)									
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	3300	1320	Coal												
5	Adani Power Maharashtra Limited	Unit 1, 4, 5	3300	1200	Coal												
6	Adani Power Maharashtra Limited 440	Unit 1, 4, 5	3300	440	Coal												
7	GMR Energy Limited	1	300	200	Coal	0.87	SECL	2600000									
8	RattanIndia Amravati Power station 450 MW	1 to 5	1320	450	coal	1.91	SECL	5490000									
9	RattanIndia Amravati Power station 750 MW	1 to 5	1320	750	coal	3.18											
10	Sai Wardha Power Generation Limited, 240 MW PPA Warora	Unit 1 to 4	540	240	Coal	1.17	M/s.Western Coalfields Limited, Nagpur	93000		Special Forward E-Auction							

Maharashtra State Electricity Distribution Co.
Filing for the month Aug-20
Financial Year : 2020-21
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Reallocation of Coal SCCL raw	Washed coal	MoU coal	Imported coal	Net coal availability as per FUP
State Generating Stations			**MMT**	**MMT**	**MMT**	**MMT**	**MMT**
1	Bhusawal TPS	Bhusawal - 3	0.000	1.017	0.000	0.000	1.121
2	Bhusawal TPS	Bhusawal - 4	0.000	2.020	1.400	0.450	5.030
3	Bhusawal TPS	Bhusawal - 5					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	0.000	2.634	0.000	0.260	5.108
5	Khaparkheda TPS	Khaparkheda - 5	0.000	1.081	0.000	0.300	2.763
6	Nashik TPS	Nashik- 3,4 & 5	0.000	1.700	0.750	0.150	3.200
7	Chandrapur TPS	Chandrapur - 3	0.000	1.256	0.000	0.000	11.426
8	Chandrapur TPS	Chandrapur - 4					
9	Chandrapur TPS	Chandrapur - 5					
10	Chandrapur TPS	Chandrapur - 6					
11	Chandrapur TPS	Chandrapur - 7					
12	Paras TPS	Paras - 3	0.000	0.000	1.200	0.000	2.730
13	Paras TPS	Paras - 4					
14	Parli TPS	Parli - 6	0.600	0.000	2.200	0.000	2.950
15	Parli TPS	Parli - 7					
16	Koradi TPS	Koradi - 6	0.000	1.512	0.000	0.130	1.862
17	Koradi TPS	Koradi - 7					
18	GTPS Uran	GTPS Uran					
19	MSPGCL Hydro	Hydro (Ghatghar)					
20	Parli TPS	Parli Replacement U 8	0.350	0.085	1.020	0.000	1.455
21	Chandrapur TPS	Chandrapur - 8	0.000	0.525	0.000	0.750	5.275
22	Chandrapur TPS	Chandrapur - 9					
23	Koradi TPS	Koradi R U-8	0.600	1.881	1.500	0.960	10.611
24	Koradi TPS	Koradi 9					
25	Koradi TPS	Koradi10					
26	MSPGCL Under Case IV	MSPGCL Dhariwal					
27	Dodson	Dodson I					
28	Dodson	Dodson II					
Central Generating Stations							
1	KSTPS	Unit-I to VI					
2	KSTPS III	-					
3	VSTP I	Unit-I to VI					
4	VSTP II	Unit-I, II					
5	VSTP III	Unit-I, II					
6	VSTP IV	Unit-I, II					
7	VSTP V	Unit-I					
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)					
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)					

Maharashtra State Electricity Distribution Co.
Filing for the month Aug-20
Financial Year : 2020-21
Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit					
			Reallocation of Coal SCCL raw	Washed coal	MoU coal	Imported coal	Net coal availability as per FUP
10	KhSTPS-II	Unit-I to III					
11	SIPAT TPS 2	Unit-I, II					
12	SIPAT TPS 1	Unit-I to III					
13	Mauda I	Unit-I, II					
14	Mauda II	Unit-I, II					
15	NTPC Solapur 2	-					
16	NTPC Solapur	Unit-I, II					
17	Lara	Unit-I					
18	Gadarwara	Unit-I					
19	Khargone	Unit-I, II					
20	KAPP						
21	TAPP 1&2						
22	TAPP 3&4						
Independent Power Producers(IPPs)							
1	JSW Ratnagiri	Unit 1					
2	CGPL Mundra	Unit 1 to 5 (5 Nos.)					
3	Adani Power Maharashtra Limited	Unit 1, 4, 5					
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3					
5	Adani Power Maharashtra Limited	Unit 1, 4, 5					
6	Adani Power Maharashtra Limited 440	Unit 1, 4, 5					
7	GMR Energy Limited	1					
8	RattanIndia Amravati Power station 450 MW	1 to 5					
9	RattanIndia Amravati Power station 750 MW	1 to 5					
10	Sai Wardha Power Generation Limited, 240 MW PPA Warora	Unit 1 to 4					

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas /Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	91.72%	92.34%	94.04%	90.00%	100.00%	100.00%	100.00%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	89.08%	85.01%	90.00%	89.39%	87.33%	94.04%	100.00%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	760	Coal	85%	62.79%	80.86%	86.71%	87.30%	79.99%	67.90%	58.42%
5	Khaparkheda TPS	Khaparkheda - 5	500	500	470	Coal	85%	93.29%	90.84%	91.37%	89.26%	80.26%	84.95%	90.00%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%
		Nashik- 4	210	210		Coal	80%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%
		Nashik- 5	210	210		Coal	80%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	0.00%	0.00%	22.63%	79.66%	68.08%	75.63%	84.26%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	74.53%	74.82%	74.34%	69.24%	61.98%	72.37%	76.78%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	79.77%	79.61%	86.08%	83.27%	82.89%	78.46%	83.56%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	82.67%	85.58%	85.18%	83.59%	84.46%	79.29%	77.00%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	75.30%	76.86%	76.10%	78.35%	73.86%	12.51%	0.00%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	91.65%	77.25%	75.41%	95.36%	78.94%	85.42%	89.65%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	83.79%	63.91%	70.07%	92.38%	80.10%	90.79%	82.04%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%
17	Koradi TPS	Koradi - 7	210	210	187	Coal	72%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%
18	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	16.98%	16.88%	17.08%	17.07%	15.76%	15.60%	15.61%
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%							
20	Parli TPS	Parli Replacement U 8	250	250	250	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
21	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	88.10%	76.81%	90.18%	84.76%	88.18%	90.18%	38.44%
22	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	89.89%	89.30%	90.18%	84.08%	87.81%	86.97%	90.18%
23	Koradi TPS	Koradi R U-8	660	660	589	Coal	85%	74.42%	81.84%	69.00%	63.06%	66.23%	70.65%	70.22%
24	Koradi TPS	Koradi 9	660	660	589	Coal	85%	70.33%	73.84%	69.29%	47.15%	54.99%	61.57%	66.72%
25	Koradi TPS	Koradi10	660	660	589	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	42.07%	55.62%
26	MSPGCL Under Case IV	MSPGCL Dhariwal	0	185	185	Coal								
27	Dodson	Dodson I	12	12		Hydro								
28	Dodson	Dodson II	34	34		Hydro								
Central Generating Stations														
1	KSTPS	Unit-I to VI	2100	635	592.46	Coal	85%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%
2	KSTPS III	-	500	120	113.67	Coal	85%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%
3	VSTP I	Unit-I to VI	1260	432	395.44	Coal	85%	86.86%	83.94%	53.86%	51.14%	78.23%	86.05%	85.56%
4	VSTP II	Unit-I, II	1000	336	313.74	Coal	85%	93.56%	92.23%	51.54%	52.64%	74.42%	93.56%	93.56%
5	VSTP III	Unit-I, II	1000	275	259.25	Coal	85%	91.04%	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%
6	VSTP IV	Unit-I, II	1000	294	278.03	Coal	85%	95.07%	95.07%	95.07%	95.07%	92.27%	46.07%	46.14%
7	VSTP V	Unit-I	500	161	150.19	Coal	85%	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%

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S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas /Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6	Actual Availability for the Day 7
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	199.27	Gas	85%	97.38%	97.38%	97.36%	96.92%	96.92%	96.92%	96.92%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	194.89	Gas	85%	64.95%	70.42%	63.67%	68.48%	93.70%	97.10%	97.41%
10	KhSTPS-II	Unit-I to III	1500	148	138.8	Coal	85%	80.00%	78.58%	78.61%	78.20%	87.37%	90.53%	79.82%
11	SIPAT TPS 2	Unit-I, II	1,000.000	274	258.38	Coal	85%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%
12	SIPAT TPS 1	Unit-I to III	1,980.000	556	526.55	Coal	85%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%
13	Mauda I	Unit-I, II	1000	394	371.78	Coal	85%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%
14	Mauda II	Unit-I, II	1320	531	501.22	Coal	85%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%
15	NTPC Solapur 2	-	-			Coal	85%							
16	NTPC Solapur	Unit-I, II	1320	642	609.82	Coal	85%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%
17	Lara	Unit-I	800	114 (137.39)	127.67	Coal	85%	93.63%	93.63%	93.63%	93.63%	93.63%	93.63%	93.63%
18	Gadarwara	Unit-I	800	25 (47.29)	43	Coal	85%	96.22%	96.22%	96.22%	96.22%	91.95%	93.42%	93.42%
19	Khargone	Unit-I, II	1320	50 (86.78)	81.2322	Coal	85%	93.95%	93.95%	93.95%	93.95%	93.95%	92.24%	93.16%
20	KAPP		440	152		Nuclear		51.26%	43.94%	43.94%	43.94%	43.94%	43.94%	43.26%
21	TAPP 1&2		320	160		Nuclear		43.44%	44.06%	44.06%	44.06%	44.06%	43.75%	43.75%
22	TAPP 3&4		1080	393 (439.4)		Nuclear		91.19%	91.19%	91.19%	91.19%	91.19%	91.19%	91.19%
	Total													
IPPs														
1	JSW Ratnagiri	Unit 1	300	300	290	Imported Coal	80%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%
2	CGPL Mundra	Unit 10 to 50	4000	760	760	Imported Coal	80%	97.63%	97.63%	96.59%	76.64%	63.16%	64.67%	79.55%
3	Adani Power Maharashtra Limited 125MW PPA	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	3300	1320	1320	Coal	80%	93.10%	92.31%	93.18%	93.45%	93.18%	92.91%	92.96%
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5	3300	440	440	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR Energy Limited	Unit 1	300	200	200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	98.43%	100.00%
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	1320	450	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	1320	750		Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
10	Sai Wardha Power Generation Limited, 240 MW PPA Warora	Unit 1 to 4	540	240	240	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

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State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%
2	Bhusawal TPS	Bhusawal - 4	100.00%	100.00%	83.17%	100.00%	100.00%	92.92%	99.58%	94.04%	100.00%	100.00%	100.00%	100.00%
3	Bhusawal TPS	Bhusawal - 5	100.00%	100.00%	80.21%	97.50%	100.00%	89.87%	97.04%	91.35%	86.89%	90.18%	93.17%	89.29%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	67.43%	76.84%	67.43%	63.63%	65.01%	59.73%	60.33%	55.45%	62.51%	69.48%	76.64%	74.98%
5	Khaparkheda TPS	Khaparkheda - 5	87.10%	83.68%	81.68%	79.43%	81.51%	86.81%	91.29%	89.26%	90.56%	88.17%	88.86%	89.41%
6	Nashik TPS	Nashik- 3	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%
		Nashik- 4	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%
		Nashik- 5	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%
7	Chandrapur TPS	Chandrapur - 3	85.56%	85.39%	82.39%	32.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Chandrapur TPS	Chandrapur - 4	76.78%	76.78%	74.37%	66.14%	76.78%	76.78%	76.78%	76.78%	76.78%	75.52%	75.20%	76.78%
9	Chandrapur TPS	Chandrapur - 5	79.79%	87.43%	83.09%	78.31%	86.08%	73.58%	72.36%	74.43%	76.37%	70.17%	65.96%	64.99%
10	Chandrapur TPS	Chandrapur - 6	84.49%	87.67%	85.76%	84.75%	87.17%	3.62%	0.00%	0.00%	0.00%	30.85%	80.44%	79.75%
11	Chandrapur TPS	Chandrapur - 7	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12	Paras TPS	Paras - 3	93.26%	84.31%	78.01%	88.81%	83.79%	90.10%	77.40%	58.20%	59.84%	75.89%	74.72%	40.88%
13	Paras TPS	Paras - 4	90.69%	90.85%	79.42%	88.81%	100.11%	87.80%	57.76%	57.12%	71.96%	80.05%	47.80%	69.91%
14	Parli TPS	Parli - 6	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
15	Parli TPS	Parli - 7	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
16	Koradi TPS	Koradi - 6	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%
17	Koradi TPS	Koradi - 7	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%
18	GTPS Uran	GTPS Uran	24.27%	36.04%	37.47%	37.83%	38.14%	38.05%	38.50%	20.54%	29.23%	41.98%	42.27%	42.54%
19	MSPGCL Hydro	Hydro (Ghatghar)												
20	Parli TPS	Parli Replacement U 8	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
21	Chandrapur TPS	Chandrapur - 8	0.00%	0.00%	1.02%	86.59%	90.18%	90.18%	90.18%	90.18%	90.18%	87.56%	87.13%	84.10%
22	Chandrapur TPS	Chandrapur - 9	89.43%	91.42%	92.14%	90.18%	90.18%	90.18%	90.18%	90.18%	90.18%	81.65%	85.61%	88.85%
23	Koradi TPS	Koradi R U-8	71.02%	77.24%	64.37%	39.02%	66.65%	67.31%	82.21%	82.21%	82.21%	82.21%	82.21%	82.21%
24	Koradi TPS	Koradi 9	63.23%	65.21%	50.28%	52.13%	51.95%	60.35%	63.49%	82.21%	82.21%	82.21%	82.21%	82.21%
25	Koradi TPS	Koradi10	55.78%	59.41%	55.14%	53.50%	58.19%	71.24%	71.24%	71.24%	71.24%	71.24%	71.24%	71.24%
26	MSPGCL Under Case IV	MSPGCL Dhariwal												
27	Dodson	Dodson I												
28	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%
2	KSTPS III	-	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%
3	VSTP I	Unit-I to VI	86.20%	85.20%	85.33%	86.70%	87.53%	82.10%	84.73%	87.31%	86.35%	85.65%	86.06%	87.54%
4	VSTP II	Unit-I, II	93.56%	93.56%	92.76%	88.24%	92.81%	93.37%	93.56%	93.06%	93.56%	93.56%	93.56%	93.56%
5	VSTP III	Unit-I, II	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%
6	VSTP IV	Unit-I, II	83.51%	95.07%	95.07%	95.07%	95.07%	95.07%	95.07%	95.07%	95.07%	94.15%	58.47%	47.39%
7	VSTP V	Unit-I	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%

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8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	97.11%	96.92%	96.92%	96.92%	96.92%	96.92%	96.92%	96.83%	96.92%	96.92%	96.92%	96.92%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	97.42%	94.13%	92.58%	92.51%	89.13%	84.53%	92.67%	92.07%	84.34%	90.15%	93.46%	93.78%
10	KhSTPS-II	Unit-I to III	79.26%	79.40%	78.33%	80.89%	86.50%	83.38%	75.23%	67.31%	55.57%	62.82%	64.95%	55.12%
11	SIPAT TPS 2	Unit-I, II	92.48%	46.85%	65.19%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%
12	SIPAT TPS 1	Unit-I to III	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%
13	Mauda I	Unit-I, II	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%
14	Mauda II	Unit-I, II	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%
17	Lara	Unit-I	93.63%	93.63%	93.63%	93.63%	93.63%	93.63%	93.63%	90.79%	93.63%	93.63%	93.63%	93.63%
18	Gadarwara	Unit-I	85.60%	63.93%	93.42%	87.39%	82.74%	33.46%	0.00%	55.98%	93.42%	93.42%	93.42%	93.42%
19	Khargone	Unit-I, II	93.95%	72.50%	46.97%	41.88%	0.00%	0.00%	0.00%	2.03%	24.60%	41.52%	43.58%	46.72%
20	KAPP		43.26%	54.33%	54.20%	81.49%	87.87%	87.87%	87.87%	87.87%	87.87%	87.87%	87.87%	89.00%
21	TAPP 1&2		43.75%	43.75%	43.44%	43.13%	43.13%	9.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		91.19%	91.19%	91.19%	90.73%	89.71%	89.42%	87.02%	91.19%	91.19%	91.19%	91.19%	91.19%
	Total													
IPPs														
1	JSW Ratnagiri	Unit 1	95.33%	95.33%	95.33%	95.33%	95.33%	95.10%	95.33%	95.33%	95.33%	95.55%	95.33%	95.33%
2	CGPL Mundra	Unit 10 to 50	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	76.91%	76.32%	76.32%
3	Adani Power Maharashtra Limited 125MW PPA	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	92.96%	92.94%	93.18%	93.28%	93.13%	93.41%	93.35%	93.31%	92.83%	92.92%	93.07%	93.35%
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR Energy Limited	Unit 1	96.35%	95.31%	95.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	98.00%	98.00%
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
10	Sai Wardha Power Generation Limited, 240 MW PPA Warora	Unit 1 to 4	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

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State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%	99.47%
2	Bhusawal TPS	Bhusawal - 4	100.00%	100.00%	100.00%	100.00%	81.92%	87.56%	90.31%	96.16%	96.77%	89.48%	96.74%	90.75%
3	Bhusawal TPS	Bhusawal - 5	88.14%	89.98%	88.24%	92.64%	91.60%	87.89%	86.49%	96.33%	95.87%	87.58%	97.04%	90.93%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	69.30%	78.34%	74.82%	69.50%	56.65%	64.66%	78.01%	79.13%	78.10%	66.06%	65.02%	59.67%
5	Khaparkheda TPS	Khaparkheda - 5	87.37%	91.29%	91.13%	95.25%	90.23%	78.81%	86.28%	87.76%	84.19%	77.55%	81.71%	91.97%
6	Nashik TPS	Nashik- 3	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%
		Nashik- 4	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%	94.44%
		Nashik- 5	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%	98.71%
7	Chandrapur TPS	Chandrapur - 3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17.90%	76.34%	83.80%
8	Chandrapur TPS	Chandrapur - 4	38.89%	48.09%	63.86%	76.78%	76.78%	76.78%	76.78%	53.02%	0.00%	0.00%	0.00%	0.00%
9	Chandrapur TPS	Chandrapur - 5	69.90%	70.94%	78.84%	78.67%	78.60%	80.97%	77.94%	84.99%	81.78%	82.30%	80.19%	81.26%
10	Chandrapur TPS	Chandrapur - 6	72.59%	73.87%	75.03%	83.06%	80.65%	79.83%	81.34%	38.93%	0.00%	0.00%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12	Paras TPS	Paras - 3	67.20%	70.65%	51.38%	25.75%	62.59%	59.05%	69.49%	87.68%	74.72%	96.35%	93.31%	68.69%
13	Paras TPS	Paras - 4	66.12%	74.79%	64.26%	54.89%	61.41%	67.48%	60.99%	71.28%	64.66%	79.72%	67.30%	62.90%
14	Parli TPS	Parli - 6	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
15	Parli TPS	Parli - 7	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
16	Koradi TPS	Koradi - 6	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%	81.69%
17	Koradi TPS	Koradi - 7	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%	76.88%
18	GTPS Uran	GTPS Uran	17.57%	35.23%	39.94%	39.86%	41.82%	41.82%	41.98%	42.00%	42.00%	41.66%	41.16%	40.98%
19	MSPGCL Hydro	Hydro (Ghatghar)												
20	Parli TPS	Parli Replacement U 8	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
21	Chandrapur TPS	Chandrapur - 8	87.89%	84.44%	0.00%	0.00%	0.00%	26.05%	87.08%	88.77%	94.98%	92.71%	95.18%	96.67%
22	Chandrapur TPS	Chandrapur - 9	89.37%	85.63%	89.49%	90.18%	91.47%	93.08%	92.25%	94.59%	95.20%	59.32%	0.00%	0.00%
23	Koradi TPS	Koradi R U-8	82.21%	82.21%	82.21%	82.21%	82.21%	82.21%	65.09%	79.85%	79.45%	62.02%	63.25%	72.29%
24	Koradi TPS	Koradi 9	82.21%	82.21%	82.21%	82.21%	82.21%	82.21%	74.78%	56.82%	71.64%	58.50%	70.91%	56.75%
25	Koradi TPS	Koradi10	71.24%	71.24%	71.24%	71.24%	71.24%	40.37%	58.44%	62.00%	61.34%	54.53%	54.41%	55.58%
26	MSPGCL Under Case IV	MSPGCL Dhariwal												
27	Dodson	Dodson I												
28	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	93.31%	92.42%	93.31%	93.31%	93.31%
2	KSTPS III	-	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%
3	VSTP I	Unit-I to VI	85.89%	87.80%	87.64%	85.49%	86.72%	87.29%	86.55%	84.93%	85.91%	86.41%	85.42%	85.60%
4	VSTP II	Unit-I, II	51.95%	46.78%	38.26%	46.78%	46.78%	46.41%	45.07%	44.29%	45.47%	69.90%	46.78%	47.65%
5	VSTP III	Unit-I, II	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%	94.50%	94.43%	94.50%	94.50%	94.50%	94.50%
6	VSTP IV	Unit-I, II	69.67%	95.07%	95.07%	95.07%	95.07%	95.07%	95.07%	95.07%	95.07%	95.07%	94.96%	94.86%
7	VSTP V	Unit-I	93.74%	93.74%	93.74%	93.74%	93.74%	93.74%	92.68%	93.56%	93.74%	93.74%	93.74%	93.74%

