<Name of the Distribution Licensee >
FAC Formats - Distribution
Filing for Quarter (I,II,III,IV)
Financial Year

S.No.	Title	Reference	Supporting document(s)	Annexure
	Formats for Generation			
1	Generation Summary	F1		
2	Energy Charge	F2		
3	Fuel Cost Details for Thermal Generation	F3		
4	Fuel Inventory	F4		
5	Transit Loss	F5		
	Formats for Distribution			
1	Energy Sales - Metered	F6		
2	Energy Sales - Unmetered	F7		
3	Energy Availability	F8		
4	Losses	F9		
5	Power Purchase Cost	F10		
6	Change in Power Purchase Cost	F11		
7	Apportionment of change in Power Purchase Cost to Licence Area	F12		
8	Adjustment for over-recovery/under-recovery	F13		
9	Carrying cost for over-recovery/under-recovery	F14		
10	Total Fuel Cost and Power Purchase Adjustment	F15		
11	Calculation of FAC Charge	F16		
12	Calculation of FAC Charge for unmetered categories	F17		
13	Recovery of FAC Charge	F18		
14	FAC Summary	F19		
15	Category wise and slab wise FAC	F20		

NOTE

1 All forms shall be filled with respective details for acceptance by Commission
2 Excel links to be provided in all forms wherever applicable
3 Fuel bills and power purchase bills must be submitted to substantiate the variation in expenses

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 6: Energy Sales - Metered

S. No.		Consumer Category	Units	Year	Sales in the preceding Quarter						Cumulative upto the preceding Quarter	
				Approved by the Commission	Approved for the month		Mar-19		Actual sales in the preceding Quarter	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
				(I)	(II=I/4)	(III)	(IV)	(V)	(VI=III+IV+V)			
1		**Energy Sales in the License Area**										
	HT IA	**Industry General**		28545.71	2378.81		2697.5267		2697.53			
	HT IB	**Industry Seasonal**		101.93	8.49		11.7004		11.70			
	HT II	**Commercial**		1840.33	153.36		150.3237		150.32			
	HT III	**raiway metro monorail**		59.25	4.94		5.9197		5.92			
	HT IV	**public water works**		1584.10	132.01		162.8550		162.86			
	HTVA	**Agriculture pumpset**		784.76	65.40		109.5601		109.56			
	HTV B	**Agriculture other**		239.25	19.94		25.4300		25.43			
	HT VI	**Group Housing Sociaty**		217.33	18.11		19.4377		19.44			
	HT VII	**Temp Supply other**		4.32	0.36		0.6758		0.68			
	HT IX A	**Public Service Govt**		225.19	18.77		21.4189		21.42			
	HT IX B	**Public Service other**		767.41	63.95		65.2253		65.23			
	HT	**MSPGCL Aux Consumption**		218.25	18.19		17.020355		17.02			
		Other Adj					355.309348		355.31			
		HT credit/Solar offset					3.256031342		3.26			
		HT-XA HT ELECTRIC VEHICLE (EV) CHARGING STATIONS					0.206015					
		Sub total		**34587.83**	**2882.32**		**3645.865136**		3645.87			
	LT I A	**BPL**		54.35	4.53		5.9051980		5.91			
	LT I B	**residential**		19509.88	1625.82		1335.1316260		1335.13			
	LT II	**non residential**		5578.37	464.86		442.0607730		442.06			
	LT III	**public water works**		746.26	62.19		63.9490340		63.95			
	LT IV B	**AG metered pumpset**		19054.39	1587.87		2272.3833		2272.38			
	LT IV C	**AG metered other**		136.08	11.34		14.9919370		14.99			
	LT V	**industry**		6849.84	570.82		754.0064690		754.01			
	LT VI	**street light**		1883.04	156.92		155.7378990		155.74			
	LT VII	**temporory supply**		16.13	1.34		2.1688350		2.17			
	LT VIII	**advt and hording**		4.65	0.39		0.3377940		0.34			
	LT IX	**creamatorium and burial ground**		1.97	0.16		0.1908410		0.19			
	LT X	public service		453.39	37.78		37.8238840		37.82			
	LT XI	LT ELECTRIC VEHICLE CHARGING STATIONS					0.0144170					
	LT	prepaid		0.00	0.00		0.6621270		0.66			
		LT credit/Solar offset					6.804334		6.80			
				54288.35	**4524.03**		**5092.168501**		**5085.35**			
2		**Energy Sales outside the License**										
		Traded units							0.00			
		Sub total										
3		**Total Energy Sales (1+2)**		**88876.18**	**7406.35**		**8738.03364**		**8731.215**			

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 7: Energy Sales - Unmetered

S. No	Consumer Category	Year			Sales in the preceding Quarter					Cumulative upto the preceding	
		Approved by the Commission			Approved	Month 1		Total	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
		Load	Norm	ECUM		Load	ECUM				
		HP	hrs./HP/Year	MU	MU	HP	MU	MU			
		(I)	(II)	(III)	(IV=III/4	(V)	(VI)	VI+VIII+X			
1	Zone I	15,86,170		2193.48	182.79			0			
	Unmetered Hrs>1318										
	Bhandup (U)										
	Nasik										
	Pune										
	Jalgaon										
	Baramati										
2	Zone 2	57,62,320		7968.59	664.05		951.69	951.6947			
	Unmetered Hrs<1318										
	Akola										
	Amravati										
	Aurangabad										
	Kalyan										
	Konkan										
	Kolhapur										
	Latur										
	Nagpur (U)										
	Nagpur										
	Chandrapur										
	Gondia										
	Nanded										
……		**7348490**		**10162.07**	**846.84**	**0.00**	**951.69**	951.69			

