

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra Undertaking)
CIN : U40109MH20005SGC153645

Prakashgad, Plot No.G-9, Bandra (East), Mumbai – 400 051

Website: www.mahadiscom.in

No. CE/COMM/Tariff/MYT20-25/9061

Date: 03/04/2020

COMMERCIAL CIRCULAR NO.323

Subject: Revision in Electricity Tariff w.e.f. 1st April 2020 and implementation thereof. [For Control Period FY 2020-21 to FY 2024-25]

Ref: MERC Order in Case No. 322 of 2019 dated 30 March 2020.

The Maharashtra Electricity Regulatory Commission, in exercise of the powers vested in it under Sections 61, 62 and 86 of the Electricity Act, 2003 (EA, 2003) and all other powers enabling it in this behalf, and after taking into consideration all the submissions made by MSEDCL and in the public consultation process, and all other relevant material, has approved the Truing-up of ARR for FY 2017-18 and FY 2018-19, Provisional Truing-up of ARR for FY 2019-20 and ARR and Tariff of Control Period FY 2020-21 to FY 2024-25 vide **Order in Case No. 322 of 2019 dated 30 March 2020**.

Accordingly, the guidelines as under are issued for implementation of the said Order of the Hon'ble Commission without prejudice to the right of MSEDCL to take any action as provided in the law.

1. Applicability of Tariffs

- a) The revised Tariff as per this Order shall be applicable from 1 April, 2020 and will be continue to be in force till further Orders.
- b) Where the billing cycle of a consumer is different from the date of applicability of the revised tariffs, the tariffs should be applicable for the consumption on pro-rat basis. The bills for the respective periods as per the existing and revised tariffs shall be calculated based on the pro rata consumptions (units consumed during the respective periods arrived on the basis of average unit consumption per day multiplied with number of days in the respective period falling under the billing cycle).

2. Special Interim Dispensation in view of epidemic Covid19:

To mitigate to some extent the difficulties being faced by the Electricity consumers of Maharashtra and all out efforts to contain the spread of Corona Pandemic;

- a) Commission issued a practice direction on 26/3/2020 whereby meter reading and physical bill distribution work was suspended and utilities were asked to issue bills on average usage basis till the current crisis gets subsided.
- b) To put a moratorium on payment of fixed charges of the electricity bill by consumers under Industrial and Commercial category for next three billing cycles beginning from the lockdown date of 25/3/2020.

3. kVAh Based Billing:

- a) Hon'ble Commission allows MSEDCL to implement kVAh based billing for HT Consumers at present. The same shall be effective from 1 April, 2020.

- b) As regards, the LT consumers above 20 kW load, the Commission directs MSEDCL to complete its meter conversion process alongwith other system modifications for such consumer categories and shall target to implement the same at the time of MTR i.e. by 1 April, 2023.
- c) For implementation of kVAh based billing for the remaining LT consumer categories below 20 kW, a comprehensive study will have to be undertaken based on experience gained through introduction of kVAh billing for more than 20 kW category, to assess pros/cons of introduction for below 20 kW alongwith implementation aspects etc. MSEDCL should evaluate the same and process for introduction of kVAh billing for such below 20 kW consumers can be undertaken in the 5th Control Period in a phased manner, if found feasible.
- d) However, with implementation of kVAh billing, any adverse impact due to poor PF will be recorded in increased consumption in kVAh and Consumer will not be aware of actual PF for the month unless it is being recorded and monitored separately. For smooth transition to new billing system and to keep Consumer aware at all times, the Commission directs MSEDCL to display PF (computed by considering leading and lagging RkVAh) recorded during the month in the bill of all the Consumer categories till further directions. Further, such PF can be used for converting kVAh into kWh for arriving at payment to be made towards taxes / duties imposed by the GoM, if applicable.
- e) For the HT Consumer category will now have been determined in term of Rs./kVAh in case of HT consumer category where kVAh billing has been introduced:
 - Energy Charges
 - Wheeling Charges
 - Transmission Charges
 - ToD Charges
 - Cross-Subsidy Surcharge
 - Additional Surcharge
- f) In case of Energy Balance, the utility shall always maintain sale in kWh only. Tax on Sale of Electricity and Electricity duty shall be converted from kVAh to kWh. All the OA transactions will be maintained in kWh sale only, kVAh based sales shall be converted in kWh based on the Power Factor for the month provided in the Energy Bills.

4. Fixed Charges

a) Fixed Charges for Residential consumers

- i. A Fixed Charge of Rs. 135 per month will be levied on Residential consumers availing 3-phase supply. An Additional Fixed Charge of Rs.135 per 10 kW load or part thereof above 10 kW load shall also be payable for FY 2020-21. This amount will increase to Rs. 140 per month and per 10 KW, respectively, in FY 2021-22, and to Rs. 145 per month and per 10 KW, respectively, in FY 2022-23, and Rs. 155 per month and per 10 KW, respectively, in FY 2023-24, and Rs. 165 per month and per 10 KW, respectively, in FY 2024-25
- ii. In view of Differentiation between Urban and Rural Areas in terms of investment in capex schemes and delays in accruing benefit of higher capitalization scheme in rural areas as compared to urban areas and distinction in performance standards for Class-I cities, Urban Areas and Rural Areas as per SOP Regulations the Commission has introduced Additional Fixed Charge of Rs 10 per connection per month to be applicable for LT-Domestic category consumers in Urban Divisions of MSEDCL.

b) Demand Charges for Steel Plant operating with electric arc furnaces.

- i. Demand Charge shall be applicable at 75% of the rates applicable to HT I Industry for Steel Plant operating with electric arc furnaces.

c) Discount in Demand Charges for Single Shift operation of HT-Industry.

- i. In case of industrial consumer under HT-Industry with single shift operation, Demand Charges at the rate of 60% of Applicable Demand Charges as per Tariff Schedule shall be levied, subject to following conditions;
 - a. Single shift operation means running of operations at a stretch for maximum 10 Hrs. For illustration, a consumer running 4hrs.in one stretch and 6hrs.in another stretch cannot be considered as running in a single shift. However, a maximum of three instances of running beyond 10hrs up to 12hrs is permitted in a billing cycle.
 - b. Consumer must declare in advance about one shift operation. In absence of such declaration, it shall be billed as per the applicable demand charges.
 - c. Billing will be done based on MRI/AMR Data.

5. Wheeling charges on account of Infrastructure limitations

- a) Wherein the load is required to be availed at lower voltage due to non availability of the requisite voltage level in such cases only (non availability of EHV or requisite voltage level), the wheeling charges to the consumer shall be applicable as per the Billing Demand recorded. To avoid misuse of this concession, the applicability shall be subject to MSEDCL internally certifying the non availability of the requisite voltage level and further that the billing demand shall be as per the requisite voltage level is met by the consumer for at least 9 months in a financial year.

6. ToD features in three phase meters

- a) The Commission also suggested to include ToD features in three phase meters so that all new connection would have these facilities and need not be replaced if in future, depending upon feasibility, it is decided to introduce ToD tariff structure to 10 kW and above consumers.

7. Tariff Categorisation

- a) **Independent R&D Units:** Presently categorised under Commercial Category. In order to promote Research and Development, the Commission has categorised Independent R&D Units under Industrial Category.
- b) **IT and ITeS Units:** Under existing tariff structure, IT and ITeS units having registration certificate under GoM's IT and ITeS Policy are categorised under Industrial Category. The APTEL in its Judgment dated 12 February, 2020 in Appeal No. 337 of 2016 & Others has ruled that tariff categorisation cannot be based on any certification under Policy and it should be based on criteria specified under Section 62 (3) of the Act. Accordingly, the Commission has removed the requirement of having certification under GoM Policy for claiming Industrial Tariff for IT and ITeS Units
- c) **Hostels:** Presently all Student Hostels are covered under Residential Category. All Education Institutes are covered under Public Service category. Hence, it would be appropriate to categories Hostels into Public Service Category. This will avoid subjecting these Hostels at high tariff rate on account of telescopic tariff structure in Residential Category.
- d) **Tabela:** The Commission has noted the submissions of stakeholders, where dairy or cattle farming is dependent and related to agricultural sector. Thus, the Commission has decided to classify Tabela under Consumer Category under LT IV (C) Agriculture (Others) so long as no associated industrial or commercial activity of milk processing or

Dairy/Chilling plant are undertaken, which are separately covered under LT-Industrial (General) or activities of milk collection centres, which are covered under LT-Commercial.

- e) **Temporary Supply (Religious) and Temporary Supply (Others):** In an effort to rationalise the tariff categories, the Commission has done away with Temporary tariff category and merged Temporary Supply (Religious) with domestic category with benefit of telescopic slab and Temporary Supply (others) have been merged with Commercial category.
- f) **Public Sanitary Convenience:** The Commission has decided to classify these activities for purpose of tariff applicability under LT - Public Service (Govt), category and expand the scope of applicability of tariff under this category to cover such public sanitation and public convenience facilities, which would benefit consumers/consumption for these categories.

8. Powerloom industry:

- a) The Commission has merged LT-Industry(General) and LT-Industry (Powerloom) sub-categories, however, lower tariff (discount/rebate) of (2.5%) shall be available in Energy Charge Component (including FAC, if applicable) of Tariff for both slabs (<20 kW and > 20 kW) for Powerloom as against approved Energy Charge Component of Tariff applicable for respective slabs under LT-Industry.

9. Merging or elimination of existing consumer categories

- a) Merging or elimination of existing consumer categories can be done considering the End Use, Energy Consumption, Socio-Economic Profile, Consumption Pattern/ Loan Factor etc. These factors have been examined by the Commission while deciding on merging of categories.
 - i. Merging of HT VIII (B) – Temporary Supply Others into HT II – Commercial However, in order to maintain difference in rate on account of nature of supply i.e. temporary vs permanent supply, temporary supply consumer shall pay 1.5 times fixed charges and 1.25 times energy charge applicable for the category.
 - ii. Merging of LT VIII – Advertisement & Hoardings into LT II – Commercial
 - iii. Merging of LT VII (A) – Temporary Supply (Religious) into LT I (B) – Residential in order to maintain difference in rate on account of nature of supply i.e. temporary vs permanent supply, temporary supply consumer shall pay 1.5 times fixed charges.
 - iv. Merging of LT VII (B) – Temporary Supply (Others) into LT II – Commercial in order to maintain difference in rate on account of nature of supply i.e. temporary vs permanent supply, temporary supply consumer shall pay 1.5 times fixed charges and 1.25 time energy charge applicable for the category.
- b) Based on the above changes, the summary of the categories merged by the Commission is given below:

Existing Category	Merged in Category
HT VIII(B) - Temporary Supply (others)	HT – Commercial
LT V - Advertisement and Hoardings	LT - Non-Residential or Commercial
LT VII - Temporary Supply (Religious)	LT – Residential
LT VII - Temporary Supply (Others)	LT - Non-Residential or Commercial
LT VIII - Crematoriums and Burial Grounds	LT – Residential
HT VIII (A) HT – Temporary Supply Religious	LT – Residential
LT-V(A) – Power Loom and LT-V(B) - Industry (General)	LT-Industry

10. Cold Storages:

- a) To clarify the scope of the term 'agriculture products processed or otherwise', to remove any ambiguity or interpretation with reference to 'Agriculture produce as defined under APMC Act, 1963 – processed or otherwise'. The Commission has accepted the suggestion and the applicability conditions under Tariff Schedule has been modified accordingly.

11. Revision in Load Factor Formula

- b) The Commission after understanding the above illustration provided by MSEDCL finds it evident that, the removal of '60 Hours' from LF formula and using actual hours of interruptions will provide the correct estimation of LF and the proposal of correcting LF formula has been accepted by the Commission.
- c) In addition, with AMR/MRI enabled meters being installed to all HT consumers, actual hours of interruptions are recorded in meter and are readily available at the time of processing of monthly bill. Hence, in order to compute correct Load Factor, the Commission has modified the formula and has included the actual interruptions hours recorded in the meter instead of provision for 60 hours. In case of faulty meter where interruptions hours are not recorded in the meter, the interruptions hours recorded on feeder meter shall be considered for calculation of Load Factor Incentive for the individual consumer

12. Rebate for Incremental Consumption

- a) Detailed modalities for operationalization of rebate for incremental consumption alongwith relevant conditions for applicable consumer categories and eligible consumers shall be governed as per following conditions:
 - i. The rebate for incremental consumption shall be applicable for HT industries, HT commercial, HT public services, HT-PWW, HT Railways/Metro/Mono and HT-Group Housing Society (Residential).
 - ii. The rebate shall be given to eligible consumers including partial open access consumers falling under above consumer categories to the extent of procurement from MSEDCL.
 - iii. The rebate shall be for a period of 3 years subject to reconsideration during the MTR.
 - iv. The rebate shall be allowed to eligible consumers who consume power above threshold limit.
 - v. The 3-year average monthly consumption by consumer from FY 2017-18 to FY 2019-20 shall be considered as baseline consumption (or monthly threshold consumption) for determination of incremental consumption by such eligible consumers.
 - vi. In case of a consumer registered into system for duration lower than 3 years, such consumer shall be eligible for availing incremental rebate from the next billing cycle upon completion of 3-year period and average monthly consumption for past three years shall be considered as its baseline consumption (or monthly threshold consumption) in such cases for determination of their incremental consumption for the purpose of rebate.
 - vii. For the purpose of determination of Incremental consumption post MTR period of 4th Control Period, (i.e. for FY 2023-24 and FY 2024-25), baseline consumption (or monthly threshold consumption) shall be reset based on 3-year average from FY 2020-21 to FY 2022-23.
 - viii. The billing at the reduced rates after allowing the rebate shall be done on monthly basis subject to condition that net entitlement for the rebate under this head of incremental consumption shall be determined on annual basis (April to March) equal to energy units consumption in excess of baseline consumption (i.e. annual threshold consumption). The adjustment for shortfall/excess in case cumulative monthly consumption for the yearly consumption vis-à-vis its baseline consumption (i.e. annual threshold

consumption) shall be effected in the last monthly (for March) billing period. No carry-forward of shortfall/excess shall be allowed from one year to next year.