Maharashtra State Electricity Distribution Co. Ltd.
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	96.92%	96.92%	96.92%	96.92%	96.92%	96.92%	96.92%	96.92%	96.92%	96.92%	96.92%	96.92%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	94.54%	95.31%	95.33%	95.31%	95.34%	95.26%	95.48%	95.54%	95.48%	95.30%	95.25%	95.35%
10	KhSTPS-II	Unit-I to III	54.18%	55.10%	52.90%	53.35%	51.82%	50.50%	53.55%	54.69%	55.34%	55.35%	55.35%	55.35%
11	SIPAT TPS 2	Unit-I, II	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%	94.49%
12	SIPAT TPS 1	Unit-I to III	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	95.23%	88.51%
13	Mauda I	Unit-I, II	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%	94.73%
14	Mauda II	Unit-I, II	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	94.76%	90.81%
15	NTPC Solapur 2	-												
16	NTPC Solapur	Unit-I, II	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%	95.29%
17	Lara	Unit-I	93.63%	93.63%	93.63%	93.63%	93.63%	93.63%	93.63%	93.50%	93.63%	93.63%	93.63%	93.63%
18	Gadarwara	Unit-I	93.42%	93.42%	93.42%	89.56%	82.51%	93.42%	92.90%	80.96%	92.79%	93.22%	87.95%	93.42%
19	Khargone	Unit-I, II	45.99%	43.51%	44.55%	45.59%	46.97%	46.97%	46.72%	10.11%	39.01%	33.86%	46.72%	46.72%
20	KAPP		90.13%	90.13%	90.13%	89.00%	89.68%	89.45%	89.68%	87.87%	87.87%	87.87%	87.87%	87.87%
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		91.19%	91.19%	91.19%	91.19%	91.19%	91.19%	91.19%	91.19%	91.19%	91.19%	91.19%	91.19%
	Total													
IPPs														
1	JSW Ratnagiri	Unit 1	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%	95.33%
2	CGPL Mundra	Unit 10 to 50	76.32%	78.88%	78.27%	57.98%	57.89%	57.89%	57.89%	57.89%	57.55%	57.89%	57.89%	60.64%
3	Adani Power Maharashtra Limited 125MW PPA	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	93.13%	92.75%	93.27%	91.89%	92.37%	93.15%	93.31%	93.30%	93.19%	93.15%	93.27%	92.55%
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR Energy Limited	Unit 1	99.00%	100.00%	100.00%	98.00%	98.00%	100.00%	100.00%	100.00%	94.00%	58.00%	59.00%	76.00%
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
10	Sai Wardha Power Generation Limited, 240 MW PPA Warora	Unit 1 to 4	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Maharashtra State Electricity Distribution Co. Ltd.
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations						
1	Bhusawal TPS	Bhusawal - 3	99.47%			
2	Bhusawal TPS	Bhusawal - 4	95.73%			
3	Bhusawal TPS	Bhusawal - 5	91.71%			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	69.76%		MERC Availability was not achieved due to losses on External Factors like PCQ, Backing Down as per LD, etc &. U-2 Tripped on Generator Rotor Earth fault. U-2 Tripped on System Problem U-3 BTL LTSH Zone	
5	Khaparkheda TPS	Khaparkheda - 5	87.14%		-----	
6	Nashik TPS	Nashik- 3	97.11%			
		Nashik- 4	94.44%			
		Nashik- 5	98.71%		Tolling of Coal to IPP under CASE -IV	
7	Chandrapur TPS	Chandrapur - 3	25.62%		Unit outage due to PA Fan 3B Problem	
8	Chandrapur TPS	Chandrapur - 4	61.95%		1 BTL, Wet Coal Problem	
9	Chandrapur TPS	Chandrapur - 5	78.47%		Wet Coal Problem	
10	Chandrapur TPS	Chandrapur - 6	57.66%		GTR-6Y Problem, 1 BTL	
11	Chandrapur TPS	Chandrapur - 7	12.68%		Unit Outage GTR-7R Problem	
12	Paras TPS	Paras - 3	75.02%			
13	Paras TPS	Paras - 4	73.59%			
14	Parli TPS	Parli - 6	100.00%			
15	Parli TPS	Parli - 7	100.00%			
16	Koradi TPS	Koradi - 6	81.69%		RSD	
17	Koradi TPS	Koradi - 7	76.88%		RSD	
18	GTPS Uran	GTPS Uran	32.51%		GT-5 synchronised on 08.08.2020. GT-7, GT-8 & B0 unit were unavailable during the month.	
19	MSPGCL Hydro	Hydro (Ghatghar)				
20	Parli TPS	Parli Replacement U 8	100.00%			
21	Chandrapur TPS	Chandrapur - 8	67.99%		2 Nos of BTL	
22	Chandrapur TPS	Chandrapur - 9	82.88%			
23	Koradi TPS	Koradi R U-8	73.85%			
24	Koradi TPS	Koradi 9	69.17%			
25	Koradi TPS	Koradi10	52.30%			
26	MSPGCL Under Case IV	MSPGCL Dhariwal				
27	Dodson	Dodson I				
28	Dodson	Dodson II				
Central Generating Stations			**Maharashtra's share**	**Plant Availbility as per REA**		
1	KSTPS	Unit-I to VI	93.28%	100.09%		
2	KSTPS III	-	95.33%	101.54%		
3	VSTP I	Unit-I to VI	83.61%	87.16%		
4	VSTP II	Unit-I, II	72.35%	102.89%		
5	VSTP III	Unit-I, II	94.39%	103.00%		
6	VSTP IV	Unit-I, II	87.87%	101.67%		
7	VSTP V	Unit-I	93.70%	94.08%		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	96.97%	90.71%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	90.19%	99.06%		
10	KhSTPS-II	Unit-I to III	67.40%	84.19%		
11	SIPAT TPS 2	Unit-I, II	91.94%	100.48%		
12	SIPAT TPS 1	Unit-I to III	95.01%	94.90%		
13	Mauda I	Unit-I, II	94.73%	100.16%		
14	Mauda II	Unit-I, II	94.63%	97.17%		
15	NTPC Solapur 2	-				
16	NTPC Solapur	Unit-I, II	95.29%	100.00%		
17	Lara	Unit-I	93.54%	103.21%		
18	Gadarwara	Unit-I	84.74%	92.22%		
19	Khargone	Unit-I, II	50.50%	69.31%		
20	KAPP		74.81%			
21	TAPP 1&2		17.21%			
22	TAPP 3&4		90.93%			
	Total					
IPPs						
1	JSW Ratnagiri	Unit 1	95.33%			
2	CGPL Mundra	Unit 10 to 50	73.63%			
3	Adani Power Maharashtra Limited 125MW PPA	Unit 1, 4, 5	100.00%			
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5	100.00%			
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	93.04%			
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5	100.00%			
7	GMR Energy Limited	Unit 1	95.58%			
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	100.00%			
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	100.00%			
10	Sai Wardha Power Generation Limited, 240 MW PPA Warora	Unit 1 to 4	100.00%			

Maharashtra State Electricity Distribution Co. Ltd.
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Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	0	414777	Adequate coal available	
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	233672	476734		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to	840	840	415397	337580	510334	Adequate coal available	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	234808	425950	Adequate coal available	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	0	223220	Maintained the minimum coal stock considering possibility of scheduling.. Also one unit at Nashik under Case IV coal tolling. Hence actual coal requirement will be for only two units , even when scheduled.	
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	519458	929126	Adequate coal available	
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	155455	321673	Adequate coal available	
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	0	167606	Maintained the minimum coal stock considering possibility of scheduling.	
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	0	139551	Maintained the minimum coal stock considering possibility of scheduling.	
17	Koradi TPS	Koradi - 7	210	210	87699				
18	GTPS Uran	GTPS Uran	672	672	-	40496290	40496290		
19	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	0	0		
20	Parli TPS	Parli Replacement U	250	250	114228	0	73866		
21	Chandrapur TPS	Chandrapur - 8	500	500	223286	409519	449348	Adequate coal available	
22	Chandrapur TPS	Chandrapur - 9	500	500	223286				
23	Koradi TPS	Koradi R U-8	660	660	276743	414324	667493	Adequate coal available	
24	Koradi TPS	Koradi 9	660	660	276743				
25	Koradi TPS	Koradi10	660	660	276743				
26	MSPGCL Under Case	MSPGCL Dhariwal	0	185					
27	Dodson	Dodson I	12	12					
28	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	863940	1137603	1673439		
2	KSTPS III	-	500	120	201639				
3	VSTP I	Unit-I to VI	1260	432	631144	2275676	2701685		
4	VSTP II	Unit-I, II	1000	336	482327				
5	VSTP III	Unit-I, II	1000	275	478211				
6	VSTP IV	Unit-I, II	1000	294	4723962				
7	VSTP V	Unit-I	500	161	238532				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-I C), UNIT-VI (ST-	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	814782	715863	1351018		
11	SIPAT TPS 2	Unit-I, II	1,000	274	439271	1280524	1745635		
12	SIPAT TPS 1	Unit-I to III	1,980	556	843330				
13	Mauda I	Unit-I, II	1000	394	478934	82373	1109873		
14	Mauda II	Unit-I, II	1320	531	590517				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	597491	52056	736100		
17	Lara	Unit-I	800	114	349411	219580	505850		
18	Gadarwara	Unit-I	800	25	314167	194194	361700		
19	Khargone	Unit-I, II	1320	50	495723	140311	511216		
20	KAPP		440	152					
21	TAPP 1&2		320	160					

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Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
22	TAPP 3&4		1080	393					
IPPs									
1	JSW Ratnagiri	Unit 1	300	300	80272	110000	110000		
2	CGPL Mundra	Unit 10 to 50	4000	760	181955	0	0		
3	Adani Power Maharashtra Limited	Unit 1, 4, 5	3300	125	1061226	447233	991266		
4	Adani Power Maharashtra Limited	Unit No. 2 to 3	3300	1320					
5	Adani Power Maharashtra Limited	Unit 1, 4, 5	3300	1200					
6	Adani Power Maharashtra Limited	Unit 1, 4, 5	3300	440					
7	GMR Energy Limited	Unit 1	300	200	74049	246010.74	264979.15		
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	1320	450	162014	0	0		
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	1320	750	270024				
10	Sai Wardha Power Generation Limited, 240 MW PPA Warora	Unit 1 to 4	540	240	103333	117658.65	151365.18		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolloing of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	414777	3.915	0.00%		
2	Bhusawal TPS	Bhusawal - 4	223286	476734	2.821	27.64%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	510334	2.809	68.84%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	425950	2.459	81.84%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	223220	3.394	0.00%		
7	Chandrapur TPS	Chandrapur - 3	99896	929126	2.506	46.17%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	321673	2.364	67.84%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	167606	4.000	0.00%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	139551	3.136	0.00%		
17	Koradi TPS	Koradi - 7	87699					
18	GTPS Uran	GTPS Uran	-	40496290	1.768	32.51%		
19	MSPGCL Hydro	Hydro (Ghatghar)	-	0				
20	Parli TPS	Parli Replacement U 8	114228	73866	3.830	0.00%		
21	Chandrapur TPS	Chandrapur - 8	223286	449348	2.339	68.02%		
22	Chandrapur TPS	Chandrapur - 9	223286					
23	Koradi TPS	Koradi R U-8	276743	667493	2.485	35.26%		
24	Koradi TPS	Koradi 9	276743					
25	Koradi TPS	Koradi10	276743					
26	MSPGCL Under Case IV	MSPGCL Dhariwal						
27	Dodson	Dodson I						
28	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	863940	1673439	1.288	95.80%		
2	KSTPS III	-	201639		1.269	93.25%		
3	VSTP I	Unit-I to VI	631144	2701685	1.629	77.08%		
4	VSTP II	Unit-I, II	482327		1.569	91.93%		
5	VSTP III	Unit-I, II	478211		1.556	93.02%		
6	VSTP IV	Unit-I, II	4723962		1.538	93.48%		
7	VSTP V	Unit-I	238532		1.588	81.15%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
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Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolloing of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 1.982 N-APM: 0 RLNG: 6.189	25.68%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM : 1.988 RLNG: 4.923	27.98%		
10	KhSTPS-II	Unit-I to III	814782	1351018	2.040	38.36%		
11	SIPAT TPS 2	Unit-I, II	439271	1745635	1.492	96.63%		
12	SIPAT TPS 1	Unit-I to III	843330		1.447	91.92%		
13	Mauda I	Unit-I, II	478934	1109873	2.939	3.00%		
14	Mauda II	Unit-I, II	590517		2.951	3.70%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	597491	736100	2.941	8.22%		
17	Lara	Unit-I	349411	505850	1.991	79.75%		
18	Gadarwara	Unit-I	314167	361700	2.472	55.28%		
19	Khargone	Unit-I, II	495723	511216	2.799	40.10%		
20	KAPP				2.2858			
21	TAPP 1&2				0.0000			
22	TAPP 3&4				3.3921			
IPPs								
1	JSW Ratnagiri	Unit 1	80272	1,10,000	2.345	79.73%		
2	CGPL Mundra	Unit 10 to 50	181955	0	1.9446	63.03%		
3	Adani Power Maharashtra Limited 125MW PPA	Unit 1, 4, 5	1061226	9,91,266	2.4293	0.00%		
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3			1.8027	83.75%		
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5			2.4293	0.00%		
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5			2.4893	0.00%		
7	GMR Energy Limited	Unit 1	74049	2,64,979	2.3864	81.02%		
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	162014	0	0	0.00%		
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	270024			0.00%		
10	Sai Wardha Power Generation Limited, 240 MW PPA Warora	Unit 1 to 4	103333	1,51,365	3.0000	28.74%		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10
State Generating Stations																	
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	3.4170	4.49	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	2.6850	11.28	9.36	8.67	8.08	4.34	-0.16	-0.14	-0.08	-0.08	-0.10	6.01
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	2.6850	11.28	9.37	8.48	8.08	8.53	8.40	3.87	-0.34	-0.29	-0.28	0.08
4	Khaparkheda TPS	Khaparkheda - 1	840	840	85%	2.3510	3.87	3.34	3.23	3.02	3.24	2.78	3.04	2.98	3.15	2.82	2.63
		Khaparkheda - 2				2.3510	3.87	-0.03	3.08	3.53	3.60	3.33	3.21	3.44	3.62	3.06	2.63
		Khaparkheda - 3				2.3510	3.87	3.90	3.72	3.46	3.58	3.44	1.46	-0.05	0.97	3.53	3.28
		Khaparkheda - 4				2.3510	3.87	4.03	3.96	3.53	3.68	3.68	3.59	3.51	3.51	3.63	2.98
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	2.1180	9.59	10.51	9.95	8.61	8.61	8.64	8.52	9.63	9.73	9.09	8.73
6	Nashik TPS	Nashik- 3	630	420	80%	3.6010	0.89	-0.02	-0.01	-0.01	-0.02	-0.02	-0.02	-0.01	0.00	-0.01	-0.02
		Nashik- 4				3.6010	0.89	-0.01	-0.01	-0.02	-0.01	-0.01	-0.02	-0.01	-0.04	-0.02	-0.01
		Nashik- 5				3.6010	0.89	-0.02	-0.01	-0.01	-0.02	-0.02	-0.02	-0.01	0.00	-0.01	-0.02
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	2.3550	4.65	-0.04	-0.09	0.96	3.08	2.92	3.23	3.63	3.58	3.60	3.48
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	2.3550	4.65	3.22	3.28	3.20	2.82	2.64	3.12	3.40	3.43	3.38	3.23
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	2.3550	11.06	8.58	8.36	7.97	7.94	8.23	7.56	8.31	8.11	8.82	8.61
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	2.3550	11.06	8.96	8.60	7.92	7.99	8.17	7.71	7.57	8.47	8.62	8.84
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	2.3550	11.06	7.98	8.06	7.78	7.66	7.70	0.97	-0.19	-0.15	-0.17	-0.11
12	Paras TPS	Paras - 3	250	250	85%	2.6030	5.44	4.73	3.51	4.14	3.91	3.89	3.88	4.26	4.29	3.98	3.62
13	Paras TPS	Paras - 4	250	250	85%	2.6030	5.44	4.24	2.90	3.59	3.74	3.73	3.84	3.93	4.43	4.25	3.84
14	Parli TPS	Parli - 6	250	250	85%	3.0090	5.44	-0.02	-0.01	-0.02	-0.02	-0.02	-0.02	-0.01	-0.02	-0.02	-0.01
15	Parli TPS	Parli - 7	250	250	85%	3.0090	5.44	-0.02	-0.03	-0.03	-0.03	-0.04	-0.04	-0.03	-0.03	-0.03	-0.03
16	Koradi TPS	Koradi - 6	210	210	72%	3.2350	4.50	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.03	-0.04
17	Koradi TPS	Koradi - 7	210	210	72%	3.2350	4.50	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.02	-0.02	-0.03
18	GTPS Uran	GTPS Uran	672	672	85%	1.7840	7.58	2.62	2.61	2.64	2.64	2.45	2.41	2.38	3.78	5.76	5.83
19	MSPGCL Hydro	Hydro (Ghatghar)	2585	2585	90%	0.0000											
20	Parli TPS	Parli Replacement U 8	250	250	85%	2.9510	5.49	-0.02	-0.02	-0.03	-0.03	-0.03	-0.02	-0.02	-0.03	-0.02	-0.03
21	Chandrapur TPS	Chandrapur - 8	500	500	85%	2.1630	11.28	9.97	7.84	8.15	8.39	8.64	8.77	3.53	-0.08	-0.08	-0.03
22	Chandrapur TPS	Chandrapur - 9	500	500	85%	2.1630	11.28	10.09	9.39	8.20	8.30	8.61	8.67	9.18	8.93	9.32	9.79
23	Koradi TPS	Koradi R U-8	660	660	85%	2.6950	14.89	10.54	10.95	9.98	8.98	9.68	10.21	10.16	10.31	10.33	7.63
24	Koradi TPS	Koradi 9	660	660	85%	2.6950	14.89	10.15	10.36	9.97	6.52	8.13	9.08	9.60	9.38	9.35	7.39
25	Koradi TPS	Koradi10	660	660	85%	2.6950	14.89	-0.20	-0.21	-0.12	-0.12	-0.24	5.90	8.11	8.06	8.57	8.10
26	MSPGCL Under Case IV	MSPGCL Dhariwal	0	185													
27	Dodson	Dodson I	12	12													
28	Dodson	Dodson II	34	34													
Central Generating Stations																	
1	KSTPS	Unit-I to VI	2100	635	85%	1.5410											
2	KSTPS III	-	500	120	85%	1.5113											
3	VSTP I	Unit-I to VI	1260	432	85%	1.8730											
4	VSTP II	Unit-I, II	1000	336	85%	1.7796											
5	VSTP III	Unit-I, II	1000	275	85%	1.7591											
6	VSTP IV	Unit-I, II	1000	294	85%	1.7379											
7	VSTP V	Unit-I	500	161	85%	1.8031											
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM: 2.0438 NAPM: 2.8195 RLNG: 4.3496 RLNG-C: 2.5657											
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM: 2.0499 NAPM: 2.7602 RLNG: 4.2135 RLNG-											
10	KhSTPS-II	Unit-I to III	1500	148	85%	2.1412											
11	SIPAT TPS 2	Unit-I, II	1,000.000	274	85%	1.5818											
12	SIPAT TPS 1	Unit-I to III	1,980.000	556	85%	1.5382											
13	Mauda I	Unit-I, II	1000	394	85%	2.9751											
14	Mauda II	Unit-I, II	1320	531	85%	2.9792											
15	NTPC Solapur 2	-	-			0.0000											
16	NTPC Solapur	Unit-I, II	1320	642	85%	2.8976											
17	Lara	Unit-I	800	114	85%	2.3479											

Maharashtra State Electricity Distribution Co. Ltd.
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Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10
18	Gadarwara	Unit-I	800	25	85%	2.5829											
19	Khargone	Unit-I, II	1320	50	85%	2.6708											
20	KAPP		440	152													
21	TAPP 1&2		320	160													
22	TAPP 3&4		1080	393													
IPPs																	
1	JSW Ratnagiri	Unit 1	300MW	300MW	80%	2.3789	5.76	6.85	5.76	4.80	5.29	5.48	5.43	5.91	5.82	5.90	6.40
2	CGPL Mundra	Unit 1 to 5	4000 MW	760 MW	80%	2.0073	14.59	17.62	17.12	12.58	9.88	9.51	8.87	13.34	14.12	13.82	13.91
3	Adani Power Maharashtra Limited 125MW PPA	Unit 1, 4, 5	3300	125	85%	3.0049	2.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	3300	1320	80%	1.9659	25.34	29.38	27.61	21.48	22.59	24.73	24.92	26.57	28.86	28.12	28.16
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5	3300	1200	85%	3.0049	24.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5	3300	440	85%	3.0649	8.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	GMR Energy Limited	Unit 1	300	200	85%	2.6029	4.08	4.80	4.80	4.80	4.80	4.80	4.72	4.80	4.65	4.57	4.50
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	1320	450	85%	3.2495	10.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	1320	750	85%	3.2495	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Sai Wardha Power Generation Limited, 240	Unit 1 to 4	540	240	85%	3.0094	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76
	Short Term Bilateral*																
	Short Term Powe	IEX						6.75	8.60	2.97	0.23	0.44	0.96	1.70	7.29	5.62	8.77
	Total																