ECUM Estimated Consumption for Unmetered energy sales

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Mar-19	Actual in the preceding	Reasons for material variation	Approved	Actual
1.0	**Own Generation**								
	Chandrapur 8		3500	291.67	310.10347				
	Chandrapur 9		3500	291.67	316.16465				
	Koradi R U-8		4620	385.00	267.276				
	Koradi 9		4620	385.00	261.093				
	Koradi10		4620	385.00	277.595				
	PARAS UNIT-3		0	0.00	162.42784				
	PARAS UNIT-4		0	0.00	0				
	CHANDRAPUR - 3		1280	106.67	621.63222				
	CHANDRAPUR - 4		1280	106.67	0				
	CHANDRAPUR - 5		3047	253.92	0				
	CHANDRAPUR - 6		3047	253.92	0				
	CHANDRAPUR - 7		3047	253.92	0				
	GTPS URAN		3474	289.50	200.84211				
	KORADI - 6	MU	818	68.17	102.27798				
	KORADI - 7	MU	789	65.75	0				
	Parli replacement U 8		0	0.00	79.234942				
	KHAPARKHEDA 5		3500	291.67	306.86037				
	KHAPARKHEDA - 1to 4		2256	188.00	421.70757				
	BHUSAWAL 4		282		542.18469				
	BHUSAWAL 5		78		0				
	PARLI UNIT-6		0		-1.127853				
	PARLI UNIT-7		0		0				
	NASHIK- 3,4 & 5		0		129.25117				
	BHUSAWAL - 3		0		-1.776353				
	PARLI -4		0		-0.672714				
	PARLI -5		0		0				
	Hydro		3939	328.25	291.70539				
	MSPGCL - Dhariwal				0				
	IEPL				0				
	Sub total	MU	47697	3944.75	4286.78				
2.0	**Power Purchase from other Sources**								
2.1	**State Generating Stations**								
	Dodson I		52	4.33	5.55				
	Dodson II		64	5.33	6.4728				
	Sub total		116	9.666667	12.0228				

Financial Year
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Mar-19	Actual in the preceding	Reasons for material variation	Approved	Actual
2.2	**Central Generating Stations**								
	KSTPS III		**967**	**80.58**	**83.211529**				
	KSTPS		**4572**	**381.00**	**435.88655**				
	SIPAT TPS 1		**4223**	**351.92**	**378.99132**				
	SIPAT TPS 2		**2019**	**168.25**	**187.2915**				
	VSTP III		**2031**	**169.25**	**190.76844**				
	VSTP IV		**2408**	**200.67**	**202.48624**				
	VSTP I		**3158**	**263.17**	**257.72525**				
	VSTP II		**2451**	**204.25**	**230.86916**				
	VSTP V		**1204**	**100.33**	**109.62192**				
	Gadarwara		**114**	**9.50**	**0**				
	Lara		**0**	**0.00**	**0**				
	KhSTPS-II		**842**	**70.17**	**96.846902**				
	Mauda I		**0**	**0.00**	**216.5444**				
	Mauda II		**317**	**26.42**	**303.36389**				
	NTPC Solapur		**0**	**0.00**	**0**				
	KAWAS		**823**	**68.58**	**69.585097**				
	GANDHAR		**807**	**67.25**	**23.373052**				
	KAPP		**1095**	**91.25**	**50.622067**				
	TAPP 1&2		**1144**	**95.33**	**112.88891**				
	TAPP 3&4		**3232**	**269.33**	**297.45913**				
	SSP		**1210**	**100.83**	**6.378176**				
	Pench		**136**	**11.33**	**2.635225**				
	NTPC NVVN Coal		**0**	**0.00**	**13.659348**				
				0.00					
	Sub total	MU	**32753**	**2729.417**	**3270.2081**				
2.3	**Renewable Energy based Generating Stations**								
	Renewable Energy Non- Solar		**14021**	**1168.42**	**620.2707**				
	Renewable Energy Solar			**0.00**	**154.19417**				
2.4	**Other Generating Stations**								
	Mundra UMPP		**5480**	**456.67**	**517.34077**				
	EMCO Power		**1370**	**114.17**	**139.375**				
	IPP - JSW		**2055**	**171.25**	**177.23479**				
	Adani power 1320 MW		**9042**	**753.50**	**926.16418**				
	Adani power 125 MW		**856**	**71.33**	**91.463115**				
	Adani power 1200 MW		**7866**	**655.50**	**878.0459**				
	Adani power 440mw		**2442**		**200.18659**				
	Rattanindia Amravati		**0**	**0.00**	**124.65345**				
	Total		**29111**	**2425.92**	**3054.46**				
	MSPGCL infirm				**0**				
	short term				**187.14**				
	Inter State loss		**-1170**	**-97.51**	**-5.465**				
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	**122528**	**10180.66**	**11579.61**				
3.0	**Energy Availablility**								
3.1	Energy available for sale within the Licensee area (1+2)	MU	**122528**	**10210.66**	**11585.08**				
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	**129911**	**10825.91**	**11894.32**				
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	**124804**	**10400.33**	**11516.08**				

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 9: Losses

S. No.	Particulars	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Mar-19	Actual in the preceding	Reasons for material variation	Computed as per the sales approved for the entire	Actual
1.0	**Transmission Loss**								
1.1	Net Energy input at Transmission Voltages	MU	**129911**	**10825.91**	**11894.32**				
1.2	Energy Sales at Transmission Voltages (including EHV	MU	6614						
1.3	Energy fed to Distribution System	MU	1,18,564	**9880.33**	11516.08				
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,733	**394.41**	378.24				
1.5	**Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)**	%	**3.64%**	**3.64%**	**3.18%**				
2.0	**Distribution Loss**								
2.1	Net Energy input at Distribution Voltages	MU	**1,19,022**	**9918.50**	**10731.411**				**122868.99**
2.2	Energy sales (metered) at Distribution voltages	MU	**95623.00**	**7968.58**	**7908.840**				**104812.41**
2.3	Estimated consumption of unmetered categories of consumers	MU	**10162.07**		**951.695**				
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	**13,237**	**1103.08**	**1871**				18,056.57
2.5	**Distribution Loss as % of net energy input (=2.4 ÷ 2.1)**	%	**14.76%**	**14.76%**	**17.43%**				**14.70%**
3.0	**Excess Distribution Loss =[Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)**	**MU**			**0**				