- ix. Provided that such adjustment of rebate for yearly incremental consumption vis-à-vis baseline consumption (i.e. annual threshold consumption) shall be undertaken from FY 2021-22 onwards and no such adjustment shall be undertaken for FY 2020-21 wherein monthly rebate shall continue considering emergent situation arising in FY 2020-21 due to global pandemic of COVID-19 and its possible fall out on annual electricity consumption by industry and society at large.
- x. For example, If a consumer's 3-year average annual consumption in was 12,000 units, the consumer shall be entitled for the rebate of Rs.0.75/kVAh for consumption exceeding its monthly threshold consumption (not below the baseline consumption of 1,000 units per month) in FY 2021-22 onwards. However, in case its cumulative monthly consumption for the yearly period falls short of annual threshold consumption of 12,000 units then, consumer shall not be entitled for incremental consumption rebate for that financial year and shortfall (or rebate already availed by consumer in earlier months, if any) shall be adjusted for recovery in monthly billing period for March.
- xi. The Commission has not considered isolated cases which may become Permanently Disconnected during the year in which a rebate has been availed for some months. The details of such cases, if any will be dealt based on the data as may be submitted by MSEDCL during MTR.
- xii. The rebate shall be over and above the existing rebates subject to the fact that the consumer's total variable charges should not be less than Rs.4/ kVAh after accounting for all applicable rebates.
- xiii. The rebates would also be applicable to Open Access consumers, subject to conditions outlined above.

13. Rebate for Bulk Consumption

- a) The Commission has decided to introduce "Bulk Consumption" rebate in a reverse telescopic manner for HT-Industrial consumers in following manner:
 - a) For monthly consumption (> 1 Lakh units to 1 MU) per month: 2%
 - b) For monthly consumption (> 1 MU to 5 MU) per month: 1.5%
 - c) For monthly consumption (> 5 MU) per month: 1%
- b) Bulk Consumption Rebate shall be applicable on the Energy Charge component including FAC of the Bill excluding taxes and duty.

Illustration:

Say a consumer consumes 15 MU during month then, its consumption more than 1 Lakh units upto 1 MU units rebate will be 2%/unit, for next 4 MU (i.e. upto consumption of 5 MU) rebate will be 1.5%/unit and for consumption in excess of 5 MU upto 15 MU, rebate will be 1%/unit.

14. Payment discipline:

- a) Commission has introduced consistent payment rebate of 1% to the consumers in these three categories LT-AG, LT-PWW and LT-Streetlight for consistently making payments within due date.
- b) Such rebate would be monitored and offered on quarterly basis to only those consumers upon maintaining regular payment track record with the Utility. For example, if consumer makes regular payment of its monthly within due date during previous quarter then, such consumer shall be entitled to a rebate of 1% in its next monthly bill amount (excluding taxes and duties) for the subsequent quarter. In case of any default or non-adherence to bill payment within due date in previous quarter, such benefit of rebate shall be withdrawn for the full next billing quarter.

However, the consumer shall be entitled to rebate in subsequent quarters in case it maintains payment track record within due date in the previous quarter. In case of consumer having quarterly billing, such scheme shall be monitored on six monthly basis and rebate shall be given in next quarterly bill.

15. Prepaid Meter

- a) The Commission directed that all the HVDS connections shall be released through prepaid meters only. Also, HVDS Ag connections released earlier should also be converted into prepaid meters within 6 months. Also, in case of non-availability of prepaid meters, the released connections should be converted to prepaid meters within 6/12 months.
- b) **Rebate for consumers with Prepaid connections** : Consumers with prepaid metered connections shall be entitled for rebate of 5% in the Energy Charge Rate (incl FAC) applicable for the consumer category.

16. Open Access Charges

a. Cross Subsidy Surcharge

With the rationalisation effected by the Distribution Open Access Regulations, 2016 and its First amendment thereof, adoption of the CSS formulae in accordance with the Tariff Policy and the preferential tariff approved for purchase from RE sources, no concession would be provided to the RE sector in terms of discounted CSS levy. Thus, from the date of applicability of this Order, in case of an OA consumer purchases power from a RE source, the full CSS as determined as below shall be payable.

The CSS so approved as below shall be applicable on the energy actually consumed by the OA consumer, i.e., on the metered consumption.

Consumer Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
HT Category - EHV (66kV and Above)					
HT I (A) (i): HT - Industry	1.67	1.67	1.68	1.60	1.60
HT I (B): HT - Industry (Seasonal)	2.20	2.23	2.26	2.66	2.75
HT II (A): HT – Commercial	2.92	2.89	2.88	2.83	2.82
HT III (A): HT - Railways/Metro/Monorail Traction	1.42	1.44	1.44	1.50	1.48
HT IV: HT - Public Water Works (PWW)	1.33	1.37	1.38	1.34	1.36
HT V(A): HT - Agriculture Pumpsets	-	-	-	-	-
HT VI: HT - Group Housing Societies (Residential)	0.73	0.74	0.75	0.26	0.27
HT IX(B): HT - Public Services- Others	2.03	1.98	1.94	1.70	1.62
HT Category - HT (33kV, 22kV and 11 kV)					
HT I (A) (i): HT – Industry	1.71	1.71	1.70	1.72	1.72
HT I (B): HT - Industry (Seasonal)	2.04	2.06	2.07	2.29	2.34
HT II (A): HT – Commercial	2.69	2.65	2.61	2.57	2.52

HT III (A): HT - Railways/Metro/Monorail Traction	1.68	1.71	1.72	1.72	1.71
HT IV: HT - Public Water Works (PWW)	1.48	1.51	1.53	1.56	1.60
HT V(A): HT - Agriculture Pumpsets	-	-	-	-	-
HT V(B): HT - Agriculture Others	0.14	0.05	0.07	0.13	0.16
HT VI: HT - Group Housing Societies (Residential)	1.40	1.46	1.47	1.49	1.52
HT VIII(B): HT - Temporary Supply Others (TSO)	2.86	2.83	2.81	2.65	2.59
HT IX(A): HT - Public Services- Govt. Edu. Institutions and Hospitals	1.86	1.87	1.87	1.88	1.90
HT IX(B): HT - Public Services- Others	1.86	1.87	1.87	1.88	1.90
HT X: HT – Electric Vehicle Charging Station	1.66	1.67	1.68	1.52	1.56

b. Additional Surcharge

Additional Surcharge shall be applicable to Captive Users of Group Captive Power Plants, in addition to Open Access consumers

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Per Unit Additional Surcharge (to be applicable on OA Consumers) Rs/kWh	1.31	1.29	1.27	1.23	1.20
Per Unit Additional Surcharge (to be applicable on OA Consumers) Rs/Kvah	1.28	1.26	1.24	1.20	1.18

c. Wheeling Charges and Wheeling Losses for HT

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Wheeling Charge – LT (Rs/kWh)	1.45	1.38	1.35	1.30	1.26
Wheeling Charges - HT (Rs/Kwh)	0.58	0.57	0.57	0.55	0.54
Wheeling Charges - HT (Rs/Kvah)	0.57	0.56	0.55	0.54	0.53
Wheeling loss – LT	12 %				
Wheeling loss – HT	7.5 %				

d. Transmission Loss & Transmission Charges

MERC Order in Case No 327 of 2019 filed by Maharashtra State Electricity Transmission Company Limited for determination of Multi-Year Tariff for Intra-Sate Transmission System for the 4th MYT Control Period from FY 2020-21 to FY 2024-25, dated 30.3.2020 has determined the Transmission Charges and Transmission loss as below.

i) Transmission Charges:-

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Transmission Tariff (Short term/Short term Collective/ Renewable Energy) (Rs/Kwh)	0.41	0.41	0.41	0.40	0.39
Transmission Tariff (Short term/Short term Collective/ Renewable Energy) (Rs/Kvah)	0.40	0.40	0.40	0.39	0.38
Transmission Tariff (Long term/Medium Term) Rs/KW/Month	266	263	260	256	250

ii) **Transmission Loss:-**

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Intra-State Transmission Loss (%)	3.18	3.18	3.18	3.18	3.18

e. **Processing and operating charges**

Load Requisitioned	Processing fee per application (Rs.)	Operating Charges per month (Rs.)
Upto 1 MW	14,500	14,500
More than 1 MW and up to 5 MW	22,000	
More than 5 MW and up to 20 MW	44,000	28,000
More than 20 MW and up to 50 MW	75,000	
More than 50 MW		

17. Grid Support Charges for Rooftop Net Metering Arrangements

- To incentivize installation of RTPV, the Commission has decided not to impose any Grid Support Charge on RTPV under net-metering arrangement till cumulative installed capacity of RTPV in the State reaches 2000 MW. Subsequent to that Commission will reconsider option of imposing Grid Support Charge as provided under the Regulations
- However till the Grid Support Charges as envisaged in the Regulations stay exempted, in order to enable MSEDCL to at least recover cost of banking service, the Commission has decided to levy banking charge. For this purpose, the Commission has linked such Banking Charge to Wheeling Loss allowed in this Order i.e. 7.5% for HT and 12% to LT. Accordingly, for RTPV connected on HT network, from the energy injected into the grid, 7.5% energy will be deducted by MSEDCL as a Banking Charge. Similarly, for RTPV connected on LT side such deduction of energy would be 12%.
- Applicability of Banking Charges for future installations of rooftop systems under net metering arrangement:** In pursuance of the principles specified under Net Metering Regulations, 2019 and in view of the foregoing, the Banking Charges shall be applicable to all categories of consumers for future installations

of rooftop systems under net metering arrangement to be commissioned from the date of issuance of this Order in MSEDCL area, except for the following:

- i. All Categories having Sanctioned Load up to 10 kW shall be exempted from payment of Grid Support Charges or Banking Charges for Net Metering systems
- ii. Roof top PV systems under Net Billing arrangement and
- iii. Rooftop PV systems installations Behind the Consumer's meter not availing Net Metering or Net Billing arrangement

ACTION PLAN:

For proper implementation of the revised Tariff Order, Billing & Revenue, IT Department and All Filed Offices shall follow guidelines given below;

1. The revised Tariff as per this Order shall be applicable from 1 April, 2020 and will be in continuation till issuance of further Orders.
2. The approved HT and LT Tariff for FY 2020-21 to FY 2024-25, as indicated in **Annexure I**. All field Officers are requested to download the same from MSEDCL's website www.mahadiscom.in and adequate copies of these booklets should be printed and made available upto Section Lever and also make available to outsider / Consumer at the rate of Rs.50 per booklet.
3. The field Officers are directed to ensure that wherever the tariff category is redefined or newly created by the Hon'ble Commission the existing / prospective consumers should be properly categorized by actual field inspection immediately and data to be immediately updated in IT base data.
4. All field Officers shall sensitize staff about the various aspects of the Tariff Order and give proper guidelines to all the Officers and the Staff members working under them.
5. These are only the important guidelines for actual implementation of the Tariff Order, the field Officers are requested to refer the detail MERC Tariff Order in Case No. 322 of 2019 dated 30 March 2020. All the stipulations and provisions are to be strictly followed.

All field Officers are therefore requested to take due note of the revised tariff and should follow the same hereafter.

Encl.1. Annexure I: Tariff Schedule for FY 2020-21 to FY 2024-25.

2. Annexure II: Tariff Applicable to AG & Powerloom.

Sd/-

Chief Engineer (Commercial)

Copy to: As per mailing list.

ANNEXURE –I TARIFF SCHEDULE FOR FY 2020-21 to FY 2024-25

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

**APPROVED TARIFF SCHEDULE
(With effect from 1 April, 2020)**

Maharashtra Electricity Regulatory Commission, in exercise of the powers vested in it under Sections 61 and 62 of the Electricity Act, 2003 and all other powers enabling it in this behalf, has determined, by its Multi Year Tariff Order dated **_March, 2020** in Case No. 322 of 2019, the Tariff for supply of electricity by the Distribution Licensee, Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL) to various classes of consumers as applicable from **_March, 2020**

General

1. These tariffs supersede all tariffs so far in force.
2. The Tariffs are subject to revision and/or surcharge that may be levied by the Distribution Licensee from time to time as per the directives of the Commission.
3. The tariffs are exclusive of the separate Electricity Duty, Tax on Sale of Electricity and other levies by the Government or other competent authorities, which will be payable by consumers over and above the tariffs.
4. The tariffs are applicable for supply at one point only.
5. The Distribution Licensee may measure the Maximum Demand for any period shorter than 30 minutes of maximum use, subject to conformity with the Commission's Electricity Supply Code Regulations, where it considers that there are considerable load fluctuations in operation.
6. The tariffs are subject to the provisions of the applicable Regulations and any directions that may be issued by the Commission from time to time.
7. Unless specifically stated to the contrary, the figures of Energy Charge and Wheeling Charge are denominated in Rupees per unit (kWh or kVAh as case may be) for the energy consumed during the month.
8. Fuel Adjustment Charge (FAC) computed in accordance with provisions of MYT Regulations, 2019 and Commission's directions in this regard from time to time shall be applicable to all categories of consumers, and will be charged over and above the base tariff..