Maharashtra State Electricity Distribution Co. Ltd
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Form 5: MoD Operations of the Contracted Sourc

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26
State Generating Stations																		
1	Bhusawal TPS	Bhusawal - 3	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05
2	Bhusawal TPS	Bhusawal - 4	8.23	8.12	8.82	8.46	0.61	-0.14	-0.11	-0.10	-0.10	-0.10	-0.10	-0.10	-0.13	4.03	9.98	9.95
3	Bhusawal TPS	Bhusawal - 5	7.98	8.13	8.68	8.33	8.36	8.23	9.08	9.14	8.73	9.05	8.75	8.54	9.10	9.65	10.00	9.65
4	Khaparkheda TPS	Khaparkheda - 1	2.52	2.51	2.49	2.45	2.22	2.54	2.92	3.39	3.22	2.62	2.91	2.92	3.15	2.99	2.57	2.81
		Khaparkheda - 2	2.84	2.70	2.50	2.53	2.39	2.75	3.23	3.64	3.53	3.54	3.55	3.66	1.36	-0.08	1.40	3.48
		Khaparkheda - 3	2.86	3.01	2.60	2.76	2.55	2.80	2.71	2.84	3.10	3.02	3.58	3.04	3.62	3.59	3.81	3.89
		Khaparkheda - 4	2.93	3.00	2.82	2.86	2.64	2.99	3.53	3.49	3.16	2.94	3.36	3.49	3.56	3.37	3.69	3.74
5	Khaparkheda TPS	Khaparkheda - 5	7.68	8.25	8.78	8.65	8.30	8.89	8.85	9.28	8.60	9.36	9.44	9.12	9.84	10.11	8.68	9.60
6	Nashik TPS	Nashik- 3	-0.01	-0.02	0.00	-0.01	-0.01	-0.02	-0.01	-0.02	-0.01	-0.01	-0.02	-0.02	0.00	-0.02	-0.02	-0.01
		Nashik- 4	-0.01	-0.02	-0.04	-0.02	-0.02	-0.01	-0.03	-0.01	-0.03	-0.01	-0.02	-0.01	-0.04	-0.01	-0.02	-0.02
		Nashik- 5	-0.01	-0.02	0.00	-0.01	-0.01	-0.02	-0.01	-0.02	-0.01	-0.01	-0.02	-0.02	0.00	-0.02	-0.02	-0.01
7	Chandrapur TPS	Chandrapur - 3	1.27	-0.04	-0.04	-0.04	-0.05	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04
8	Chandrapur TPS	Chandrapur - 4	2.90	3.32	3.38	3.41	3.44	3.43	3.21	3.27	3.16	1.49	1.92	2.81	3.30	3.31	3.38	3.34
9	Chandrapur TPS	Chandrapur - 5	7.66	7.90	7.28	7.49	7.42	7.59	6.82	6.45	6.67	7.29	7.61	8.21	8.03	8.26	8.76	8.42
10	Chandrapur TPS	Chandrapur - 6	8.05	7.96	-0.10	-0.20	-0.19	-0.19	2.46	7.95	7.97	7.56	7.72	7.76	8.45	8.64	8.70	8.81
11	Chandrapur TPS	Chandrapur - 7	-0.11	-0.10	-0.10	-0.12	-0.10	-0.10	-0.10	-0.09	-0.08	-0.09	-0.08	-0.08	-0.09	-0.09	-0.12	-0.08
12	Paras TPS	Paras - 3	3.68	3.63	4.03	3.81	2.69	3.25	3.43	3.42	1.72	3.01	3.35	2.55	1.15	3.27	3.01	3.58
13	Paras TPS	Paras - 4	3.98	3.98	4.07	3.06	2.90	3.58	3.57	2.41	3.49	3.10	3.73	3.16	2.68	3.32	3.54	3.10
14	Parli TPS	Parli - 6	-0.02	-0.02	-0.02	-0.02	-0.01	-0.02	-0.02	-0.02	-0.02	-0.02	-0.02	-0.02	-0.02	-0.01	-0.02	-0.02
15	Parli TPS	Parli - 7	-0.03	-0.03	-0.03	-0.02	-0.03	-0.03	-0.03	-0.03	-0.04	-0.04	-0.04	-0.02	-0.03	-0.03	-0.02	-0.03
16	Koradi TPS	Koradi - 6	-0.04	-0.04	-0.04	-0.04	-0.04	-0.03	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04	-0.04
17	Koradi TPS	Koradi - 7	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03	-0.03
18	GTPS Uran	GTPS Uran	5.85	5.91	5.86	5.98	3.13	4.54	6.54	6.59	6.53	2.61	5.38	6.14	6.19	6.50	6.49	6.55
19	MSPGCL Hydro	Hydro (Ghatghar)																
20	Parli TPS	Parli Replacement U 8	-0.03	-0.03	-0.03	-0.03	-0.02	-0.02	-0.03	-0.03	-0.03	-0.03	-0.03	-0.02	-0.02	-0.02	-0.03	-0.03
21	Chandrapur TPS	Chandrapur - 8	8.23	8.65	9.09	8.65	8.53	8.90	8.71	9.06	8.47	9.61	8.48	-0.10	-0.08	-0.08	2.47	9.73
22	Chandrapur TPS	Chandrapur - 9	8.78	8.63	9.04	8.65	8.58	8.94	8.34	8.93	8.78	9.34	8.70	8.74	9.26	10.15	10.31	10.30
23	Koradi TPS	Koradi R U-8	5.39	9.74	9.35	5.27	-0.27	-0.20	-0.17	-0.15	-0.08	-0.08	-0.02	-0.13	-0.08	-0.07	-0.20	5.16
24	Koradi TPS	Koradi 9	7.77	7.61	8.85	4.03	-0.24	-0.19	-0.15	-0.13	-0.08	-0.08	-0.08	-0.09	-0.08	-0.10	-0.13	-0.12
25	Koradi TPS	Koradi10	7.77	8.27	-0.23	-0.23	-0.15	-0.11	-0.11	-0.08	-0.06	-0.05	-0.05	-0.05	-0.05	-0.26	4.14	8.53
26	MSPGCL Under Case IV	MSPGCL Dhariwal																
27	Dodson	Dodson I																
28	Dodson	Dodson II																
Central Generating Stations																		
1	KSTPS	Unit-I to VI																
2	KSTPS III	-																
3	VSTP I	Unit-I to VI																
4	VSTP II	Unit-I, II																
5	VSTP III	Unit-I, II																
6	VSTP IV	Unit-I, II																
7	VSTP V	Unit-I																
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)																
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)																
10	KhSTPS-II	Unit-I to III																
11	SIPAT TPS 2	Unit-I, II																
12	SIPAT TPS 1	Unit-I to III																
13	Mauda I	Unit-I, II																
14	Mauda II	Unit-I, II																
15	NTPC Solapur 2	-																
16	NTPC Solapur	Unit-I, II																
17	Lara	Unit-I																

Maharashtra State Electricity Distribution Co. Ltd
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Form 5: MoD Operations of the Contracted Sourc

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26
18	Gadarwara	Unit-I																
19	Khargone	Unit-I, II																
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
IPPs																		
1	JSW Ratnagiri	Unit 1	5.30	4.80	5.37	5.33	5.09	5.38	5.69	5.89	5.59	6.05	5.64	5.50	5.68	6.52	6.86	6.80
2	CGPL Mundra	Unit 1 to 5	11.22	8.60	10.99	8.49	7.49	11.35	11.43	12.52	12.01	12.72	12.93	10.86	8.94	10.99	11.00	10.38
3	Adani Power Maharashtra Limited 125MW PPA	Unit 1, 4, 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	24.41	22.59	24.91	23.96	24.16	24.65	25.14	27.89	26.67	28.42	26.79	25.75	27.61	29.14	29.39	29.44
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	GMR Energy Limited	Unit 1	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.69	4.68	4.75	4.80	4.80	4.62	4.66	4.80	4.80
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Sai Wardha Power Generation Limited, 240	Unit 1 to 4	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76	5.76
	Short Term Bilateral*																	
	Short Term Powe	IEX	4.32	1.99	0.96	1.55	1.02	3.01	7.62	9.79	10.88	9.60	9.36	5.65	7.59	11.29	16.53	19.96
	Total																	

Maharashtra State Electricity Distribution Co. Ltd
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Form 5: MoD Operations of the Contracted Sourc

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the Day 31	Actual Net Generationfor the month (MU)	Reasons for lower geneartion	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	-0.05	-0.05	-0.05	-0.05	-0.05	-1.56		
2	Bhusawal TPS	Bhusawal - 4	8.42	8.82	8.73	8.31	9.00	367.29		
3	Bhusawal TPS	Bhusawal - 5	8.43	8.82	8.80	8.33	9.06			
4	Khaparkheda TPS	Khaparkheda - 1	2.76	2.72	2.42	2.20	2.25	372.26		
		Khaparkheda - 2	3.60	3.41	2.96	2.99	2.75			
		Khaparkheda - 3	3.68	3.60	2.82	3.11	2.84			
		Khaparkheda - 4	3.59	3.62	3.36	3.19	2.77			
5	Khaparkheda TPS	Khaparkheda - 5	9.16	8.70	7.91	8.24	9.76	279.22		
6	Nashik TPS	Nashik- 3	-0.02	-0.01	-0.01	-0.02	-0.01	-1.42		
		Nashik- 4	-0.01	-0.04	-0.02	-0.01	-0.02			
		Nashik- 5	-0.02	-0.01	-0.02	-0.02	-0.01			
7	Chandrapur TPS	Chandrapur - 3	-0.03	-0.06	0.35	3.19	3.56	575.12		
8	Chandrapur TPS	Chandrapur - 4	2.15	-0.12	-0.09	-0.15	-0.13			
9	Chandrapur TPS	Chandrapur - 5	8.60	8.45	8.39	8.00	8.57			
10	Chandrapur TPS	Chandrapur - 6	3.53	-0.26	-0.22	-0.18	-0.26			
11	Chandrapur TPS	Chandrapur - 7	-0.08	-0.09	-0.08	-0.07	-0.16			
12	Paras TPS	Paras - 3	4.05	3.94	4.29	3.95	3.59	219.05		
13	Paras TPS	Paras - 4	3.58	3.42	3.67	3.36	3.41			
14	Parli TPS	Parli - 6	-0.02	-0.01	-0.02	-0.02	-0.02	-1.70		
15	Parli TPS	Parli - 7	-0.02	-0.03	-0.03	-0.02	-0.24			
16	Koradi TPS	Koradi - 6	-0.04	-0.04	-0.04	-0.04	-0.04	-1.99		
17	Koradi TPS	Koradi - 7	-0.03	-0.03	-0.03	-0.03	-0.03			
18	GTPS Uran	GTPS Uran	6.49	6.55	6.40	6.37	6.36	156.07		
19	MSPGCL Hydro	Hydro (Ghatghar)								
20	Parli TPS	Parli Replacement U 8	-0.03	-0.02	-0.03	-0.03	-0.02	-0.79		
21	Chandrapur TPS	Chandrapur - 8	9.41	9.68	9.66	8.92	10.02	472.19		
22	Chandrapur TPS	Chandrapur - 9	9.91	9.74	5.69	-0.13	-0.10			
23	Koradi TPS	Koradi R U-8	10.44	10.34	9.15	8.82	10.42	449.88		
24	Koradi TPS	Koradi 9	8.63	9.77	8.63	9.58	8.40			
25	Koradi TPS	Koradi10	9.02	9.06	7.83	7.65	8.04			
26	MSPGCL Under Case IV	MSPGCL Dhariwal						119.21		
27	Dodson	Dodson I								
28	Dodson	Dodson II								
Central Generating Stations										
1	KSTPS	Unit-I to VI						415.00		
2	KSTPS III	-						83.96		
3	VSTP I	Unit-I to VI						239.18		
4	VSTP II	Unit-I, II						221.37		
5	VSTP III	Unit-I, II						182.79		
6	VSTP IV	Unit-I, II						195.70		
7	VSTP V	Unit-I						95.52		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)						37.44		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)						36.88		
10	KhSTPS-II	Unit-I to III						38.99		
11	SIPAT TPS 2	Unit-I, II						183.99		
12	SIPAT TPS 1	Unit-I to III						362.68		
13	Mauda I	Unit-I, II						0.00		
14	Mauda II	Unit-I, II						0.00		
15	NTPC Solapur 2	-								
16	NTPC Solapur	Unit-I, II						49.93		
17	Lara	Unit-I						75.37		

Maharashtra State Electricity Distribution Co. Ltd
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Form 5: MoD Operations of the Contracted Sourc

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the Day 31	Actual Net Generationfor the month (MU)	Reasons for lower geneartion	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons
18	Gadarwara	Unit-I						21.97		
19	Khargone	Unit-I, II						25.73		
20	KAPP							92.51		
21	TAPP 1&2							-1.00		
22	TAPP 3&4							300.19		
IPPs										
1	JSW Ratnagiri	Unit 1	5.66	5.84	5.99	5.15	6.19	177.95		
2	CGPL Mundra	Unit 1 to 5	10.20	9.37	9.54	7.81	10.51	356.38		
3	Adani Power Maharashtra Limited 125MW PPA	Unit 1, 4, 5	0.00	0.00	0.00	0.00	0.00	0.00		
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	29.25	27.70	28.82	25.85	27.57	822.53		
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5	0.00	0.00	0.00	0.00	0.00	0.00		
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5	0.00	0.00	0.00	0.00	0.00	0.00		
7	GMR Energy Limited	Unit 1	4.80	4.50	2.81	2.97	3.62	120.55		
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	0.00	0.00	0.00	0.00	0.00	0.00		
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	0.00	0.00	0.00	0.00	0.00	0.00		
10	Sai Wardha Power Generation Limited, 240	Unit 1 to 4	5.76	5.76	5.76	5.76	5.76	51.33		
	Short Term Bilateral*									
	Short Term Powe	IEX	15.91	8.78	8.40	8.27	5.13	210.91		
	Total									

Maharashtra State Electricity Distribution Co. Ltd.
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Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	3.4170	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	2.6850	NA	NA	04.08.2020 15.08.2020	10.08.2020 24.08.2020	Less demand and Market power available at cheaper rate.
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	2.6850	NA	NA	04.08.2020	10.08.2020	Less demand and Market power available at cheaper rate.
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	2.3510	NA	NA	NA	NA	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	2.1180	NA	NA	NA	NA	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	3.6010	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	2.3550	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	2.3550	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	2.3550	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	2.3550	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	2.3550	NA	NA	NA	NA	
12	Paras TPS	Paras - 3	250	250	85%	2.6030	NA	NA	NA	NA	
13	Paras TPS	Paras - 4	250	250	85%	2.6030	NA	NA	NA	NA	
14	Parli TPS	Parli - 6	250	250	85%	3.0090	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
15	Parli TPS	Parli - 7	250	250	85%	3.0090	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
16	Koradi TPS	Koradi - 6	210	210	72%	3.2350	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
17	Koradi TPS	Koradi - 7	210	210	72%	3.2350	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
18	GTPS Uran	GTPS Uran	672	672	85%	1.7840	NA	NA	NA	NA	
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
20	Parli TPS	Parli Replacement U 8	250	250	85%	2.9510	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
21	Chandrapur TPS	Chandrapur - 8	500	500	85%	2.1630	NA	NA	NA	NA	
22	Chandrapur TPS	Chandrapur - 9	500	500	85%	2.1630	NA	NA	NA	NA	
23	Koradi TPS	Koradi R U-8	660	660	85%	2.6950	NA	NA	14.08.2020	26.08.2020	Less demand and Market power available at cheaper rate.
24	Koradi TPS	Koradi 9	660	660	85%	2.6950	NA	NA	14.08.2020	26.08.2020	Less demand and Market power available at cheaper rate.
25	Koradi TPS	Koradi10	660	660	85%	2.6950	NA	NA	13.08.2020	25.08.2020	Less demand and Market power available at cheaper rate.
26	MSPGCL Under Case IV	MSPGCL Dhariwal	0	185							
27	Dodson	Dodson I	12	12							
28	Dodson	Dodson II	34	34							
Central Generating Stations											
1	KSTPS	Unit-I to VI	2100	635	85%	1.5410	NA	NA	NA	NA	
2	KSTPS III	-	500	120	85%	1.5113	NA	NA	NA	NA	
3	VSTP I	Unit-I to VI	1260	432	85%	1.8730	NA	NA	NA	NA	
4	VSTP II	Unit-I, II	1000	336	85%	1.7796	NA	NA	NA	NA	
5	VSTP III	Unit-I, II	1000	275	85%	1.7591	NA	NA	NA	NA	
6	VSTP IV	Unit-I, II	1000	294	85%	1.7379	NA	NA	NA	NA	
7	VSTP V	Unit-I	500	161	85%	1.8031	NA	NA	NA	NA	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM: 2.0438 NAPM: 2.8195 RLNG: 4.3496 RLNG-C: 2.5657	NA	NA	1A, 1B & 1C: 01.08.2020 2A: 01.08.2020 2B & 2C: 01.08.2020	1A, 1B & 1C: 11.08.2020 2A: 22.08.2020 2B & 2C: 31.08.2020	Schedule from other beneficiaries less than Tech. Minimum
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM: 2.0499 NAPM: 2.7602 RLNG: 4.2135 RLNG-C: 2.5135	NA	NA	GT1: 11.08.2020 GT2: 01.08.2020 GT3 & ST:	GT1: 31.08.2020 GT2: 31.08.2020 GT3 & ST:	Schedule from other beneficiaries less than Tech. Minimum

Maharashtra State Electricity Distribution Co. Ltd.
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Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stak approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
10	KhSTPS-II	Unit-I to III	1500	148	85%	2.1412	NA	NA	NA	NA	
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	1.5818	NA	NA	NA	NA	
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	1.5382	NA	NA	NA	NA	
13	Mauda I	Unit-I, II	1000	394	85%	2.9751	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
14	Mauda II	Unit-I, II	1320	531	85%	2.9792	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
15	NTPC Solapur 2	-	-		85%	0.0000					
16	NTPC Solapur	Unit-I, II	1320	642	85%	2.8976	NA	NA	U1: 03.08.2020 U2: 1.08.2020	U1: 26.08.2020 U2: 31.08.2020	Less demand and Market power available at cheaper rate.
17	Lara	Unit-I	800	114	85%	2.3479	NA	NA	NA	NA	
18	Gadarwara	Unit-I	800	25	85%	2.5829	NA	NA	NA	NA	
19	Khargone	Unit-I, II	1320	50	85%	2.6708	NA	NA	NA	NA	
20	KAPP		440	152							
21	TAPP 1&2		320	160							
22	TAPP 3&4		1080	393							
IPP											
1	JSW Ratnagiri	Unit 1	300	300	80%	2.3789	NA	NA	NA	NA	
2	CGPL Mundra	Unit 1 to 5	4000	760	80%	2.0073	NA	NA	NA	NA	
3	Adani Power Maharashtra Limited 125MW PPA	Unit 1, 4, 5	3300	125	85%	3.0049	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	3300	1320	80%	1.9659	NA	NA	NA	NA	
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5	3300	1200	85%	3.0049	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5	3300	440	85%	3.0649	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
7	GMR Energy Limited	Unit 1	300	200	85%	2.6029	NA	NA	NA	NA	
8	RattanIndia Amravati Power station 450 MW PPA	Unit 1 to 5	1320	450	85%	3.2495	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
9	RattanIndia Amravati Power station 750 MW PPA	Unit 1 to 6	1320	750	85%	3.2495	NA	NA	01.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
10	Sai Wardh Power Generation	Unit 1 to 4	540	240	85%	3.0094	NA	NA	12.08.2020	31.08.2020	Less demand and Market power available at cheaper rate.
	Total										

