

<Name of the Distribution Licensee >

FAC Formats - Distribution

Filing for Quarter (I,II,III,IV)

Financial Year

| S.No. | Title | Reference | Supporting document(s) | Annexure |
|-------|--|-----------|------------------------|----------|
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| | | | | |
| | Formats for Distribution | | | |
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NOTE

- 1 All forms shall be filled with respective details for acceptance by Commission
- 2 Excel links to be provided in all forms wherever applicable
- 3 Fuel bills and power purchase bills must be submitted to substantiate the variation in expenses

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 6: Energy Sales - Metered

| S. No. | Consumer Category | Units | Year | Sales in the preceding Quarter | | | | Cumulative upto the preceding Quarter | | |
|-------------|---|-------|--------------------------------|---------------------------------|-----------------|-----|---|---------------------------------------|--|--------|
| | | | Approved by the Commission (I) | Approved for the month (II=I/4) | Jun-19 (IV) | (V) | Actual sales in the preceding (VI=III+IV+V) | Reasons for material variation | Computed as per the sales approved for the entire year | Actual |
| | | | | | | | | | | |
| 1.00 | Energy Sales in the License Area | | | | | | | | | |
| | HT IA Industry General | | 29,105.86 | 2,425.49 | 2,615.98 | | 2,615.98 | | | |
| | HT IB Industry Seasonal | | 101.98 | 8.50 | 1.87 | | 1.87 | | | |
| | HT II Commercial | | 1,840.33 | 153.36 | 170.25 | | 170.25 | | | |
| | HT III railway metro monorail | | 59.25 | 4.94 | 7.10 | | 7.10 | | | |
| | HT IV public water works | | 1,647.46 | 137.29 | 155.30 | | 155.30 | | | |
| | HTVA Agriculture pumpset | | 804.12 | 67.01 | 119.47 | | 119.47 | | | |
| | HTV B Agriculture other | | 277.03 | 23.09 | 21.82 | | 21.82 | | | |
| | HT VI Group Housing Society | | 217.33 | 18.11 | 22.96 | | 22.96 | | | |
| | HT VII Temp Supply other | | 4.32 | 0.36 | 0.71 | | 0.71 | | | |
| | HT IX A Public Service Govt | | 247.72 | 20.64 | 22.94 | | 22.94 | | | |
| | HT IX B Public Service other | | 769.01 | 64.08 | 67.24 | | 67.24 | | | |
| | HT MSPGCL Aux Consumption | | 218.25 | 18.19 | 15.45 | | 15.45 | | | |
| | ELECTRIC VEHICLE (EV) CHARGING STATIONS | | | | 0.20 | | 0.20 | | | |
| | Other Adj | | | | 330.26 | | 330.26 | | | |
| | Sub total | | 35,292.66 | 2,941.06 | 3,551.55 | | 3,551.55 | | | |
| | LT I A BPL | | 54.35 | 4.53 | 8.03 | | 8.03 | | | |
| | LT I B residential | | 20,282.28 | 1,690.19 | 2,345.33 | | 2,345.33 | | | |
| | LT II non residential | | 6,122.75 | 510.23 | 613.46 | | 613.46 | | | |
| | LT III public water works | | 780.31 | 65.03 | 68.14 | | 68.14 | | | |
| | LT IV B AG metered pumpset | | 21,090.67 | 1,757.56 | 1,821.30 | | 1,821.30 | | | |
| | LT IV C AG metered other | | 149.67 | 12.47 | 15.92 | | 15.92 | | | |
| | LT V industry | | 7,232.08 | 602.67 | 734.34 | | 734.34 | | | |
| | LT VI street light | | 2,013.76 | 167.81 | 158.44 | | 158.44 | | | |
| | LT VII temporary supply | | 16.13 | 1.34 | 2.74 | | 2.74 | | | |
| | LT VIII advt and hording | | 5.15 | 0.43 | 0.36 | | 0.36 | | | |
| | LT IX crematorium and burial ground | | 2.18 | 0.18 | 0.31 | | 0.31 | | | |
| | LT X public service | | 498.95 | 41.58 | 47.54 | | 47.54 | | | |
| | LT prepaid | | - | - | 0.76 | | 0.76 | | | |
| | LT ELECTRIC VEHICLE (EV) CHARGING STATIONS | | - | - | 0.01 | | | | | |
| | Sub total | | 58,248.28 | 4,854.02 | 5,816.68 | | 5,816.67 | | | |
| 2.00 | Energy Sales outside the License Area | | | | | | | | | |
| | Traded units | | | | | | | | | |
| | Sub total | | | | | | | | | |
| 3.00 | Total Energy Sales (1+2) | | 93,540.94 | 7,795.08 | 9,368.24 | | 9,368.23 | | | |

<Name of the Distribution Licensee>
 Filing for Quarter (I,II,III,IV)
 Financial Year
 Form 7: Energy Sales - Unmetered

| S. No | Consumer Category | Year | | | Sales in the preceding Quarter | | | | Cumulative upto the preceding | | |
|-------|------------------------------|----------------------------|--------------|-----------------|--------------------------------|-------------|---------------|---------------|--------------------------------|--|--------|
| | | Approved by the Commission | | | Approved MU | Month 1 | | Total MU | Reasons for material variation | Computed as per the sales approved for the entire year | Actual |
| | | Load | Norm | ECUM | | Load | ECUM | | | | |
| | | HP | hrs./HP/Year | MU | HP | MU | | | | | |
| (I) | (II) | (III) | (IV=III/4) | (V) | (VI) | (VI+VIII+X) | | | | | |
| ## | Zone 1 | 32,21,090.00 | | 3,966.00 | 330.50 | | | - | | | |
| | Unmetered Hrs>1318 | | | | | | | | | | |
| | Bhandup (U) | | | | | | | | | | |
| | Nasik | | | | | | | | | | |
| | Pune | | | | | | | | | | |
| | Jalgaon | | | | | | | | | | |
| | Baramati | | | | | | | | | | |
| ## | Zone 2 | 19,74,217.00 | | 2,487.00 | 207.25 | | 440 | 440.09 | | | |
| | Unmetered Hrs<1318 | | | | | | | | | | |
| | Akola | | | | | | | | | | |
| | Amravati | | | | | | | | | | |
| | Aurangabad | | | | | | | | | | |
| | Kalyan | | | | | | | | | | |
| | Konkan | | | | | | | | | | |
| | Kolhapur | | | | | | | | | | |
| | Latur | | | | | | | | | | |
| | Nagpur (U) | | | | | | | | | | |
| | Nagpur | | | | | | | | | | |
| | Chandrapur | | | | | | | | | | |
| | Gondia | | | | | | | | | | |
| | Nanded | | | | | | | | | | |
| | | 51,95,307.00 | | 6,453.00 | 537.75 | | 440.09 | 440.09 | | | |