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 10: Power Purchase Cost

			Approved for Month	Mar-19					
			Net Purchase	Variable Cost	VC	Fixed Charge	Other charges	Power Purchase Cost	Average power purchase cost
			MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh
NTPC	1	Lara		0.93	-	-	-	-	-
NTPC	2	SIPAT TPS 1	358.69	1.21	43.26	47.67	2.08	93.01	2.59
NTPC	3	KSTPS III	82.12	1.22	10.02	11.25	0.83	22.11	2.69
NTPC	4	SIPAT TPS 2	171.44	1.24	21.24	21.58	0.50	43.33	2.53
NTPC	5	KSTPS	388.27	1.24	48.21	25.50	3.17	76.87	1.98
NTPC	6	Gadarwara	29.09	1.32	3.84	1.50	-	5.34	1.84
NTPC	7	VSTP II	208.19	1.40	29.22	14.25	1.67	45.13	2.17
NTPC	8	VSTP IV	204.55	1.41	28.77	29.50	7.33	65.61	3.21
NTPC	9	VSTP III	172.51	1.41	24.28	18.25	1.67	44.19	2.56
NTPC	10	VSTP V	102.27	1.42	14.50	16.67	-	31.17	3.05
NTPC	11	VSTP I	268.20	1.50	40.24	21.50	2.17	63.90	2.38
IPP		Mundra UMPP	465.45	1.63	75.67	40.17	-	115.83	2.49
IPP	12	Adani power 1320 MW	767.99	1.88	144.54	85.83	-	230.37	3.00
IPP		EMCO Power	116.36	1.83	21.24	13.67	6.83	41.74	3.59
MSPGCL	13	GTPS URAN	295.04	1.94	57.27	12.33	-	69.60	2.36
NTPC	14	Khargone		1.95	-	-	-	-	-
MSPGCL	15	CHANDRAPUR - 3	108.68	2.11	22.89	7.17	-	30.05	2.77
MSPGCL	16	CHANDRAPUR - 4	108.68	2.11	22.89	7.17	-	30.05	2.77
MSPGCL	17	CHANDRAPUR - 5	258.75	2.11	54.49	17.00	-	71.49	2.76
MSPGCL	18	CHANDRAPUR - 6	258.75	2.11	54.49	17.00	-	71.49	2.76
MSPGCL	19	CHANDRAPUR - 7	258.75	2.11	54.49	17.00	-	71.49	2.76
MSPGCL	20	Chandrapur 8	297.23	2.12	63.04	55.42	-	118.46	3.99
MSPGCL	21	Chandrapur 9	297.23	2.12	63.04	55.42	-	118.46	3.99
NTPC	22	GANDHAR	68.58	2.15	14.72	12.75	0.50	27.97	4.08
MSPGCL	23	KHAPARKHEDA 5	297.23	2.24	66.58	44.08	-	110.66	3.72
IPP		IPP - JSW	174.54	2.32	40.51	14.08	1.08	55.68	3.19
NTPC	24	KAWAS	69.93	2.28	15.95	10.42	0.50	26.86	3.84
MSPGCL	25	Koradi R U-8	392.34	2.36	92.75	66.17	-	158.92	4.05
MSPGCL	26	Koradi 9	392.34	2.36	92.75	66.17	-	158.92	4.05
MSPGCL	27	Koradi10	392.34	2.36	92.75	66.17	-	158.92	4.05
IPP	28	Adani power 125 MW	72.73	2.44	17.77	10.58	-	28.35	3.90
IPP	29	Adani power 1200 MW	698.17	2.44	170.58	101.75	-	272.33	3.90
NTPC	30	KhSTPS-II	86.14	2.37	20.41	9.58	0.50	30.50	3.54
IPP		Adani power 440mw	256.00	2.50	64.08	6.42	-	70.50	2.75
MSPGCL		KORADI - 6	101.01	2.56	25.83	11.83	-	37.66	3.73
MSPGCL	31	KORADI - 7	101.01	2.56	25.83	11.83	-	37.66	3.73
MSPGCL	32	KHAPARKHEDA - 1to 4	446.75	2.62	117.00	38.08	-	155.09	3.47
NTPC	33	Mauda II	166.66	2.60	43.34	13.17	0.67	57.18	3.43
MSPGCL		BHUSAWAL 4	13.41	2.77	3.72	46.25	-	49.97	37.26
MSPGCL	34	BHUSAWAL 5		2.77	-	46.25	-	46.25	-
MSPGCL		PARAS UNIT-3		2.79	-	22.92	-	22.92	-
MSPGCL		PARAS UNIT-4		2.79	-	22.92	-	22.92	-
NTPC	35	NTPC solapur 2		2.72	-	0.92	-	0.92	-
NTPC	36	Mauda I		2.76	-	47.42	0.67	48.08	-
MSPGCL	37	Parli replacement U 8		2.97	-	21.83	-	21.83	-
MSPGCL	38	BHUSAWAL - 3		3.09	-	9.92	-	9.92	-
MSPGCL	39	PARLI UNIT-6		3.11	-	13.33	-	13.33	-
MSPGCL		PARLI UNIT-7		3.11	-	13.33	-	13.33	-
IPP	40	Rattanindia Amravati		3.14	-	81.92	-	81.92	-
MSPGCL	41	PARLI -4		3.34	-	0.67	-	0.67	-
MSPGCL	42	PARLI -5		3.35	-	0.67	-	0.67	-
NTPC	43	NTPC solapur		3.24	-	49.33	-	49.33	-
MSPGCL	43	NASHIK- 3,4 & 5		3.43	-	35.67	-	35.67	-
MSPGCL	44	MSPGCL infirm		-	-	-	-	-	-
NTPC	45	KhSTPS-I/FSTPS-I		-	-	-	-	-	-
MSPGCL	46	RGPPL		-	-	-		-	-
MSPGCL		MSPGCL - Dhariwal						-	-
MSPGCL		IEPL						-	-
NTPC		NTPC NVVN Coal							-
short term		short term		-	-	-	-	-	-
		Total Thermal	**8,947.39**	**119.84**	**1,802.20**	**1,432.25**	**30.17**	**3,264.62**	3.65
OTH MU	48	KAPP	92.99	2.49	23.20	-	-	23.20	2.49
OTH MU	49	TAPP 1&2	97.14	1.13	10.96	-	-	10.96	1.13
OTH MU	50	TAPP 3&4	274.46	3.09	84.78	-	-	84.78	3.09
OTH MU	51	SSP	102.76	2.05	21.07	-	-	21.07	2.05
OTH MU	52	Pench	11.59	2.05	2.38	-	-	2.38	2.05
OTH MU	53	Dodson I	4.37	1.42	0.62	-	-	0.62	1.42
OTH MU	54	Dodson II	5.45	-	-	1.08	-	1.08	1.99
RE	55	Renewable Energy Non- Solar	1,262.01	5.29	667.35	-	-	667.35	5.29
RE		Renewable Energy Solar	315.50	4.19	132.09	-	-	132.09	4.19
MSPGCL		Hydro	334.54	0.00	0.00	17.58	-	17.58	0.53
		Total Must Run	**2,500.84**		**942.44**	**18.67**	**-**	**961.11**	3.84
									-
									-
	Total		**11,448.23**	**2.40**	**2,744.64**	**1,450.92**	**30.17**	**4,225.72**	3.69