Maharashtra State Electricity Distribution Co. Ltd.
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/Gas/ Hydro/Wind /Solar)	Variable Rate as per MoD stak approved by SLDC (01-08-20 to 11-08-20)	Scheduled Energy Generation from 01-08-20 to 11-08-20 (Mus)	Variable Rate as per MoD stak approved by SLDC (12-08-20 to 30-08-20)	Scheduled Energy Generation from 12-08-20 to 30-08-20 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	3.42	0.00	3.42	0.00	0.00	-1.56	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	2.85	44.54	2.69	91.39	135.92	367.29	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	2.85	53.81	2.69	163.52	217.33		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	Coal	2.22	137.07	2.35	231.41	368.48	372.26	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	Coal	2.01	100.78	2.12	171.39	272.18	279.22	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	3.59	0.00	3.60	0.00	0.00	-1.42	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	2.43	27.30	2.36	8.08	35.38	575.12	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	2.43	36.86	2.36	49.98	86.84		
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	2.43	91.70	2.36	153.94	245.64		
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	2.43	92.34	2.36	82.96	175.29		
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	2.43	41.41	2.36	0.00	41.41		
12	Paras TPS	Paras - 3	250	250	85%	Coal	2.63	44.72	2.60	66.77	111.50	219.05	
13	Paras TPS	Paras - 4	250	250	85%	Coal	2.63	44.06	2.60	68.65	112.72		
14	Parli TPS	Parli - 6	250	250	85%	Coal	3.01	0.00	3.01	0.00	0.00	-1.70	
15	Parli TPS	Parli - 7	250	250	85%	Coal	3.01	0.00	3.01	0.00	0.00		
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.24	0.00	3.24	0.00	0.00	-1.99	
17	Koradi TPS	Koradi - 7	210	210	72%	Coal	3.24	0.00	3.24	0.00	0.00		
18	GTPS Uran	GTPS Uran	672	672	85%	Gas	1.79	39.16	1.78	115.66	154.83	156.07	
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro					0.00	0.00	
20	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	2.98	0.00	2.95	0.00	0.00	-0.79	
21	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	2.32	63.56	2.16	139.78	203.34	472.19	
22	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	2.32	98.25	2.16	152.70	250.94		
23	Koradi TPS	Koradi R U-8	660	660	85%	Coal	2.77	107.92	2.70	85.79	193.72	449.88	
24	Koradi TPS	Koradi 9	660	660	85%	Coal	2.77	99.23	2.70	72.07	171.30		
25	Koradi TPS	Koradi10	660	660	85%	Coal	2.77	47.88	2.70	64.90	112.77		
26	MSPGCL Under Case IV	MSPGCL Dhariwal	0	185		Coal	2.76	38.83	2.68	69.08	107.91	119.21	
27	Dodson	Dodson I	12	12		Hydro						0.00	
28	Dodson	Dodson II	34	34		Hydro						0.00	
Central Generating Stations													
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.57	154.41	1.54	246.21	400.63	415.00	
2	KSTPS III	-	500	120	85%	Coal	1.54	30.05	1.51	51.14	81.19	83.96	
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	1.82	87.97	1.87	133.64	221.60	239.18	
4	VSTP II	Unit-I, II	1000	336	85%	Coal	1.73	76.84	1.78	130.10	206.94	221.37	
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.71	65.58	1.76	109.65	175.23	182.79	
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.69	71.10	1.74	117.96	189.06	195.70	
7	VSTP V	Unit-I	500	161	85%	Coal	1.76	37.03	1.80	54.87	91.90	95.52	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C),	645	204		APM	2.06	9.44	2.04	2.27	11.71	37.44	
						NAPM	2.10	0.36	2.82	0.00	0.36		
						RLNG	4.85	0.00	4.35	0.00	0.00		
						RLNG-C	2.57	3.90	2.57	0.85	4.74		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM	2.07	7.45	2.05	32.15	39.60	36.88	
						NAPM	2.60	0.00	2.76	0.00	0.00		
						RLNG	5.09	0.00	4.21	0.00	0.00		
						RLNG-C	2.52	14.27	2.51	4.75	19.02		
10	KhSTPS-II	Unit-I to III	1500	148	85%	Coal	2.19	14.99	2.14	20.64	35.63	38.99	
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	Coal	1.68	66.12	1.58	111.45	177.57	183.99	
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	Coal	1.63	117.22	1.54	233.88	351.10	362.68	

Maharashtra State Electricity Distribution Co. Ltd.
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/Gas/Hydro/Wind /Solar)	Variable Rate as per MoD stak approved by SLDC (01-08-20 to 11-08-20)	Scheduled Energy Generation from 01-08-20 to 11-08-20 (Mus)	Variable Rate as per MoD stak approved by SLDC (12-08-20 to 30-08-20)	Scheduled Energy Generation from 12-08-20 to 30-08-20 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
13	Mauda I	Unit-I, II	1000	394	85%	Coal	2.95	0.00	2.98	0.00	0.00	0.00	
14	Mauda II	Unit-I, II	1320	531	85%	Coal	2.98	0.00	2.98	0.00	0.00	0.00	
15	NTPC Solapur 2	-	-		85%	Coal					0.00	0.00	
16	NTPC Solapur	Unit-I, II	1320	642	85%	Coal	2.94	12.70	2.90	37.09	49.79	49.93	
17	Lara	Unit-I	800	114	85%	Coal	2.44	25.67	2.35	47.06	72.74	75.37	
18	Gadarwara	Unit-I	800	25	85%	Coal	2.63	8.20	2.58	12.99	21.19	21.97	
19	Khargone	Unit-I, II	1320	50	85%	Coal	2.63	12.72	2.67	11.42	24.15	25.73	
20	KAPP		440	152		Nuclear		31.22		54.77	85.99	92.51	
21	TAPP 1&2		320	160		Nuclear		0.00		0.00	0.00	-1.00	
22	TAPP 3&4		1080	393		Nuclear		96.17		182.71	278.89	300.19	
IPPs													
1	JSW Ratnagiri	Unit 1	300	300	80%	Coal	2.40	62.95	2.38	108.93	171.88	177.95	
2	CGPL Mundra	Unit 10 to 50 (5 Nos.)	4000	760	80%	Coal	2.03	144.07	2.01	197.47	341.54	356.38	
3	Adani Power Maharashtra Limited 125 MW PPA	Unit 1, 4, 5	3300	125	85%	Coal	3.05	0.00	3.00	0.00	0.00	0.00	
5	Adani Power Maharashtra Limited 1200 MW PPA	Unit 1, 4, 5	3300	1200	85%	Coal						0.00	
4	Adani Power Maharashtra Limited 1320 MW PPA	Unit No. 2 to 3	3300	1320	80%	Coal	2.05	289.69	1.97	512.32	802.00	822.53	
6	Adani Power Maharashtra Limited 440 MW PPA	Unit 1, 4, 5	3300	440	85%	Coal	3.11	0.00	3.06	0.00	0.00	0.00	
7	GMR Energy Limited	1	300	200	85%	Coal	2.61	42.88	2.60	73.42	116.31	120.55	
8	RattanIndia Amravati Power station 450 MW PPA	1 to 5	1320	450	85%	coal	3.25	0.00	3.25	0.00	0.00	0.00	
9	RattanIndia Amravati Power station 750 MW PPA	1 to 5	1320	750	85%	coal						0.00	
10	Sai Wardh Power Generation Limited					coal	2.61	51.23	3.01	0.00	51.23	51.33	
	Total		**20440**	**5545**									

Maharashtra State Electricity Distribution Co. Ltd.
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Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/	4 to 16 MW	4.89	Yes	Maharashtra Airport Development	4.89	5.51
2	Power Exchange				In IEX market	2.86	19.05
3							
4							
5							
…..							
	Total						**24.57**

Maharashtra State Electricity Distribution Co. Ltd.
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Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal - 3	Bhusawal - 4 & 5	Khaparkheda - 1 to 4	Khaparkheda - 5	Nashik- 3,4 & 5	Chandrapur - 3 to 7	Paras - 3 & 4
1	Gross Generation	MU							
2	Net Generation	MU	(1.56)	367.29	372.26	279.22	(1.42)	575.12	219.05
3	Approved Energy Charge	Rs./kWh	3.92	3.27	2.81	2.46	3.39	2.54	2.99
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.92	2.82	2.81	2.46	3.39	2.51	2.36
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.00)	(0.45)	(0.00)	(0.00)	0.00	(0.03)	(0.63)
6	Approved Fuel expenses	Rs. Crore	0.00	50.00	108.00	70.00	0.00	227.00	80.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	(0.61)	103.61	104.59	68.66	(0.48)	144.11	51.78
8	Recoverable through FAC (7 - 6)	Rs. Crore	(0.61)	53.61	(3.41)	(1.34)	(0.48)	(82.89)	(28.22)

Maharashtra State Electricity Distribution Co. Ltd.
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Form 9: Generation Summary

S. No.	Particulars	Units	Parli - 6 & 7	Koradi - 6 & 7	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur - 8-9	Koradi R U-8,9,10	KSTPS
1	Gross Generation	MU								
2	Net Generation	MU	(1.70)	(1.99)	156.07	257.74	(0.79)	472.19	449.88	415.00
3	Approved Energy Charge	Rs./kWh	4.00	3.14	2.68		3.83	2.45	2.28	1.54
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.00	3.14	1.77	0.51	3.83	2.34	2.48	1.29
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.00	(0.00)	(0.91)	0.51	0.00	(0.11)	0.20	(0.25)
6	Approved Fuel expenses	Rs. Crore	0.00	32.00	66.00		0.00	142.00	189.00	55.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	(0.68)	(0.62)	27.60	13.21	(0.30)	110.45	111.77	53.47
8	Recoverable through FAC (7 - 6)	Rs. Crore	(0.68)	(32.62)	(38.40)	13.21	(0.30)	(31.55)	(77.23)	(1.53)

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
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Form 9: Generation Summary

S. No.	Particulars	Units	KSTPS III	VSTP I	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS-II
1	Gross Generation	MU									
2	Net Generation	MU	83.96	239.18	221.37	182.79	195.70	95.52	37.44	36.88	38.99
3	Approved Energy Charge	Rs./kWh	1.49	1.84	1.73	1.77	1.76	1.77	3.03	2.98	2.27
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.27	1.63	1.57	1.56	1.54	1.59	1.98	1.99	2.04
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.22)	(0.21)	(0.16)	(0.21)	(0.22)	(0.18)	(1.05)	(0.99)	(0.23)
6	Approved Fuel expenses	Rs. Crore	10.00	43.00	33.00	27.00	28.00	15.00	9.00	6.00	20.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	10.66	38.97	34.74	28.45	30.10	15.17	7.42	7.33	7.95
8	Recoverable through FAC (7 - 6)	Rs. Crore	0.66	(4.03)	1.74	1.45	2.10	0.17	(1.58)	1.33	(12.05)

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
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Form 9: Generation Summary

S. No.	Particulars	Units	SIPAT TPS 2	SIPAT TPS 1	Mauda I	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwara
1	Gross Generation	MU								
2	Net Generation	MU	183.99	362.68	0.00	0.00		49.93	75.37	21.97
3	Approved Energy Charge	Rs./kWh	1.48	1.47	3.45	3.16		3.87	2.46	3.64
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.49	1.45	2.94	2.95		2.94	1.99	2.47
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.01	(0.02)	(0.51)	(0.21)	0.00	(0.93)	(0.47)	(1.17)
6	Approved Fuel expenses	Rs. Crore	23.00	44.00	0.00	94.00		0.00	17.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	27.45	52.48	0.00	0.00	0.00	14.69	15.01	5.43
8	Recoverable through FAC (7 - 6)	Rs. Crore	4.45	8.48	0.00	(94.00)	0.00	14.69	(1.99)	5.43

Maharashtra State Electricity Distribution Co. Ltd.
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Form 9: Generation Summary

S. No.	Particulars	Units	Khargone	KAPP	TAPP 1&2	TAPP 3&4	JSW	CGPL	APML 125 MW	APML 1320 MW
1	Gross Generation	MU								
2	Net Generation	MU	25.73	92.51	(1.00)	300.19	177.95	356.38	0.00	822.53
3	Approved Energy Charge	Rs./kWh	3.13	2.47	2.19	3.42	2.79	2.07	2.84	1.84
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.80	2.29	0.00	3.39	2.35	1.94	2.43	1.80
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.33)	(0.18)	(2.19)	(0.03)	(0.45)	(0.13)	(0.41)	(0.04)
6	Approved Fuel expenses	Rs. Crore	5.00	21.00	21.00	81.00	46.00	91.00	21.00	143.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	7.20	21.15	0.00	101.83	41.73	69.30	0.00	148.28
8	Recoverable through FAC (7 - 6)	Rs. Crore	2.20	0.15	(21.00)	20.83	(4.27)	(21.70)	(21.00)	5.28

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
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Form 9: Generation Summary

S. No.	Particulars	Units	APML 1200 MW	APML 440 MW	EMCO Power	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson I
1	Gross Generation	MU									
2	Net Generation	MU	0.00	0.00	120.55	0.00	0.00	51.33	41.26	32.16	6.14
3	Approved Energy Charge	Rs./kWh	2.84	2.90	2.58	3.46	3.46	0.00	2.12	2.12	1.68
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.43	2.49	2.39	0.00	0.00	2.61	2.05	2.05	0.08
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.41)	(0.41)	(0.19)	(3.46)	(3.46)				
6	Approved Fuel expenses	Rs. Crore	189.00	75.00	30.00	0.00	0.00		22.00	2.00	1.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	0.00	0.00	28.77	0.00	0.00				
8	Recoverable through FAC (7 - 6)	Rs. Crore	(189.00)	(75.00)	(1.23)	0.00	0.00		(22.00)	(2.00)	(1.00)

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
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Form 9: Generation Summary

S. No.	Particulars	Units	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU			
2	Net Generation	MU	2.16	372.33	991.58
3	Approved Energy Charge	Rs./kWh		3.62	4.93
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh		3.87	5.06
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh			
6	Approved Fuel expenses	Rs. Crore		142.00	883.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore			
8	Recoverable through FAC (7 - 6)	Rs. Crore	0.00	(142.00)	(883.00)

Maharashtra State Electricity Distribution Co. Ltd.
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Financial Year : 2020-21
Form 10: Energy Charge

S. No.	Particulars	Units	Bhusawal Unit 03	Bhusawal Unit 04 & 05	Khaperkheda Unit 01 to 04	Khaperkheda Unit 05	Nashik TPS	Chandrapur Unit 03 to 07	Paras Unit 03 and 04	Parli Unit 06 and 07	Koradi Unit 06 & 07
1	**Operational parameters**										
1.1	Total Capacity	MW	210	1000	840	500	630	1920	500	500	420
1.2	Availability	%	99.47%	97.55%	69.76%	87.14%	97.11%	47.28%	74.31%	100.00%	79.29%
1.3	PLF	%		28%	69%	82%		46%	68%		
1.4	Gross Generation	MU		392.63	415.87	296.26		638.45	248.83		
1.5	Auxiliary Consumption excluding FGD	%	10.96%	6.00%	9.70%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%
1.6	Auxiliary Consumption excluding FGD	MU	0.00	23.56	40.34	17.78	0.00	49.80	23.14	0.00	0.00
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.9	Total Auxiliary Consumption	%	10.96%	6.00%	9.70%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	0.00	23.56	40.34	17.78	0.00	49.80	23.14	0.00	0.00
1.11 (a)	Total Net Generation		0.00	369.07	375.53	278.48	0.00	588.65	225.69	0.00	0.00
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	-1.56	367.29	372.26	279.22	-1.42	575.12	219.05	-1.70	-1.99
1.12	Heat Rate	kcal/kWh	2787	2375	2630	2375	2754	2688	2430	2430	2622
1.13	Secondary Fuel Oil Consumption	ml/kWh	1.40	0.5	1.20	0.5	1.00	1.00	0.5	0.5	2.81
1.14	Transit Loss for Domestic and Washed Coa	%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%
1.15	Transit Loss for Imported Coal	%									
2	**Fuel parameters (for each primary and secondary fuel)**										
2.1	**Calorific Value**										
2.1.1	Domestic Coal (As Billed)	kcal/kg		3714	3655	3616		4027	4356		
2.1.2	Imported Coal (As Billed)	kcal/kg									
2.1.3	Domestic Coal (As Received)	kcal/kg		3201	3130	3091		3502	3831		
2.1.4	Imported Coal (As Received)	kcal/kg			4789	4789					
2.1.5	Fuel 2	kcal/unit		10678	10684	10684		10475	10184		
2.1.6	Fuel 3	kcal/unit		10308	10218	10218		10265	10453		
2.1.7	Fuel 4	kcal/unit									
2.2	**Stacking Loss**										
2.2.1	Stacking Loss Approved	kcal/kg	120	120	120	120	120	120	120	120.00	120.00
2.2.2	Stacking Loss Actual	kcal/kg		263.74	148.00	149		15	42.02		
2.3	**Calorific Value after stacking loss**										
2.3.1	Domestic Coal (As Fired)	kcal/kg		3081	3010	2971		3487	3789		
2.3.2	Imported Coal (As Fired)	kcal/kg									
2.4	**Landed Fuel Price per unit**										
2.4.1	Domestic Coal	Rs./MT	0	3423.58	2857.37	2870.79	0.00	2963.02	3324.43	0.00	0.00
2.4.2	Imported Coal	Rs./MT	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
2.4.3	Fuel 3	Rs./unit	46197	46197	47957.00	47597.32	38180.79	41690.00	35118.30	66355	49198.20
2.4.4	Fuel 4	Rs./unit	33755	33755	41199.28	41199.28	47656.76	32292.23	30445.51	49932	38592.46
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**										
3.1	**Specific Fuel Consumption**										
3.1.1	Domestic Coal	MT/kWh		0.77	0.87	0.80		0.77	0.64		
3.1.2	Imported Coal	MT/kWh		0.00	0.00	0.00		0.00	0.00		
3.1.3	Fuel 3	unit/kWh	0.280	0.100	0.240	0.100	0.200	0.200	0.100	0.100	0.562
3.1.4	Fuel 4	unit/kWh	1.120	0.400	0.960	0.400	0.800	0.800	0.400	0.400	2.248
3.2	**Total Fuel Consumption**										
3.2.1	Domestic Coal			302031.28	361799.73	236355.78		490426.82	159286.26		
3.2.2	Imported Coal				218.73	219.09					
3.2.3	Fuel 3			39.26	99.81	29.63		127.69	24.88		
3.2.4	Fuel 4			157.05	399.23	118.50		510.76	99.53		
3.3	**Heat content**										
3.3.1	Domestic Coal	Million kcal		930616.35	1089017.19	702213.02		1710118.32	603467.62		
3.3.2	Imported Coal	Million kcal									
3.3.3	Fuel 3	Million kcal		357.62	909.60	269.99		1140.93	216.16		
3.3.4	Fuel 4	Million kcal		1510.41	3806.05	1129.74		4891.67	970.70		
	Total Heat content	**Million kcal**		932484.38	1093732.84	703612.75	0.00	1716150.91	604654.47	0.00	0.00
4	**Total Fuel Cost**										
4.1	Domestic Coal	Rs. Crore		103.40	103.38	67.85		145.31	52.95		
4.2	Imported Coal	Rs. Crore				0.00		0.00	0.00		
4.3	Fuel 3	Rs. Crore		0.18	0.48	0.14		0.53	0.09		
4.4	Fuel 4	Rs. Crore		0.53	1.64	0.49		1.65	0.30		
	Total Fuel Cost	**Rs. Crore**	**0.00**	**104.11**	**105.50**	**68.48**		**147.50**	**53.34**		
5	**Other Charges and Adjustments**										
5.1	Other Charges (Pl. specify details)										
5.2	Other Adjustments (Pl. specify details)										
	Total Other Charges and Adjustments										
6 (a)	**Total Cost (= 4 + 5)**		0.00	104.11	105.50	68.48	0.00	147.50	53.34	0.00	0.00
6 (b)	**Total Cost (As Billed)**		-0.61	103.61	104.59	68.66	-0.48	144.11	51.78	-0.68	-0.62
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**		**2.65**	**2.54**	**2.31**		**2.31**	**2.14**		
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**		**2.821**	**2.809**	**2.459**		**2.506**	**2.364**		
8 (b)	**Energy Charge as Billed (Zero Schedule)**		**3.915**				**3.39**			**4.000**	**3.136**