.CUV Estimated Consumption for Unmetered energy sales

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 8: Energy Availability

| S. No. | Source of Power Purchase | Units | Year | Preceding Quarter | | | | | Cumulative upto the | | |
|-------------|--|-------|----------------------------|-------------------|-----------------|---------|---------|-------------------------|--------------------------------|----------|--------|
| | | | Approved by the Commission | Approved | Jun-19 | Month 2 | Month 3 | Actual in the preceding | Reasons for material variation | Approved | Actual |
| 1.00 | Own Generation | | | | | | | | | | |
| | Chandrapur 8 | | 3,509.21 | 287.64 | 288.34 | | | | | | |
| | Chandrapur 9 | | 3,509.21 | 287.64 | 298.44 | | | | | | |
| | Koradi R U-8 | | 4,632.15 | 379.68 | 191.60 | | | | | | |
| | Koradi 9 | | 4,632.15 | 379.68 | 247.92 | | | | | | |
| | Koradi10 | | 4,632.15 | 379.68 | 244.87 | | | | | | |
| | PARAS UNIT-3 | | - | - | 297.50 | | | | | | |
| | PARAS UNIT-4 | | - | - | - | | | | | | |
| | CHANDRAPUR - 3 | | 1,283.07 | 105.17 | 921.66 | | | | | | |
| | CHANDRAPUR - 4 | | 1,283.07 | 105.17 | - | | | | | | |
| | CHANDRAPUR - 5 | | 3,054.94 | 250.40 | - | | | | | | |
| | CHANDRAPUR - 6 | | 3,054.94 | 250.40 | - | | | | | | |
| | CHANDRAPUR - 7 | | 3,054.94 | 250.40 | - | | | | | | |
| | GTPS URAN | | 3,483.36 | 285.52 | 189.35 | | | | | | |
| | KORADI - 6 | MU | 993.89 | 98.08 | 155.53 | | | | | | |
| | KORADI - 7 | MU | 911.51 | 98.08 | - | | | | | | |
| | Parli replacement U 8 | | - | - | 9.81 | | | | | | |
| | KHAPARKHEDA 5 | | 3,509.21 | 287.64 | 269.55 | | | | | | |
| | KHAPARKHEDA - 1to 4 | | 2,298.01 | 254.06 | 351.57 | | | | | | |
| | BHUSAWAL 4 | | 35.16 | - | 502.71 | | | | | | |
| | BHUSAWAL 5 | | - | - | - | | | | | | |
| | PARLI UNIT-6 | | - | - | 9.05 | | | | | | |
| | PARLI UNIT-7 | | - | - | - | | | | | | |
| | NASHIK- 3,4 & 5 | | - | - | 324.45 | | | | | | |
| | BHUSAWAL - 3 | | - | - | 30.38 | | | | | | |
| | PARLI -4 | | - | - | (0.66) | | | | | | |
| | PARLI -5 | | - | - | - | | | | | | |
| | Hydro | | 3,949.73 | 323.75 | 103.13 | | | | | | |
| | MSPGCL Dhariwal | | | - | - | | | | | | |
| | GHATGHAR | | | - | - | | | | | | |
| | Sub total | MU | 47,826.72 | 4,023.02 | 4,435.20 | - | | | | | |
| 2.00 | Power Purchase from other Sources | | | | | | | | | | |
| 2.10 | State Generating Stations | | | | | | | | | | |
| | Dodson I | | 51.65 | 4.23 | - | | | | | | |
| | Dodson II | | 64.39 | 5.28 | 1.62 | | | | | | |
| | Sub total | | 116.04 | 9.51 | 1.62 | | | | | | |

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 9: Losses

| S. No. | Particulars | Units | Year | Preceding Quarter | | | | Cumulative upto the preceding Quarter | |
|-------------|---|-------|----------------------------|-------------------|-----------|---------------------------------|--------------------------------|--|-----------|
| | | | Approved by the Commission | Approved | Jun-19 | Actual in the preceding Quarter | Reasons for material variation | Computed as per the sales approved for the entire year | Actual |
| 1.00 | Transmission Loss | | | | | | | | |
| 1.10 | Net Energy input at Transmission Voltages | MU | 1,34,414.71 | 11,201.23 | 10,825.66 | | | | |
| 1.20 | Energy Sales at Transmission Voltages (including EHV) | MU | 6,614.00 | | | | | | |
| 1.30 | Energy fed to Distribution System | MU | 1,17,827.00 | 9,818.92 | 10,455.79 | | | | |
| 1.40 | Transmission Loss (=1.1 - 1.2 - 1.3) | MU | 9,973.71 | 831.14 | 369.86 | | | | |
| 1.50 | Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1) | % | 0.07 | 0.07 | 0.03 | | | | |
| 2.00 | Distribution Loss | | | | | | | | |
| 2.10 | Net Energy input at Distribution Voltages | MU | 1,18,315.00 | 9,859.58 | 9,663.85 | | | | 32,370.85 |
| 2.20 | Energy sales (metered) at Distribution voltages | MU | 95,623.00 | 7,968.58 | 8,540.82 | | | | 28,378.57 |
| 2.30 | Estimated consumption of unmetered categories of consumers | MU | 6,453.00 | | 440.09 | | | | |
| 2.40 | Distribution Loss (=2.1 - 2.2 - 2.3) | MU | 16,239.00 | 1,353.25 | 682.94 | | | | 3,992.27 |
| 2.50 | Distribution Loss as % of net energy input (=2.4 ÷ 2.1) | % | 13.26% | 13.26% | 7.07% | | | | 12.33% |
| 3.00 | Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1) | MU | | | - | | | | |