<Name of the Distribution Lic
Filing for Quarter (I,II,III,IV)
Financial Year
Form 10: Power Purchase Cos

			Actual for Month Mar-19						
			Net Purchase	**Variable Cost**	**VC**	**Fixed Charge**	**Other charges**	**Power Purchase Cost**	**Average power purchase cost**
			MU	**Rs./kWh**	**Rs. Crore**	**Rs. Crore**	**Rs. Crore**	**Rs. Crore**	**Rs./kWh**
NTPC	1	Lara		-				-	-
NTPC	2	SIPAT TPS 1	378.99	1.20	45.37	42.61	5.13	93.11	2.46
NTPC	3	KSTPS III	83.21	1.26	10.49	9.74	1.26	21.49	2.58
NTPC	4	SIPAT TPS 2	187.29	1.23	23.07	19.94	2.46	45.47	2.43
NTPC	5	KSTPS	435.89	1.28	55.88	25.28	6.48	87.64	2.01
NTPC	6	Gadarwara		-				-	-
NTPC	7	VSTP II	230.87	1.52	35.21	13.73	2.86	51.79	2.24
NTPC	8	VSTP IV	202.49	1.53	30.88	27.05	2.52	60.46	2.99
NTPC	9	VSTP III	190.77	1.53	29.09	16.91	2.42	48.43	2.54
NTPC	10	VSTP V	109.62	1.53	16.78	15.62	1.06	33.46	3.05
NTPC	11	VSTP I	257.73	1.63	42.11	21.02	1.60	64.74	2.51
IPP		Mundra UMPP	517.34	2.04	105.73	47.67	0.02	153.43	2.97
IPP	12	Adani power 1320 MW	926.16	1.77	164.02	104.61	-	268.63	2.90
IPP		EMCO Power	139.38	2.20	30.70	17.43	19.47	67.60	4.85
MSPGCL	13	GTPS URAN	200.84	1.94	38.98	8.56	7.89	55.44	2.76
NTPC	14	Khargone		-				-	-
MSPGCL	15	CHANDRAPUR - 3	621.63	2.11	130.92	43.27	35.62	209.80	3.38
MSPGCL	16	CHANDRAPUR - 4		-					-
MSPGCL	17	CHANDRAPUR - 5		-					-
MSPGCL	18	CHANDRAPUR - 6		-					-
MSPGCL	19	CHANDRAPUR - 7		-					-
MSPGCL	20	Chandrapur 8	310.10	2.12	65.77	61.58	27.62	154.97	5.00
MSPGCL	21	Chandrapur 9	316.16	2.12	67.06	61.58		128.64	4.07
NTPC	22	GANDHAR	23.37	2.57	6.02	13.10	0.01	19.12	8.18
MSPGCL	23	KHAPARKHEDA 5	306.86	2.24	68.74	47.80	4.20	120.74	3.93
IPP		IPP - JSW	177.23	2.75	48.71	13.54	4.32	66.57	3.76
NTPC	24	KAWAS	69.59	2.61	18.17	10.43	0.02	28.61	4.11
MSPGCL	25	Koradi R U-8	267.28	2.36	63.18	47.30	66.70	177.18	6.63
MSPGCL	26	Koradi 9	261.09	2.36	61.72	47.30		109.02	4.18
MSPGCL	27	Koradi10	277.60	2.36	65.62	47.30		112.92	4.07
IPP	28	Adani power 125 MW	91.46	2.67	24.45	11.42	-	35.88	3.92
IPP	29	Adani power 1200 MW	878.05	2.67	234.75	109.66	39.79	384.20	4.38
NTPC	30	KhSTPS-II	96.85	2.26	21.91	9.51	(0.04)	31.37	3.24
IPP		Adani power 440mw	200.19	2.73	54.72	39.79	-	94.52	4.72
MSPGCL		KORADI - 6	102.28	2.56	26.15	13.54	4.44	44.13	4.31
MSPGCL	31	KORADI - 7		-					-
MSPGCL	32	KHAPARKHEDA - 1to 4	421.71	2.62	110.45	37.25	(2.78)	144.91	3.44
NTPC	33	Mauda II	303.36	2.82	85.55	53.09	0.01	138.65	4.57
MSPGCL		BHUSAWAL 4	542.18	2.77	150.40	101.01	7.92	259.33	4.78
MSPGCL	34	BHUSAWAL 5		-					-
MSPGCL		PARAS UNIT-3	162.43	2.79	45.27	27.29	(1.97)	70.59	4.35
MSPGCL		PARAS UNIT-4		-					-
NTPC	35	NTPC solapur 2		-				-	-
NTPC	36	Mauda I	216.54	2.88	62.28	50.23	0.01	112.52	5.20
MSPGCL	37	Parli replacement U 8	79.23	2.97	23.54	37.20	3.34	64.07	8.09
MSPGCL	38	BHUSAWAL - 3	-1.78	3.09	(0.55)	13.70	-	13.15	(74.02)
MSPGCL	39	PARLI UNIT-6	-1.13	3.11	(0.35)	50.15	-	49.80	(441.51)
MSPGCL		PARLI UNIT-7		-					-
IPP	40	Rattanindia Amravati	124.65	3.23	40.22	98.12	-	138.34	11.10
MSPGCL	41	PARLI -4	-0.67	3.34	(0.22)	1.41	-	1.19	(17.65)
MSPGCL	42	PARLI -5		-					-
NTPC	43	NTPC solapur		-		42.28		42.28	-
MSPGCL	43	NASHIK- 3,4 & 5	129.25	3.43	44.27	42.60	(2.95)	83.92	6.49
MSPGCL	44	MSPGCL infirm		-				-	-
NTPC	45	KhSTPS-I/FSTPS-I		-				-	-
MSPGCL	46	RGPPL		-				-	-
MSPGCL		MSPGCL - Dhariwal		-				-	-
MSPGCL		IEPL		-				-	-
NTPC		NTPC NVVN Coal	13.66	2.98	4.07			4.07	2.98
short term		short term	187.14	4.12	77.10			77.10	4.12
		Total Thermal	**10,036.90**	2.22	**2,228.24**	**1,501.61**	**239.42**	**3,969.28**	3.95
OTH MU	48	KAPP	50.62	2.47	12.52		0.15	12.67	2.50
OTH MU	49	TAPP 1&2	112.89	2.06	23.26		0.00	23.26	2.06
OTH MU	50	TAPP 3&4	297.46	3.06	91.05		0.01	91.06	3.06
OTH MU	51	SSP	6.38	2.05	1.31			1.31	2.05
OTH MU	52	Pench	2.64	2.05	0.54			0.54	2.05
OTH MU	53	Dodson I	5.55	1.48	0.82		0.27	1.09	1.96
OTH MU	54	Dodson II	6.47	-	-	1.17		1.17	1.80
RE	55	Renewable Energy Non- Solar	620.27	6.19	383.77	-	-	383.77	6.19
RE		Renewable Energy Solar	154.19	4.76	73.42	-	-	73.42	4.76
MSPGCL		Hydro	291.71	0.13	3.72	55.53		59.26	2.03
		Total Must Run	**1,548.18**	3.81	**590.41**	**56.70**	**0.43**	**647.54**	4.18
				-					-
				-					-
	Total		**11,585.08**	2.43	**2,818.65**	**1,558.31**	**239.85**	**4,616.81**	3.99