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S. No.	Particulars	Units	GTPS Uran	Parli Unit 08	Chandrapur Unit 08,09	Koradi Unit 08,09,10	KSTPS	KSTPS III	VSTP I	VSTP II
1	**Operational parameters**									
1.1	Total Capacity	MW	672	250	1000	1980	2100	500	1260	1000
1.2	Availability	%	32.51%	100.00%	75.43%	65.11%	100.09%	101.54%	87.16%	102.89%
1.3	PLF	%	33%		68%	35%	95.80%	93.25%	77.08%	91.93%
1.4	Gross Generation	MU	160.54		503.17	495.31				
1.5	Auxiliary Consumption excluding FGD	%	3.10%	8.50%	6.00%	6.00%				
1.6	Auxiliary Consumption excluding FGD	MU	4.98	0.00	30.19	29.72				
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA				
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA				
1.9	Total Auxiliary Consumption	%	3.10%	8.50%	6.00%	6.00%	7.04	6.25	9	7.05
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	4.98	0.00	30.19	29.72				
1.11 (a)	Total Net Generation		155.56	0.00	472.98	465.59	1,391.35	325.22	657.52	635.71
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	156.07	-0.79	472.19	449.88	415.00	83.96	239.18	221.37
1.12	Heat Rate	kcal/kWh	2035	2430	2375	2230	2401.43	2374.03	2430	2390
1.13	Secondary Fuel Oil Consumption	ml/kWh		0.5	0.5	0.5	0.5	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Coa	%		0.80%	0.80%	0.80%	0.2	0.2	0.2	0.2
1.15	Transit Loss for Imported Coal	%					0.2	0.2	0.2	0.2
2	**Fuel parameters (for each primary and secondary fuel)**									
2.1	**Calorific Value**									
2.1.1	Domestic Coal (As Billed)	kcal/kg	8511		4165	3709	4390	4390	3944	3944
2.1.2	Imported Coal (As Billed)	kcal/kg								
2.1.3	Domestic Coal (As Received)	kcal/kg	8511		3640	3184	3973	3973	3373	3373
2.1.4	Imported Coal (As Received)	kcal/kg								
2.1.5	Fuel 2	kcal/unit			10475	10660	10078	10117	9859	9859
2.1.6	Fuel 3	kcal/unit			10265	10289				
2.1.7	Fuel 4	kcal/unit								
2.2	**Stacking Loss**									
2.2.1	Stacking Loss Approved	kcal/kg		120.00	120.00	120.00				
2.2.2	Stacking Loss Actual	kcal/kg			28.00	110.22				
2.3	**Calorific Value after stacking loss**									
2.3.1	Domestic Coal (As Fired)	kcal/kg	8511		3612	3074				
2.3.2	Imported Coal (As Fired)	kcal/kg								
2.4	**Landed Fuel Price per unit**									
2.4.1	Domestic Coal	Rs./MT	7.17	0.00	3324.53	3198.92	1919.44	1919.44	1982.53	1982.53
2.4.2	Imported Coal	Rs./MT		0.00	6544.22	0.00				
2.4.3	Fuel 3	Rs./unit		0.00	42449.82	40808.20	29259.09	40947.06	40863.49	40863.49
2.4.4	Fuel 4	Rs./unit		#DIV/0!	32292.20	38441.97				
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**									
3.1	**Specific Fuel Consumption**									
3.1.1	Domestic Coal	MT/kWh		#DIV/0!	0.66	0.72				
3.1.2	Imported Coal	MT/kWh		#DIV/0!	0.00	0.00				
3.1.3	Fuel 3	unit/kWh		0.100	0.100	0.100				
3.1.4	Fuel 4	unit/kWh		0.400	0.400	0.400				
3.2	**Total Fuel Consumption**									
3.2.1	Domestic Coal		#########	#DIV/0!	330192.12	358607.86				
3.2.2	Imported Coal					0.00				
3.2.3	Fuel 3			0.00	50.32	49.53				
3.2.4	Fuel 4			0.00	201.27	198.13				
3.3	**Heat content**									
3.3.1	Domestic Coal	Million kcal	326690.76	0.00	1192653.94	1102195.67				
3.3.2	Imported Coal	Million kcal				0.00				
3.3.3	Fuel 3	Million kcal		0.00	449.59	450.39				
3.3.4	Fuel 4	Million kcal		0.00	1927.60	1901.93				
	Total Heat content	**Million kcal**	326690.76	0.00	1195031.13	1104547.99				
4	**Total Fuel Cost**									
4.1	Domestic Coal	Rs. Crore	27.51	#DIV/0!	109.77	114.72	321.21	321.21	535.62	535.62
4.2	Imported Coal	Rs. Crore	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore	0.00	0.00	0.21	0.20			18.90	18.90
4.4	Fuel 4	Rs. Crore	0.00	#DIV/0!	0.65	0.76				
	Total Fuel Cost	**Rs. Crore**	**27.51**	**#DIV/0!**	**110.64**	**115.68**	321.21	321.21	554.51	554.51
5	**Other Charges and Adjustments**									
5.1	Other Charges (Pl. specify details)									
5.2	Other Adjustments (Pl. specify details)									
	Total Other Charges and Adjustments						0	0	0	0
6 (a)	**Total Cost (= 4 + 5)**		27.51	#DIV/0!	110.64	115.68	321.21	321.21	554.51	554.51
6 (b)	**Total Cost (As Billed)**		27.60	#DIV/0!	110.45	111.77				
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**	**1.71**	**#DIV/0!**	**2.20**	**2.34**				
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**	**1.768**	**#DIV/0!**	**2.339**	**2.485**	**1.288**	**1.269**	**1.629**	**1.569**
8 (b)	**Energy Charge as Billed (Zero Schedule)**			**3.83**						

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S. No.	Particulars	Units	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS-II	SIPAT TPS 2	SIPAT TPS 1
1	**Operational parameters**									
1.1	Total Capacity	MW	1000	1000	500	645	648	1500	1,000.000	1,980.000
1.2	Availability	%	103.00%	101.67%	94.08%	90.71%	99.06%	84.19%	100.48%	94.90%
1.3	PLF	%	93.02%	93.48%	81.15%	25.68%	27.98%	38.36%	96.63%	91.92%
1.4	Gross Generation	MU								
1.5	Auxiliary Consumption excluding FGD	%								
1.6	Auxiliary Consumption excluding FGD	MU								
1.7	Auxiliary Consumption for FGD	%								
1.8	Auxiliary Consumption for FGD	MU								
1.9	Total Auxiliary Consumption	%	6.25	6.25	7.25	2.75	2.75	6.25	6.25	6.25
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU								
1.11 (a)	Total Net Generation		648.83	652.05	280.00	119.86	131.20	401.37	674.00	1,269.40
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	182.79	195.70	95.52	37.44	36.88	38.99	183.99	362.68
1.12	Heat Rate	kcal/kWh	2390	2358.84	2358.84	2050	2040	2373.49	2390	2317.38
1.13	Secondary Fuel Oil Consumption	ml/kWh	0.5	0.5	0.5	-	-	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Coa	%	0.2	0.2	0.2	-	-	0.2	0.2	0.2
1.15	Transit Loss for Imported Coal	%	0.2	0.2	0.2	-	-	0.2	0.2	0.2
2	**Fuel parameters (for each primary and secondary fuel)**									
2.1	**Calorific Value**									
2.1.1	Domestic Coal (As Billed)	kcal/kg	3944	3944	3944			3536	3994	3994
2.1.2	Imported Coal (As Billed)	kcal/kg								
2.1.3	Domestic Coal (As Received)	kcal/kg	3373	3373	3373			2949	3672	3672
2.1.4	Imported Coal (As Received)	kcal/kg								
2.1.5	Fuel 2	kcal/unit	9859	9859	9471			9861	10473	10473
2.1.6	Fuel 3	kcal/unit								
2.1.7	Fuel 4	kcal/unit								
2.2	**Stacking Loss**									
2.2.1	Stacking Loss Approved	kcal/kg								
2.2.2	Stacking Loss Actual	kcal/kg								
2.3	**Calorific Value after stacking loss**									
2.3.1	Domestic Coal (As Fired)	kcal/kg								
2.3.2	Imported Coal (As Fired)	kcal/kg								
2.4	**Landed Fuel Price per unit**									
2.4.1	Domestic Coal	Rs./MT	1982.53	1982.53	1982.53			2288.77	2069.15	2069.15
2.4.2	Imported Coal	Rs./MT							#DIV/0!	#DIV/0!
2.4.3	Fuel 3	Rs./unit	41627.71	45223.42	50511.87			38550.55	45745.68	45745.68
2.4.4	Fuel 4	Rs./unit			1732.5					
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**									
3.1	**Specific Fuel Consumption**									
3.1.1	Domestic Coal	MT/kWh								
3.1.2	Imported Coal	MT/kWh								
3.1.3	Fuel 3	unit/kWh								
3.1.4	Fuel 4	unit/kWh								
3.2	**Total Fuel Consumption**									
3.2.1	Domestic Coal									
3.2.2	Imported Coal									
3.2.3	Fuel 3									
3.2.4	Fuel 4									
3.3	**Heat content**									
3.3.1	Domestic Coal	Million kcal								
3.3.2	Imported Coal	Million kcal								
3.3.3	Fuel 3	Million kcal								
3.3.4	Fuel 4	Million kcal								
	Total Heat content	**Million kcal**								
4	**Total Fuel Cost**									
4.1	Domestic Coal	Rs. Crore	535.62	535.62	535.62	11.98	44.75	309.22	361.20	361.20
4.2	Imported Coal	Rs. Crore	0.00	0.00	0.00			0.00	0.00	0.00
4.3	Fuel 3	Rs. Crore	18.90	18.90	18.90			9.51	12.61	12.61
4.4	Fuel 4	Rs. Crore								
	Total Fuel Cost	**Rs. Crore**	554.51	554.51	554.51	11.98	44.75	318.73	373.81	373.81
5	**Other Charges and Adjustments**									
5.1	Other Charges (Pl. specify details)									
5.2	Other Adjustments (Pl. specify details)									
	Total Other Charges and Adjustments		0	0	0					
6 (a)	**Total Cost (= 4 + 5)**		554.51	554.51	554.51	11.98	44.75	318.73	373.81	373.81
6 (b)	**Total Cost (As Billed)**									
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**								
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**	**1.556**	**1.538**	**1.588**			**2.040**	**1.492**	**1.447**
8 (b)	**Energy Charge as Billed (Zero Schedule)**									

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S. No.	Particulars	Units	Mauda I	Mauda II	NTPC Solapur	NTPC Solapur	Lara	Gadarwara	Khargone	KAPP
1	**Operational parameters**									
1.1	Total Capacity	MW	1000	1320	-	1320	800	800	1320	440
1.2	Availability	%	100.16%	97.17%		100.00%	103.21%	92.22%	69.31%	
1.3	PLF	%	3.00%	3.70%		8.22%	79.75%	55.28%	40.10%	
1.4	Gross Generation	MU								
1.5	Auxiliary Consumption excluding FGD	%								
1.6	Auxiliary Consumption excluding FGD	MU								
1.7	Auxiliary Consumption for FGD	%								
1.8	Auxiliary Consumption for FGD	MU								
1.9	Total Auxiliary Consumption	%	6.25	6.25		6.25	6.25	6.25	6.25	
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU								
1.11 (a)	Total Net Generation		20.95	34.11		75.69	444.99	308.46	369.21	270.12
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	0.00	0.00		49.93	75.37	21.97	25.73	92.51
1.12	Heat Rate	kcal/kWh	2358.84	2239.8		2236.74	2228.16	2236.74	2173.5	
1.13	Secondary Fuel Oil Consumption	ml/kWh	0.5	0.5		0.5	0.5	0.5	0.5	
1.14	Transit Loss for Domestic and Washed Coa	%	0.8	0.8		0.8	0.2	0.8	0.8	
1.15	Transit Loss for Imported Coal	%	0.2	0.2		0.2	0.2	0.2	0.2	
2	**Fuel parameters (for each primary and secondary fuel)**									
2.1	**Calorific Value**									
2.1.1	Domestic Coal (As Billed)	kcal/kg	4051	4064		3756	4080	4653	4554	
2.1.2	Imported Coal (As Billed)	kcal/kg								
2.1.3	Domestic Coal (As Received)	kcal/kg	3324	3379		3335	3443	3844	3906	
2.1.4	Imported Coal (As Received)	kcal/kg								
2.1.5	Fuel 2	kcal/unit	9589	9573		9,722.00	9501	10,614	9264	
2.1.6	Fuel 3	kcal/unit								
2.1.7	Fuel 4	kcal/unit								
2.2	**Stacking Loss**									
2.2.1	Stacking Loss Approved	kcal/kg								
2.2.2	Stacking Loss Actual	kcal/kg								
2.3	**Calorific Value after stacking loss**									
2.3.1	Domestic Coal (As Fired)	kcal/kg								
2.3.2	Imported Coal (As Fired)	kcal/kg								
2.4	**Landed Fuel Price per unit**									
2.4.1	Domestic Coal	Rs./MT	3757.36	4041.15		3989.33	2788.00	3,866.11	4,584.34	
2.4.2	Imported Coal	Rs./MT	6760.09	6760.09		7667				
2.4.3	Fuel 3	Rs./unit	49096.98	49096.98		35,781.13	41263.15	45,364.95	44100.72	
2.4.4	Fuel 4	Rs./unit								
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**									
3.1	**Specific Fuel Consumption**									
3.1.1	Domestic Coal	MT/kWh								
3.1.2	Imported Coal	MT/kWh								
3.1.3	Fuel 3	unit/kWh								
3.1.4	Fuel 4	unit/kWh								
3.2	**Total Fuel Consumption**									
3.2.1	Domestic Coal									
3.2.2	Imported Coal									
3.2.3	Fuel 3									
3.2.4	Fuel 4									
3.3	**Heat content**									
3.3.1	Domestic Coal	Million kcal								
3.3.2	Imported Coal	Million kcal								
3.3.3	Fuel 3	Million kcal								
3.3.4	Fuel 4	Million kcal								
	Total Heat content	**Million kcal**								
4	**Total Fuel Cost**									
4.1	Domestic Coal	Rs. Crore	470.04	470.04		441.99	141.11	136.64	247.59	
4.2	Imported Coal	Rs. Crore	0.00							
4.3	Fuel 3	Rs. Crore	0.00	0.00		0.00	15.41	4.34	12.86	
4.4	Fuel 4	Rs. Crore								
	Total Fuel Cost	**Rs. Crore**	470.04	470.04	0.00	441.99	156.52	140.98	260.44	
5	**Other Charges and Adjustments**									
5.1	Other Charges (Pl. specify details)									
5.2	Other Adjustments (Pl. specify details)									
	Total Other Charges and Adjustments									
6 (a)	**Total Cost (= 4 + 5)**		470.04	470.04	0.00	441.99	156.52	140.98	260.44	
6 (b)	**Total Cost (As Billed)**									
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**								
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**	**2.939**	**2.951**		**2.941**	**1.991**	**2.472**	**2.799**	**2.2858**
8 (b)	**Energy Charge as Billed (Zero Schedule)**									

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S. No.	Particulars	Units	TAPP 1&2	TAPP 3&4	JSW	CGPL	APML			
1	**Operational parameters**									
1.1	Total Capacity	MW	320	1080	300	760	125	1320	1200	440
1.2	Availability	%			95.33%	73.63%	100.00%	93.04%	100.00%	100.00%
1.3	PLF	%			79.73%	63.03%	0.00%	83.75%	0.00%	0.00%
1.4	Gross Generation	MU								
1.5	Auxiliary Consumption excluding FGD	%								
1.6	Auxiliary Consumption excluding FGD	MU								
1.7	Auxiliary Consumption for FGD	%								
1.8	Auxiliary Consumption for FGD	MU								
1.9	Total Auxiliary Consumption	%					5.89%	5.89%	5.89%	5.89%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU								
1.11 (a)	Total Net Generation		-2.00	737.95						
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	-1.00	300.19	177.95	356.38	0.00	822.53	0.00	0.00
1.12	Heat Rate	kcal/kWh			2250	2050	2200	2200	2200	2200
1.13	Secondary Fuel Oil Consumption	ml/kWh								
1.14	Transit Loss for Domestic and Washed Coa	%								
1.15	Transit Loss for Imported Coal	%								
2	**Fuel parameters (for each primary and secondary fuel)**									
2.1	**Calorific Value**									
2.1.1	Domestic Coal (As Billed)	kcal/kg								
2.1.2	Imported Coal (As Billed)	kcal/kg								
2.1.3	Domestic Coal (As Received)	kcal/kg								
2.1.4	Imported Coal (As Received)	kcal/kg								
2.1.5	Fuel 2	kcal/unit								
2.1.6	Fuel 3	kcal/unit								
2.1.7	Fuel 4	kcal/unit								
2.2	**Stacking Loss**									
2.2.1	Stacking Loss Approved	kcal/kg								
2.2.2	Stacking Loss Actual	kcal/kg								
2.3	**Calorific Value after stacking loss**									
2.3.1	Domestic Coal (As Fired)	kcal/kg								
2.3.2	Imported Coal (As Fired)	kcal/kg								
2.4	**Landed Fuel Price per unit**									
2.4.1	Domestic Coal	Rs./MT								
2.4.2	Imported Coal	Rs./MT								
2.4.3	Fuel 3	Rs./unit								
2.4.4	Fuel 4	Rs./unit								
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**									
3.1	**Specific Fuel Consumption**									
3.1.1	Domestic Coal	MT/kWh								
3.1.2	Imported Coal	MT/kWh								
3.1.3	Fuel 3	unit/kWh								
3.1.4	Fuel 4	unit/kWh								
3.2	**Total Fuel Consumption**									
3.2.1	Domestic Coal									
3.2.2	Imported Coal									
3.2.3	Fuel 3									
3.2.4	Fuel 4									
3.3	**Heat content**									
3.3.1	Domestic Coal	Million kcal								
3.3.2	Imported Coal	Million kcal								
3.3.3	Fuel 3	Million kcal								
3.3.4	Fuel 4	Million kcal								
	Total Heat content	**Million kcal**								
4	**Total Fuel Cost**									
4.1	Domestic Coal	Rs. Crore								
4.2	Imported Coal	Rs. Crore								
4.3	Fuel 3	Rs. Crore								
4.4	Fuel 4	Rs. Crore								
	Total Fuel Cost	**Rs. Crore**								
5	**Other Charges and Adjustments**									
5.1	Other Charges (Pl. specify details)									
5.2	Other Adjustments (Pl. specify details)									
	Total Other Charges and Adjustments									
6 (a)	**Total Cost (= 4 + 5)**									
6 (b)	**Total Cost (As Billed)**									
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**								
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**	**-**	**3.3921**	**2.345**	**1.944599999**	**2.4293**	**1.8027**	**2.4293**	**2.4893**
8 (b)	**Energy Charge as Billed (Zero Schedule)**									

Maharashtra State Electricity Distribution Co. Ltd.
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Form 10: Energy Charge

S. No.	Particulars	Units	GMR	RPL		SWPGL
1	**Operational parameters**					
1.1	Total Capacity	MW	200	450	750	240
1.2	Availability	%	95.58%	100.00%	100.00%	100.00%
1.3	PLF	%	81.02%	0.00%	0.00%	28.74%
1.4	Gross Generation	MU				
1.5	Auxiliary Consumption excluding FGD	%				
1.6	Auxiliary Consumption excluding FGD	MU				0.00
1.7	Auxiliary Consumption for FGD	%				
1.8	Auxiliary Consumption for FGD	MU				
1.9	Total Auxiliary Consumption	%				0.00%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU				0.00
1.11 (a)	Total Net Generation					
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	120.55	0.00	0.00	51.33
1.12	Heat Rate	kcal/kWh	2211	2175	2175	2587
1.13	Secondary Fuel Oil Consumption	ml/kWh				
1.14	Transit Loss for Domestic and Washed Coa	%				
1.15	Transit Loss for Imported Coal	%				
2	**Fuel parameters (for each primary and secondary fuel)**					
2.1	**Calorific Value**					
2.1.1	Domestic Coal (As Billed)	kcal/kg				4483
2.1.2	Imported Coal (As Billed)	kcal/kg				
2.1.3	Domestic Coal (As Received)	kcal/kg				3801
2.1.4	Imported Coal (As Received)	kcal/kg				
2.1.5	Fuel 2	kcal/unit				
2.1.6	Fuel 3	kcal/unit				
2.1.7	Fuel 4	kcal/unit				
2.2	**Stacking Loss**					
2.2.1	Stacking Loss Approved	kcal/kg				
2.2.2	Stacking Loss Actual	kcal/kg				
2.3	**Calorific Value after stacking loss**					
2.3.1	Domestic Coal (As Fired)	kcal/kg				
2.3.2	Imported Coal (As Fired)	kcal/kg				
2.4	**Landed Fuel Price per unit**					
2.4.1	Domestic Coal	Rs./MT				
2.4.2	Imported Coal	Rs./MT				
2.4.3	Fuel 3	Rs./unit				
2.4.4	Fuel 4	Rs./unit				
3	**Fuel Consumption and Heat Contribution (for each fuel separately)**					
3.1	**Specific Fuel Consumption**					
3.1.1	Domestic Coal	MT/kWh				
3.1.2	Imported Coal	MT/kWh				
3.1.3	Fuel 3	unit/kWh				
3.1.4	Fuel 4	unit/kWh				
3.2	**Total Fuel Consumption**					
3.2.1	Domestic Coal					
3.2.2	Imported Coal					
3.2.3	Fuel 3					
3.2.4	Fuel 4					
3.3	**Heat content**					
3.3.1	Domestic Coal	Million kcal				
3.3.2	Imported Coal	Million kcal				
3.3.3	Fuel 3	Million kcal				
3.3.4	Fuel 4	Million kcal				
	Total Heat content	**Million kcal**				
4	**Total Fuel Cost**					
4.1	Domestic Coal	Rs. Crore				
4.2	Imported Coal	Rs. Crore				
4.3	Fuel 3	Rs. Crore				
4.4	Fuel 4	Rs. Crore				
	Total Fuel Cost	**Rs. Crore**				
5	**Other Charges and Adjustments**					
5.1	Other Charges (Pl. specify details)					
5.2	Other Adjustments (Pl. specify details)					
	Total Other Charges and Adjustments					
6 (a)	**Total Cost (= 4 + 5)**					
6 (b)	**Total Cost (As Billed)**					
7	**Cost of Generation (at Generation Terminal) (= 6/1.4)**	**Rs./kWh**				
8 (a)	**Energy Charge (= 6/1.11)**	**Rs./kWh**	**2.386399997**	**0**	**0**	2.60938
8 (b)	**Energy Charge as Billed (Zero Schedule)**					

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal			Bhusawal Unit 04 and 05			Khaparkheda - 1 to 4		
			Approved in Tariff	Stock	Consumption	Approved in Tariff	Purchase	Consumption	Approved in Tariff	Purchase	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit						2470.40			2093.93
	Freight	Rs/unit									
	Freight Surcharge, if applicable	Rs/unit									
	Fuel Handling Charges	Rs/unit									
	Taxes and Duties (pl. specify details)	Rs/unit						840.82			674.66
	Any other charges	Rs/unit									
	Total Price excluding Transit Loss	Rs/unit		3552.77	0.00		0.00	3311.23		0.00	2768.60
	Normative Transit Loss	%		0.80%	0.80%			0.80%			0.80%
	Total Price including Transit Loss	**Rs/unit**		3581.42	0.00			3337.93			2790.92
	Other Fuel Related Variable Charges	**Rs/unit**						85.65			66.44
	Total Price	**Rs/unit**		3581.42	0.00			3423.58			2857.37