| S. No | Source of Power | Net Purchase | Variable Cost | VC | Fixed Charge | Other charges | Power Purchase Cost | Average power purchase cost | Net Purchase | Variable Cost | VC | Fixed Charge | Other charges | Power Purchase Cost | Average power purchase cost |
|--------------|-----------------------|------------------|---------------|-----------------|-----------------|---------------|---------------------|-----------------------------|------------------|---------------|-----------------|-----------------|---------------|---------------------|-----------------------------|
| | | MU | Rs./kWh | Rs. Crore | Rs. Crore | Rs. Crore | Rs. Crore | Rs./kWh | MU | Rs./kWh | Rs. Crore | Rs. Crore | Rs. Crore | Rs. Crore | Rs. Crore |
| MSPGCL | GHATGHAR | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| NTPC | Lara | - | 0.93 | - | 13.79 | 0.18 | 13.96 | - | - | - | - | - | - | - | - |
| NTPC | SIPAT TPS 1 | 347.12 | 1.21 | 41.86 | 47.66 | 2.11 | 91.63 | 2.64 | 264.53 | 1.32 | 35.02 | 41.21 | 1.22 | 77.45 | 2.93 |
| NTPC | KSTPS III | 79.48 | 1.22 | 9.70 | 11.21 | 0.84 | 21.75 | 2.74 | 78.86 | 1.29 | 10.20 | 9.67 | 1.22 | 21.08 | 2.67 |
| NTPC | SIPAT TPS 2 | 165.91 | 1.24 | 20.56 | 21.56 | 0.53 | 42.65 | 2.57 | 174.88 | 1.36 | 23.87 | 20.03 | 2.69 | 46.59 | 2.66 |
| NTPC | KSTPS | 375.74 | 1.24 | 46.65 | 25.48 | 3.25 | 75.38 | 2.01 | 398.06 | 1.32 | 52.50 | 25.29 | 5.63 | 83.43 | 2.10 |
| NTPC | Gadarwara | 28.35 | 1.32 | 3.72 | 3.66 | 0.18 | 7.55 | 2.68 | 0.10 | 3.73 | 0.04 | 4.51 | - | 4.55 | 445.55 |
| NTPC | VSTP II | 201.48 | 1.40 | 28.27 | 14.23 | 1.68 | 44.18 | 3.19 | 107.91 | 1.60 | 17.21 | 8.02 | 2.25 | 27.49 | 2.55 |
| NTPC | VSTP IV | 197.95 | 1.41 | 27.85 | 29.50 | 7.59 | 64.93 | 3.28 | 190.64 | 1.57 | 29.83 | 26.83 | 3.39 | 60.06 | 3.15 |
| NTPC | VSTP III | 166.94 | 1.41 | 23.49 | 18.28 | 1.73 | 43.51 | 2.61 | 181.51 | 1.59 | 28.82 | 17.01 | 3.18 | 49.02 | 2.70 |
| NTPC | VSTP V | 98.98 | 1.42 | 14.04 | 16.68 | 0.03 | 30.74 | 3.11 | 102.90 | 1.62 | 16.70 | 15.46 | 1.95 | 34.11 | 3.31 |
| NTPC | VSTP I | 259.55 | 1.50 | 38.94 | 21.50 | 2.20 | 62.64 | 2.41 | 238.13 | 1.66 | 39.53 | 21.09 | 3.44 | 64.07 | 2.69 |
| ipp | Mundra UMPP | 450.43 | 1.63 | 73.23 | 40.15 | 0.03 | 113.41 | 2.52 | 336.98 | 1.94 | 65.43 | 39.49 | 0.02 | 104.94 | 3.11 |
| ipp | EMCO Power | 112.61 | 1.83 | 20.55 | 13.25 | 7.04 | 40.84 | 3.63 | 124.38 | 2.29 | 28.50 | 14.50 | 13.02 | 56.03 | 4.50 |
| ipp | Adani power 1320 | 743.21 | 1.91 | 141.81 | 85.80 | - | 227.60 | 3.06 | 826.27 | 1.77 | 146.35 | 84.62 | 200.00 | 430.98 | 5.22 |
| MSPGCL | GTPS URAN | 285.52 | 1.94 | 55.51 | 12.59 | - | 68.09 | 2.38 | 189.35 | 1.94 | 36.81 | 8.54 | 10.75 | 56.10 | 2.96 |
| NTPC | Khargone | 14.08 | 1.95 | 2.74 | 5.52 | - | 8.27 | 5.87 | - | - | - | - | - | - | - |
| MSPGCL | CHANDRAPUR - 3 | 105.17 | 2.11 | 22.22 | 7.84 | - | 30.06 | 2.86 | - | - | - | - | - | - | - |
| MSPGCL | CHANDRAPUR - 4 | 105.17 | 2.11 | 22.22 | 7.84 | - | 30.06 | 2.86 | - | - | - | - | - | - | - |
| MSPGCL | CHANDRAPUR - 5 | 250.40 | 2.11 | 52.91 | 18.66 | - | 71.57 | 2.86 | 921.66 | 2.11 | 194.75 | 74.60 | 91.52 | 360.87 | 3.92 |
| MSPGCL | CHANDRAPUR - 6 | 250.40 | 2.11 | 52.91 | 18.66 | - | 71.57 | 2.86 | - | - | - | - | - | - | - |
| MSPGCL | CHANDRAPUR - 7 | 250.40 | 2.11 | 52.91 | 18.66 | - | 71.57 | 2.86 | - | - | - | - | - | - | - |
| MSPGCL | Chandrapur 8 | 287.64 | 2.12 | 61.01 | 56.35 | - | 117.36 | 4.08 | 288.34 | 2.12 | 61.16 | 56.35 | 41.13 | 158.64 | 5.50 |
| MSPGCL | Chandrapur 9 | 287.64 | 2.12 | 61.01 | 56.35 | - | 117.36 | 4.08 | 298.44 | 2.12 | 63.30 | 56.35 | - | 119.65 | 4.01 |
| NTPC | GANDHAR | 66.36 | 2.15 | 14.25 | 12.74 | 0.53 | 27.51 | 4.15 | 20.27 | 2.91 | 5.91 | 13.02 | 0.47 | 19.41 | 9.57 |
| MSPGCL | KHAPARKHEDA 5 | 287.64 | 2.24 | 64.43 | 45.43 | - | 109.86 | 3.82 | 269.55 | 2.24 | 60.38 | 45.43 | 4.50 | 110.31 | 4.09 |
| ipp | IPP - JSW | 168.91 | 2.32 | 39.21 | 14.09 | 1.10 | 54.39 | 3.22 | 167.91 | 2.67 | 44.82 | 12.99 | - | 57.81 | 3.44 |
| NTPC | KAWAS | 67.67 | 2.28 | 15.43 | 10.44 | 0.53 | 26.40 | 3.90 | 28.87 | 2.91 | 8.39 | 10.52 | -0.11 | 18.81 | 6.51 |
| MSPGCL | Koradi R U-8 | 379.68 | 2.36 | 89.76 | 65.59 | - | 155.35 | 4.09 | 191.60 | 2.36 | 45.29 | 41.92 | - | 87.21 | 4.55 |
| MSPGCL | Koradi 9 | 379.68 | 2.36 | 89.76 | 65.59 | - | 155.35 | 4.09 | 247.92 | 2.36 | 58.61 | 41.92 | - | 100.53 | 4.05 |
| MSPGCL | Koradi 10 | 379.68 | 2.36 | 89.76 | 65.59 | - | 155.35 | 4.09 | 244.87 | 2.36 | 57.89 | 41.92 | 49.08 | 148.89 | 6.08 |