LOW TENSION (LT) TARIFF**LT I (A): LT – Residential (BPL)****Applicability:**

This Below Poverty Line (BPL) tariff category is applicable to Residential consumers who have a Sanctioned Load upto 0.25 kW and who have consumed upto 360 units per annum in the previous financial year. The eligibility of such consumers will be reassessed at the end of each financial year. If more than 360 units have been consumed in the previous financial year, the LTI (B) - Residential tariff shall thereafter be applicable, and such consumer cannot revert thereafter to the BPL category irrespective of his future consumption level.

The categorisation of BPL consumers will be reassessed at the end of the financial year on a pro rata basis if there has been consumption for only a part of the year. The categorisation of BPL consumers who have been added during the previous year would be assessed on a pro rata basis, i.e., 30 units per month.

This BPL category will also be applicable to all new consumers subsequently added in any month with a Sanctioned Load of upto 0.25 kW and consumption between 1 to 30 units (on pro rata basis of 1 unit/day) in the first billing month.

The BPL tariff is applicable only to individuals and not to institutions.

Rate Schedule**Tariff w.e.f. 1 April, 2020 to 31 March, 2021**

Consumption Slab	Fixed/Demand Charges (Rs. /Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
BPL Category	26.00	1.12	-

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab	Fixed/Demand Charges (Rs. /Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
BPL Category	27.00	1.14	-

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab	Fixed/Demand Charges (Rs. /Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
BPL Category	28.00	1.16	-

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab	Fixed/Demand Charges (Rs. /Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
BPL Category	29.00	1.18	-

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab	Fixed/Demand Charges (Rs. /Month)	Energy Charges (Rs. /kWh)	Wheeling Charges (Rs. /kWh)
BPL Category	30.00	1.18	-

LT I (B): LT – Residential**Applicability:**

This tariff category is applicable for electricity used at Low/Medium Voltage for operating various appliances used for purposes such as lighting, heating, cooling, cooking, washing/cleaning, entertainment/leisure, water pumping in the following premises:

- a. Private residential premises, Government/semi-Government residential quarters;
- b. Premises used exclusively for worship, such as temples, gurudwaras, churches, mosques, etc.; provided that halls, gardens or any other part of such premises that may be let out for a consideration or used for commercial activities would be charged at the applicable LT-II tariff;
- c. Government / Private / Co-operative Housing Colonies/complexes (where electricity is used exclusively for domestic purposes) only for common facilities such as Water Pumping / Street and other common area Lighting / Lifts /Parking Lots/ Fire-fighting Pumps and other equipment, etc.;
- d. Sports Clubs or facilities / Health Clubs or facilities / Gymnasium / Swimming Pool / Community Hall of Government / Private / Co-operative Housing Colonies/complexes - provided that they are situated in the same premises, and are for the exclusive use of the members and employees of such Housing Colonies/complexes;
- e. Telephone booths owned/operated by Persons with Disabilities/Handicapped persons;
- f. Residential premises used by professionals like Lawyers, Doctors, Engineers, Chartered Accountants, etc., in furtherance of their professional activities, but not including Nursing Homes and Surgical Wards or Hospitals;
- g. Single-phase household Flour Mills (Ghar-ghanti) used only for captive purposes;
- h. A residential LT consumer with consumption up to 500 units per month (current month of supply) who undertakes construction or renovation activity in his existing premises: such consumer shall not require a separate temporary connection, and would be billed at this Residential tariff rate;

Note:

This tariff category shall also be applicable to consumers who are supplied power at High Voltage for any of the purposes (a) to (h) above.

- i. Consumers undertaking business or commercial / industrial / non-residential activities from a part of their residence, whose monthly consumption is up to 300 units a month and annual consumption in the previous financial year was up to 3600 units. The applicability of this tariff to such consumers will be assessed at the end of each financial year. In case consumption has exceeded 3600 units in the previous financial year, the consumer will thereafter not be eligible for the tariff under this category but be charged at the tariff otherwise applicable for such consumption, with prior intimation to him.
- j. Entities supplied electricity at a single point at Low/Medium Voltage for residential purposes, in accordance with the Electricity (Removal of Difficulties) Eighth Order, 2005, in the following cases:
 - k. a Co-operative Group Housing Society which owns the premises, for making electricity available to the members of such Society residing in the same premises for residential purposes; and
 - l. a person, for making electricity available to its employees residing in the same premises for residential purposes.
- m. Crematoriums and Burial Grounds for all purposes, including lighting.
- n. Temporary purposes for public religious functions like Ganesh Utsav, Navaratri, Eid, Moharrum, Ram Lila, Diwali, Christmas, Guru Nanak Jayanti, etc., and for areas where community prayers are held; and for functions to commemorate anniversaries of personalities and National or State events for which Public Holidays have been declared, such as Gandhi Jayanti, Ambedkar Jayanti, Chhatrapati Shivaji Jayanti, Republic Day, Independence Day, etc.

Provided that such temporary connection shall be subjected to 1.5 times of fixed charges.

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Consumption Slab (kWh)	Fixed/Demand Charge (Rs. per month) #(ref. note (o))	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
0-100 units	Single Phase: Rs. 100.00 per month Three Phase - Rs. 340.00 per month ^{ss}	1.45	3.46
101 – 300 units		1.45	7.43
301 – 500 units		1.45	10.32
Above 500 Units (Balance Units)		1.45	11.71

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab (kWh)	Fixed/Demand Charge (Rs. per month) # (ref. note (o))	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
0-100 units	Single Phase: Rs.102.00 per month Three Phase - Rs. 340.00 per month ^{\$\$}	1.38	3.44
101 – 300 units		1.38	7.34
301 – 500 units		1.38	10.36
Above 500 Units (Balance Units)		1.38	11.82

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab (kWh)	Fixed/Demand Charge (Rs. per month) # (ref. note (o))	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
0-100 units	Single Phase: Rs. 105.00 per month Three Phase - Rs. 350.00 per month ^{\$\$}	1.35	3.36
101 – 300 units		1.35	7.34
301 – 500 units		1.35	10.37
Above 500 Units (Balance Units)		1.35	11.86

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/Demand Charge (Rs. per month) # (ref. note (o))	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
0-100 units	Single Phase: Rs. 107.00 per month Three Phase - Rs. 357.00 per month ^{\$\$}	1.30	3.28
101 – 300 units		1.30	7.34
301 – 500 units		1.30	10.38
Above 500 Units (Balance Units)		1.30	11.90

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/Demand Charge (Rs. per month) # (ref. note (o))	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
0-100 units	Single Phase: Rs. 109.00 per month Three Phase - Rs. 364.00 per month ^{\$\$}	1.26	3.28
101 – 300 units		1.26	7.34
301 – 500 units		1.26	10.38
Above 500 Units (Balance Units)		1.26	11.90

Note:

- o. ^{\$\$}The above Fixed Charges are for single-phase connections. A Fixed Charge of Rs. 135 per month will be levied on Residential consumers availing 3-phase supply. An

Additional Fixed Charge of Rs.135 per 10 kW load or part thereof above 10 kW load shall also be payable for FY 2020-21. This amount will increase to Rs. 140 per month and per 10 KW, respectively, in FY 2021-22, and to Rs. 145 per month and per 10 KW, respectively, in FY 2022-23, and Rs. 155 per month and per 10 KW, respectively, in FY 2023-24, and Rs. 165 per month and per 10 KW, respectively, in FY 2024-25

- p. Professionals like Lawyers, Doctors, Professional Engineers, Chartered Accountants, etc., occupying premises exclusively for conducting their profession, shall not be eligible for this Tariff, and will be charged at the Tariff applicable to the respective categories.
- q. Additional Fixed Charge of Rs 10 per connection per month shall be applicable for LT-Domestic category consumers in Urban Divisions of MSEDCL.

LT II: LT – Non-Residential or Commercial

Applicability:

This tariff category is applicable for electricity used at Low/Medium voltage in non-residential, non-industrial and/or commercial premises for commercial consumption meant for operating various appliances used for purposes such as lighting, heating, cooling, cooking, washing/cleaning, entertainment/ leisure and water pumping in, but not limited to, the following premises:

- a. Non-Residential, Commercial and Business premises, including Shopping Malls and Showrooms;
- b. Combined lighting and power supply for facilities relating to Entertainment, including film studios, cinemas and theatres (including multiplexes), Hospitality, Leisure, Meeting/Town Halls, and places of Recreation and Public Entertainment; Offices, including Commercial Establishments; Marriage Halls, Hotels / Restaurants, Ice-cream parlours, Coffee Shops, Guest Houses, Internet / Cyber Cafes, Telephone Booths not covered under the LT I category, and Fax / Photocopy shops;
- c. Automobile and all other types of repairs, servicing and maintenance centres (unless specifically covered under another tariff category); Retail Gas Filling Stations, Petrol Pumps and Service Stations, including Garages;
- d. Tailoring Shops, Computer Training Institutes, Typing Institutes, Photo Laboratories, Laundries, Beauty Parlours and Saloons;
- e. Banks and ATM centres, Telephone Exchanges, TV Stations, Microwave Stations, Radio Stations;
- f. Common facilities, like Water Pumping / Lifts / Fire-Fighting Pumps and other equipment / Street and other common area Lighting, etc., in Commercial Complexes;
- g. Sports Clubs/facilities, Health Clubs/facilities, Gymnasiums, Swimming Pools not covered under any other category;

- h. External illumination of monuments/ historical/ heritage buildings approved by Maharashtra Tourism Development Corporation (MTDC) or the concerned Local Authority;
- i. Construction of all types of structures/ infrastructures such as buildings, bridges, fly-overs, dams, Power Stations, roads, Aerodromes, tunnels for laying of pipelines for all purposes;

Note:

Residential LT consumers with consumption above 500 units per month (current month of supply) and who undertake construction or renovation activity in their existing premises shall not require a separate Temporary category connection, and shall be billed at the LT-II Commercial Tariff rate;

- j. Milk Collection Centres;
- k. Sewage Treatment Plants/ Common Effluent Treatment Plants for Commercial Complexes not covered under the LT – Public Water Works or LT – Industry categories.
- l. Advertisements, hoardings (including hoardings fixed on lamp posts/installed along roadsides), and other commercial illumination such as external flood-lights, displays, neon signs at departmental stores, malls, multiplexes, theatres, clubs, hotels and other such establishments.
- m. Temporary supply for any of the activity not covered under Residential category

Provided that Temporary supply consumer shall pay 1.5 time applicable fixed/demand charges and 1.25 time applicable energy charge.

Provided further that temporary supply for operating Fire-Fighting pumps and equipment in residential or other premises shall be charged as per the Tariff category applicable to such premises.

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT II (A) 0-20 kW	Rs. 403.00 per Month	1.45	7.36
LT II (B) > 20 kW and ≤ 50 kW	Rs. 403.00 per kW per Month	1.45	10.72
LT II (C) > 50 kW	Rs. 403.00 per kW per Month	1.45	12.83
TOD Tariffs (in addition to above base Tariffs) (Rs/kWh)			

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT II (A) 0-20 kW	Rs. 415.00 per Month	1.38	7.18
LT II (B) > 20 kW and ≤ 50 kW	Rs. 415.00 per kW per Month	1.38	10.79
LT II (C) > 50 kW	Rs. 415.00 per kW per Month	1.38	12.95
TOD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT II (A) 0-20 kW	Rs. 427.00 per Month	1.35	7.07
LT II (B) > 20 kW and ≤ 50 kW	Rs. 427.00 per kW per Month	1.35	10.79
LT II (C) > 50 kW	Rs. 427.00 per kW per Month	1.35	12.76
TOD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT II (A) 0-20 kW	Rs. 436.00 per Month	1.30	7.01
LT II (B) > 20 kW and ≤ 50 kW	Rs. 436.00 per kW per Month	1.30	10.84
LT II (C) > 50 kW	Rs. 436.00 per kW per Month	1.30	12.62

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
TOD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT II (A) 0-20 kW	Rs. 445.00 per Month	1.26	7.01
LT II (B) > 20 kW and ≤ 50 kW	Rs. 445.00 per kW per Month	1.26	10.84
LT II (C) > 50 kW	Rs. 445.00 per kW per Month	1.26	12.62
TOD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

Note: The ToD tariff is applicable to the LT-II (B) and (C) categories, and optionally available to LT- II (A) category consumers having ToD meter installed.

LT III: LT-Public Water Works (PWW) and Sewage Treatment Plants**Applicability:**

This tariff category is applicable for electricity / power supply at Low / Medium Voltage for pumping of water, purification of water and allied activities relating to Public Water Supply Schemes, Sewage Treatment Plants and Waste Processing Units, provided they are owned or operated or managed by Local Self-Government Bodies (Gram Panchayats, Panchayat Samitis, Zilla Parishads, Municipal Councils and Corporations, etc.), or by Maharashtra Jeevan Pradhikaran (MJP), Maharashtra Industries Development Corporation (MIDC), Cantonment Boards and Housing Societies/complexes.