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 11: Change in Power Purchase Cost

S. No.	Particulars	Units	Value
Month 1			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	3.69
2	Actual average power purchase cost (Form 10, Cell Ref. L49)	Rs./kWh	3.99
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.29
4	Net Power Purchase (Form 10, Cell Ref. H49)	MU	11,585.08
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	340.57
Month 2			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. Q49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. M49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	
Month 3			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. V49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. R49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 12: Apportionment of change in Power Purchase Cost to Licence Area

S. No.	Particulars	Units	Month 1			Month 2			Month 3		
			Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total
1.0	**Energy Sales**	MU									
2.0	**Apportionment of power purchase**	MU									
2.1	Apportionment of power purchase from hydel generation	MU									
2.2	Apportionment of power purchase from other sources	MU		NA							
2.3	**Total Power Purchase**	**MU**									
3.0	**Apportionment of change in fuel cost of own generation and cost of power purchase**	**Rs. Crore**									

Notes:
1 Please consider entire hydel generation allocated to Energy Sales within License Area

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 13: Adjustment for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Non-Ag	Ag
1.0	**Adjustment for over-recovery/under-recovery (B)**				
	Incremental cost allowed to be recoverd in Month Feb. 2019 (Nov. 18 FAC)	Rs. Crore	**500.79**	131.49	369.30
1.2	**Incremental cost in Month n-4 actually recovered in month Oct. 18**	**Rs. Crore**	**591.68**	252.40	339.27
1.3	**(over-recovery)/under-recovery (=1.2 - 1.1)**	**Rs. Crore**	**-90.88**	**-120.91**	**30.03**
2.0	**Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month**	Rs. Crore	0.00	0.00	0.00
3.0	**Adjustment factor for over-recovery/under-recovery (1.3+2.0)**	Rs. Crore	-90.88	-120.91	30.03

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 14: Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Month 1	Non-AG	Ag
1	Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form	Rs. Crore	-90.88	-120.91	30.03
2	Interest rate	%	9.95	9.95	9.95
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	(1.51)	(2.01)	0.50

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 15: Total Fuel Cost and Power Purchase Adjustment

S. No.	Particulars	Units	Mar-19	Non-AG	Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 11)	Rs. Crore	340.57	226.47	114.10
2	Carrying cost for over-recovery/under-recovery (C) (Form 14)	Rs. Crore	-1.51	-2.01	0.50
3	Adjustment factor for over-recovery/uner-recovery (B) (Form 13)	Rs. Crore	-90.88	-120.91	30.03
4	Z_{FAC} = F+C+B	Rs. Crore	248.18	103.56	144.62

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 16: Calculation of FAC Charge

S. No.	Particulars	Units	43,525.00	Non-AG	Ag
1.00	Energy Sales within the License Area	MU	9,623.43	6,399.35	3,224.08
2.00	Excess Distribution Loss	MU	-	-	-
3.00	ZFAC	Rs. Crore	248.18	103.56	144.62
4.00	ZFAC per kWh	Rs./kWh	0.26	0.16	0.45
5.00	Cap at 20% of variable component of tariff	Rs./kWh	N.A.	N.A.	N.A.
6.00	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	N.A.	N.A.	N.A.

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 17: Calculation of FAC Charge for unmetered categories

S. No.	Unmetered consumer category	Mar-19				Month 2				Month 3			
		Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per	1,734.33											
2	LT-AG (< 1318 Hours per	980.00											

The same rate is available in Form 20

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 18: Recovery of FAC Charge

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Allowable FAC	Rs. Crore	248.18		
2	FAC disallowed corresponding to excess	Rs. Crore	0		
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	0		
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	0		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 19: FAC Summary

S. No.	Particulars	Units	Mar-19	Non-AG	Ag
1.0	**Calculation of ZFAC**				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	**Rs. Crore**	340.57	226.47	114.10
1.2	Carrying cost for over-recovery/under-recovery (C)	**Rs. Crore**	(1.51)	(2.01)	0.50
1.3	Adjustment factor for over-recovery/uner-recovery (B) - Ag	**Rs. Crore**	-90.88	-120.91	30.03
1.4	Total over/under recovery	**Rs. Crore**	248.18	103.56	144.62
1.5	Recovery of Differential amount of recalculated FAC for Apr. 18 & Oct. 18. due to revision in MoD. (5/7)	**Rs. Crore**	**86.84**	57.75	29.10
	ZFAC = F+C+B	**Rs. Crore**	335.03	161.31	173.72
	Add : - FAC of Jan' 2019 for AG category	**Rs. Crore**	110.60	0.00	110.60
	Add : - FAC of Feb' 2019 for AG category	**Rs. Crore**	148.67	0.00	148.67
	Total FAC	**Rs. Crore**	594.29	161.31	432.99
	FAC charged for the billing month June 2019	**Rs. Crore**	**594.29**	**161.31**	**432.99**
2.0	**Calulation of FAC Charge**				
2.1	Energy Sales within the License Area	**Mus**	9,623.43	6,399.35	3,224.08
	Energy Sales within the License Area to Ag consumers during last quarter	**SALE FOR Sept. QTR.**	-	-	8,830.56
2.2	Excess Distribution Loss	**MU**	-	-	-
2.3	ZFAC per kWh for Non-Ag category (monthly Billing) For Ag - Quarterly	**Rs./kWh**	**0.62**	**0.25**	**0.49**
2.4	Cap at 20% of variable component of tariff	**Rs./kWh**	NA		
2.5	FAC Charge allowable (Minimum of 2.3 and 2.4)	**Rs./kWh**	**0.62**	**0.25**	**0.49**
3.0	**Recovery of FAC**				
3.1	Allowable FAC [(2.1 x 2.5)/10]	**Rs. Crore**	594.29	161.31	432.99
3.2	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.5)/10]	**Rs. Crore**	-	-	-
4.0	**Total FAC based on category wise and slab wise allowed to be recovered in the billing month of**	**Rs. Crore**	594.29	161.31	432.99
5.0	**Carried forward FAC for recovery during future period (1.4-**	**Rs. Crore**	-	-	-