| ipp | Adani power 125N | 70.38 | 2.44 | 17.20 | 10.60 | - | 27.79 | 3.95 | 77.01 | 2.70 | 20.79 | 10.14 | 0.24 | 31.18 | 4.05 |
| ipp | Adani power 1200 | 675.65 | 2.44 | 165.08 | 101.71 | - | 266.79 | 3.95 | 739.33 | 2.70 | 199.57 | 97.38 | 2.29 | 299.24 | 4.05 |
| NTPC | KHSTPS-II | 83.36 | 2.37 | 19.75 | 9.56 | 0.53 | 29.84 | 3.58 | 87.86 | 2.23 | 19.63 | 9.93 | 0.02 | 29.57 | 3.37 |
| MSPGCL | KORADI - 6 | 98.08 | 2.47 | 24.24 | - | - | 24.24 | 2.47 | - | - | - | - | - | - | - |
| MSPGCL | KORADI - 7 | 98.08 | 2.47 | 24.24 | 13.92 | - | 38.16 | 3.89 | 155.53 | 2.47 | 38.43 | 25.91 | 16.42 | 80.76 | 5.19 |
| ipp | Adani power 440n | 247.74 | 2.50 | 62.02 | 6.42 | - | 68.43 | 2.76 | 159.53 | 2.76 | 44.02 | 36.78 | 0.96 | 81.77 | 5.13 |
| MSPGCL | KHAPARKHEDA - 11 | 254.06 | 2.63 | 66.72 | 41.27 | - | 107.98 | 4.25 | 351.57 | 2.63 | 92.32 | 34.49 | -1.30 | 125.51 | 3.57 |
| NTPC | Mauda II | 2.60 | - | - | 13.18 | 0.72 | 13.90 | - | 243.37 | 3.27 | 79.48 | 44.92 | 0.04 | 124.44 | 5.11 |
| MSPGCL | BHUSAWAL 4 | 2.77 | - | - | 45.62 | - | 45.62 | - | 502.71 | 2.77 | 139.45 | 91.25 | 20.76 | 251.46 | 5.00 |
| MSPGCL | BHUSAWAL 5 | 2.77 | - | - | 45.62 | - | 45.62 | - | - | - | - | - | - | - | - |
| MSPGCL | PARAS UNIT-3 | 2.79 | - | - | 22.82 | - | 22.82 | - | 297.50 | 2.79 | 82.91 | 45.64 | 2.97 | 131.53 | 4.42 |
| MSPGCL | PARAS UNIT-4 | 2.79 | - | - | 22.82 | - | 22.82 | - | - | - | - | - | - | - | - |
| NTPC | NTPC solapur 2 | 2.72 | - | - | 44.34 | - | 44.34 | - | - | - | - | - | - | - | - |
| NTPC | Mauda I | 2.76 | - | - | 47.38 | 0.72 | 48.11 | - | 191.93 | 3.15 | 60.56 | 41.06 | -0.52 | 101.09 | 5.27 |
| MSPGCL | Parli replacement U | 2.97 | - | - | 22.14 | - | 22.14 | - | 9.81 | 2.97 | 35.27 | 0.38 | - | 38.57 | 39.30 |
| MSPGCL | BHUSAWAL - 3 | 3.10 | - | - | 10.06 | - | 10.06 | - | 30.38 | 3.10 | 9.41 | 11.03 | 2.01 | 22.44 | 7.39 |
| MSPGCL | PARLI UNIT-6 | 3.11 | - | - | 13.20 | - | 13.20 | - | 9.05 | 3.11 | 2.81 | 41.85 | 0.22 | 44.88 | 49.61 |
| MSPGCL | PARLI UNIT-7 | 3.11 | - | - | 13.20 | - | 13.20 | - | - | - | - | - | - | - | - |
| ipp | Rattanindia Amrav | 3.14 | - | - | 81.91 | - | 81.91 | - | 529.37 | 3.33 | 176.07 | 80.78 | 6.45 | 263.30 | 4.97 |
| MSPGCL | PARLI - 4 | 3.35 | - | - | 0.68 | - | 0.68 | - | -0.66 | 3.35 | -0.22 | 1.37 | 0.00 | 1.15 | (17.46) |
| MSPGCL | PARLI - 5 | 3.35 | - | - | 0.68 | - | 0.68 | - | - | - | - | - | - | - | - |
| NTPC | NTPC solapur | 3.24 | - | - | 49.30 | - | 49.30 | - | - | - | - | 64.99 | 0.95 | 65.94 | - |
| MSPGCL | NASHIK- 3.4 & 5 | 3.44 | - | - | 37.39 | - | 37.39 | - | 324.45 | 3.44 | 111.48 | 37.39 | -2.53 | 146.34 | 4.51 |
| MSPGCL | NTPC NVVN Coal | - | - | - | - | - | - | - | 10.87 | 3.48 | 3.78 | - | 0.01 | 3.79 | 3.49 |
| MSPGCL | Short term | - | - | - | - | - | - | - | 24.96 | 3.44 | 8.58 | - | - | 8.58 | 3.44 |
| | Total Thermal | 8,320.96 | | 1,655.92 | 1,498.49 | 31.52 | 3,185.93 | 3.83 | 9,638.51 | | 2,223.31 | 1,441.49 | 484.73 | 4,149.53 | 4.31 |
| Must Run | KARP | 89.99 | 2.62 | 23.57 | - | - | 23.57 | 2.62 | 97.36 | 2.48 | 24.16 | 0.00 | 0.56 | 24.72 | 2.54 |
| Must Run | TAPP 1&2 | 94.00 | 1.19 | 11.14 | - | - | 11.14 | 1.19 | 103.02 | 2.06 | 21.23 | 0.00 | 0.00 | 21.23 | 2.06 |
| Must Run | TAPP 3&4 | 265.61 | 3.24 | 86.15 | - | - | 86.15 | 3.24 | 254.77 | 3.07 | 78.15 | 0.00 | 1.20 | 79.35 | 3.11 |
| Must Run | SSP | 99.45 | 2.05 | 20.39 | - | - | 20.39 | 2.05 | 6.23 | 2.05 | 1.28 | - | - | 1.28 | 2.05 |
| Must Run | Pench | 11.22 | 2.05 | 2.30 | - | - | 2.30 | 2.05 | 0.00 | - | - | - | - | 0.00 | - |
| Must Run | Dodson I | 4.23 | 1.42 | 0.60 | - | - | 0.60 | 1.42 | - | - | 0.02 | 0.05 | - | 0.07 | - |
| Must Run | Dodson II | 5.28 | - | - | 0.75 | - | 0.75 | 1.42 | 1.62 | - | 0.75 | - | - | 0.75 | 4.64 |
| RE | Renewable - Non-S | 1,250.47 | 5.24 | 655.36 | - | - | 655.36 | 5.24 | 592.76 | 5.06 | 299.76 | - | - | 299.76 | 5.06 |
| RE | Renewable - Solar | 380.58 | 4.16 | 158.20 | - | - | 158.20 | 4.16 | 211.94 | 5.48 | 116.08 | - | - | 116.08 | 5.48 |
| MSPGCL | Hydro | 323.75 | - | - | 18.89 | - | 18.89 | 0.58 | 103.13 | 0.12 | 1.22 | 55.21 | - | 56.43 | 5.47 |
| | Total Must Run | 2,524.58 | | 957.70 | 19.64 | - | 977.34 | 3.87 | 1,370.84 | 3.95 | 541.87 | 55.98 | 1.81 | 599.66 | 4.37 |
| Total | | 10,845.54 | 2.41 | 2,613.62 | 1,518.14 | 31.52 | 4,163.27 | 3.84 | 11,009.35 | 2.51 | 2,765.18 | 1,497.47 | 486.54 | 4,749.19 | 4.31 |