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05			Nashik TPS			Chandrapur Unit 03 to 07		
			Approved in Tariff	Purchase	Consumption	Approved in Tariff	Stock	Consumption	Approved in Tariff	Purchase	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit			2105.03						1887.74
	Freight	Rs/unit									
	Freight Surcharge, if applicable	Rs/unit									
	Fuel Handling Charges	Rs/unit									
	Taxes and Duties (pl. specify details)	Rs/unit			676.88						913.56
	Any other charges	Rs/unit									107.43
	Total Price excluding Transit Loss	Rs/unit		0.00	2781.91		3725.23				2908.73
	Normative Transit Loss	%			0.80%		0.80%	0.80%			0.80%
	Total Price including Transit Loss	**Rs/unit**			2804.35		3755.27	0.00			2932.19
	Other Fuel Related Variable Charges	**Rs/unit**			66.44						30.84
	Total Price	**Rs/unit**			2870.79		3755.27	0.00			2963.02

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Paras Unit 03 and 04			Parli Unit 06 and 07			Koradi Unit 06 & 07		
			Approved in Tariff	Purchase	Consumption	Approved in Tariff	Stock	Consumption	Approved in Tariff	Stock	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit			2222.14						
	Freight	Rs/unit									
	Freight Surcharge, if applicable	Rs/unit									
	Fuel Handling Charges	Rs/unit									
	Taxes and Duties (pl. specify details)	Rs/unit			495.03						
	Any other charges	Rs/unit			474.40						
	Total Price excluding Transit Loss	Rs/unit			3191.57		4167.65	0.00		3362.40	
	Normative Transit Loss	%			0.80%		0.80%	0.80%		0.80%	0.80%
	Total Price including Transit Loss	**Rs/unit**			3217.30		4201.26	0.00		3389.52	0.00
	Other Fuel Related Variable Charges	**Rs/unit**			107.13						
	Total Price	**Rs/unit**			3324.43		4201.26	0.00		3389.52	0.00

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	GTPS Uran			Parli Unit 08			Chandrapur Unit 08,09		
			Approved in Tariff	Purchase	Consumption	Approved in Tariff	Stock	Consumption	Approved in Tariff	Purchase	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit									2151.76
	Freight	Rs/unit									
	Freight Surcharge, if applicable	Rs/unit									
	Fuel Handling Charges	Rs/unit									120.01
	Taxes and Duties (pl. specify details)	Rs/unit									995.57
	Any other charges	Rs/unit									
	Total Price excluding Transit Loss	Rs/unit			0.00		4171.03	0.00			3267.34
	Normative Transit Loss	%			0.00%		0.80%	0.80%			0.80%
	Total Price including Transit Loss	**Rs/unit**			0.00		4204.67	0.00			3293.69
	Other Fuel Related Variable Charges	**Rs/unit**									30.84
	Total Price	**Rs/unit**			0.00		4204.67	0.00			3324.53

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Koradi Unit 08,09,10		
			Approved in Tariff	Purchase	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit			2041.23
	Freight	Rs/unit			
	Freight Surcharge, if applicable	Rs/unit			
	Fuel Handling Charges	Rs/unit			
	Taxes and Duties (pl. specify details)	Rs/unit			1125.26
	Any other charges	Rs/unit			
	Total Price excluding Transit Loss	Rs/unit			3166.49
	Normative Transit Loss	%			0.80%
	Total Price including Transit Loss	**Rs/unit**			3192.02
	Other Fuel Related Variable Charges	**Rs/unit**			6.90
	Total Price	**Rs/unit**			3198.92

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	unit (MT)	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
State Generating Stations																		
1	Bhusawal - 3	Coal - Raw Coal	414777	147.36	3553			0		414777	147.36	3553				414777	147.36	3553
		Coal - Imported Coal			0			0		0	0.00	#DIV/0!						
		Subtotal	**414777**	**147.36**	**3553**	**0**	**0.00**	**0**	**0**	**414777**	**147.36**	**3553**	**0**	**0.00**	**0**	**414777**	**147.36**	**3553**
		Oil - LDO	675	3.12	46197			0		675	3.12	46197				675	3.12	46197
		Oil - FO	1766	5.96	33755			0		1766	5.96	33755				1766	5.96	33755
		Subtotal	**2441**	**9.08**	**37195**	**0**	**0.00**	**0**	**0**	**2441**	**9.08**	**37195**	**0**	**0.00**	**0**	**2441**	**9.08**	**37195**
		Other Variable Cost																
2	Bhusawal - 4 & 5	Coal - Raw Coal	244866	90	3671	233672	76	3260	1804	476734	165.41	3470	330407	109	3311	146327	56.00	3827
		Coal - Imported Coal			0			0		0	0.00	#DIV/0!						
		Subtotal	**244866**	**89.89**	**3671**	**233672**	**76.17**	**3260**	**1804**	**476734**	**165.41**	**3470**	**330407**	**109.41**	**3311**	**146327**	**56.00**	**3827**
		Oil - LDO	1352	6	46197			0		1352	6.25	46197	114	1	46197	1238	5.72	46197
		Oil - FO	2384	8	33755			0		2384	8.05	33755	364	1	33755	2020	6.82	33755
		Subtotal	**3736**	**14.29**	**38258**	**0**	**0.00**	**0**	**0**	**3736**	**14.29**	**38258**	**478**	**1.76**	**36723**	**3258**	**12.54**	**38483**
		Other Variable Cost												**3**	**85.65**			
3	Khaparkheda - 1 to 4	Coal - Raw Coal	180543	47	2601	337580	98	2888	7790	510334	142.22	2787	393411	109	2769	116923	33.30	2848
		Coal - Imported Coal			0			0	0	0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	**180543**	**46.96**	**2601**	**337580**	**97.51**	**2888**	**7790**	**510334**	**142.22**	**2787**	**393411**	**108.92**	**2769**	**116923**	**33.30**	**2848**
		Oil - LDO	807	4	48535	506	2.11	41595		1313	6.02	45860	68	0.33	47957	1245	5.70	45745
		Oil - FO	4069	17	42853	2408	8.83	36663		6477	26.27	40552	1715	7.07	41199	4762	19.20	40318
		Subtotal	**4876**	**21.35**	**43794**	**2915**	**10.94**	**37519**	**0**	**7791**	**32.29**	**41446**	**1783**	**7.39**	**41457**	**6008**	**24.90**	**41443**
		Other Variable Cost												**2.61**	**66.44**			
4	Khaparkheda - 5	Coal - Raw Coal	196543	53	2675	234808	68	2901	5401	425950	119.13	2797	256646	71	2782	169304	47.73	2819
		Coal - Imported Coal			0			0		0	0.00	#DIV/0!						
		Subtotal	**196543**	**52.57**	**2675**	**234808**	**68.12**	**2901**	**5401**	**425950**	**119.13**	**2797**	**256646**	**71.40**	**2782**	**169304**	**47.73**	**2819**
		Oil - LDO	1296	6	47597			0		1296	6.17	47597	0	0.00	#DIV/0!	1296	6.17	47597
		Oil - FO	3209	13	39102			0		3209	12.55	39102	55	0.23	41199	3154	12.32	39065
		Subtotal	**4506**	**18.72**	**41546**	**0**	**0.00**	**0**	**0**	**4506**	**18.72**	**41546**	**55**	**0.23**	**41199**	**4450**	**18.49**	**41551**
		Other Variable Cost												**1.71**	**66.44**			
5	Nashik- 3,4 & 5	Coal - Raw Coal	223220	83	3725			0		223220	83.15	3725				223220	83.15	3725
		Coal - Imported Coal			0			0		0	0.00	#DIV/0!						
		Subtotal	**223220**	**83.15**	**3725**	**0**	**0.00**	**0**	**0**	**223220**	**83.15**	**3725**	**0**	**0.00**	**0**	**223220**	**83.15**	**3725**
		Oil - LDO	1964	7.50	38181			0		1964	7.50	38181				1964	7.50	38181
		Oil - FO	1138	5.42	47657			0		1138	5.42	47657				1138	5.42	47657
		Subtotal	**3102**	**12.92**	**41656**	**0**	**0.00**	**0**	**0**	**3102**	**12.92**	**41656**	**0**	**0.00**	**0**	**3102**	**12.92**	**41656**
		Other Variable Cost																
6	Chandrapur - 3 to 7	Coal - Raw Coal	414817	114.87	2769	519458	157	3021	5149	929126	270.26	2909	553767	161	2909	375359	109.18	2909
		Coal - Imported Coal			0			0		0	0.00	#DIV/0!						
		Subtotal	**414817**	**114.87**	**2769**	**519458**	**156.95**	**3021**	**5149**	**929126**	**270.26**	**2909**	**553767**	**161.08**	**2909**	**375359**	**109.18**	**2909**
		Oil - LDO	3174	13.08	41228			0		3174	13.08	41228	175	1	41690	2999	12.35	41201
		Oil - FO	8571	29.32	34209			0		8571	29.32	34209	1063	3	32292	7507	25.89	34481
		Subtotal	**11745**	**42.40**	**36106**	**0**	**0.00**	**0**	**0**	**11745**	**42.40**	**36106**	**1239**	**4.16**	**33621**	**10506**	**38.24**	**36399**
		Other Variable Cost												**2**	**30.84**			
7	Paras - 3 &4	Coal - Raw Coal	167458	55	3262	155455	48	3067	1241	321673	101.87	3167	235177	75	3192	86496	26.81	3099
		Coal - Imported Coal			0			0		0	0.00	#DIV/0!						
		Subtotal	**167458**	**54.62**	**3262**	**155455**	**47.68**	**3067**	**1241**	**321673**	**101.87**	**3167**	**235177**	**75.06**	**3192**	**86496**	**26.81**	**3099**
		Oil - LDO	1399	5	35118			0		1399	4.91	35118	63	0	35118	1336	4.69	35118
		Oil - FO	2605	8	30446			0		2605	7.93	30446	637	2	30446	1968	5.99	30446
		Subtotal	**4003**	**12.84**	**32078**	**0**	**0.00**	**0**	**0**	**4003**	**12.84**	**32078**	**700**	**2.16**	**30867**	**3303**	**10.68**	**32335**
		Other Variable Cost												**2.52**	**107.13**			
8	Parli - 6 &7	Coal - Raw Coal	167606	70	4168			0		167606	69.85	4168				167606	69.85	4168
		Coal - Imported Coal			0			0		0	0.00	#DIV/0!				0	0.00	#DIV/0!
		Subtotal	**167606**	**69.85**	**4168**	**0**	**0.00**	**0**	**0**	**167606**	**69.85**	**4168**	**0**	**0.00**	**0**	**167606**	**69.85**	**4168**
		Oil - LDO	1394	9	66355			0		1394	9.25	66355				1394	9.25	66355
		Oil - FO	2771	14	49932			0		2771	13.84	49932				2771	13.84	49932

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	unit (MT)	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
		Subtotal	**4165**	**23.09**	**55428**	**0**	**0.00**	**0**	**0**	**4165**	**23.09**	**55428**	**0**	**0.00**	**0**	**4165**	**23.09**	**55428**
		Other Variable Cost																
9	Koradi - 6 & 7	Coal - Raw Coal	145485.19	49.00	3368					139551	46.92	3362				139551	46.92	3362
		Coal - Imported Coal			0					0	0.00	#DIV/0!						
		Subtotal	**145485**	**49.00**	**3368**	**0**	**0.00**	**0**	**0**	**139551**	**46.92**	**3362**	**0**	**0.00**	**0**	**139551**	**46.92**	**3362**
		Oil - LDO	1572.81	7.74	49198			0		1573	7.74	49198				1573	7.74	49198
		Oil - FO	3611.377	13.94	38592			0		3611	13.94	38592				3611	13.94	38592
		Subtotal	**5184**	**21.68**	**41810**	**0**	**0.00**	**0**	**0**	**5184**	**21.68**	**41810**	**0**	**0.00**	**0**	**5184**	**21.68**	**41810**
		Other Variable Cost																
10	GTPS Uran	Gas				40496290	29.021	7		40496290	29.02	7.17	40496290	29.021	7.17	0	0.00	#DIV/0!
11	Hydro (Ghatghar)	Water								0	0.00	#DIV/0!				0	0.00	#DIV/0!
12	Parli Replacement U 8	Coal - Raw Coal	73866	31	4171			0		73866	30.81	4171			#DIV/0!	73866	30.81	4171
		Coal - Imported Coal			0			0		0	0.00	#DIV/0!				0	0.00	#DIV/0!
		Subtotal	**73866**	**30.81**	**4171**	**0**	**0.00**	**0**	**0**	**73866**	**30.81**	**4171**	**0**	**0.00**	**0**	**73866**	**30.81**	**4171**
		Oil - LDO	905	3	30003			0		905	2.72	30003				905	2.72	30003
		Oil - FO	1717	7	42065			0		1717	7.22	42065			#DIV/0!	1717	7.22	42065
		Subtotal	**2622**	**9.94**	**37902**	**0**	**0.00**	**0**	**0**	**2622**	**9.94**	**37902**	**0**	**0.00**	**0**	**2622**	**9.94**	**37902**
		Other Variable Cost																
13	Chandrapur - 8 & 9	Coal - Raw Coal	42608	14	3170	409519	134	3278	2779	449348	146.82	3267	369633	121	3267	79715	26.05	3267
		Coal - Imported Coa	1	0	6544			0		1	0.00	6544				1	0.00	6544
		Subtotal	**42609**	**13.51**	**3170**	**409519**	**134.22**	**3278**	**2779**	**449348**	**146.82**	**3267**	**369633**	**120.77**	**3267**	**79715**	**26.05**	**3267**
		Oil - LDO	1929	8	42450			0		1929	8.19	42450	63	0	41690	1866	7.93	42475
		Oil - FO	2125	5	24560			0		2125	5.22	24560	246	1	32292	1879	4.42	23548
		Subtotal	**4054**	**13.41**	**33073**	**0**	**0.00**	**0**	**0**	**4054**	**13.41**	**33073**	**309**	**1.06**	**34208**	**3745**	**12.35**	**32980**
		Other Variable Cost												**1.14**	**31**			
14	Koradi R U-8 to 10	Coal - Raw Coal	249780	63	2536	414324	135	3250	2545	667493	199.10	2983	421016	133	3166	246477	65.78	2669
		Coal - Imported Coal			0					0	0.00	#DIV/0!						
		Subtotal	**249780**	**63.35**	**2536**	**414324**	**134.66**	**3250**	**2545**	**667493**	**199.10**	**2983**	**421016**	**133.31**	**3166**	**246477**	**65.78**	**2669**
		Oil - LDO	1991	8	40808			0		1991	8.12	40808	462	2		1529	6.24	40808
		Oil - FO	4291	16	38442			0		4291	16.50	38442	1586	6		2705	10.40	38442
		Subtotal	**6282**	**24.62**	**39192**	**0**	**0.00**	**0**	**0**	**6282**	**24.62**	**39192**	**2048**	**7.98**	**38976**	**4233**	**16.64**	**39296**
		Other Variable Cost												**0.29**	**6.90**			
15	MSPGCL Dhariwal	Coal								0	0.00	#DIV/0!				0	0.00	#DIV/0!
16	Dodson I	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
17	Dodson II	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
Central Generating Stations																		
1	KSTPS	Domestic Coal	538221	103.18	1917	1137603	218.03	1917	2385	1673439	321	1919						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**538221**	**103**	**1917**	**1137603**	**218**	**1917**	**2385**	**1673439**	**321**	**1919**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
2	KSTPS III	Domestic Coal	538221	103.18	1917	1137603	218.03	1917	2385	1673439	321	1919						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**538221**	**103**	**1917**	**1137603**	**218**	**1917**	**2385**	**1673439**	**321**	**1919**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
3	VSTP I	Domestic Coal	434519	89.45	2059	2275676	446.17	1961	8510	2701685	536	1983						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**434519**	**89**	**2059**	**2275676**	**446**	**1961**	**8510**	**2701685**	**536**	**1983**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
4	VSTP II	Domestic Coal	434519	89.45	2059	2275676	446.17	1961	8510	2701685	536	1983						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**434519**	**89**	**2059**	**2275676**	**446**	**1961**	**8510**	**2701685**	**536**	**1983**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
5	VSTP III	Domestic Coal	434519	89.45	2059	2275676	446.17	1961	8510	2701685	536	1983						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	unit (MT)	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
		Total	**434519**	**89**	**2059**	**2275676**	**446**	**1961**	**8510**	**2701685**	**536**	**1983**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
6	VSTP IV	Domestic Coal	434519	89.45	2059	2275676	446.17	1961	8510	2701685	536	1983						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**434519**	**89**	**2059**	**2275676**	**446**	**1961**	**8510**	**2701685**	**536**	**1983**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
7	VSTP V	Domestic Coal	434519	89.45	2059	2275676	446.17	1961	8510	2701685	536	1983						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**434519**	**89**	**2059**	**2275676**	**446**	**1961**	**8510**	**2701685**	**536**	**1983**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**	**0**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
9	Gandhar	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**	**0**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
10	KhSTPS-II	Domestic Coal	638270	148.61	2328	715863	160.60	2244	3115	1351018	309	2289						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**638270**	**149**	**2328**	**715863**	**161**	**2244**	**3115**	**1351018**	**309**	**2289**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
11	SIPAT TPS 2	Domestic Coal	469299	96.90	2065	1280524	264.30	2064	4189	1745635	361	2069.15						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	0	0.00	#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Total	**469299**	**97**	**2065**	**1280524**	**264**	**2064**	**4189**	**1745635**	**361**	**2069**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
12	SIPAT TPS 1	Domestic Coal	469299	96.90	2065	1280524	264.30	2064	4189	1745635	361	2069.15						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal	0	0.00	#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Total	**469299**	**97**	**2065**	**1280524**	**264**	**2064**	**4189**	**1745635**	**361**	**2069**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
13	Mauda I	Domestic Coal (Sp.)	27848	9.77	3509	82373	31.39	3811	659	109562	41	3757						
		Domestic Coal	952231	385.07	4044			#DIV/0!		952231	385	4044						
		E-Auction	48062	43.79	9112			#DIV/0!		48062	44	9112						
		Imported Coal	18	0.01	6760			#DIV/0!		18	0	6760						
		Total	**1028159**	**439**	**4266**	**82373**	**31**	**3811**	**659**	**1109873**	**470**	**4235**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
14	Mauda II	Domestic Coal (Sp.)	27848	9.77	3509	82373	31.39	3811	659	109562	41	3757						
		Domestic Coal	952231	385.07	4044			#DIV/0!		952231	385	4044						
		E-Auction	48062	43.79	9112			#DIV/0!		48062	44	9112						
		Imported Coal	18	0.01	6760			#DIV/0!		18	0	6760						
		Total	**1028159**	**439**	**4266**	**82373**	**31**	**3811**	**659**	**1109873**	**470**	**4235**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
15	NTPC Solapur 2	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**	**0**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
16	NTPC Solapur	Domestic Coal (Sp.)	23650	10.02	4235	51923	19.53	3762	415	75157	30	3931						
		Domestic Coal (NTPC mines)	103581	60.28	5820	70	0.04	5130	0.56	103651	60	5819						
		Domestic Coal	324591	181.13	5580	63	0.03	5130	0.50	324653	181	5580						
		E-Auction	43338	25.81	5956			#DIV/0!		43338	26	5956						
		Imported Coal	189300	145.14	7667			#DIV/0!		189300	145	7667						
		Total	**684460**	**422**	**6171**	**52056**	**20**	**3765**	**416**	**736100**	**442**	**6004**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
17	Lara	Domestic Coal (Others)	109066	27.59	2530	51001	10.16	1992	408	159659	38	2365						
		Domestic Coal (NTPC mines)	178961	56.77	3172	168579	46.59	2763	1349	346191	103	2986						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	unit (MT)	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**288027**	**84**	**2929**	**219580**	**57**	**2584**	**1757**	**505850**	**141**	**2790**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
18	Gadarwara	Domestic Coal (Others)	89466	36.73	4105	149201	50.99	3417	1194	237473	88	3694						
		Domestic Coal (NTPC mines)	46376	21.54	4644			#DIV/0!		46376	22	4644						
		Domestic Coal (Sp.)	33218	12.04	3624	44993	15.35	3412	360	77851	27	3518						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**169060**	**70**	**4158**	**194194**	**66**	**3416**	**1554**	**361700**	**137**	**3778**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
19	Khargone	Domestic Coal (Others)	102855	51.63	5020	20256	8.33	4115	162	122948	60	4877						
		Domestic Coal (NTPC mines)	240338	126.22	5252			#DIV/0!		240338	126	5252						
		Domestic Coal (Sp.)	28836	11.85	4111	120055	49.54	4127	960	147930	61	4150						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	**372028**	**190**	**5099**	**140311**	**58**	**4125**	**1122**	**511216**	**248**	**4843**	**0**	**0**	**#DIV/0!**	**0**	**0**	**#DIV/0!**
20	KAPP																	
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal				110000				110000								
2	CGPL	Coal																
3	APML 125 MW	Coal																
4	APML 1320 MW	Coal	544033			447233				991266			544097			447169		
5	APML 1200 MW	Coal																
6	APML 440 MW	Coal																
7	EMCO Power	Coal	18968.41	6.29	3314	246010.74	81.86	3327		264979	88.15	3327	245113	81.55	3327	19866	6.60	3320
8	RIPL 450 MW	Coal																
9	RIPL 750 MW	Coal																
10	SWPGL	Coal	33706.53			117658.65				151365.18			96026			55339		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
			%	unit	unit	unit	%	%
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	0	0	0	#DIV/0!	
2	Bhusawal - 4	Coal	0.8	233672	231868	1804	0.77%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkheda - 1 to 4	Coal	0.8	337580	329790	7790	2.31%	
5	Khaparkheda - 5	Coal	0.8	234808	229407	5401	2.30%	
6	Nashik- 3,4 & 5	Coal	0.8	0	0	0		
7	Chandrapur - 3	Coal	0.8	519458	514309	5149	0.99%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	155455	154215	1241	0.80%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8	0	0	0	#DIV/0!	
15	Parli - 7	Coal	0.8					
16	Koradi - 6	Coal	0.8	0	0	0	#DIV/0!	
17	Koradi - 7	Coal	0.8					
18	GTPS Uran	Gas						
19	Hydro (Ghatghar)	Hydro						
20	Parli Replacement U 8	Coal	0.8	0	0	0	#DIV/0!	
21	Chandrapur - 8	Coal	0.8	409519	406739	2779	0.68%	
22	Chandrapur - 9	Coal	0.8					
23	Koradi R U-8	Coal	0.8	414324	411779	2545	0.61%	
24	Koradi 9	Coal	0.8					
25	Koradi10	Coal	0.8					
26	MSPGCL Dhariwal	Coal						
27	Dodson I	Hydro						
28	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1137603	1135218	2385	0.2%	
2	KSTPS III	Coal	0.2	1137603	1135218	2385	0.2%	
3	VSTP I	Coal	0.2	2275676	2267166	8510	0.4%	
4	VSTP II	Coal	0.2	2275676	2267166	8510	0.4%	
5	VSTP III	Coal	0.2	2275676	2267166	8510	0.4%	
6	VSTP IV	Coal	0.2	2275676	2267166	8510	0.4%	
7	VSTP V	Coal	0.2	2275676	2267166	8510	0.4%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	715863	712748	3115	0.4%	
11	SIPAT TPS 2	Coal	0.2	1280524	1276335	4189	0.3%	
12	SIPAT TPS 1	Coal	0.2	1280524	1276335	4189	0.3%	
13	Mauda I	Coal	0.8	82373	81714	659	0.8%	
14	Mauda II	Coal	0.8	82373	81714	659	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	52056	51640	416	0.8%	
17	Lara	Coal	0.2	219580	217823	1757	0.8%	
18	Gadarwara	Coal	0.8	194194	192640	1554	0.8%	
19	Khargone	Coal	0.8	140311	139188	1122	0.8%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		246011	246011	0	0.0%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.
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Form 14: Energy Sales - Metered