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

Form 16: Category wise and slab wise FAC

Annexure 1
FAC Mar-19

Categories	ABR	energy charges	Average Cost of Supply	K - Factor=eng ch/ACoS	Actual FAC (Paise/Kwh)	Categorieswise FAC WITHOUT CAP (paise/Kwh)	Categorieswise FAC WITH CAP (paise/K	Montly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP	Over recoovery under recovery	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under Recovery	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH
LT Category		Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh				In Crs		In Crs	In Crs		Rs/unit
Domestic (LT-I)					a	b		d		e=b*d					k
BPL (0-30 Units)	1.84	1.06	6.63	0.28	0.25	0.07	0.21	5.905198		0.04	-0.03	0.03	0.071	0.13	0.12
Consumption > 30 Units per month															
1-100 Units	5.31	3.00	6.63	0.80	0.25	0.20	0.60	947.2642		19.12	-12.51	13.54	32.661	56.84	0.34
101-300 Units	8.95	6.73	6.63	1.35	0.25	0.34	1.35	296.0304		10.07	-6.59	7.13	17.204	39.85	0.58
301-500 Units	11.57	9.75	6.63	1.75	0.25	0.44	1.95	36.5066		1.61	-1.05	1.14	2.743	7.12	0.75
500-1000 Units	12.06	10.50	6.63	1.82	0.25	0.46	2.10	23.7106		1.09	-0.71	0.77	1.857	4.98	0.78
Above 1000 Units	12.87	11.50	6.63	1.94	0.25	0.49	2.30	31.6199		1.55	-1.01	1.10	2.642	7.27	0.84
Sub Total Domestic															
Non Domestic (LT-2)															
0-20 KW															
0-200 Units	9.06	6.00	6.63	1.37	0.25	0.34	1.20	189.57		6.53	-4.27	4.62	11.152	22.75	0.59
Above 200 units	12.26	9.20	6.63	1.85	0.25	0.47	1.84	136.82		6.38	-4.17	4.51	10.892	25.18	0.80
>20-50 KW	13.14	9.30	6.63	1.98	0.25	0.50	1.86	70.23		3.51	-2.29	2.48	5.992	13.06	0.85
>50 KW	15.93	11.60	6.63	2.40	0.25	0.61	2.32	45.44		2.75	-1.80	1.95	4.700	10.54	1.03
Sub Total Non Dmestic (LT-2)															
Public Water Works (LT-III)															
0-20 KW	3.73	2.15	6.63	0.56	0.25	0.14	0.43	48.80		0.69	-0.45	0.49	1.182	2.10	0.24
20-40 KW	5.12	3.50	6.63	0.77	0.25	0.19	0.70	6.62		0.13	-0.08	0.09	0.220	0.46	0.33
above 40 kw	6.54	4.80	6.63	0.99	0.25	0.25	0.96	8.53		0.21	-0.14	0.15	0.362	0.82	0.42
Sub Total PWW															
Agriculure (LT-IV)															
Unmetered Tariff															
AG unmetered Pump set															
Zone 1															
A) 0-5 HP	4.18		6.63	0.63	0.49	0.31	0.00	1382348.63	33.33	4.61	0.85	3.26	7.869	0.00	33.33
B HP -7.5 HP	4.45		6.63	0.67	0.49	0.33	0.00	145340.57	35.48	0.52	0.09	0.37	0.881	0.00	35.48
C Above 7.5 HP	4.7		6.63	0.71	0.49	0.35	0.00	3213.85	37.48	0.01	0.00	0.01	0.021	0.00	37.48
Zone 2															
A) 0-5 HP	3.31		6.63	0.50	0.49	0.24	0.00	4962419.06	14.91	7.40	1.36	5.24	12.640	0.00	14.91
B HP -7.5 HP	3.58		6.63	0.54	0.49	0.26	0.00	926913.59	16.13	1.50	0.28	1.06	2.553	0.00	16.13
C Above 7.5 HP	3.84		6.63	0.58	0.49	0.28	0.00	2762.50	17.30	0.00	0.00	0.00	0.008	0.00	17.30
Metered Tariff PUMP SETS	3.55	1.93	6.63	0.54	0.49	0.26	0.39	5677.45		149.06	27.44	105.52	254.572	219.15	0.45
Metered Tariff OTHER	5.59	3.26	6.63	0.84	0.25	0.21	0.65	14.99		0.32	-0.21	0.23	0.544	0.98	0.36
Sub Total Agriculture															
LT Industries (LT-V)															
Power Loom															
0-20 KW	6.1	4.65	6.63	0.92	0.25	0.23	0.93	160.46		3.72	-2.43	2.63	6.356	14.92	0.40
Above 20 KW	7.49	5.85	6.63	1.13	0.25	0.28	1.17	162.93		4.64	-3.03	3.28	7.924	19.06	0.49
General															
0-20 KW	6.66	4.76	6.63	1.00	0.25	0.25	0.95	130.83		3.31	-2.17	2.35	5.658	12.46	0.43
Above 20 KW	9.07	5.63	6.63	1.37	0.25	0.34	1.13	299.78		10.34	-6.76	7.32	17.655	33.76	0.59
Street Light (LT-VI)															
Grampanchayat A, B & C Class Municipal Council	6.05	4.59	6.63	0.91	0.25	0.23	0.92	119.85		2.76	-1.80	1.95	4.708	11.00	0.39
Municipal corporation Area	7.53	5.68	6.63	1.14	0.25	0.29	1.14	35.89		1.03	-0.67	0.73	1.755	4.08	0.49
Sub Total Street Light															
Temporary Connection (LT-VII)															
Temporary Connection (Religious)	5.96	3.79	6.63	0.90	0.25	0.23	0.76	0.215249		0.00	0.00	0.00	0.008	0.02	0.39
Temporary Connection (Other Purposes)	14.95	12.33	6.63	2.25	0.25	0.57	2.47	1.953586		0.11	-0.07	0.08	0.190	0.48	0.97
Sub Total Temporary															
Advertising and Hording (LT-VIII)	17.81	11.58	6.63	2.69	0.25	0.68	2.32	0.34		0.02	-0.01	0.02	0.039	0.08	1.16
Crematorium & Burial (LT-IX)	4.92	3.14	6.63	0.74	0.25	0.19	0.63	0.19		0.00	0.00	0.00	0.006	0.01	0.32
Public Services (LT X)															
A Government															
I <20 kw															
0-200 units	6.33	2.90	6.63	0.95	0.25	0.24	0.58	2.0083		0.05	-0.03	0.03	0.083	0.12	0.41
> 200 units	7.53	4.10	6.63	1.14	0.25	0.29	0.82	1.2983		0.04	-0.02	0.03	0.063	0.11	0.49
II >20 -50 kw	8.08	4.20	6.63	1.22	0.25	0.31	0.84	0.8437		0.03	-0.02	0.02	0.044	0.07	0.52
III >50 kw	9.02	5.40	6.63	1.36	0.25	0.34	1.08	0.8145		0.03	-0.02	0.02	0.048	0.09	0.59
B others															
0-20 KW															
0-200 Units	6.66	4.14	6.63	1.00	0.25	0.25	0.83	12.1865		0.31	-0.20	0.22	0.527	1.01	0.43
Above 200 units	9.31	6.79	6.63	1.40	0.25	0.35	1.36	5.3964		0.19	-0.12	0.14	0.326	0.73	0.60
>20-50 KW	9.75	6.85	6.63	1.47	0.25	0.37	1.37	6.8101		0.25	-0.17	0.18	0.431	0.93	0.63
>50 KW	10.03	7.21	6.63	1.51	0.25	0.38	1.44	8.4661		0.32	-0.21	0.23	0.551	1.22	0.65
LT XI: LT – Electric Vehicle (EV) Charging Stations	0	4.70	6.63	0.00	0.25	0.00	0.94	0.01		0.00	0.00	0.00	0.000	0.00	0.00
Total LT Category								7431487.97		244.24	-23.05	172.90	417.14	511.36	