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 11: Change in Power Purchase Cost

| S. No. | Particulars | Units | Value |
|----------------|--|-----------|-----------|
| Month 1 | | | |
| 1 | Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49) | Rs./kWh | 3.84 |
| 2 | Actual average power purchase cost (Form 10, Cell Ref. L49) | Rs./kWh | 4.31 |
| 3 | Change in average power purchase cost (=2 -1) | Rs./kWh | 0.48 |
| 4 | Net Power Purchase (Form 10, Cell Ref. H49) | MU | 11,009.35 |
| 5 | Change in power purchase cost (=3 x 4/10) | Rs. Crore | 523.04 |
| Month 2 | | | |
| 1 | Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49) | Rs./kWh | |
| 2 | Actual average power purchase cost (Form 10, Cell Ref. Q49) | Rs./kWh | |
| 3 | Change in average power purchase cost (=2 -1) | Rs./kWh | |
| 4 | Net Power Purchase (Form 10, Cell Ref. M49) | MU | |
| 5 | Change in power purchase cost (=3 x 4/10) | Rs. Crore | |
| Month 3 | | | |
| 1 | Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49) | Rs./kWh | |
| 2 | Actual average power purchase cost (Form 10, Cell Ref. V49) | Rs./kWh | |
| 3 | Change in average power purchase cost (=2 -1) | Rs./kWh | |
| 4 | Net Power Purchase (Form 10, Cell Ref. R49) | MU | |
| 5 | Change in power purchase cost (=3 x 4/10) | Rs. Crore | |

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 12: Apportionment of change in Power Purchase Cost to Licence Area

| S. No. | Particulars | Units | Month 1 | | | Month 2 | | | Month 3 | | |
|--------|---|-----------|------------------------------|-------------------------------|-------|------------------------------|-------------------------------|-------|------------------------------|-------------------------------|-------|
| | | | Sale within the License Area | Sale outside the License Area | Total | Sale within the License Area | Sale outside the License Area | Total | Sale within the License Area | Sale outside the License Area | Total |
| 1.00 | Energy Sales | MU | NA | | | | | | | | |
| 2.00 | Apportionment of power purchase | MU | | | | | | | | | |
| 2.10 | Apportionment of power purchase from hydel generation | MU | | | | | | | | | |
| 2.20 | Apportionment of power purchase from other sources | MU | | | | | | | | | |
| 2.30 | Total Power Purchase | MU | | | | | | | | | |
| 3.00 | Apportionment of change in fuel cost of own generation and cost of power purchase | Rs. Crore | | | | | | | | | |

Notes:

1.00 Please consider entire hydel generation allocated to Energy Sales within License Area

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 13: Adjustment for over-recovery/under-recovery

| S. No. | Particulars | Units | 43,206.00 | AG | Non-AG |
|--------|--|-----------|-----------|--------|----------|
| 1.00 | Adjustment for over-recovery/under-recovery (B) | | | | |
| 1.10 | Incremental cost allowed to be recovered in Month June' 2019 (Mar' 19 FAC) | Rs. Crore | 594.29 | 432.99 | 161.31 |
| 1.20 | Incremental cost in Month n-4 actually recovered in month June' | Rs. Crore | 689.91 | 305.36 | 384.55 |
| 1.30 | (over-recovery)/under-recovery (=1.2 - 1.1) | Rs. Crore | (95.62) | 127.62 | (223.24) |
| 2.00 | Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month | Rs. Crore | - | - | - |
| 3.00 | Adjustment factor for over-recovery/under-recovery (1.3+2.0) | Rs. Crore | (95.62) | 127.62 | (223.24) |