All other Public Water Supply Schemes and Sewage Treatment Plants (including allied activities) shall be billed under the LT II or LT V category tariff, as the case may be.

Rate Schedule**Tariff w.e.f. 1 April, 2020 to 31 March, 2021**

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT III(A): 0-20 kW	Rs. 100.00 per Month	1.45	2.40
LT III(B): >20 kW and ≤40 kW	Rs. 121.00 per kW per Month	1.45	3.78
LT III(C): >40 kW	Rs. 150.00 per kW per Month	1.45	5.11
ToD tariff (in addition to above base tariffs) (Rs/kWh)			
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT III(A): 0-20 kW	Rs. 103.00 per Month	1.38	2.46
LT III(B): >20 kW and ≤40 kW	Rs. 125.00 per kW per Month	1.38	3.82
LT III(C): >40 kW	Rs. 155.00 per kW per Month	1.38	5.12
ToD tariff (in addition to above base tariffs) (Rs/kWh)			
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT III(A): 0-20 kW	Rs. 106.00 per Month	1.35	2.48
LT III(B): >20 kW and ≤40 kW	Rs. 129.00 per kW per Month	1.35	3.84
LT III(C): >40 kW	Rs. 160.00 per kW per Month	1.35	5.09
ToD tariff (in addition to above base tariffs) (Rs/kWh)			
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT III(A): 0-20 kW	Rs.108.00 per Month	1.30	2.52
LT III(B): >20 kW and ≤40 kW	Rs.132.00 per kW per Month	1.30	3.86
LT III(C): >40 kW	Rs.163.00 per kW per Month	1.30	5.19
ToD tariff (in addition to above base tariffs) (Rs/kWh)			
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charges	Wheeling Charges (Rs. /kWh)	Energy Charge (Rs. /kWh)
LT III(A): 0-20 kW	Rs. 110.00 per Month	1.26	2.52
LT III(B): >20 kW and ≤40 kW	Rs 135.00 per kW per Month	1.26	3.86
LT III(C): >40 kW	Rs. 166.00 per kW per Month	1.26	5.19
ToD tariff (in addition to above base tariffs) (Rs/kWh)			
2200 Hrs - 0600 Hrs			-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs			0.00
0900 Hrs - 1200 Hrs			0.80
1800 Hrs - 2200 Hrs			1.10

LT IV: Agriculture**LT IV (A): LT - Agriculture Un-metered - Pumpsets****Applicability:**

This tariff category is applicable for motive power supplied for Agriculture metered pumping loads, and for one lamp of wattage up to 40 Watt to be connected to the motive power circuit for use in pump-houses at Low/Medium Voltage.

Rate Schedule**Tariff w.e.f. 1 April, 2020 to 31 March, 2021**

Consumer Category	Fixed / Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/HP/Month)	Energy Charge (Rs/kWh)
LT IV (A): LT - Agriculture Un-metered Tariff - Pumpsets			

Consumer Category	Fixed / Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/HP/Month)	Energy Charge (Rs/kWh)
Category 1 Zones*			
(a) 0-5 HP	334.00	145.00	-
(b) > 5 HP and ≤ 7.5 HP	360.00	145.00	-
(c) > 7.5 HP	405.00	145.00	-
Category 2 Zones #			
(a) 0-5 HP	258.00	145.00	-
(b) > 5 HP and ≤ 7.5 HP	282.00	145.00	-
(c) > 7.5 HP	327.00	145.00	-

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumer Category	Fixed / Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/HP/Month)	Energy Charge (Rs/kWh)
LT IV (A): LT - Agriculture Un-metered Tariff – Pumpsets			
Category 1 Zones*			
(a) 0-5 HP	349.00	138.00	-
(b) > 5 HP and ≤ 7.5 HP	376.00	138.00	-
(c) > 7.5 HP	422.00	138.00	-
Category 2 Zones #			
(a) 0-5 HP	269.00	138.00	-
(b) > 5 HP and ≤ 7.5 HP	295.00	138.00	-
(c) > 7.5 HP	342.00	138.00	-

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumer Category	Fixed / Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/HP/Month)	Energy Charge (Rs/kWh)
LT IV (A): LT - Agriculture Un-metered Tariff - Pumpsets			
Category 1 Zones*			
(a) 0-5 HP	359.00	135.00	-
(b) > 5 HP and ≤ 7.5 HP	387.00	135.00	-
(c) > 7.5 HP	435.00	135.00	-
Category 2 Zones #			
(a) 0-5 HP	277.00	135.00	-
(b) > 5 HP and ≤ 7.5 HP	304.00	135.00	-
(c) > 7.5 HP	352.00	135.00	-

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumer Category	Fixed / Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/HP/Month)	Energy Charge (Rs/kWh)
LT IV (A): LT - Agriculture Un-metered Tariff - Pumpsets			

Consumer Category	Fixed / Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/HP/Month)	Energy Charge (Rs/kWh)
Category 1 Zones*			
(a) 0-5 HP	366.00	130.00	-
(b) > 5 HP and ≤ 7.5 HP	395.00	130.00	-
(c) > 7.5 HP	444.00	130.00	-
Category 2 Zones #			
(a) 0-5 HP	283.00	130.00	-
(b) > 5 HP and ≤ 7.5 HP	310.00	130.00	-
(c) > 7.5 HP	359.00	130.00	-

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumer Category	Fixed / Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/HP/Month)	Energy Charge (Rs/kWh)
LT IV (A): LT - Agriculture Un-metered Tariff - Pumpsets			
Category 1 Zones*			
(a) 0-5 HP	373.00	126.00	-
(b) > 5 HP and ≤ 7.5 HP	403.00	126.00	-
(c) > 7.5 HP	453.00	126.00	-
Category 2 Zones #			
(a) 0-5 HP	289.00	126.00	-
(b) > 5 HP and ≤ 7.5 HP	316.00	126.00	-
(c) > 7.5 HP	366.00	126.00	-

*Category 1 Zones (with consumption norm above 1,318 hours/HP/year)		
1) Bhandup (U)	2) Pune	3) Nashik
4) Baramati	5) Jalgaon	
#Category 2 Zones (with consumption norm below 1,318 hours/HP/year)		
1) Amravati	2) Aurangabad	3) Kalyan
4) Konkan	5) Kolhapur	6) Latur
7) Nagpur (U)	8) Chandrapur	9) Gondia
10) Nanded	11) Akola	

Note:

- The Flat Rate Tariff as above will remain in force only till meters are installed; once meter is installed, the consumer will be billed as per the Tariff applicable to metered agricultural consumers.
- The list of Category 1 Zones (with consumption norm above 1318 hours/ HP/year) and Category 2 Zones (with consumption norm below 1318 hours/HP/year) is given above.

- iii. *Supply under this Tariff will be given for a minimum load of 2 HP. If any consumer requires any load less than 2 HP for agricultural purposes, he shall be required to pay the Fixed Charge/Energy Charge on this basis as if a load of 2 HP is connected.*

LT IV (B): LT – Agriculture metered - Pumpsets

Applicability:

This tariff category is applicable for motive power supplied for Agriculture metered pumping loads, and for one lamp of wattage up to 40 Watt to be connected to the motive power circuit for use in pump-houses at Low/Medium Voltage.

It is also applicable for power supply for cane crushers and/or fodder cutters for self-use for agricultural processing operations, but not for operating a flour mill, oil mill or expeller in the same premises, either operated by a separate motor or a change of belt drive.

This Tariff is also applicable to Feeder Input based Group Metering wherein Input recorded on 11/22 kV Feeder minus Technical Loss of that particular feeder is billed to the consumers connected on that Feeder in proportionate to the sanctioned load of pump.

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	41.00	1.45	1.85

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	42.00	1.38	1.91

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	43.00	1.35	1.95

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	44.00	1.30	1.99

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ HP/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	45.00	1.26	1.99

LT IV (C): LT – Agriculture – Others**Applicability:**

This tariff category is applicable for use of electricity / power supply at Low / Medium Voltage for:

- Pre-cooling plants and cold storage units for Agricultural Products as defined under APMC Act, 1963 – processed or otherwise;
- Poulties exclusively undertaking layer and broiler activities, including Hatcheries;
- High-Technology Agriculture (i.e. Tissue Culture, Green House, Mushroom cultivation activities), provided the power supply is exclusively utilized for purposes directly concerned with the crop cultivation process, and not for any engineering or industrial process;
- Floriculture, Horticulture, Nurseries, Plantations, Aquaculture, Sericulture, Cattle Breeding Farms, etc;
- Tabela, which involves no associated industrial/commercial activity of milk processing or Dairy/Chilling plant are undertaken, which are separately covered under LT-Industrial/ Commercial .

Rate Schedule**Tariff w.e.f. 1 April, 2020 to 31 March, 2021**

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ kW/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	111.00	1.45	3.34

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ kW/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	114.00	1.38	3.23

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ kW/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	117.00	1.35	3.29

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ kW/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	119.00	1.30	3.36

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs/ kW/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
All Units	121.00	1.26	3.36

LT V: LT- Industry:**Applicability:**

This tariff category is applicable for electricity for Industrial use, at Low/Medium Voltage, for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.

It is also applicable for use of electricity / power supply for Administrative Offices / Canteens, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; lifts, water pumps, fire-fighting pumps and equipment, street and common area lighting; Research and Development units, dhobi/laundry etc. -

Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply;

This tariff category shall also be applicable for use of electricity / power supply by an Information Technology (IT) or IT-enabled Services (ITeS) Unit as defined in the applicable IT/ITeS Policy of Government of Maharashtra.

It shall also be applicable for use of electricity / power supply for (but not limited to) the following purposes:

- Flour Mill, Dal Mill, Rice Mill, Poha Mill, Masala Mill, Saw Mill;
- Ice Factory, Ice-cream manufacturing units, Milk Processing / Chilling Plants (Dairy);
- Engineering Workshops, Engineering Goods Manufacturing units; Printing Presses; Transformer Repair Workshops; Tyre Remoulding/Rethreading units; and Vulcanizing units;
- Mining, Quarrying and Stone Crushing units;
- Garment Manufacturing units;
- LPG/CNG bottling plants, etc.;

- g. Sewage Treatment Plant/ Common Effluent Treatment Plant for industries, and not covered under the LT – Public Water Works category
- h. Start-up power for Generating Plants, i.e. the power required for trial run of a Power Plant during commissioning of the Unit and its Auxiliaries, and for its start-up after planned or forced outage (but not for construction);
- i. Brick Kiln (Bhatti);
- j. Biotechnology Industries covered under the Biotechnology Policy of Government of Maharashtra;
- k. Cold Storages not covered under LT IV (C) – Agriculture (Others);
- l. Food (including seafood and meat) Processing units;
- m. Stand-alone Research and Development units;
- n. Telecommunications Towers
- o. Powerlooms including other allied activities like, Warping, Doubling, Twisting, etc., connected at Low/Medium Tension only.

Provided that for Powerlooms, 3% discount on Energy Charge (including FAC) shall be applicable.

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Consumer Category	Fixed/Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
LT-V: LT – Industry*			
(i) 0-20 kW	Rs. 454.00/month	1.45	5.21
(ii) Above 20 kW	Rs.303.00/kW/month	1.45	6.11
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs.			-1.50
0600 Hrs-0900 Hrs. & 1200 Hrs-1800 Hrs.			0.00
0900 Hrs-1200 Hrs.			0.80
1800 Hrs-2200 Hrs.			1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumer Category	Fixed/Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
LT-V: LT – Industry*			
(i) 0-20 kW	Rs .468.00/month	1.38	5.01
(ii) Above 20 kW	Rs. 312.00/kW/month	1.38	5.93
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs.			-1.50
0600 Hrs-0900 Hrs. & 1200 Hrs-1800 Hrs.			0.00
0900 Hrs-1200 Hrs.			0.80
1800 Hrs-2200 Hrs.			1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumer Category	Fixed/Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
LT-V: LT – Industry*			
(i) 0-20 kW	Rs .482.00/month	1.35	5.11
(ii) Above 20 kW	Rs 321.00/kW/month	1.35	6.05
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs.			-1.50
0600 Hrs-0900 Hrs. & 1200 Hrs-1800 Hrs.			0.00
0900 Hrs-1200 Hrs.			0.80
1800 Hrs-2200 Hrs.			1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumer Category	Fixed/Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
LT-V: LT – Industry*			
(i) 0-20 kW	Rs. 492.00/month	1.30	5.21
(ii) Above 20 kW	Rs. 327.00/kW/month	1.30	6.17
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs.			-1.50
0600 Hrs-0900 Hrs. & 1200 Hrs-1800 Hrs.			0.00
0900 Hrs-1200 Hrs.			0.80

Consumer Category	Fixed/Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
1800 Hrs-2200 Hrs.			1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumer Category	Fixed/Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
LT-V: LT – Industry*			
(i) 0-20 kW	Rs. 502.00/ month	1.26	5.21
(ii) Above 20 kW	Rs 334.00/kW/month	1.26	6.17
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs.			-1.50
0600 Hrs-0900 Hrs. & 1200 Hrs-1800 Hrs.			0.00
0900 Hrs-1200 Hrs.			0.80
1800 Hrs-2200 Hrs.			1.10

Note: The ToD Tariff is compulsorily applicable for LT V (ii) (i.e., above 20 kW), and optionally available to LT- V (i) (i.e., up to 20 kW) having ToD meter installed.