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

Form 16: Category wise and slab wise FAC

Annexure 1
FAC Mar-19

Categories	ABR	energy charges	Average Cost of Supply	K - Factor=eng ch/ACoS	Actual FAC without CAP (Paise/Kwh)	Categorieswise FAC WITHOUT CAP (paise/Kwh)	Categorieswise FAC WITH CAP (paise/Kwh)	Montly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP		Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under Recovery	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH
HT Category		RS/KWH								IN LAKHS				IN LAKHS	
HT Category – EHV (66 kV & Above)															
HT I(A): HT - Industry (General)	7.83	7.10	6.63	1.18	0.25	0.30	1.42	707.374316		21.06	-13.77	14.91	35.965	106.54	0.51
HT I(B): HT - Industry (Seasonal)	8.37	7.40	6.63	1.26	0.25	0.32	1.48	0.06062		0.00	0.00	0.00	0.003	0.01	0.54
HT II: HT - Commercial	12.61	11.50	6.63	1.90	0.25	0.48	2.30	1.174473		0.06	-0.04	0.04	0.096	0.27	0.82
HT III: HT - Railways/Metro/Monorail	8.2	7.00	6.63	1.24	0.25	0.31	1.40	0		0.00	0.00	0.00	0.000	0.00	0.00
HT IV: HT - Public Water Works (PWW)	6.55	6.30	6.63	0.99	0.25	0.25	1.26	29.073137		0.72	-0.47	0.51	1.237	3.66	0.43
HT V(A): HT - Agricultural - Pumpsets	3.96	3.68	6.63	0.60	0.25	0.15	0.74	66.464344		1.00	-0.65	0.71	1.709	4.89	0.26
HT V(B): Agricultural - Others		5.08	6.63	0.00	0.25	0.00	1.02	0		0.00	0.00	0.00	0.000	0.00	0.00
HT VI: HT - Group Housing Society (Residential)		5.73	6.63	0.00	0.25	0.00	1.15	0		0.00	0.00	0.00	0.000	0.00	0.00
HT VIII (A): HT - Temporary Supply Religious (TSR)		3.60	6.63	0.00	0.25	0.00	0.72	0		0.00	0.00	0.00	0.000	0.00	0.00
HT VIII(B): HT - Temporary Supply Others (TSO)	10.12	11.75	6.63	1.53	0.25	0.38	2.35	0		0.00	0.00	0.00	0.000	0.00	0.00
HT IX(A): HT - Public Services-Government		7.70	6.63	0.00	0.25	0.00	1.54	0		0.00	0.00	0.00	0.000	0.00	0.00
HT IX(B): HT - Public Services-Others	10.12	9.65	6.63	1.53	0.25	0.38	1.93	8.6205		0.33	-0.22	0.23	0.566	1.66	0.66
HT X: HT – Electric Vehicle (EV) Charging Stations		0.0					0.00							0.00	0.00
HT Category –33 kV															
HT I(A): HT - Industry (General)	7.76	7.10	6.63	1.17	0.25	0.30	1.42	760.86522		22.45	-14.68	15.89	38.338	108.04	0.50
HT I(B): HT - Industry (Seasonal)	8.39	7.40	6.63	1.27	0.25	0.32	1.48	1.110697		0.04	-0.02	0.03	0.061	0.16	0.54
HT II: HT - Commercial	12.63	11.50	6.63	1.90	0.25	0.48	2.30	4.51364		0.22	-0.14	0.15	0.370	1.04	0.82
HT III: HT - Railways/Metro/Monorail	8.24	7.00	6.63	1.24	0.25	0.31	1.40	0.267121		0.01	-0.01	0.01	0.014	0.04	0.54
HT IV: HT - Public Water Works (PWW)	6.85	6.30	6.63	1.03	0.25	0.26	1.26	35.468021		0.92	-0.60	0.65	1.578	4.47	0.44
HT V(A): HT - Agricultural - Pumpsets	4.02	3.68	6.63	0.61	0.25	0.15	0.74	18.056865		0.28	-0.18	0.20	0.471	1.33	0.26
HT V(B): Agricultural - Others	5.33	5.08	6.63	0.80	0.25	0.20	1.02	2.976328		0.06	-0.04	0.04	0.103	0.30	0.35
HT VI: HT - Group Housing Society (Residential)	6.86	5.73	6.63	1.03	0.25	0.26	1.15	0.690933		0.02	-0.01	0.01	0.031	0.08	0.45
HT VIII (A): HT - Temporary Supply Religious (TSR)		3.60	6.63	0.00	0.25	0.00	0.72	0		0.00	0.00	0.00	0.000	0.00	0.00
HT VIII(B): HT - Temporary Supply Others (TSO)	13.06	11.75	6.63	1.97	0.25	0.50	2.35	0.026189		0.00	0.00	0.00	0.002	0.01	0.85
HT IX(A): HT - Public Services-Government	8.82	7.70	6.63	1.33	0.25	0.34	1.54	1.296978		0.04	-0.03	0.03	0.074	0.20	0.57
HT IX(B): HT - Public Services-Others	10.77	9.65	6.63	1.62	0.25	0.41	1.93	6.116315		0.25	-0.16	0.18	0.428	1.18	0.70
HT X: HT – Electric Vehicle (EV) Charging Stations		5.6	6063	0.00	0.25	0.00	1.12								0.00