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 14: Carrying cost for over-recovery/under-recovery

| S. No. | Particulars | Units | Apr-19 | AG | Non-AG |
|--------|--|-----------|---------|--------|----------|
| 1.00 | Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of | Rs. Crore | (95.62) | 127.62 | (223.24) |
| 2.00 | Interest rate | % | 9.95 | 9.95 | 9.95 |
| 3.00 | Carrying cost for over-recovery/under-recovery | Rs. Crore | (1.59) | 2.12 | (3.70) |

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 15: Total Fuel Cost and Power Purchase Adjustment

| S. No. | Particulars | Units | Month 1 | AG | Non-AG |
|---------------|---|--------------|----------------|-----------|---------------|
| 1.00 | Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 11) | Rs. Crore | 523.04 | 121.08 | 401.96 |
| 2.00 | Carrying cost for over-recovery/under-recovery (C) (Form 14) | Rs. Crore | (1.59) | 2.12 | (3.70) |
| 3.00 | Adjustment factor for over-recovery/uner-recovery (B) (Form 13) | Rs. Crore | (95.62) | (22.13) | (73.48) |
| 4.00 | ZFAC = F+C+B | Rs. Crore | 425.83 | 101.06 | 324.77 |

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 16: Calculation of FAC Charge

| S. No. | Particulars | Units | Jun-19 | AG | Non-AG |
|--------|--|-----------|----------|----------|----------|
| 1.00 | Energy Sales within the License Area | MU | 9,768.81 | 2,261.40 | 7,507.41 |
| 2.00 | Excess Distribution Loss | MU | - | - | - |
| 3.00 | ZFAC | Rs. Crore | 425.83 | 101.06 | 324.77 |
| 4.00 | ZFAC per kWh | Rs./kWh | 0.44 | 0.45 | 0.43 |
| 5.00 | Cap at 20% of variable component of tariff | Rs./kWh | N.A. | N.A. | N.A. |
| 6.00 | FAC Charge allowable (Minimum of 4 and 5) | Rs./kWh | N.A. | N.A. | N.A. |

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 17: Calculation of FAC Charge for unmetered categories

| S. No. | Unmetered consumer category | Jun-19 | | | | Month 2 | | | | Month 3 | | | |
|--------|-------------------------------|------------------|--------------|------|--------------------|------------------|--------------|------|--------------------|------------------|--------------|------|--------------------|
| | | Consumption Norm | FAC Charge | Load | Estimated Recovery | Consumption Norm | FAC Charge | Load | Estimated Recovery | Consumption Norm | FAC Charge | Load | Estimated Recovery |
| | | hrs/HP/year | Rs./HP/month | HP | Rs. Crore | hrs/HP/year | Rs./HP/month | HP | Rs. Crore | hrs/HP/year | Rs./HP/month | HP | Rs. Crore |
| 1.00 | LT-AG (> 1318 Hours per year) | 1,734.33 | | | | | | | | | | | |
| 2.00 | LT-AG (< 1318 Hours per year) | 980.00 | | | | | | | | | | | |

The same rate is available in Form 20

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 18: Recovery of FAC Charge

| S. No. | Particulars | Units | Month 1 | Month 2 | Month 3 |
|--------|--|-----------|---------|---------|---------|
| 1.00 | Allowable FAC | Rs. Crore | 425.83 | | |
| 2.00 | FAC disallowed corresponding to excess Distribution Loss | Rs. Crore | - | | |
| 3.00 | Total FAC based on category wise and slab wise allowed to be recovered in the billing month of | Rs. Crore | - | | |
| 4.00 | Carried forward FAC for recovery during future period (1-3-4) | Rs. Crore | - | | |

<Name of the Distribution Licensee>
 Filing for Quarter (I,II,III,IV)
 Financial Year
 Form 19: FAC Summary

| S. No. | Particulars | Units | Total | AG | Non-AG |
|-------------|---|------------------|---------------|---------------|---------------|
| 1.00 | Calculation of ZFAC | | | | |
| 1.10 | Change in cost of generation and power purchase attributable to Sales within the License Area (F) | Rs. Crore | 523.04 | 121.08 | 401.96 |
| 1.20 | Carrying cost for over-recovery/under-recovery (C) | Rs. Crore | (1.59) | 2.12 | (3.70) |
| | Total | | 521.45 | 123.20 | 398.26 |
| | Adjustment factor for over-recovery/under-recovery (B) | | (95.62) | 127.62 | (223.24) |
| | Total FAC Charge for the month | Rs. Crore | 425.83 | 250.82 | 175.02 |
| | Add : - Amt of Ag category for the month of April 2019 - | | 109.71 | 109.71 | - |
| | Add : - Amt of Ag category for the month of May 2019 - | | 52.70 | 52.70 | - |
| | Total FAC Charge for the Month June' 2019 | | 588.25 | 413.23 | 175.02 |
| 2.00 | Calculation of FAC Charge | | | | |
| 2.10 | Energy Sales within the License Area | MU | 9,768.81 | 2,261.40 | 7,507.41 |
| | Energy Sales within the License Area to Ag consumers during last quarter | | - | 8,148.44 | - |
| 2.20 | Excess Distribution Loss | MU | - | - | - |
| 2.30 | ZFAC per kWh for Non-Ag category (monthly Billing) | Rs./kWh | 0.60 | 0.51 | 0.23 |
| 2.40 | Cap at 20% of variable component of tariff | Rs./kWh | NA | | |
| 2.50 | FAC Charge allowable (Minimum of 2.3 and 2.4) | Rs./kWh | 0.60 | | |
| 3.00 | Recovery of FAC | | | | |
| 3.10 | Allowable FAC [(2.1 x 2.5)/10] | Rs. Crore | 588.25 | - | - |
| 3.20 | FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.5)/10] | Rs. Crore | - | | |
| 4.00 | Total FAC based on category wise and slab wise allowed to be recovered in the billing month of | Rs. Crore | 588.25 | - | - |
| 5.00 | Carried forward FAC for recovery during future period (1.4-3.2-4) | Rs. Crore | - | | |