*Lower tariff (discount/rebate) of (2.5%) shall be available in Energy Charge Component (including FAC, if applicable) of Tariff for both slabs (<20 kW and > 20 kW) for LT – Industry (Powerloom) as against approved Energy Charge Component of Tariff applicable for respective slabs under LT-Industry.

LT VI: LT – Street Light

Applicability:

This tariff category is applicable for the electricity used for lighting of public streets/ thoroughfares which are open for use by the general public, at Low / Medium Voltage, and at High Voltage.

Street-lights in residential complexes, commercial complexes, industrial premises, etc. will be billed at the tariff of the respective applicable categories.

This category is also applicable for use of electricity / power supply at Low / Medium Voltage or at High Voltage for (but not limited to) the following purposes, irrespective of who owns, operates or maintains these facilities:

- Lighting in Public Gardens (i.e. which are open to the general public free of charge);
- Traffic Signals and Traffic Islands;

- c. Public Water Fountains; and
- d. Such other public places open to the general public free of charge.

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Consumer Category	Fixed/Demand Charge (Rs/kW/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VI: LT – Street Light			
(A) Gram Panchayat, A, B & C Class Municipal Councils	111.00	1.45	4.90
(B) Municipal Corporation Areas	111.00	1.45	5.97

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumer Category	Fixed/Demand Charge (Rs/kW/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VI: LT – Street Light			
(A) Gram Panchayat, A, B & C Class Municipal Councils	114.00	1.38	5.00
(B) Municipal Corporation Areas	114.00	1.38	6.09

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumer Category	Fixed/Demand Charge (Rs/kW/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VI: LT – Street Light			
(A) Gram Panchayat, A, B & C Class Municipal Councils	117.00	1.35	5.10
(B) Municipal Corporation Areas	117.00	1.35	6.21

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumer Category	Fixed/Demand Charge (Rs/kW/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VI: LT – Street Light			
(A) Gram Panchayat, A, B & C Class Municipal Councils	119.00	1.30	5.20
(B) Municipal Corporation Areas	119.00	1.30	6.33

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumer Category	Fixed/Demand Charge (Rs/kW/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VI: LT – Street Light			
(A) Gram Panchayat, A, B & C Class Municipal Councils	121.00	1.26	5.20
(B) Municipal Corporation Areas	121.00	1.26	6.33

Note:

The above street and other lighting facilities having 'Automatic Timers' for switching On/Off would be levied Demand Charges on the lower of the following–

- i) 50 percent of 'Contract Demand' or
- ii) Actual 'Recorded Demand'.

LT VII: LT - Public Services**LT VII (A): LT - Government Educational Institutions and Hospitals****Applicability:**

This tariff category is applicable for electricity supply at Low/Medium Voltage for Educational Institutions, such as Schools and Colleges; Health Care facilities, such as Hospitals, Dispensaries, Clinics, Primary Health Care Centres, Diagnostic Centres, Blood Bank and Pathology Laboratories; Libraries and public reading rooms - of the State or Central Government or Local Self-Government bodies such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats, etc;

It shall also be applicable for electricity used for Hostels/ Sports Clubs and facilities / Health Clubs and facilities / Gymnasium / Swimming Pools attached to such Educational Institutions / Hospitals, provided that they are situated in the same premises and are meant primarily for their students / faculty/ employees/ patients.

This Tariff is also applicable for electricity supply at Public Sanitary Conveniences;

Rate Schedule**Tariff w.e.f. 1 April, 2020 to 31 March, 2021**

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (A): LT - Public Services –Government Educational Institutions and Hospitals			
(i) < 20 kW	Rs. 333.00/Month	1.45	3.31

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
(ii) >20 - ≤ 50 kW	Rs.333.00/kW/Month	1.45	4.89
(iii) > 50 kW	Rs.333.00/kW/Month	1.45	6.01
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (A): LT - Public Services –Government Educational Institutions and Hospitals			
(i) < 20 kW	Rs. 343.00/Month	1.38	3.12
(ii) >20 - ≤ 50 kW	Rs. 343.00/kW/Month	1.38	4.48
(iii) > 50 kW	Rs. 343.00/kW/Month	1.38	5.62
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (A): LT - Public Services –Government Educational Institutions and Hospitals			
(i) < 20 kW	Rs.353.00 /Month	1.35	3.18
(ii) >20 - ≤ 50 kW	Rs.353.00/kW/Month	1.35	4.57
(iii) > 50 kW	Rs.353.00/kW/Month	1.35	5.73
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (A): LT - Public Services –Government Educational Institutions and Hospitals			
(i) < 20 kW	Rs 360.00/Month	1.30	3.24
(ii) >20 - ≤ 50 kW	Rs. 360.00/kW/Month	1.30	4.66
(iii) > 50 kW	Rs. 360.00/kW/Month	1.30	5.84
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (A): LT - Public Services –Government Educational Institutions and Hospitals			
(i) < 20 kW	Rs. 367.00/Month	1.26	3.24
(ii) >20 - ≤ 50 kW	Rs. 367.00/kW/Month	1.26	4.66
(iii) > 50 kW	Rs.367.00/kW/Month	1.26	5.84
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Note: The ToD Tariff is applicable for LT-VII (A) (ii) and LT-VII (A) (iii) (i.e., above 20 kW) and optionally available to LT- VII (A) (i) (i.e., up to 20 kW) having ToD meter installed.

LT VII (B): LT - Public Services - Others

Applicability:

This tariff category is applicable for electricity supply at Low/Medium Voltage for:

- a. Educational Institutions, such as Schools and Colleges; Health Care facilities, such as Hospitals, Dispensaries, Clinics, Primary Health Care Centres, Diagnostic Centres, Blood Banks, Laboratories; Libraries and public reading rooms - other than those of the State or Central Government or Local Self-Government bodies such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats, etc.
- b. Sports Clubs and facilities / Health Clubs and facilities / Gymnasium / Swimming Pools attached to such Educational Institutions /Health Care facilities, provided that they are situated in the same premises and are meant primarily for their students / faculty/ employees/ patients;
- c. all offices of Government and Municipal/ Local Authorities/ Local Self-Government bodies, such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats; Police Stations and Police Chowkies; Post Offices; Armed Forces/Defence and Para-Military establishments;
- d. Service-oriented Spiritual Organisations;
- e. State or Municipal/Local Authority Transport establishments, including their Workshops
- f. Fire Service Stations; Jails, Prisons; Courts;
- g. Airports;
- h. Ports and Jetties;
- i. Railway/Metro/Monorail Stations, including Shops, Workshops, Yards, etc, if the supply is at Low/ Medium Voltage.
- j. Waste processing units not covered under LT PWW category
- k. All Students Hostels affiliated to Educational Institutions not covered under LT Public Service - Government;
- l. All other Students' or Working Men/Women's Hostels;
- m. Other types of Homes/Hostels, such as (i) Homes/Hostels for Destitutes, Disabled Persons (physically or mentally handicapped persons, etc.) and mentally ill persons (ii) Remand Homes (iii) Dharamshalas, (iv) Rescue Homes, (v) Orphanages - subject to verification and confirmation by the Distribution Licensee's concerned Zonal Chief Engineer or equivalent;

Rate Schedule**Tariff w.e.f. 1 April, 2020 to 31 March, 2021**

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (B): LT - Public Services – Others			
(i) < 20 kW	Rs. 362.00/Month	1.45	4.86
(ii) >20 - ≤ 50 kW	Rs.362.00/kW/Month	1.45	7.44
(iii) > 50 kW	Rs.362.00/kW/Month	1.45	7.84
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (B): LT - Public Services – Others			
(i) < 20 kW	Rs. 373.00/Month	1.38	4.68
(ii) >20 - ≤ 50 kW	Rs. 373.00/kW/Month	1.38	7.28
(iii) > 50 kW	Rs. 373.00/kW/Month	1.38	7.49
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (B): LT - Public Services – Others			
(i) < 20 kW	Rs 384.00Month	1.35	4.57
(ii) >20 - ≤ 50 kW	Rs.384.00/kW/Month	1.35	7.23

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
(iii) > 50 kW	Rs. 384.00/kW/Month	1.35	7.49
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (B): LT - Public Services – Others			
(i) < 20 kW	Rs 392.00/Month	1.30	4.56
(ii) >20 - ≤ 50 kW	Rs. 392.00/kW/Month	1.30	7.27
(iii) > 50 kW	Rs. 392.00/kW/Month	1.30	7.54
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
LT VII (B): LT - Public Services – Others			
(i) < 20 kW	Rs. 400.00/Month	1.26	4.56
(ii) >20 - ≤ 50 kW	Rs. 400.00/kW/Month	1.26	7.27
(iii) > 50 kW	Rs. 400.00/kW/Month	1.26	7.54
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80

Consumption Slab (kWh)	Fixed/ Demand Charge	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)
1800 Hrs-2200 Hrs			1.10

Note: The ToD Tariff is applicable for LT-VII (B) (ii) and LT-VII (B) (iii) (i.e., above 20 kW) and optionally available to LT- VII (B) (i) (i.e., up to 20 kW) having ToD meter installed.

LT VIII: LT – Electric Vehicle (EV) Charging Stations

Applicability:

This Tariff category is applicable for Electric Vehicle Charging Station including battery swapping station for electric vehicle.

In case the consumer uses the electricity supply for charging his own electric vehicle at his premises, the tariff applicable shall be as per the category of such premises.

Electricity consumption for other facilities at Charging Station such as restaurant, rest rooms, convenience stores, etc., shall be charged at tariff applicable to Commercial Category.

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs./kVA/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
All Units	70.00	1.45	4.05
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs./kVA/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
All Units	70.00	1.38	4.12
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs./kVA/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
All Units	70.00	1.35	4.15
ToD Tariffs (in addition to above base Tariffs) (Rs/kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs./kVA/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
All Units	70.00	1.30	4.20
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab (kWh)	Fixed/ Demand Charge (Rs./kW/Month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs./kWh)
All Units	70.00	1.26	4.24
ToD Tariffs (in addition to above base Tariffs) (kWh)			
2200 Hrs-0600 Hrs			-1.50
0600 Hrs-0900 Hrs & 1200 Hrs-1800 Hrs			0.00
0900 Hrs-1200 Hrs			0.80
1800 Hrs-2200 Hrs			1.10

HIGH TENSION (HT) TARIFF

HT I: HT – Industry

HT I (A): Industry – General

Applicability:

This tariff category is applicable for electricity for Industrial use at High Voltage for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.

It is also applicable for use of electricity / power supply for Administrative Offices / Canteen, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; lifts, water pumps, fire-fighting pumps and equipment, street and common area lighting; Research and Development units, etc. -

Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply.

This tariff category shall be applicable for use of electricity / power supply by an Information Technology (IT) or IT-enabled Services (ITeS) Unit as defined in the applicable IT/ITeS Policy of Government of Maharashtra.

It shall also be applicable for use of electricity / power supply for (but not limited to) the following purposes:

- a. Flour Mills, Dal Mills, Rice Mills, Poha Mills, Masala Mills, Saw Mills;
- b. Ice Factories, Ice-cream manufacturing units, Milk Processing / Chilling Plants (Dairy);
- c. Engineering Workshops, Engineering Goods manufacturing units; Printing Presses; Transformer Repair Workshops; Tyre Remoulding/Rethreading units, and Vulcanizing units;
- d. Mining, Quarrying and Stone Crushing units;
- e. Garment Manufacturing units
- f. LPG/CNG bottling plants, etc.;
- g. Sewage Treatment Plant/ Common Effluent Treatment Plant for industries, and not covered under the HT – PWW category
- h. Start-up power for Generating Plants, i.e., the power required for trial run of a Power Plant during commissioning of the Unit and its Auxiliaries, and for its start-up after planned or forced outage (but not for construction);
- i. Brick Kiln (Bhatti);

- j. Biotechnology Industries covered under the Biotechnology Policy of Government of Maharashtra;
- k. Cold Storages not covered under HT – Agriculture (Others);
- l. Food (including Seafood and meat) Processing units.
- m. Stand-alone Research and Development units.
- n. Seed manufacturing.
- o. Dedicated Water Supply Schemes to Power Plants
- p. Auxiliary Power Supply to EHV/Distribution Substations (but not for construction)
- q. Telecommunications Towers

HT I (B): Industry - Seasonal

Applicability:

Applicable to Seasonal consumers, who are defined as those who normally work during a part of the year up to a maximum of 9 months, such as Cotton Ginning Factories, Cotton Seed Oil Mills, Cotton Pressing Factories, Salt Manufacturers, Khandsari/Jaggery Manufacturing Units, excluding Sugar Factories or such other consumers who opt for a seasonal pattern of consumption, such that the electricity requirement is seasonal in nature.

Provided that the period of operation of in a financial year should be limited upto 9 months, and the category should be opted for by the consumer within first quarter of the financial year.

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.57

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT I: HT - Industry		
HT I(A): HT - Industry - General	411.00	7.02
HT I(B): HT - Industry - Seasonal	411.00	7.28

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.56

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT I: HT - Industry		
HT I(A): HT - Industry - General	432.00	6.96
HT I(B): HT - Industry - Seasonal	432.00	7.22
ToD tariff (in addition to above base tariffs)(Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.55

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT I: HT – Industry		
HT I(A): HT - Industry - General	454.00	6.89

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT I(B): HT - Industry - Seasonal	454.00	7.15
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.54

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT I: HT - Industry		
HT I(A): HT - Industry - General	463.00	6.85
HT I(B): HT - Industry - Seasonal	463.00	7.11
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)
EHV	-
HT	0.53

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT I: HT – Industry		
HT I(A): HT - Industry - General	472.00	6.73

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT I(B): HT - Industry - Seasonal	472.00	6.99
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Note:

- High Tension Industrial consumers having captive generation facility synchronised with the grid may opt for Standby Capacity at rate of 25% of applicable Demand Charges.
- Demand Charge shall be applicable at 25% of the above rates on the start-up demand contracted by the Power Plant (as referred to at (h) above) with the Distribution Licensee.
- Demand Charge shall be applicable at 75% of the above rates for Steel Plant operating with electric arc furnaces.