S. No.	Consumer Category	Units	Year	Sales in the month			Cumulative upto the preceding month
			Approved by the Commission	Approved for the month	Actual sales in the preceding Quarter	Reasons for material variation	
1	**Energy Sales in the License Area**						
	HT Category						
	Industry (General)		33,829.98	2,728.39	2,294.93		
	Industry (Seasonal)		102.93	2.21	3.42		
	Commercial		1,887.38	153.38	87.72		
	Railways/Metro/Monorail		80.46	6.36	4.34		
	Public Water Works (PWW)		1,996.12	169.80	139.24		
	Agricultural - Pumpsets		1,243.85	18.05	42.69		
	Agricultural - Others		259.40	20.74	18.65		
	Group Housing Society (Residential)		239.68	19.72	17.41		
	Public Services - Government		273.16	23.08	19.23		
	Public Services - Others		825.16	69.23	51.87		
	Electric Vehicle Chargings Stations		0.31	0.03	0.02		
	MSPGCL Auxiliary		183.74	13.91	8.38		
	Other Adjustment		4,842.00	403.50	401.79		
	Sub-total		**45,764.17**	**3,628.41**	**3,089.68**		
	LT Category						
	BPL		45.14	2.80	7.36		
	Residential		22,868.98	1,999.02	1,995.49		
	Non Residential		6,934.28	575.87	341.20		
	Public Water Works		892.76	70.68	77.81		
	AG Metered (Pumpsets)		17,571.05	1,533.05	1,083.42		
	AG Metered (Others)		140.00	11.11	13.62		
	Industrial		9,618.89	797.54	696.12		
	Street Lights		2,272.61	192.29	157.33		
	Public Services		572.79	50.83	38.63		
	Electric Vehicle Chargings Stations		0.23	0.02	0.01		
	Prepaid		-	-	-		
	Sub-total		**60,916.73**	**5,233.22**	**4,410.99**		
2	**Energy Sales outside the License**						
	Sub total		**-**	-	-		
3	**Total Energy Sales (1+2)**		**1,06,680.90**	**8,861.62**	**7,500.67**		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
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Form 15: Energy Sales - Unmetered

S. No	Consumer Category	Year			Sales in the month				Cumulative upto the preceding Quarter Actual
		Approved by the Commission			Approved for the month	Actual Month_____		Reasons for material variation	
		Load	Norm	ECum		Load	ECum		
		HP	hrs./HP/Year	MU	MU	HP	MU		
1	**Zone 1**	34,70,555.00		4,732.75					
	Unmetered Hrs>1318						332.31		
	Bhandup (U)						-		
	Nasik						139.17		
	Pune						16.66		
	Jalgaon						73.56		
	Baramati						102.92		
2	**Zone 2**	39,52,444.00		4,050.57	665.29				
	Unmetered Hrs>1318						379.09		
	Akola						28.21		
	Amravati						29.94		
	Aurangabad						95.16		
	Kalyan						-		
	Konkan						-		
	Kolhapur						6.59		
	Latur						145.66		
	Nagpur (U)						1.54		
	Chandrapur						-		
	Gondia						-		
	Nanded						71.97		
	Total	74,22,999.00		8,783.32	665.29		711.39		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 16: Energy Availability

S. No.	Source of Power Purchase	Units	Year	For the month			Cumulative upto the month	
			Approved by the Commission	Approved	Actual in the month	Reasons for material variation	Approved	Actual
1.0	**Own Generation**							
	Station 1	MU	-	-	-		**0**	**0**
	Station 2	MU	-	-	-		**0**	**0**
	Station 3	MU	-	-	-		**0**	**0**
	Sub total	MU	**-**	**-**	**-**		**-**	**-**
2.0	**Power Purchase from other Sources**							
2.1	**State Generating Stations**							
	Bhusawal - 3	MU	-	-	(1.56)		-	(4.61)
	Bhusawal - 4	MU	2,878.32	118.56	183.64		703.43	220.29
	Bhusawal - 5	MU	2,535.73	-	183.64		584.87	182.01
	Khaparkheda - 1 to 4	MU	4,467.19	379.41	372.26		1,125.98	993.39
	Khaparkheda - 5	MU	3,352.22	284.71	279.22		844.94	817.78
	Nashik- 3,4 & 5	MU	2,007.66	-	(1.42)		658.54	(4.27)
	Chandrapur - 3	MU	1,145.55	97.29			288.74	
	Chandrapur - 4	MU	1,145.55	97.29			288.74	
	Chandrapur - 5	MU	2,727.51	231.65	575.12		687.48	1,451.22
	Chandrapur - 6	MU	2,727.51	231.65			687.48	
	Chandrapur - 7	MU	2,727.51	231.65			687.48	
	Paras - 3	MU	1,586.88	134.78	109.53		399.98	518.68
	Paras - 4	MU	1,586.88	134.78	109.53		399.98	251.98
	Parli - 6	MU		-	(0.85)		-	2.99
	Parli - 7	MU		-	(0.85)		-	(1.83)
	Koradi - 6	MU	584.43	49.64	(1.99)		147.31	(6.23)
	Koradi - 7	MU	584.43	49.64			147.31	
	GTPS Uran	MU	2,898.32	246.16	156.07		730.54	532.65
	Hydro (Ghatghar)	MU	3,296.55	279.98	257.74		830.91	1,290.12
	Parli Replacement U 8	MU	246.85	-	(0.79)		246.85	69.51
	Chandrapur - 8	MU	3,422.63	290.69	236.10		862.69	807.34
	Chandrapur - 9	MU	3,422.63	290.69	236.10		862.69	816.83
	Koradi R U-8	MU	3,261.91	277.04	149.96		822.18	300.34
	Koradi 9	MU	3,261.91	277.04	149.96		822.18	432.93
	Koradi10	MU	3,261.91	277.04	149.96		822.18	290.07
	MSPGCL Dhariwal	MU		-	119.21		-	423.06
	Dodson I	MU	51.51	4.37	6.14		12.98	24.23
	Dodson II	MU	64.21	5.45	2.16		16.19	13.57
	Sub total	MU	**53,245.80**	**3,989.50**	**3,268.89**		**13,681.64**	**9,422.02**
2.2	**Central Generating Stations**							
	KSTPS	MU	4,222.49	358.62	415.00		1,064.30	1,268.43
	KSTPS III	MU	755.30	64.15	83.96		190.38	252.27
	VSTP I	MU	2,778.10	235.95	239.18		700.23	859.15
	VSTP II	MU	2,226.82	189.13	221.37		561.28	690.03
	VSTP III	MU	1,801.00	152.96	182.79		453.95	526.34
	VSTP IV	MU	1,888.12	160.36	195.70		475.91	573.81
	VSTP V	MU	1,028.26	87.33	95.52		259.18	281.96
	Kawas	MU	348.10	29.56	37.44		87.74	195.38
	Gandhar	MU	256.03	21.74	36.88		64.53	121.79
	KhSTPS-II	MU	1,033.69	87.79	38.99		260.55	213.28
	SIPAT TPS 2	MU	1,801.00	152.96	183.99		453.95	570.29
	SIPAT TPS 1	MU	3,560.12	302.37	362.68		897.35	1,089.67
	Mauda I	MU	933.85	-	-		432.21	-
	Mauda II	MU	3,390.27	296.56	-		880.10	-
	NTPC Solapur 2	MU		-	-		-	-
	NTPC Solapur	MU	251.00	-	49.93		251.00	49.93
	Lara	MU	1,579.96	134.19	75.37		398.24	179.36
	Gadarwara	MU	57.24	-	21.97		57.24	21.97
	Khargone	MU	342.52	29.09	25.73		86.33	25.73
	KAPP	MU	979.30	83.17	92.51		246.84	287.00
	TAPP 1&2	MU	1,143.71	97.14	(1.00)		288.28	85.62
	TAPP 3&4	MU	2,809.23	238.59	300.19		708.08	890.33
	Sub total	MU	**33,186.09**	**2,721.67**	**2,658.18**		**8,817.66**	**8,182.35**
2.3	**Renewable Energy based Generating Stations**							
	Renewable - Non Solar	MU	6,988.00	1,652.00	991.58		3,142.00	2,112.96
	Renewable - Solar	MU	13,284.00	415.00	372.33		1,890.00	1,250.66

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 16: Energy Availability

S. No.	Source of Power Purchase	Units	Year	For the month			Cumulative upto the month	
			Approved by the Commission	Approved	Actual in the month	Reasons for material variation	Approved	Actual
	Sub total	MU	**20,272.00**	**2,067.00**	**1,363.91**		**5,032.00**	**3,363.62**
2.4	**Other Generating Stations**							
	JSW	MU	1,934.21	164.28	177.95		487.53	591.39
	CGPL	MU	5,157.89	438.07	356.38		1,300.07	1,167.48
	APML 125 MW	MU	870.25	73.91	-		219.35	171.26
	APML 1320 MW	MU	9,189.85	780.51	822.53		2,316.35	2,524.90
	APML 1200 MW	MU	7,862.98	667.81	-		1,981.90	1,644.08
	APML 440 MW	MU	3,063.28	260.17	-		772.12	344.66
	EMCO Power	MU	1,370.06	116.36	120.55		345.33	340.24
	RIPL 450 MW	MU	782.11	-	-		515.18	-
	RIPL 750 MW	MU	1,303.52	-	-		858.64	-
	Sai Wardha	MU	-	-	51.33			
	Sub total	MU	**31,534.15**	**2,501.11**	**1,528.74**		**8,796.46**	**6,784.01**
2.5	**Traders**							
	Station 1	MU	-	-	-		**0**	**0**
	Station 2	MU	-	-	-		**0**	**0**
	Station 3	MU	-	-	-		**0**	**0**
	Sub total	MU	**-**	**-**	**-**		**-**	**-**
2.6	**Others**							
	SSP	MU	1,209.94	102.76	41.26		304.97	123.89
	Pench	MU	136.50	11.59	32.16		34.41	44.51
	Inter State	MU		-	0.74		-	2.47
	NTPC NVVN Coal	MU	-	-	10.81		-	28.01
	Short Term	MU	-	-	210.91		-	2,216.48
	Inter state loss	MU	(1,274.00)	(106.17)	(84.66)		(318.50)	(116.57)
	Sub total	MU	**72.44**	**8.19**	**211.22**		**20.88**	**2,298.80**
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	**1,38,310.49**	**11,287.47**	**9,030.93**		**36,348.64**	**30,050.80**
3.0	**Energy Availablility**							
3.1	Energy available for sale within the Licensee area (1+2)	MU	**1,38,310.49**	**11,287.47**	**9,030.93**		**36,348.64**	**30,050.80**
	Infirm Non-PPA Wind power		**888.00**	**74.00**	**-**			
	Input for OA consumption		**4,114.00**	**342.83**	**293.10**			
	Energy injected and drawn at 33 Kv		**573.00**	**47.75**	**84.66**			
	Surplus power traded		**1,106.00**	**92.17**	**24.57**			
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	**1,41,633.49**	**11,564.38**	**9,324.03**			
	Intra-state transmission loss		**4,502.00**	**400.94**	**251.30**			
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	**1,37,131.49**	**11,196.98**	**9,072.73**			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 17: Losses

Particulars	Units	Year	For the month			Cumulative upto the	
		Approved by the Commission	Approved	Actual in the month	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
Transmission Loss							
Net Energy input at Transmission Voltages	MU	1,41,633.49	11,564.38	9,324.03			
Energy Sales at Transmission Voltages (including EHV	MU	10,357.00	863.08	657.60			
Energy fed to Distribution System	MU	1,26,774.49	10,333.89	8,415.13			
Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,502.00	367.41	251.30			
Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	2.70%			
Distribution Loss							
Net Energy input at Distribution Voltages	MU	1,23,451.49	10,287.62	8,499.79			**45,584.54**
Energy sales (metered) at Distribution voltages	MU	92,427.90	7,702.33	6,843.07			**33,502.58**
Estimated consumption of unmetered categories of consumers	MU	8,783.32	731.94	711.39			**4,042.28**
Distribution Loss (=2.1 - 2.2 - 2.3)	MU	22,240.27	1,853.36	945.33			8,039.68
Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	18%	18.0%	11.12%			17.64%
Excess Distribution Loss =[Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	**MU**	-	-	-			-