HT Category –22 kV															
HT I(A): HT - Industry (General)	8.11	7.10	6.63	1.22	0.25	0.31	1.42	750.313831		23.13	-15.13	16.38	39.512	106.54	0.53
HT I(B): HT - Industry (Seasonal)	8.4	7.40	6.63	1.27	0.25	0.32	1.48	0		0.00	0.00	0.00	0.000	0.00	0.00
HT II: HT - Commercial	12.76	11.50	6.63	1.92	0.25	0.49	2.30	70.749308		3.43	-2.24	2.43	5.862	16.27	0.83
HT III: HT - Railways/Metro/Monorail	8.17	7.00	6.63	1.23	0.25	0.31	1.40	1.056934		0.03	-0.02	0.02	0.056	0.15	0.53
HT IV: HT - Public Water Works (PWW)	7.29	6.30	6.63	1.10	0.25	0.28	1.26	46.582695		1.29	-0.84	0.91	2.205	5.87	0.47
HT V(A): HT - Agricultural - Pumpsets	4.2	3.68	6.63	0.63	0.25	0.16	0.74	2.405073		0.04	-0.03	0.03	0.066	0.18	0.27
HT V(B): Agricultural - Others	5.6	5.08	6.63	0.84	0.25	0.21	1.02	10.073924		0.21	-0.14	0.15	0.366	1.02	0.36
HT VI: HT - Group Housing Society (Residential)	6.79	5.73	6.63	1.02	0.25	0.26	1.15	4.723981		0.12	-0.08	0.09	0.208	0.54	0.44
HT VIII (A): HT - Temporary Supply Religious (TSR)		3.60	6.63	0.00	0.25	0.00	0.72	0		0.00	0.00	0.00	0.000	0.00	0.00
HT VIII(B): HT - Temporary Supply Others (TSO)	12.98	11.75	6.63	1.96	0.25	0.49	2.35	0.125935		0.01	0.00	0.00	0.011	0.03	0.84
HT IX(A): HT - Public Services-Government	8.77	7.70	6.63	1.32	0.25	0.33	1.54	7.581486		0.25	-0.17	0.18	0.432	1.17	0.57
HT IX(B): HT - Public Services-Others	10.73	9.65	6.63	1.62	0.25	0.41	1.93	18.513027		0.76	-0.49	0.53	1.290	3.57	0.70
HT X: HT – Electric Vehicle (EV) Charging Stations		5.6	6.63	0.00	0.25	0.00	1.12	0.21		0.00	0.00	0.00	0.00	0.02	0.00
HT Category – 11 kV															
HT I(A): HT - Industry (General)	9.52	7.10	6.63	1.44	0.25	0.36	1.42	478.97		17.34	-11.34	12.27	29.61	68.01	0.62
HT I(B): HT - Industry (Seasonal)	10.62	7.40	6.63	1.60	0.25	0.40	1.48	10.53		0.43	-0.28	0.30	0.73	1.56	0.69
HT II: HT - Commercial	15.40	11.50	6.63	2.32	0.25	0.59	2.30	73.89		4.33	-2.83	3.06	7.39	16.99	1.00
HT III: HT - Railways/Metro/Monorail	9.85	7.00	6.63	1.49	0.25	0.37	1.40	4.60		0.17	-0.11	0.12	0.29	0.64	0.64
HT IV: HT - Public Water Works (PWW)	7.75	6.30	6.63	1.17	0.25	0.29	1.26	51.73		1.52	-1.00	1.08	2.60	6.52	0.50
HT V(A): HT - Agricultural - Pumpsets	5.00	3.68	6.63	0.75	0.25	0.19	0.74	22.63		0.43	-0.28	0.30	0.73	1.67	0.32
HT V(B): Agricultural - Others	6.10	5.08	6.63	0.92	0.25	0.23	1.02	12.38		0.29	-0.19	0.20	0.49	1.26	0.40
HT VI: HT - Group Housing Society (Residential)	8.27	5.73	6.63	1.25	0.25	0.31	1.15	14.02		0.44	-0.29	0.31	0.75	1.61	0.54
HT VIII (A): HT - Temporary Supply Religious (TSR)		3.60	6.63	0.00	0.25	0.00	0.72	0.00		0.00	0.00	0.00	0.00	0.00	0.00
HT VIII(B): HT - Temporary Supply Others (TSO)	16.67	11.75	6.63	2.51	0.25	0.63	2.35	0.52		0.03	-0.02	0.02	0.06	0.12	1.08
HT IX(A): HT - Public Services-Government	10.02	7.70	6.63	1.51	0.25	0.38	1.54	12.54		0.48	-0.31	0.34	0.82	1.93	0.65
HT IX(B): HT - Public Services-Others	12.67	9.65	6.63	1.91	0.25	0.48	1.93	31.98		1.54	-1.01	1.09	2.63	6.17	0.82
HT X: HT – Electric Vehicle (EV) Charging Stations		5.22	6.63	0.00	0.25	0.00	1.04	0.00		0.00	0.00	0.00	0.00	0.00	0.00
TOTAL HT Category								3270.28		103.73	-67.84	73.43	177.15	475.74	
TOTAL LT Category								7431487.97		244.24	-23.05	172.90	417.14	511.36	
GRAND TOTAL								7434758.25		347.97	-90.88	246.32	594.29	987.10	
								7422998.20					*594.2934*		
Actual FAC to Be levied				FAC to be Charged						594.29					
diff c/f in next month				C/F due to Formula Error						246.32					
				Power Loom Refund 5th instalment											