HT II: HT- Commercial**Applicability:**

This tariff category is applicable for electricity used at High Voltage in non-residential, non-industrial and/or commercial premises for commercial consumption meant for operating various appliances used for purposes such as lighting, heating, cooling, cooking, washing/cleaning, entertainment/ leisure and water pumping in, but not limited to, the following premises:

Non-Residential, Commercial and Business premises, including Shopping Malls and Showrooms;

- Combined lighting and power services for facilities relating to Entertainment, including film studios, cinemas and theatres (including multiplexes), Hospitality, Leisure, Meeting/Town Halls, and places of Recreation and Public Entertainment;
- Offices, including Commercial Establishments;
- Marriage Halls, Hotels / Restaurants, Ice-cream parlours, Coffee Shops, Guest Houses, Internet / Cyber Cafes, Telephone Booths and Fax / Photocopy shops;
- Automobile and all other types of repairs, servicing and maintenance centres (unless specifically covered under another tariff category); Retail Gas Filling Stations, Petrol Pumps & Service Stations, including Garages; -

- e. Tailoring Shops, Computer Training Institutes, Typing Institutes, Photo Laboratories, Laundries, Beauty Parlours and Saloons;
- f. Banks and ATM centres, Telephone Exchanges, TV Stations, Micro Wave Stations, Radio Stations;
- g. Common facilities, like Water Pumping / Lifts / Fire-Fighting Pumps and other equipment / Street and other common area Lighting, etc., in Commercial Complexes;
- h. Sports Clubs/facilities, Health Clubs/facilities, Gymnasiums, Swimming Pools not covered under any other category;
- i. External illumination of monuments/ historical/heritage buildings approved by Maharashtra Tourism Development Corporation (MTDC) or the concerned Local Authority;
- j. Construction of all types of structures/ infrastructures such as buildings, bridges, flyovers, dams, Power Stations, roads, Aerodromes, tunnels for laying of pipelines for all purposes;
- k. Milk Collection Centres;
- l. Sewage Treatment Plant/ Common Effluent Treatment Plant for Commercial Complexes, not covered under the HT- PWW category or HT I — Industry
- m. Advertisements, hoardings (including hoardings fixed on lamp posts/installed along roadsides), and other commercial illumination such as external flood-lights, displays, neon signs at departmental stores, malls, multiplexes, theatres, clubs, hotels and other such establishments
- n. Temporary supply for any of the activity not covered under any other HT category

Provided that Temporary supply consumer shall pay 1.5 time applicable fixed/demand charges and 1.25 time applicable energy charge.

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.57

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	411.00	11.47
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.56

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	432.00	11.20
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.55

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	454.00	10.95
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.54

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	463.00	9.75
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)
EHV	-
HT	0.53

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	472.00	9.30
ToD tariff (in addition to above base tariffs) (Rs/kVAh)		
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
1800 Hrs - 2200 Hrs		1.10

Note: A consumer in the HT II category requiring single-point supply for the purpose of downstream consumption by separately identifiable entities shall have to operate as a Franchisee authorised as such by the Distribution Licensee; or such downstream entities shall be required to take separate individual connections and be charged under the tariff category applicable to them.

HT III - Railways/Metro/Monorail

Applicability:

This tariff category is applicable to power supply at High Voltage for Railways, Metro and Monorail, including Stations and Shops, Workshops, Yards, etc.

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	Wheeling Charges (Rs. /kVAh)
EHV	411.00	6.76	-
HT	411.00	6.76	0.57

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	Wheeling Charges (Rs. /kVAh)
EHV	432.00	6.86	-
HT	432.00	6.86	0.56

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	Wheeling Charges (Rs. /kVAh)
EHV	454.00	6.86	-
HT	454.00	6.86	0.55

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	Wheeling Charges (Rs. /kVAh)
EHV	463.00	5.56	-
HT	463.00	5.56	0.54

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	Wheeling Charges (Rs. /kVAh)
EHV	472.00	5.31	-
HT	472.00	5.31	0.53

HT IV: HT - Public Water Works (PWW) and Sewage Treatment Plants**Applicability:**

This tariff category is applicable for electricity / power supply at High Voltage for pumping of water, purification of water and allied activities relating to Public Water Supply Schemes, Sewage Treatment Plants and waste processing units, provided they are owned or operated or managed by Local Self-Government Bodies (Gram Panchayats, Panchayat Samitis, Zilla Parishads, Municipal Councils and Corporations, etc.), or by Maharashtra Jeevan Pradhikaran (MJP), Maharashtra Industries Development Corporation (MIDC), Cantonment Boards and Housing Societies/complexes.

All other Public Water Supply Schemes and Sewage Treatment Plants (including allied activities) shall not be eligible under this tariff category but be billed at the tariff applicable to the HT I or HT II categories, as the case may be.

Rate Schedule**Tariff w.e.f. 1 April, 2020 to 31 March, 2021**

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.57

PLUS

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	411.00	6.07
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.56

PLUS

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	432.00	6.17
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.55

PLUS

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	454.00	6.17
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.54

PLUS

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	463.00	6.17
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)
EHV	-
HT	0.53

PLUS

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	472.00	6.17
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

HT V: HT – Agriculture

HT V(A) : HT – Agriculture Pumpsets

Applicability:

This category shall be applicable for Electricity / Power Supply at High Tension for pumping of water exclusively for the purpose of Agriculture / cultivation of crops including HT Lift Irrigation Schemes (LIS) irrespective of ownership.

It is also applicable for power supply for cane crushers and/or fodder cutters for self-use for agricultural processing operations, but not for operating a flour mill, oil mill or expeller in the same premises, either operated by a separate motor or a change of belt drive

HT V(B) : HT – Agriculture Others**Applicability:**

- This tariff category is applicable for use of electricity / power supply at High Voltage for:
- Pre-cooling plants and cold storage units for Agriculture Products as defined under APMC Act 1963 – processed or otherwise;
- Poulties exclusively undertaking layer and broiler activities, including Hatcheries;
- High-Technology Agriculture (i.e. Tissue Culture, Green House, Mushroom cultivation activities), provided the power supply is exclusively utilized for purposes directly concerned with the crop cultivation process, and not for any engineering or industrial process;
- Floriculture, Horticulture, Nurseries, Plantations, Aquaculture, Sericulture, Cattle Breeding Farms, etc;

Rate Schedule**Tariff w.e.f. 1 April, 2020 to 31 March, 2021**

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.57

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT V: HT Agriculture		
HT V (A): HT Agriculture Pumpsets	72.00	3.79
HT V (B): HT Agriculture Others	72.00	5.20

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.56

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT V: HT Agriculture		
HT V (A): HT Agriculture Pumpsets	76.00	3.69
HT V (B): HT Agriculture Others	76.00	5.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.55

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT V: HT Agriculture		
HT V (A): HT Agriculture Pumpsets	80.00	3.69
HT V (B): HT Agriculture Others	80.00	5.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.54

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT V: HT Agriculture		
HT V (A): HT Agriculture Pumpsets	82.00	3.69
HT V (B): HT Agriculture Others	82.00	5.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.53

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumption Slab	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
HT V: HT Agriculture		
HT V (A): HT Agriculture Pumpsets	84.00	3.69
HT V (B): HT Agriculture Others	84.00	5.10

HT VI: HT - Group Housing Society (Residential)**Applicability:**

Entities supplied electricity at a single point at High Voltage for residential purposes in accordance with the Electricity (Removal of Difficulties) Eighth Order, 2005, in the following cases:

- Co-operative Group Housing Society which owns the premises, for making electricity available to the members of such Society residing in the same premises for residential purposes; and
- a person, for making electricity available to its employees residing in the same premises for residential purposes.

Rate Schedule**Tariff w.e.f. 1 April, 2020 to 31 March, 2021**

Consumption Slab	Demand Charges (Rs. /kVA/month)	Wheeling Charges (Rs. /kVAh)	Energy Charges (Rs. /kVAh)
EHV	329.00	-	5.70
HT	329.00	0.57	5.70

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Consumption Slab	Demand Charges (Rs. /kVA/month)	Wheeling Charges (Rs. /kVAh)	Energy Charges (Rs. /kVAh)
EHV	345.00	-	5.70
HT	345.00	0.56	5.70

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Consumption Slab	Demand Charges (Rs. /kVA/month)	Wheeling Charges (Rs. /kVAh)	Energy Charges (Rs. /kVAh)
EHV	362.00	-	5.70
HT	362.00	0.55	5.70

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Consumption Slab	Demand Charges (Rs. /kVA/month)	Wheeling Charges (Rs. /kVAh)	Energy Charges (Rs. /kVAh)
EHV	369.00	-	5.20
HT	369.00	0.54	5.20

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Consumption Slab	Demand Charges (Rs. /kVA/month)	Wheeling Charges (Rs. /kVAh)	Energy Charges (Rs. /kVAh)
EHV	376.00	-	5.20
HT	376.00	0.53	5.20

HT VIII: HT Public Services**HT VIII – (A): HT - Government Educational Institutions and Hospitals****Applicability:**

This tariff category is applicable for electricity supply at High Voltage for Educational Institutions, such as Schools and Colleges; Health Care facilities, such as Hospitals, Dispensaries, Clinics, Primary Health Care Centres, Diagnostic Centres, Blood Banks and Pathology Laboratories; Libraries and public reading rooms - of the State or Central Government, Local Self-Government bodies such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats, etc;

It shall also be applicable for electricity used for Hostels/Sports Clubs and facilities / Health Clubs and facilities / Gymnasium / Swimming Pools attached to such Educational Institutions / Health Care facilities, provided that they are situated in the same premises and are meant

primarily for the students / faculty/ employees/ patients of such Educational Institutions and Hospitals.

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.57

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	411.00	7.74
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.56

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	432.00	7.74
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.55

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	454.00	7.74
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.54

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	463.00	7.24
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)
EHV	-
HT	0.53

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	472.00	7.24
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

HT VIII - (B): Public Service - Others**Applicability:**

This tariff category is applicable for electricity supply at High Voltage for:

- Educational Institutions, such as Schools and Colleges; Health Care facilities, such as Hospitals, Dispensaries, Clinics, Primary Health Care Centres, Diagnostic Centres, **Blood Banks** and Pathology Laboratories; Libraries and public reading rooms - other than those of the State or Central Government, Local Self-Government bodies such as Municipalities, Zilla Parishads, Panchayat Samities, Gram Panchayats, etc.
- Sports Clubs and facilities / Health Clubs and facilities / Gymnasium / Swimming Pools attached to such Educational Institutions / Health Care facilities, provided that they are situated in the same premises and are meant primarily for their students / faculty/ employees/ patients;
- all offices of Government and Municipal/ Local Authorities/ Local Self-Government bodies, such as Municipalities, Zilla Parishads, Panchayat Samitis, Gram Panchayats; Police Stations and Police Chowkies; Post Offices; Armed Forces/Defence and Para-Military establishments;
- Service-oriented Spiritual Organisations;
- State or Municipal/Local Authority Transport establishments, including their Workshops;
- Fire Service Stations; Jails, Prisons; Courts.
- Airports
- Ports and Jetties
- Waste processing units not covered under HT IV category

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.57

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	411.00	9.48
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.56

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	432.00	9.21
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.55

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	454.00	8.96
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.54

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	463.00	7.76
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)
EHV	-
HT	0.53

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	472.00	7.31
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

HT IX: HT – Electric Vehicle (EV) Charging Stations**Applicability:**

This Tariff category is applicable for Electric Vehicle Charging Station including battery swapping station for Electric Vehicle

In case the consumer uses the electricity supply for charging his own electric vehicle at his premises, the tariff applicable shall be as per the category of such premises.

Electricity consumption for other facilities at Charging Station such as restaurant, rest rooms, convenience stores, etc., shall be charged at tariff applicable to Commercial Category.

Rate Schedule

Tariff w.e.f. 1 April, 2020 to 31 March, 2021

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.57

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	70.00	4.93
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2021 to 31 March, 2022

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.56

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	70.00	4.94
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2022 to 31 March, 2023

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.55

PLUS

Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	70.00	4.95
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2023 to 31 March, 2024

Supply Voltage Level	Wheeling Charges (Rs. /kVAh)
EHV	-
HT	0.54

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	70.00	4.96
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

Tariff w.e.f. 1 April, 2024 to 31 March, 2025

Supply Voltage Level	Wheeling Charges (Rs. /kWh)
EHV	-
HT	0.53

PLUS**Demand/Fixed Charge and Energy Charge (for all Supply Voltage Levels)**

Consumer Category	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Units	70.00	4.97
ToD tariff (in addition to above base tariffs)	(Rs/kVAh)	
2200 Hrs - 0600 Hrs		-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		0.00
0900 Hrs - 1200 Hrs		0.80
1800 Hrs - 2200 Hrs		1.10

MISCELLANEOUS AND GENERAL CHARGES

Fuel Adjustment Charge (FAC) Component of Z-factor Charge

The Fuel Adjustment Charge (FAC) component of the Z-factor Charge will be determined in accordance with the formula specified in the relevant Multi Year Tariff Regulations and any directions that may be given by the Commission from time to time, and will be applicable to all consumer categories for their entire consumption.