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 18: Power Purchase Cost

S. No.	Source of Power Purchase	Year							Actual for the month							
		Approved by the Commission							Aug-20							
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost
		MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh	MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh
1.0	**Own Generation**															
	Station 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2.0	**Power Purchase from other Sources**															
2.1	**State Generating Stations**															
	Bhusawal - 3	-	-	-	12.02	-	12.02	-	(1.56)	3.92	(0.61)	13.69	-	-	13.08	(83.65)
	Bhusawal - 4	118.56	3.27	38.73	47.14	-	85.87	7.24	183.64	2.82	51.81	47.14	-	-	98.95	5.39
	Bhusawal - 5	-	3.27	-	47.14	-	47.14	-	183.64	2.82	51.81	47.14	-	-	98.95	5.39
	Khaparkheda - 1 to 4	379.41	2.81	106.55	37.32	-	143.88	3.79	372.26	2.81	104.59	38.68	-	-	143.26	3.85
	Khaparkheda - 5	284.71	2.46	69.98	45.05	-	115.03	4.04	279.22	2.46	68.66	47.01	-	-	115.68	4.14
	Nashik- 3,4 & 5	-	3.39	-	39.94	-	39.94	-	(1.42)	3.39	(0.48)	39.94	-	-	39.46	(278.10)
	Chandrapur - 3	97.29	2.54	24.71	13.98	-	38.68	3.98								
	Chandrapur - 4	97.29	2.54	24.71	13.98	-	38.68	3.98								
	Chandrapur - 5	231.65	2.54	58.83	13.98	-	72.80	3.14	575.12	2.51	144.11	49.92	-	-	194.02	3.37
	Chandrapur - 6	231.65	2.54	58.83	13.98	-	72.80	3.14								
	Chandrapur - 7	231.65	2.54	58.83	13.98	-	72.80	3.14								
	Paras - 3	134.78	2.99	40.29	22.64	-	62.93	4.67	109.53	2.36	25.89	23.56	-	-	49.44	4.51
	Paras - 4	134.78	2.99	40.29	22.64	-	62.93	4.67	109.53	2.36	25.89	23.56	-	-	49.44	4.51
	Parli - 6	-	-	-	21.31	-	21.31	-	(0.85)	4.00	(0.34)	22.94	-	-	22.60	(265.99)
	Parli - 7	-	-	-	21.31	-	21.31	-	(0.85)	4.00	(0.34)	22.94	-	-	22.60	(265.99)
	Koradi - 6	49.64	3.14	15.56	7.77	-	23.33	4.70	(1.99)	3.14	(0.62)	(12.86)	-	-	(13.48)	67.85
	Koradi - 7	49.64	3.14	15.56	7.77	-	23.33	4.70								
	GTPS Uran	246.16	2.68	66.05	15.70	-	81.74	3.32	156.07	1.77	27.60	10.11	-	-	37.71	2.42
	Hydro (Ghatghar)	279.98	-	-	23.05	47.28	70.33	2.51	257.74	0.51	13.21	9.75	-	47.09	70.05	2.72
	Parli Replacement U 8	-	3.83	-	28.46	-	28.46	-	(0.79)	3.83	(0.30)	32.59	-	-	32.29	(408.86)
	Chandrapur - 8	290.69	2.45	71.30	46.90	-	118.20	4.07	236.10	2.34	55.23	44.06	-	-	99.29	4.21
	Chandrapur - 9	290.69	2.45	71.30	46.90	-	118.20	4.07	236.10	2.34	55.23	44.06	-	-	99.29	4.21
	Koradi R U-8	277.04	2.28	63.26	43.81	-	107.07	3.86	149.96	2.48	37.26	47.46	-	-	84.72	5.65
	Koradi 9	277.04	2.28	63.26	43.81	-	107.07	3.86	149.96	2.48	37.26	47.46	-	-	84.72	5.65
	Koradi10	277.04	2.28	63.26	43.81	-	107.07	3.86	149.96	2.48	37.26	47.46	-	-	84.72	5.65
	MSPGCL Dhariwal	-	-	-	-	-	-	-	119.21	3.84	45.80	-	-	-	45.80	3.84
	Dodson I	4.37	1.68	0.73	-	-	0.73	1.68	6.14	0.08	0.05	-	-	-	0.05	0.08
	Dodson II	5.45	-	-	0.76	-	0.76	1.40	2.16	-	-	0.76	-	-	0.76	3.52
	Sub total	**3,989.50**	**2.39**	**952.04**	**695.14**	**47.28**	**1,694.46**	**4.25**	**3,268.89**	**2.38**	**778.93**	**647.37**	**-**	**47.09**	**1,473.39**	**4.51**
2.2	**Central Generating Stations**													-		
	KSTPS	358.62	1.49	53.51	26.40	-	79.90	2.23	415.00	1.29	53.47	25.12		4.04	82.62	1.99
	KSTPS III	64.15	1.45	9.29	9.75	-	19.04	2.97	83.96	1.27	10.66	9.83		0.91	21.39	2.55
	VSTP I	235.95	1.78	42.11	22.12	-	64.23	2.72	239.18	1.63	38.97	21.71		1.08	61.76	2.58
	VSTP II	189.13	1.68	31.77	14.11	-	45.88	2.43	221.37	1.57	34.74	13.90		2.40	51.04	2.31
	VSTP III	152.96	1.72	26.31	16.97	-	43.27	2.83	182.79	1.56	28.45	16.93		2.20	47.57	2.60
	VSTP IV	160.36	1.71	27.37	27.47	-	54.84	3.42	195.70	1.54	30.10	27.13		1.68	58.91	3.01
	VSTP V	87.33	1.71	14.96	16.55	-	31.51	3.61	95.52	1.59	15.17	15.63		0.73	31.53	3.30
	Kawas	29.56	2.93	8.67	10.89	-	19.56	6.61	37.44	1.98	7.42	10.90		0.13	18.45	4.93
	Gandhar	21.74	2.89	6.28	13.50	-	19.78	9.10	36.88	1.99	7.33	13.82		0.09	21.24	5.76
	KhSTPS-II	87.79	2.20	19.35	9.52	-	28.86	3.29	38.99	2.04	7.95	4.62		0.01	12.58	3.23
	SIPAT TPS 2	152.96	1.44	21.99	20.01	-	41.99	2.75	183.99	1.49	27.45	19.88		2.44	49.77	2.70
	SIPAT TPS 1	302.37	1.43	43.10	42.87	-	85.97	2.84	362.68	1.45	52.48	42.88		4.33	99.70	2.75
	Mauda I	-	3.34	-	44.10	-	44.10	-	-	2.94	-	44.17		(0.03)	44.14	-
	Mauda II	296.56	3.07	90.92	47.10	-	138.02	4.65	-	2.95	-	46.47		0.01	46.48	-
	NTPC Solapur 2	-	-	-	40.54	-	40.54	-	-	-	-	-		-	-	-
	NTPC Solapur	-	3.75	-	40.54	-	40.54	-	49.93	2.94	14.69	65.90		0.01	80.60	16.14
	Lara	134.19	2.38	31.99	18.06	-	50.05	3.73	75.37	1.99	15.01	15.33		0.94	31.28	4.15
	Gadarwara	-	3.52	-	5.28	-	5.28	-	21.97	2.47	5.43	5.40		0.10	10.93	4.98
	Khargone	29.09	3.03	8.82	6.04	-	14.85	5.11	25.73	2.80	7.20	7.49		0.09	14.79	5.75
	RRAS (Thermal)	-	-	-	-	-	-	-	-			-		(0.14)	(0.14)	
	RRAS (Gas)	-	-	-	-	-			-			-		-	-	
	NTPC FC Instalment 2/3	-	-	-	-	-	-	-	-	-	-	85.67		-	85.67	-
	KAPP	83.17	2.39	19.90	-	-	19.90	2.39	92.51	2.29	21.15	-		-	21.15	2.29
	TAPP 1&2	97.14	2.13	20.65	-	-	20.65	2.13	(1.00)	-	-	-		0.00	0.00	(0.04)
	TAPP 3&4	238.59	3.31	78.96	-	-	78.96	3.31	300.19	3.39	101.83	-		0.52	102.35	3.41
	Sub total	**2,721.67**	**2.04**	**555.93**	**431.82**	**-**	**987.75**	**3.63**	**2,658.18**	**1.80**	**479.47**	**492.77**	**-**	**21.56**	**993.81**	**3.74**
2.3	**Renewable Energy based Generating Stations**															
	Renewable - Non Solar	1,652.00	4.93	815.02	-	-	815.02	4.93	991.58	5.06	502.15	-	-	-	502.15	5.06
	Renewable - Solar	415.00	3.62	150.14	-	-	150.14	3.62	372.33	3.87	143.95	-	-	-	143.95	3.87
	Sub total	**2,067.00**	**4.67**	**965.16**	**-**	**-**	**965.16**	**4.67**	**1,363.91**	**4.74**	**646.10**	**-**	**-**	**-**	**646.10**	**4.74**
2.4	**Other Generating Stations**															
	JSW	164.28	2.79	45.91	13.17	-	59.08	3.60	177.95	2.35	37.58	13.45	4.15	0.05	55.22	3.10
	CGPL	438.07	2.01	87.90	40.03	0.03	127.96	2.92	356.38	1.94	62.69	40.80	6.61	0.02	110.12	3.09
	APML 125 MW	73.91	2.84	20.97	10.13	-	31.10	4.21	-	2.43	-	10.32	-	0.35	10.67	-
	APML 1320 MW	780.51	1.84	143.46	87.11	-	230.57	2.95	822.53	1.80	123.13	87.44	25.14	-	235.72	2.87
	APML 1200 MW	667.81	2.84	189.45	97.24	-	286.70	4.29	-	2.43	-	99.11	-	3.35	102.46	-
	APML 440 MW	260.17	2.90	75.43	36.75	-	112.18	4.31	-	2.49	-	37.45	-	1.23	38.68	-
	EMCO Power	116.36	2.50	29.04	14.41	8.50	51.95	4.46	120.55	2.39	24.43	16.50	4.34	8.76	54.02	4.48
	RIPL 450 MW	-	3.46	-	21.64	-	21.64	-	-	-	-	22.05	-	1.26	23.31	-
	RIPL 750 MW	-	3.46	-	36.07	-	36.07	-	-	-	-	36.76	-	2.09	38.85	-
	Sai Wardha	-	-	-	-	-	-	-	51.33	2.61	13.39	20.28	-	0.67	34.34	6.69
	Sub total	**2,501.11**	**2.37**	**592.16**	**356.55**	**8.53**	**957.23**	**3.83**	**1,528.74**	**1.71**	**261.23**	**384.17**	**40.24**	**17.77**	**703.40**	**4.60**
2.5	**Traders**															
	Station 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Station 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
2.6	**Others**															
	SSP	102.76	2.05	21.07	-	-	21.07	2.05	41.26	2.05	8.46	-	-	-	8.46	2.05
	Pench	11.59	2.05	2.38	-	-	2.38	2.05	32.16	2.05	6.59	-	-	-	6.59	2.05
	Inter State	-	-	-	-	-	-	-	0.74	7.47	0.55	-	-	-	0.55	7.47
	NTPC NVVN Coal	-	-	-	-	-	-	-	10.81	3.61	3.91	-	-	-	3.91	3.61
	Short Term	-	-	-	-	-	-	-	210.91	2.75	58.00	-	-	-	58.00	2.75
	REC	-		-	10.83	-	10.83		-	-	-	-	-	-	-	-
	PGCIL	-	-	-	276.79	-	276.79	-	-	-	-	291.09	-	-	291.09	-
	Sub total	**114.36**	**2.05**	**23.44**	**287.62**	**-**	**311.07**	**27.20**	**295.87**	2.62	**77.51**	**291.09**	**-**	**-**	**368.60**	**12.46**
	Total Power purchase from other sources	**11,393.63**	**2.71**	**3,088.73**	**1,771.14**	**55.80**	**4,915.67**	**4.31**	**9,115.59**	**2.46**	**2,243.24**	**1,815.40**	**40.24**	**86.42**	**4,185.30**	**4.59**
3	**Sale of Surplus Power**	-	-	-	-	-	-	-	24.57	3.31	8.14	-	-	-	8.14	3.31
4.0	**Total power purchase cost**	**11,393.63**	**2.71**	**3,088.73**	**1,771.14**	**55.80**	**4,915.67**	**4.31**	**9,091.03**	**2.46**	**2,235.10**	**1,815.40**	**40.24**	**86.42**	**4,177.16**	**4.59**

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 19: Change in Power Purchase Cost

S. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission (Form 17, Cell Ref. G50)	Rs./kWh	4.31
2	Actual average power purchase cost (Form 17, Cell Ref. L50)	Rs./kWh	4.59
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.28
4	Net Power Purchase (Form 17, Cell Ref. H50)	MU	9,091.03
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	254.93

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 20: Apportionment of change in Power Purchase Cost to Licence Area

S. No.	Particulars	Units	Aug-20		
			Sale within the License Area	Sale outside the License Area	Total
1.0	**Energy Sales**	MU			
2.0	**Apportionment of power purchase**	MU			
2.1	Apportionment of power purchase from hydel generation	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	**Total Power Purchase**	**MU**			
3.0	**Apportionment of change in fuel cost of own generation and cost of power purchase**	**Rs. Crore**			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 21: Adjustment for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	**Adjustment for over-recovery/under-recovery (B)**				
1.1	Incremental cost allowed to be recoverd in Month n-4	Rs. Crore	-	-	-
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	-	-	-
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	-	-	-
2.0	**Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month**	Rs. Crore	-	-	-
3.0	**Adjustment factor for over-recovery/under-recovery (1.3+2.0)**	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 22: Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	-	-	-
2	Interest rate	%	-	-	-
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 23: Total Fuel Cost and Power Purchase Adjustment

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 18)	Rs. Crore	254.93	29.63	225.30
2	Carrying cost for over-recovery/under-recovery (C) (Form 21)	Rs. Crore	-	-	-
3	Adjustment factor for over-recovery/uner-recovery (B) (Form 20)	Rs. Crore	-	-	-
4	Z_{FAC} = F+C+B	Rs. Crore	254.93	29.63	225.30

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 24: FAC Fund

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	(254.52)	(64.50)	(190.03)
2	FAC for the month (Form 23 Sr. No. 4)	Rs. Crore	254.93	29.63	225.30
3	Holding cost of Fund	Rs. Crore	(1.75)	(0.45)	(1.30)
4	Closing Balance of FAC Fund (1+2)	Rs. Crore	(1.34)	(35.31)	33.97
5	Z_{FAC} leviable to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	-	-	33.97
6	Z_{FAC} refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 25: Calculation of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	8,150.17	1,794.81	6,355.36
2	Excess Distribution Loss	MU	-	-	-
3	Z_{FAC} leviable/refundable to consumer (Form 23)	Rs. Crore	**254.93**	29.63	225.30
4	Z_{FAC} per kWh	Rs./kWh	0.31	0.17	0.35
5	Cap at 20% of variable component of tariff	Rs./kWh			
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	0.31	0.17	0.35

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 26: Calculation of FAC Charge for unmetered categories

S. No.	Unmetered consumer category	Aug-20			
		Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 27: Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	254.93	29.63	225.30
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	-		
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of ___	Rs. Crore	0		
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	254.93	29.63	225.30

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 28: FAC Summary

S. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	**Calculation of Z_{FAC}**				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	254.93	29.63	225.30
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	-	-	-
1.3	Adjustment factor for over-recovery/uner-recovery (B)	Rs. Crore	-	-	-
1.4	**Z_{FAC} = F+C+B**	Rs. Crore	254.93	29.63	225.30
	Less: - FAC of Ag consumers to be billed in Billing Qtr of June 2020	Rs. Crore	29.63	29.63	-
	FAC to be Charged	Rs. Crore	225.30	-	225.30
2.1	Energy Sales within the License Area	MU	8,150.17	1,794.81	6,355.36
2.2	Excess Distribution Loss	MU	-	-	-
2.3	Z_{FAC} per kWh [(1.4/2.1)*10]	Rs./kWh	0.28	-	0.35
3.0	**Allowable FAC**				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	0	0	0
3.2	FAC allowable [1.4-3.1]	Rs. Crore	254.93	29.63	225.30
4.0	**Utilization of FAC Fund**				
4.1	Opening Balance of FAC Fund	Rs. Crore	(254.52)	(64.50)	(190.03)
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	254.93	29.63	225.30
4.3	Holding cost of Fund	Rs. Crore	(1.75)	(0.45)	(1.30)
4.4	Closing Balance of FAC Fund	Rs. Crore	(1.34)	(35.31)	33.97
4.5	ZFAC leviable/refundable to consumer	Rs. Crore	-	-	33.97
5.0	**Total FAC based on category wise and slab wise allowed to be recovered in the billing month of**	**Rs. Crore**	-	-	33.97
6.0	**Carried forward FAC for recovery during future period (4.4-5.0)**	**Rs. Crore**	0	0	0

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 29: Category wise and slab wise FAC

S. No.	Consumer categories	Month 1															
		ABR	Energy Charges	Average Cost of Supply	K -Factor= ABR/ACoS	Categorieswise FAC without cap	Categorieswise FAC with cap	Sales	PF%	Sales kWh	Rate per HP	FAC Amt. without cap	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under	FAC amount with CAP	Rate	Rate
		Rs./kWh	Rs./kWh	Rs./kWh				MU								Rs./kWh	Rs./kVah
1	**LT Category**							0									
	Domestic (LT-I)																
	BPL (0-30 Units)	3.69	1.12	7.31	0.50	0.18	0.22	7.36	1.00	7.36		0.13	(0.02)	0.11	0.16	0.15	
	Consumption > 30 Units per month																
	1-100 Units	6.03	3.46	7.31	0.82	0.29	0.69	1,253.19	1.00	1,253.19		36.65	(5.20)	31.45	86.72	0.25	
	101-300 Units	9.94	7.43	7.31	1.36	0.48	1.49	492.99	1.00	492.99		23.76	(3.37)	20.39	73.26	0.41	
	301-500 Units	12.84	10.32	7.31	1.76	0.62	2.06	69.15	1.00	69.15		4.31	(0.61)	3.69	14.27	0.53	
	Above 500 Units	13.54	11.71	7.31	1.85	0.66	2.34	180.16	1.00	180.16		11.83	(1.68)	10.15	42.19	0.56	
	Sub Total Domestic							1,995.49									
	Non Domestic (LT-II)																
	0-20 KW	10.61	7.36	7.31	1.45	0.51	1.47	267.21	1.00	267.21		13.75	(1.95)	11.80	39.33	0.44	
	>20-50 KW	14.01	10.72	7.31	1.92	0.68	2.14	41.45	1.00	41.45		2.82	(0.40)	2.42	8.89	0.58	
	>50 KW	16.11	12.83	7.31	2.20	0.78	2.57	32.54	1.00	32.54		2.54	(0.36)	2.18	8.35	0.67	
	Sub Total Non Dmestic							341.20									
	Public Water Works (LT-III)																
	0-20 KW	4.03	2.4	7.31	0.55	0.20	0.48	61.13	1.00	61.13		1.19	(0.17)	1.03	2.93	0.17	
	20-40 KW	5.68	3.78	7.31	0.78	0.28	0.76	7.29	1.00	7.29		0.20	(0.03)	0.17	0.55	0.24	
	above 40 kw	7.12	5.11	7.31	0.97	0.35	1.02	9.39	1.00	9.39		0.32	(0.05)	0.28	0.96	0.30	
	Sub Total PWW							77.81									
	Agriculure (LT-IV)																
	Unmetered Tariff																
	AG unmetered Pump set																
	Zone 1																
	A) 0-5 HP	4.45		7.31	0.61	-	-		1.00		-	-	-	-	-	-	
	B) 5HP -7.5 HP	4.37		7.31	0.60	-	-		1.00		-	-	-	-	-	-	
	C) Above 7.5 HP			7.31	-	-	-		1.00		-	-	-	-	-	-	
	Zone 2																
	A) 0-5 HP	4.38		7.31	0.60	-	-		1.00		-	-	-	-	-	-	
	B) 5HP -7.5 HP	5.08		7.31	0.69	-	-		1.00		-	-	-	-	-	-	
	C) Above 7.5 HP			7.31	-	-	-		1.00		-	-	-	-	-	-	
	Metered Tariff PUMP SETS	3.71	1.85	7.31	0.51	-	0.37		1.00	1,083.42		-	-	-	-	-	
	Metered Tariff OTHER	7.95	3.34	7.31	1.09	0.39	0.67	13.62	1.00	13.62		0.53	(0.07)	0.45	0.91	0.33	
	Sub Total Agriculture																
	LT Industries (LT-V)																
	0-20 KW	7.24	5.21	7.31	0.99	0.35	1.04	321.63	1.00	321.63		11.29	(1.60)	9.69	33.51	0.30	
	Above 20 KW	8.90	6.11	7.31	1.22	0.43	1.22	374.49	1.00	374.49		16.16	(2.29)	13.87	45.76	0.37	
	Sub Total LT Industrees							696.12									
	Street Light (LT-VI)																
	Grampanchayat A, B & C Class Municipal Council	6.51	4.90	7.31	0.89	0.32	0.98	125.20	1.00	125.20		3.95	(0.56)	3.39	12.27	0.27	
	Municipal corporation Area	7.96	5.97	7.31	1.09	0.39	1.19	32.13	1.00	32.13		1.24	(0.18)	1.06	3.84	0.33	
	Sub Total Street Light							157.33									
	Public Services (LT X)																
	Government																
	0-20 KW	7.99	3.31	7.31	1.09	0.39	0.66	4.01	1.00	4.01		0.16	(0.02)	0.13	0.27	0.33	
	>20-50 KW	7.8	4.89	7.31	1.07	0.38	0.98	0.82	1.00	0.82		0.03	(0.00)	0.03	0.08	0.32	
	>50 KW	8.84	6.01	7.31	1.21	0.43	1.20	0.84	1.00	0.84		0.04	(0.01)	0.03	0.10	0.37	
	Other																
	0-20 KW	7.39	4.86	7.31	1.01	0.36	0.97	19.00	1.00	19.00		0.68	(0.10)	0.58	1.85	0.31	
	>20-50 KW	10.43	7.44	7.31	1.43	0.51	1.49	6.17	1.00	6.17		0.31	(0.04)	0.27	0.92	0.43	
	>50 KW	10.52	7.84	7.31	1.44	0.51	1.57	7.79	1.00	7.79		0.40	(0.06)	0.34	1.22	0.44	
								5.67									
	LT XI: LT – Electric Vehicle (EV) Charging Stations	5.50	4.05	7.31	0.75	0.27	0.81	0.01	1.00	0.01		0.00	(0.00)	0.00	0.00	0.23	
	Total LT Category					**9.73**		**3,294.61**		**4,410.99**		**132.29**	**(18.77)**	**113.52**	**378.35**		**-**

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Aug-20
Financial Year : 2020-21
Form 29: Category wise and slab wise FAC

S. No.	Consumer categories	Month 1															
		ABR	Energy Charges	Average Cost of Supply	K -Factor= ABR/ACoS	Categorieswise FAC without cap	Categorieswise FAC with cap	Sales	PF%	Sales kWh	Rate per HP	FAC Amt. without cap	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under	FAC amount with CAP	Rate	Rate
		Rs./kWh	Rs./kWh	Rs./kWh				MU								Rs./kWh	Rs./kVah
	HT Category																
	HT																
	Industry (General)	8.55	7.02	7.31	1.19	0.42	1.43	1,746.57	0.98	1,713.61		72.42	(10.27)	62.14	245.22	0.36	0.36
	Industry (Seasonal)	10.22	7.28	7.31	1.62	0.57	1.68	3.84	0.86	3.32		0.19	(0.03)	0.16	0.56	0.49	0.43
	Commercial	13.46	11.47	7.31	1.90	0.67	2.36	96.55	0.97	93.74		6.30	(0.89)	5.41	22.15	0.58	0.56
	Railways/Metro/Monorail	8.40	6.76	7.31	1.16	0.41	1.37	5.20	0.99	5.14		0.21	(0.03)	0.18	0.70	0.35	0.35
	Public Water Works (PWW)	7.39	6.07	7.31	1.06	0.37	1.27	135.29	0.96	129.35		4.85	(0.69)	4.16	16.42	0.32	0.31
	Agricultural - Pumpsets	4.74	3.79	7.31	0.72	0.26	0.85	9.14	0.90	8.18		0.21	(0.03)	0.18	0.69	0.22	0.20
	Agricultural - Others	6.01	5.20	7.31	0.86	0.30	1.09	19.47	0.96	18.65		0.57	(0.08)	0.49	2.02	0.26	0.25
	Group Housing Society (Residential)	7.27	5.70	7.31	1.02	0.36	1.17	16.49	0.97	16.01		0.58	(0.08)	0.50	1.88	0.31	0.30
	Public Services - Government	9.28	7.74	7.31	1.30	0.46	1.59	19.76	0.97	19.23		0.89	(0.13)	0.76	3.06	0.40	0.39
	Public Services - Others	11.25	9.48	7.31	1.58	0.56	1.94	48.69	0.98	47.57		2.66	(0.38)	2.28	9.23	0.48	0.47
	Electric Vehicle Chargings Stations	8.29	4.93	7.31	1.14	0.40	0.99	0.02	0.99	0.02		0.00	(0.00)	0.00	0.00	0.35	0.34
	EHV			7.31	-	-	-			-							
	Industry (General)	8.36	7.02	7.31	1.16	0.41	1.42	979.98	0.99	970.14		39.73	(5.64)	34.09	137.59	0.35	0.35
	Industry (Seasonal)	11.01	7.28	7.31	1.52	0.54	1.47	0.10	0.99	0.10		0.01	(0.00)	0.00	0.01	0.46	0.46
	Commercial	14.58	11.47	7.31	2.00	0.71	2.31	2.13	0.99	2.12		0.15	(0.02)	0.13	0.49	0.61	0.61
	Railways/Metro/Monorail	7.08	6.76	7.31	1.62	0.58	2.27	0.50	0.60	0.30		0.02	(0.00)	0.01	0.07	0.49	0.29
	Public Water Works (PWW)	6.67	6.07	7.31	0.92	0.32	1.22	9.92	1.00	9.89		0.32	(0.05)	0.28	1.20	0.28	0.28
	Agricultural - Pumpsets	3.95	3.79	7.31	0.60	0.21	0.83	38.01	0.91	34.51		0.73	(0.10)	0.62	2.88	0.18	0.16
	Agricultural - Others		5.20	7.31	-	-	1.04			-		-	-	-	-	-	-
	Group Housing Society (Residential)	5.70	5.70	7.31	0.80	0.28	1.17	1.85	0.97	1.80		0.05	(0.01)	0.04	0.21	0.24	0.24
	Public Services - Government		7.74	7.31	-	-	1.55			-		-	-	-	-	-	-
	Public Services - Others	10.13	9.48	7.31	1.39	0.49	1.90	7.63	1.00	7.62		0.37	(0.05)	0.32	1.45	0.42	0.42
	Electric Vehicle Chargings Stations		4.93	7.31	-	-	0.99			-		-	-	-	-	-	-
	Total HT Category					**8.35**	**31.91**	**3,141.15**		**3,081.30**		**130.26**	**(18.48)**	**111.77**	**445.85**		**6.76**
	Grand Total					**18.08**	**31.91**	**6,435.76**		**7,492.29**		**262.55**	**(37.25)**	**225.30**	**824.20**		**6.76**