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

Form 16: Category wise and slab wise FAC

Annexure 1

| Categories | ABR | energy charges | Average Cost of Supply | K - Factor=eng ch/ACoS | Actual FAC (Paise/Kwh) | Categori eswise FAC | Categori eswise FAC | Monthly Sale in Mus/HP | RATE PER HP | FAC AMT WITHOUT CAP | Adjustmen t of Under Recovery | FAC Without CAP After Adjustment of Under | FAC | | FAC TO BE CHARGED IN BILLING MONTH |
|--|-------|----------------|------------------------|------------------------|------------------------|---------------------|---------------------|------------------------|-------------|---------------------|-------------------------------|---|--------|--------|------------------------------------|
| | | | | | | | | | | | | | In Crs | In Crs | |
| LT Category | | | Rs./Kwh | Rs./Kwh | Rs./Kwh | Rs./Kwh | Rs./Kwh | | | In Crs | In Crs | In Crs | | | Rs/unit |
| Domestic (LT-I) | | | | | a | b | | d | | e=b*d | | | | | k |
| BPL (0-30 Units) | 2.08 | 1.10 | 6.85 | 0.30 | 0.23 | 0.07 | 0.22 | 8.029046 | | 0.06 | (0.01) | 0.05 | 0.18 | | 0.06 |
| Consumption > 30 Units per month | | | | | | | | | | | | | | | |
| 1-100 Units | 5.48 | 3.05 | 6.85 | 0.80 | 0.23 | 0.19 | 0.61 | 1286.544965 | | 23.99 | (3.61) | 20.38 | 78.48 | | 0.16 |
| 101-300 Units | 9.26 | 6.95 | 6.85 | 1.35 | 0.23 | 0.32 | 1.39 | 743.5038843 | | 23.43 | (3.53) | 19.90 | 103.35 | | 0.27 |
| 301-500 Units | 11.75 | 9.90 | 6.85 | 1.72 | 0.23 | 0.40 | 1.98 | 168.1799613 | | 6.73 | (1.01) | 5.71 | 33.30 | | 0.34 |
| 500-1000 Units | 13.07 | 11.50 | 6.85 | 1.91 | 0.23 | 0.44 | 2.30 | 90.3288184 | | 4.02 | (0.61) | 3.41 | 20.78 | | 0.38 |
| Above 1000 Units | 13.86 | 12.50 | 6.85 | 2.02 | 0.23 | 0.47 | 2.50 | 56.77535269 | | 2.68 | (0.40) | 2.27 | 14.19 | | 0.40 |
| Sub Total Domestic | | | | | | | | | | | | | | | |
| Non Domestic (LT-2) | | | | | | | | | | | | | | | |
| 0-20 KW | | | | | | | | | | | | | | | |
| 0-200 Units | 9.24 | 6.10 | 6.85 | 1.35 | 0.23 | 0.31 | 1.22 | 180.3934713 | | 5.67 | (0.85) | 4.82 | 22.01 | | 0.27 |
| Above 200 units | 12.39 | 9.25 | 6.85 | 1.81 | 0.23 | 0.42 | 1.85 | 288.6240507 | | 12.17 | (1.83) | 10.34 | 53.40 | | 0.36 |
| >20-50 KW | | | | | | | | | | | | | | | |
| >50 KW | 13.79 | 9.30 | 6.85 | 2.01 | 0.23 | 0.47 | 1.86 | 85.101508 | | 3.99 | (0.60) | 3.39 | 15.83 | | 0.40 |
| Above 50 KW | 16.79 | 11.60 | 6.85 | 2.45 | 0.23 | 0.57 | 2.32 | 59.337762 | | 3.39 | (0.51) | 2.88 | 13.77 | | 0.49 |
| Sub Total Non Dmestic (LT-2) | | | | | | | | | | | | | | | |
| Public Water Works (LT-III) | | | | | | | | | | | | | | | |
| 0-20 KW | 3.78 | 2.15 | 6.85 | 0.55 | 0.23 | 0.13 | 0.43 | 53.286528 | | 0.69 | (0.10) | 0.58 | 2.29 | | 0.11 |
| 20-40 KW | 5.16 | 3.50 | 6.85 | 0.75 | 0.23 | 0.18 | 0.70 | 6.852506 | | 0.12 | (0.02) | 0.10 | 0.48 | | 0.15 |
| above 40 kw | 6.62 | 4.80 | 6.85 | 0.97 | 0.23 | 0.23 | 0.96 | 8.001127 | | 0.18 | (0.03) | 0.15 | 0.77 | | 0.19 |
| Sub Total PWW | | | | | | | | | | | | | | | |
| Agricuture (LT-IV) | | | | | | | | | | | | | | | |
| Unmetered Tariff | | | | | | | | | | | | | | | |
| AG unmetered Pump set | | | | | | | | | | | | | | | |
| Zone 1 | | | | | | | | | | | | | | | |
| A) 0-5 HP | 4.35 | | 6.85 | 0.64 | 0.51 | 0.32 | - | 1387804.15 | 34.72 | 4.82 | 6.88 | 11.70 | - | | 34.72 |
| B HP -7.5 HP | 4.60 | | 6.85 | 0.67 | 0.51 | 0.34 | - | 145413.57 | 36.72 | 0.53 | 0.76 | 1.30 | - | | 36.72 |
| C Above 7.5 HP | 5.02 | | 6.85 | 0.73 | 0.51 | 0.37 | - | 3213.85 | 40.07 | 0.01 | 0.02 | 0.03 | - | | 40.07 |
| Zone 2 | | | | | | | | | | | | | | | |
| A) 0-5 HP | 3.60 | | 6.85 | 0.53 | 0.51 | 0.27 | - | 4934254.58 | 16.24 | 8.01 | 11.44 | 19.45 | - | | 16.24 |