In case of any variation in the fuel prices and power purchase prices, the Distribution Licensee shall pass on the adjustments through the FAC component of the Z-factor Charge accordingly.

The details of the applicable Z_{FAC} for each month shall be available on the Distribution Licensee's website www.mahadiscom.in.

Electricity Duty and Tax on Sale of Electricity

Electricity Duty and Tax on Sale of Electricity shall be levied in addition to the tariffs approved by the Commission, and in accordance with the Government of Maharashtra stipulations from time to time. The rate and the reference number of the Government Resolution/ Order under which the Electricity Duty and Tax on Sale of Electricity are applied shall be stated in the consumers' energy bills. A copy of such Resolution / Order shall be provided on the Distribution Licensee's website www.mahadiscom.in

Power Factor Computation

Where the average Power Factor measurement is not possible through the installed meter, the following formula for calculating the average Power Factor during the billing period shall be applied:

$$\text{Average Power Factor} = \frac{\text{Total (kWh)}}{\text{Total (kVAh)}}$$

$$\text{Wherein the kVAh is} = \sqrt{\sum(\text{KWh})^2 + \sum(\text{RkVAh Lag} + \text{RkVAh Lead})^2}$$

Further, average PF so computed can be considered as leading or lagging based on the following test:

If "RkVAh lead" > "RkVAh lag" then "Average P.F." is to be treated as "Lead P.F."

If "RkVAh lead" = < "RkVAh lag" then "Average P.F." is to be treated as "Lag P.F."

Power Factor Incentive

1. Applicable for LT Non-Residential / Commercial [LT: II (B) , LT II (C)] , LT III: Public Water Works [LT: III (B) , LT III (C)], LT V (A) (ii): Industry - Power Looms (above 20 kW) , LT V (B) (ii): Industry - General (above 20 kW), LT VII (A) Public Services - Government Owned Educational Institutes and Hospitals [LT VII (A) (ii) and LT VII (A) (iii)] , LT VII (B) Public Services - Others [LT VII (B) (ii) and LT VII (B) (iii)] and LT VIII – Electric Vehicle Charging Station having Contract Demand/Sanctioned Load above 20 kW.
2. Whenever the average Power Factor is more than 0.95 (lag or lead) and upto 1, an incentive shall be given at the rate of the following percentages of the amount of the monthly electricity bill, excluding Taxes and Duties:

Sr. No.	Range of Power Factor	Power Factor Level	Incentive
1	0.951 to 0.954	0.95	0%
2	0.955 to 0.964	0.96	0.5%
3	0.965 to 0.974	0.97	1.0%
4	0.975 to 0.984	0.98	1.5%
5	0.985 to 0.994	0.99	2.5%
6	0.995 to 1.000	1.00	3.5%

Note: Power Factor shall be measured/computed upto 3 decimals, after universal rounding off.

Power Factor Penalty

3. Applicable for LT Non-Residential / Commercial [LT: II (B) , LT II (C)] , LT III: Public Water Works [LT: III (B) , LT III (C)], LT V (A) (ii): Industry - Power Looms (above 20 kW) , LT V (B) (ii): Industry - General (above 20 kW), LT VII (A) Public Services - Government Owned Educational Institutes and Hospitals [LT VII (A) (ii) and LT VII (A) (iii)] , LT VII (B) Public Services - Others [LT VII (B) (ii) and LT VII (B) (iii)] and LT VIII – Electric Vehicle Charging Station having Contract Demand/Sanctioned Load above 20 kW.
2. Whenever the average PF is less than 0.9 (lag or lead), penal charges shall be levied at the rate of the following percentages of the amount of the monthly electricity bill, excluding Taxes and Duties:

SSlr. No..	Range of Power Factor	Power Factor Level	Penalty
1	0.895 to 0.900	0.90	0%
2	0.885 to 0.894	0.89	1.0%
3	0.875 to 0.884	0.88	1.5%
4	0.865 to 0.874	0.87	2.0%
5	0.855 to 0.864	0.86	2.5%
6	0.845 to 0.854	0.85	3.0%
7	0.835 to 0.844	0.84	3.5%
8	0.825 to 0.834	0.83	4.0%
9	0.815 to 0.824	0.82	4.5%

SSlr. No..	Range of Power Factor	Power Factor Level	Penalty
10	0.805 to 0.814	0.81	5.0%
...

Note: Power Factor shall be measured/computed upto 3 decimals, after universal rounding off.

Prompt Payment Discount

A prompt payment discount of one percent of the monthly bill (excluding Taxes and Duties) shall be provided to consumers for payment of electricity bills within 7 days from the date of their issue.

Delayed Payment Charges

In case the electricity bill is not paid within the due date mentioned on the bill, delayed payment charges on the billed amount, including the taxes, cess, duties, etc., shall be levied on simple interest basis at the rate of 1.25% on the billed amount for the first month of delay.

Discount for digital payment

A discount of 0.25% of the monthly bill (excluding taxes and duties), subject to a cap of Rs. 500/-, shall be provided to LT category consumers for payment of electricity bills through various modes of digital payment such as credit cards, debit cards, UPI, BHIM, internet banking, mobile banking, mobile wallets etc.

Rate of Interest on Arrears

The rate of interest chargeable on the arrears of payment of billed dues shall be as given below:

Sr. No.	Delay in Payment (months)	Interest Rate per annum (%)
1	Payment made after 60 days and before 90 days from the date of billing	12%
2	Payment made after 90 days	15%

Rebate for On-time regular payment for LT-AG, LT-PWW and LT-Streetlight

Rebate of 1% for On-time regular payment before due date shall be available for consumers under LT-AG, LT-PWW and LT-Streetlight categories and the same shall be governed as per following conditions:

- Consumers under LT-AG, LT-PWW and LT-Streetlight shall be eligible for consistent payment rebate of 1% for consistently making payments within due date.
- Such rebate would be monitored and offered on quarterly basis to only those consumers upon maintaining regular payment track record with the Utility.

- c. For example, if consumer makes regular payment of its monthly within due date during previous quarter then, such consumer shall be entitled to a rebate of 1% in its next monthly bill amount (excluding taxes and duties) for the subsequent quarter.
- d. In case of any default or non-adherence to bill payment within due date in previous quarter, such benefit of rebate shall be withdrawn for the full next billing quarter.
- e. However, the consumer shall be entitled to rebate in subsequent quarters in case it maintains payment track record within due date in the previous quarter. In case of consumer having quarterly billing, such scheme shall be monitored on six monthly basis and rebate shall be given in next quarterly bill.

Rebate for consumers with Prepaid connections

Consumers with prepaid metered connections shall be entitled for rebate of 5% in the Energy Charge Rate (incl FAC) applicable for the consumer category.

Rebate on Incremental Consumption

Rebate for incremental consumption for applicable consumer categories and eligible consumers shall be governed as per following conditions:

- a. The rebate for incremental consumption shall be allowed at the rate of Rs 0.75/KVAh for incremental consumption
- b. The rebate for incremental consumption shall be applicable for HT industries, HT commercial, HT public services, HT-PWW, HT Railways/Metro/Mono and HT-Group Housing Society (Residential).
- c. The rebate shall be given to eligible consumers including open access consumers falling under above consumer categories to the extent of procurement from MSEDCL.
- d. The rebate shall be for a period of 3 years subject to reconsideration during the MTR.
- e. The rebate shall be allowed to eligible consumers who consume power above threshold limit.
- f. The 3-year average monthly consumption by consumer from FY 2017-18 to FY 2019-20 shall be considered as baseline consumption (or monthly threshold consumption) for determination of incremental consumption by such eligible consumers.
- g. In case of a consumer registered into system for duration lower than 3 years, such consumer shall be eligible for availing incremental rebate from the next billing cycle upon completion of 3-year period and average monthly consumption for past three years shall

be considered as its baseline consumption (or monthly threshold consumption) in such cases for determination of their incremental consumption for the purpose of rebate.

- h. For the purpose of determination of Incremental consumption post MTR period of 4th Control Period, (i.e. for FY 2023-24 and FY 2024-25), baseline consumption (or monthly threshold consumption) shall be reset based on 3-year average from FY 2020-21 to FY 2022-23.
- i. The billing at the reduced rates after allowing the rebate shall be done on monthly basis subject to condition that net entitlement for the rebate under this head of incremental consumption shall be determined on annual basis (April to March) equal to energy units consumption in excess of baseline consumption (i.e. annual threshold consumption). The adjustment for shortfall/excess in case cumulative monthly consumption for the yearly consumption vis-à-vis its baseline consumption (i.e. annual threshold consumption) shall be effected in the last monthly (for March) billing period. No carry-forward of shortfall/excess shall be allowed from one year to next year.
- j. For example, If a consumer's 3-year average annual consumption was 12,000 units, the consumer shall be entitled for the rebate of Rs.0.75/kVAh for consumption exceeding its monthly threshold consumption (not below the baseline consumption of 1,000 units per month) in FY 2020-21 onwards. However, in case its cumulative monthly consumption for the yearly period falls short of annual threshold consumption of 12,000 units then, consumer shall not be entitled for incremental consumption rebate for that financial year and adjustment for shortfall (or rebate already availed by consumer in earlier months, if any) shall be adjusted for recovery in monthly billing period for March.
- k. The Commission has not considered isolated cases which may become Permanently Disconnected during the year in which a rebate has been availed for some months. The details of such cases, if any will be dealt based on the data as may be submitted by MSEDCL during MTR.
- l. The rebate shall be over and above the existing rebates subject to the fact that the consumer's total variable charges should not be less than Rs.4/ kVAh after accounting all applicable rebates.
- m. The rebates would also be applicable to Open Access consumers, subject to conditions outlined above.

Rebate on Bulk Consumption

Rebate for Bulk consumption for eligible consumers within HT-Industrial category shall be governed as per following conditions:

- a. All HT-Industrial consumers with monthly consumption in excess of 1 lakh units per month (0.1 MU per month) shall be eligible to avail Rebate on Bulk Consumption with a reverse telescopic slab structure as outlined below: Thus, the Commission has decided

to introduce “Bulk Consumption” rebate in a reverse telescopic manner for HT-Industrial consumers in following manner:

- I. For monthly consumption (> 1 Lakh units to 1 MU) per month: 2%
- II. For monthly consumption (> 1 MU to 5 MU) per month: 1.5%
- III. For monthly consumption (> 5 MU) per month: 1%

(Note – Units referred are in kVAh such as Lakh kVAh or Million kVAh)

- b. Bulk Consumption Rebate shall be applicable on the Energy Charge component including FAC of the Bill excluding taxes and duty.

Illustration:

Say a consumer consumes 15 MU during month then, its consumption more than 1 Lakh units upto 1 MU units rebate will be 2%/unit, for next 4 MU (i.e. upto consumption of 5 MU) rebate will be 1.5%/unit and for consumption in excess of 5 MU upto 15 MU, rebate will be 1%/unit.

Discount in Demand Charges for Single Shift operation of HT-Industry

In case of industrial consumer under HT-Industry with single shift operation, Demand Charges at the rate of 60% of Applicable Demand Charges as per Tariff Schedule shall be levied, subject to following conditions:

- a. Single shift operation means running of operations at a stretch for maximum 10 Hrs. For illustration, a consumer running 4hrs.in one stretch and 6hrs.in another stretch cannot be considered as running in a single shift. However, a maximum of three instances of running beyond 10hrs up to 12hrs is permitted in a billing cycle.
- b. Consumer must declare in advance about one shift operation. In absence of such declaration, it shall be billed as per the applicable demand charges.
- c. Billing will be done based on MRI/AMR Data.

Load Factor Incentive

- a. Consumers having Load Factor above 75% and upto 85% will be entitled to an incentive in the form of a rebate of 0.75% on the Energy Charges for every percentage point increase in Load Factor from 75% to 85%. Consumers having a Load Factor above 85 % will be entitled to a rebate of 1% on the Energy Charges for every percentage point increase in Load Factor from 85%. The total rebate will be subject to a ceiling of 15% of the Energy Charges applicable to the consumer.

- b. This incentive is applicable only to consumers in the tariff categories HT I: Industry, HT II: Commercial and HT VIII: Public Services – HT VIII (A) and HT VIII (B) only.’
- c. The Load Factor incentive will be available only if the consumer has no arrears with the Distribution Licensee, and payment is made within seven days from the date of the electricity bill. However, it will be available to consumers in whose case payment of arrears in instalments has been allowed by the Distribution Licensee, and such payment is being made as scheduled. The Distribution Licensee shall take a commercial decision on the schedule for such payments.

1. The Load Factor is to be computed as follows:

$$\text{Load Factor} = \frac{\text{Consumption during the month in MU}}{\text{Maximum Consumption Possible during the month in MU}}$$

Maximum consumption possible = Contract Demand (kVA) x Unity Power Factor
 x (Total no. of hours during the month, less actual interruptions hours recorded on meter for billing period)

In case the consumer exceeds its Contract Demand (including during the non-peak hours, i.e., 22:00 hrs to 06:00 hrs.) in any particular month, the Load Factor Incentive will not be payable to the consumer in that month

Penalty for exceeding Contract Demand

In case a consumer (availing Demand-based Tariff) exceeds his Contract Demand, he will be billed at the applicable Demand Charge rate for the Demand actually recorded, and also be charged an additional amount at the rate of 150% of the applicable Demand Charge (only for the Demand in excess of the Contract Demand).

In case a LT consumer with a sanction demand/ contract demand less than 20 kW records actual contract demand above 20 kW, he will be billed at the tariff applicable for the respective load slab approved by the Commission, in which recorded demand falls for that billing cycle only and also be charged an additional amount at the rate of 150% of the applicable charge for the Demand in excess of the Contract Demand.

Further Distribution licensee can enhance the Contract Demand of the consumer when the consumers exceeds the Contract Demand on more than three occasions during a calendar year, irrespective whether the Consumer submits an application for the same or otherwise. However, before such revision of Contact Demand, Distribution Licensee must give 15 days’ notice to

such consumer. Also, the Consumer is liable to pay necessary charges as may be stipulated in the approved Schedule of Charges for the revised Contract Demand.

Under these circumstances, the consumer shall not be liable for any other action under Section 126 of the EA, 2003, since the penal additional Demand Charge provides for the penalty that the consumer is liable to pay for exceeding his Contract Demand. In case a consumer exceeds his Contract Demand on more than three occasions in a calendar year, the action to be taken would be governed by the provisions of the Supply Code Regulations.

Additional Demand Charges for Consumers having Captive Power Plant

Consumers having a Captive Power Plant can opt for Standby Demand and Additional Demand Charges for such Standby Demand will be as follows:

- a. 25% of the Applicable Demand Charges for months when standby capacity is not utilized
- b. Demand Charges at the rate of 100% of Applicable Demand Charges for months when standby capacity is used under planned or un-planned shutdown of CPP
- c. In case recorded Demand exceeds Contract Demand + Standby Capacity, then applicable Demand Charge for the Demand actually recorded, and an additional amount at the rate of 150% of the applicable Demand Charge (only for the Demand in excess of the Contract Demand + Standby Capacity)
- d. In case no Standby capacity has been opted by consumer having CPP, then additional amount for exceeding Contract Demand be charged at 200% of applicable Demand Change (only for demand excess of Contract Demand)

Consumers' Security Deposit

- 1) Subject to the provisions of Section 47(5) of the Electricity Act, 2003, the Distribution Licensee shall require any person to whom supply of electricity has been sanctioned to deposit an amount as security in accordance with the provisions of Section 47(1) (a).
- 2) The amount of the Security Deposit shall be equal to the average of three months of billing or the billing cycle period, whichever is lesser. For determining the average billing, the average of the billing to the consumer for the last twelve months or, where supply has been provided for a shorter period, the average of the billing of such shorter period, shall be considered
- 3) Where the Distribution Licensee requires security from a consumer at the time of commencement of service, the amount of such security shall be estimated based on the tariff category and Contract Demand/Sanctioned Load, Load Factor, diversity factor and number of working shifts of the consumer.
- 4) MSEDCL shall re-calculate the amount of Security Deposit payable, based on the actual billing of the consumer, once in each financial year.

- 5) Where the amount of Security Deposit maintained by the consumer is higher than the security required to be maintained under the Supply Code Regulations, the Distribution Licensee shall refund the excess amount to the consumer in a single instalment.
- 6) Such refund shall be made upon a request of the person who gave the security, and with intimation to the consumer if different from such person; and shall be made, at the option of such person, by way of adjustment in the next bill or by way of a separate cheque payment within 30 days from the receipt of such request;
- 7) No refund shall be required to be made where the amount of refund does not exceed 10% of the amount of the Security Deposit required to be maintained by the consumer or Rs 300/-, whichever is higher.
- 8) Where the amount of security re-assessed as above is higher than the Security Deposit of the consumer, the Distribution Licensee shall be entitled to raise a demand for additional security deposit. The consumer shall be given not less than 30 days to deposit the additional security pursuant to such demand.
- 9) Upon termination of supply, the Distribution Licensee shall, after recovery of all amounts due, refund the remaining amount of security to the person who deposited it, with intimation to the consumer if different from such person.
- 10) A consumer - (i) with a consumption of electricity of not less than one lakh kilo-Watt hours per month; and (ii) with no undisputed sums payable to the Distribution Licensee under Section 56 of the Electricity Act, 2003 may, at the option of such consumer, deposit security by way of cash, irrevocable letter of credit or unconditional Bank Guarantee issued by a scheduled commercial Bank.
- 11) The Distribution Licensee shall pay interest on the amount of Security Deposit in cash (including by cheque or demand draft) at the Bank Rate of Reserve Bank of India as on 1st April of the financial year for which the interest is payable, plus 150 basis points, provided that the amount of such cash Deposit maintained by the consumer is at least Rs. 50/-.
- 12) Interest on the Security Deposit made in cash shall be payable from the date of its deposit by the consumer till the date of dispatch of the refund by the Distribution Licensee.

Definitions

Maximum Demand

Maximum Demand in kilo-Watts or kilo-Volt Amperes, in relation to any period shall, unless otherwise provided in any general or specific Order of the Commission, mean twice the highest number of kilo-watt-hours or kilo-Volt Ampere hours supplied and taken during any consecutive thirty minute blocks in that period.

Contract Demand

Contract Demand means the demand in kilo-Watt (kW) or kilo-Volt Amperes (kVA), mutually agreed between the Distribution Licensee and the consumer as entered into in the agreement or agreed through other written communication. (For conversion of kW into kVA, the Power Factor of 0.80 shall be applied.)

Sanctioned Load

Sanctioned Load means the load in kW mutually agreed between the Distribution Licensee and the consumer.

In case the meter is installed on the LV/MV side, the methodology to be followed for billing purpose is as follows

2% to be added to MV demand reading, to determine the kW or kVA billing demand, and

‘X’ units to the MVA reading to determine the total energy compensation to compensate the transformation losses, where is calculated as follows

‘X’ = $(730 * \text{kVA rating of transformer}) / 500$ Units/month, to compensate for the iron losses, plus one percent of units registered on the LT side for copper losses.

Billing Demand - LT tariff categories

Billing Demand for LT Non-Residential / Commercial [LT: II (B) , LT II (C)] , LT III: Public Water Works [LT: III (B) , LT III (C)], LT V (A) (ii): Industry - Power Looms (above 20 kW) , LT V (B) (ii): Industry - General (above 20 kW), LT VII (A) Public Services - Government Owned Educational Institutes and Hospitals [LT VII (A) (ii) and LT VII (A) (iii)] , LT VII (B) Public Services - Others [LT VII (B) (ii) and LT VII (B) (iii)] and LT VIII – Electric Vehicle Charging Station categories having MD based Tariff:-

Monthly Billing Demand will be the higher of the following:

- a) 65% of the actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;
- b) 40% of the Contract Demand.

Note:

- *Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.*
- *In case of a change in Contract Demand, the above period will be reckoned from the month following the month in which the change in Contract Demand is effected.*

Billing Demand - HT tariff categories

Billing Demand for HT I: Industry, HT II: Commercial, HT III Railway/Metro/Monorail, HT IV: Public Water Works, HT V: Agriculture, HT VI: Group Housing Society (Residential), HT VIII: Public Services and HT IX: HT – Electric Vehicle Charging Station

Monthly Billing Demand will be the higher of the following:

- a. Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;
- b. 75% of the highest Billing Demand recorded during the preceding eleven months, subject to the limit of Contract Demand;
- c. 55% of the Contract Demand.*

**For FY 2020-21: 55%, FY 2021-22: 60%, FY 2022-23: 65%, FY 2023-24: 70%, FY 2024-25: 75%*

Note:

- *Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.*
- *In case of a change in Contract Demand, the above period will be reckoned from the month following the month in which the change of Contract Demand is effected.*

HT Seasonal Category (HT I)

During Declared Season, Monthly Billing Demand will be the higher of the following:

- i. Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours
- ii. 75% of the Contract Demand
- iii. 50 kVA.

During Declared Off-season, Monthly Billing Demand will be the following:

i. Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours
The Billing Demand for the consumers with CPP will be governed as per the CPP Order in Case No. 55 and 56 of 2003.

AG & POWERLOOM TARIFF APPLICABLE FOR FY 2020-21

A) AGRICULTURE CATEGORY

TYPE	Category	Apr-20 to Mar-21					
		MERC RATE		CONSUMER PAY RATE		GOM SUBSIDY RATE	
		DC+WC	EC	DC+WC	EC	DC+WC	EC
		Rs/HP/ Month	Rs/Unit	Rs/HP/ Month	Rs/Unit	Rs/HP/ Month	Rs/Unit
		Order No.322/2019 dt.30.03.2020 Rate w.e.f.01.04.2020		Rate w.e.f. 01.04.2020 to 31.03.2021		As per GoM Letter dt.31.05.2017	
LT	LOW TENSION (UNMETERED)						
	0 to 3HP						
	Cate. I	479		220		259	
	Cate. II	403		221		182	
	3 to 5 HP						
	Cate. I	479		236		243	
	Cate. II	403		237		166	
	5 to 7.5 HP						
	Cate. I	505		251		254	
	Cate. II	427		254		173	
	More than 7.5 HP						
	Cate. I	550		296		254	
	Cate. II	472		299		173	
	LT Unmetered	DC	EC+WC	DC	EC+WC	DC	EC+WC
		Rs/HP/ Month	Rs/Unit	Rs/HP/ Month	Rs/Unit	Rs/HP/ Month	Rs/Unit
	LOW TENSION (METERED)						
	0 to 3HP	41	3.30	26	1.27	15	2.03
	3 HP to 5 HP	41	3.30	26	1.57	15	1.73
	5 HP to 7.5 HP	41	3.30	26	1.57	15	1.73
	More than 7.5 HP	41	3.30	26	1.57	15	1.73
	LT LIS	41	3.30	26	1.36	15	1.94
HT	Category	MERC RATE		CONSUMER PAY RATE		GOM SUBSIDY RATE	
		DC	EC+WC	DC	EC+WC	DC	EC+WC
		Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit
	HIGH TENSION (METERED)						
	LIS consumers						
	66KV and above	72	3.79	47	1.16	25	2.63
	33 KV	72	4.36	47	1.16	25	3.20
	22KV	72	4.36	47	1.16	25	3.20
	11KV	72	4.36	47	1.16	25	3.20
	Individual consumers (NON LIS)						
	66KV and above	72	3.79	47	1.83	25	1.96
	33 KV	72	4.36	47	2.40	25	1.96
	22KV	72	4.36	47	2.40	25	1.96
	11KV	72	4.36	47	2.40	25	1.96

Note - 1) Energy Charges is inclusive of Wheeling Charges

2) In case of LT-Unmetered AG-Pumpset Demand Charges is inclusive of Wheeling Charges

B) POWERLOOM CATEGORY RATES For TEXTILE

	Category	Apr-20 to Mar-21					
		MERC RATE		CONSUMER PAY RATE		GOM SUBSIDY RATE	
		DC	EC+WC	DC	EC+WC	DC	EC+WC
LT	LT Powerloom	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit
	0-20 kW	Rs. 454/Conn ection	6.53	304	2.76	150	3.77
	Above 20 kW	303	7.41	203	4.01	100	3.40
	LT Knitting, Hosiery & Garments	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit
	0-20 kW	Rs. 454/Conn ection	6.66	304	2.89	150	3.77
	Above 20 kW	303	7.56	203	4.16	100	3.40
	LT Co-Op Soot Girni	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit
	0-20 kW	Rs. 454/Conn ection	6.66	Rs. 454/Conn ection	3.66	0.00	3.00
	Above 20 kW	303	7.56	303	4.56	0.00	3.00
	LT Non Co-Op Soot Girni	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit
	0-20 kW	Rs. 454/Conn ection	6.66	Rs. 454/Conn ection	4.66	0.00	2.00
	Above 20 kW	303	7.56	303	5.56	0.00	2.00
	LT Process Industry & All Other Textile Units (Having load above 107 HP)	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit
	b) Above 107 HP	303	7.56	303	5.56	0.00	2.00
HT	HT Powerloom, Non Co-Op Soot Girni, Knitting, Hosiery & Garments, Process Industry & All Other Textile Units	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit
	66 KV & Above	411	7.02	411	5.02	0.00	2.00
	33 KV	411	7.59	411	5.59	0.00	2.00
	22 KV	411	7.59	411	5.59	0.00	2.00
	11 KV	411	7.59	411	5.59	0.00	2.00
	HT Co-Op Soot Girni	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit	Rs/kVA/ Month	Rs/Unit
	66 KV & Above	411	7.02	411	4.02	0.00	3.00
	33 KV	411	7.59	411	4.59	0.00	3.00
	22 KV	411	7.59	411	4.59	0.00	3.00
	11 KV	411	7.59	411	4.59	0.00	3.00

Note -

- 1) Energy Charges is inclusive of Wheeling Charges
- 2) Demand Charges for LT Powerloom for slab upto 20 kW is charged Rs./Connection/Month and for demand based tariff is charged Rs/KVA/month.
- 3) Lower tariff (discount/rebate) of (2.5%) shall be available in Energy Charge Component (including FAC, if applicable) of Tariff for both slabs (<20 kW and > 20 kW) for LT – Industry (Powerloom).

DC - Demand Charges

EC- Energy Charges

WC-Wheeling Charges