| B HP -7.5 HP | 3.84 | | 6.85 | 0.56 | 0.51 | 0.28 | - | 921007.37 | 17.32 | 1.60 | 2.28 | 3.87 | - | | 17.32 |
| C Above 7.5 HP | 4.28 | | 6.85 | 0.62 | 0.51 | 0.32 | - | 2762.50 | 19.30 | 0.01 | 0.01 | 0.01 | - | | 19.30 |
| Metered Tariff PUMP SETS | 3.74 | 2.09 | 6.85 | 0.55 | 0.51 | 0.28 | 0.42 | 5606.27 | | 155.23 | 221.64 | 376.87 | 234.34 | | 0.67 |
| Metered Tariff OTHER | 5.71 | 3.51 | 6.85 | 0.83 | 0.23 | 0.19 | 0.70 | 15.918391 | | 0.31 | (0.05) | 0.26 | 1.12 | | 0.17 |
| Sub Total Agriculture | | | | | | | | | | | | | | | |
| LT Industries (LT-V) | | | | | | | | | | | | | | | |
| Power Loom | | | | | | | | | | | | | | | |
| 0-20 KW | 6.15 | 4.69 | 6.85 | 0.90 | 0.23 | 0.21 | 0.94 | 144.476807 | | 3.02 | (0.46) | 2.57 | 13.55 | | 0.18 |
| Above 20 KW | 7.77 | 6.02 | 6.85 | 1.13 | 0.23 | 0.26 | 1.20 | 147.197006 | | 3.89 | (0.59) | 3.31 | 17.72 | | 0.22 |
| General | | | | | | | | | | | | | | | |
| 0-20 KW | 6.80 | 4.81 | 6.85 | 0.99 | 0.23 | 0.23 | 0.96 | 141.936227 | | 3.28 | (0.49) | 2.79 | 13.65 | | 0.20 |
| Above 20 KW | 9.53 | 5.70 | 6.85 | 1.39 | 0.23 | 0.32 | 1.14 | 300.730054 | | 9.75 | (1.47) | 8.28 | 34.28 | | 0.28 |
| Street Light (LT-VI) | | | | | | | | | | | | | | | |
| Grampanchayat A, B & C Class Municipal Council | 6.24 | 4.80 | 6.85 | 0.91 | 0.23 | 0.21 | 0.96 | 124.261024 | | 2.64 | (0.40) | 2.24 | 11.93 | | 0.18 |
| Municipal corporation Area | 7.77 | 5.85 | 6.85 | 1.13 | 0.23 | 0.26 | 1.17 | 34.174516 | | 0.90 | (0.14) | 0.77 | 4.00 | | 0.22 |
| Sub Total Street Light | | | | | | | | | | | | | | | |
| Temporary Connection (LT-VII) | | | | | | | | | | | | | | | |
| Temporary Connection (Religious) | 5.57 | 3.27 | 6.85 | 0.81 | 0.23 | 0.19 | 0.65 | 0.145658 | | 0.00 | (0.00) | 0.00 | 0.01 | | 0.16 |
| Temporary Connection (Other Purposes) | 15.43 | 12.79 | 6.85 | 2.25 | 0.23 | 0.53 | 2.56 | 2.596195 | | 0.14 | (0.02) | 0.12 | 0.66 | | 0.45 |
| Sub Total Temporary | | | | | | | | | | | | | | | |
| Advertising and Hording (LT-VIII) | 18.05 | 12.00 | 6.85 | 2.64 | 0.23 | 0.61 | 2.40 | 0.356633 | | 0.02 | (0.00) | 0.02 | 0.09 | | 0.52 |
| Crematorium & Burial (LT-IX) | 5.04 | 3.26 | 6.85 | 0.74 | 0.23 | 0.17 | 0.65 | 0.31139 | | 0.01 | (0.00) | 0.00 | 0.02 | | 0.15 |
| Public Services (LT X) | | | | | | | | | | | | | | | |
| A Government | | | | | | | | | | | | | | | |
| I <20 kw | | | | | | | | | | | | | | | |
| 0-200 units | 6.40 | 3.00 | 6.85 | 0.93 | 0.23 | 0.22 | 0.60 | 1.55248072 | | 0.03 | (0.01) | 0.03 | 0.09 | | 0.18 |
| > 200 units | 7.60 | 4.20 | 6.85 | 1.11 | 0.23 | 0.26 | 0.84 | 2.48799628 | | 0.06 | (0.01) | 0.05 | 0.21 | | 0.22 |
| II >20 -50 kw | 8.49 | 4.30 | 6.85 | 1.24 | 0.23 | 0.29 | 0.86 | 1.018032 | | 0.03 | (0.00) | 0.02 | 0.09 | | 0.25 |
| III >50 kw | 9.22 | 5.40 | 6.85 | 1.35 | 0.23 | 0.31 | 1.08 | 0.958741 | | 0.03 | (0.00) | 0.03 | 0.10 | | 0.27 |
| B others | | | | | | | | | | | | | | | |
| 0-20 KW | | | | | | | | | | | | | | | |
| 0-200 Units | 6.63 | 4.25 | 6.85 | 0.97 | 0.23 | 0.23 | 0.85 | 6.434570505 | | 0.15 | (0.02) | 0.12 | 0.55 | | 0.19 |
| Above 200 units | 9.28 | 6.90 | 6.85 | 1.35 | 0.23 | 0.32 | 1.38 | 16.6910005 | | 0.53 | (0.08) | 0.45 | 2.30 | | 0.27 |
| >20-50 KW | 9.94 | 6.80 | 6.85 | 1.45 | 0.23 | 0.34 | 1.36 | 7.763852 | | 0.26 | (0.04) | 0.22 | 1.06 | | 0.29 |
| >50 KW | 10.25 | 7.20 | 6.85 | 1.50 | 0.23 | 0.35 | 1.44 | 10.634903 | | 0.37 | (0.06) | 0.32 | 1.53 | | 0.30 |
| LT XI : Electric Vehicle (EV) Charging Stations | | | | | | | | | | | | | | | |
| | | 1.28 | 6.85 | - | 0.23 | - | 0.26 | 0.009661 | | - | - | - | 0.00 | | 0.00 |
| Total LT Category | | | | | | | | 74,04,057 | | 282.76 | 226.07 | 508.83 | 696.12 | | |

