

<Name of the Distribution Licensee >

**FAC Formats - Distribution**  
**Filing for Quarter (I,II,III,IV)**  
**Financial Year**

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**NOTE**

- 1 All forms shall be filled with respective details for acceptance by Commission
- 2 Excel links to be provided in all forms wherever applicable
- 3 Fuel bills and power purchase bills must be submitted to substantiate the variation in expenses

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 Filing for Quarter (I,II,III,IV)  
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 Form 6: Energy Sales - Metered

S. No.	Consumer Category	Units	Year		Sales in the preceding Quarter					Cumulative upto the preceding Quarter	
			Approved by the Commission	Approved for the month		Feb-19		Actual sales in the preceding Quarter	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
			(I)	(II=I/4)	(III)	(IV)	(V)	(VI=III+IV+V)			
<b>1</b>	<b>Energy Sales in the License Area</b>										
	HT IA Industry General		28545.71	2378.81		2503.9100		2503.91			
	HT IB Industry Seasonal		101.93	8.49		13.7030		13.70			
	HT II Commercial		1840.33	153.36		124.8501		124.85			
	HT III railway metro monorail		59.25	4.94		4.7254		4.73			
	HT IV public water works		1584.10	132.01		143.3936		143.39			
	HTVA Agriculture pumpset		784.76	65.40		69.6667		69.67			
	HTV B Agriculture other		239.25	19.94		20.5349		20.53			
	HT VI Group Housing Society		217.33	18.11		15.9884		15.99			
	HT VII Temp Supply other		4.32	0.36		0.8162		0.82			
	HT IX A Public Service Govt		225.19	18.77		17.1647		17.16			
	HT IX B Public Service other		767.41	63.95		52.5030		52.50			
	HT MSPGCL Aux Consumption		218.25	18.19		14.475276		14.48			
	Other Adj					315.744042		315.74			
	HT credit/Solar offset					2.887423		2.89			
	<b>Sub total</b>		<b>34587.83</b>	<b>2882.32</b>		<b>3300.362752</b>		<b>3300.36</b>			
	LT I A BPL		54.35	4.53		5.5035860		5.50			
	LT I B residential		19509.88	1625.82		1251.3199750		1251.32			
	LT II non residential		5578.37	464.86		412.1334440		412.13			
	LT III public water works		746.26	62.19		68.7954610		68.80			
	LT IV B AG metered pumpset		19054.39	1587.87		1702.5333		1702.53			
	LT IV C AG metered other		136.08	11.34		11.2965400		11.30			
	LT V industry		6849.84	570.82		751.0397550		751.04			
	LT VI street light		1883.04	156.92		160.5755640		160.58			
	LT VII temporary supply		16.13	1.34		2.2670940		2.27			
	LT VIII advt and hording		4.65	0.39		0.3756870		0.38			
	LT IX crematorium and burial ground		1.97	0.16		0.1864830		0.19			
	LT X public service		453.39	37.78		33.8362920		33.84			
	LT XI LT ELECTRIC VEHICLE CHARGING STATIONS					0.0086330					
	LT prepaid		0.00	0.00		0.5015360		0.50			
	LT credit/Solar offset					2.1003460		2.10			
	<b>Sub total</b>		<b>54288.35</b>	<b>4524.03</b>		<b>4402.473729</b>		<b>4400.36</b>			
<b>2</b>	<b>Energy Sales outside the License</b>										
	Traded units							0.00			
	<b>Sub total</b>										
<b>3</b>	<b>Total Energy Sales (1+2)</b>		<b>88876.18</b>	<b>7406.35</b>		<b>7702.83648</b>		<b>7700.728</b>			

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**Form 7: Energy Sales - Unmetered**

Sl. No	Consumer Category	Year			Sales in the preceding Quarter			Cumulative upto the preceding			
		Approved by the Commission			Approved MU	Month 1		Total MU	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
		Load HP	Norm hrs./HP/Year	ECUM MU		Load HP	ECUM MU				
		(I)	(II)	(III)	(IV=III/4)	(V)	(VI)	(VI+VIII+X)			
1	Zone I	1,586,170		2193.48	182.79			0			
	Unmetered Hrs > 1318										
	Bhandup (U)										
	Nasik										
	Pune										
	Jalgaon										
	Baramati										
2	Zone 2	5,762,320		7968.59	664.05		1100.71	1100.709			
	Unmetered Hrs < 1318										
	Akola										
	Amravati										
	Aurangabad										
	Kalyan										
	Konkan										
	Kolhapur										
	Latur										
	Nagpur (U)										
	Nagpur										
	Chandrapur										
	Gondia										
	Nanded										
		7348490		10162.07	846.84	0.00	1100.71	1100.71			

ECUM Estimated Consumption for Unmetered energy sales

<Name of the Distribution Licensee>  
 Filing for Quarter (I.II.III.IV)  
 Financial Year  
 Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Feb-19	Actual in the preceding	Reasons for material variation	Approved	Actual
<b>1.0</b>	<b>Own Generation</b>								
	Chandrapur 8		3500	291.67	238.96051				
	Chandrapur 9		3500	291.67	283.44472				
	Koradi R U-8		4620	385.00	263.459				
	Koradi 9		4620	385.00	285.084				
	Koradi10		4620	385.00	267.989				
	PARAS UNIT-3		0	0.00	105.10092				
	PARAS UNIT-4		0	0.00	0				
	CHANDRAPUR - 3		1280	106.67	786.58885				
	CHANDRAPUR - 4		1280	106.67	0				
	CHANDRAPUR - 5		3047	253.92	0				
	CHANDRAPUR - 6		3047	253.92	0				
	CHANDRAPUR - 7		3047	253.92	0				
	GTPS URAN		3474	289.50	189.92592				
	KORADI - 6	MU	818	68.17	54.554935				
	KORADI - 7	MU	789	65.75	0				
	Parli replacement U.8		0	0.00	-0.768368				
	KHAPARKHEDA 5		3500	291.67	255.12889				
	KHAPARKHEDA - 1to 4		2256	188.00	367.83471				
	BHUSAWAL 4		282		488.35472				
	BHUSAWAL 5		78		0				
	PARLI UNIT-6		0		-1.87951				
	PARLI UNIT-7		0		0				
	NASHIK- 3.4 & 5		0		101.88888				
	BHUSAWAL - 3		0		-1.524252				
	PARLI -4		0		-0.557194				
	PARLI -5		0		0				
	Hydro		3939	328.25	237.93575				
	MSPGCL - Dhariwal				0				
	IEPL				0				
	<b>Sub total</b>	MU	<b>47697</b>	<b>3944.75</b>	<b>3921.52</b>				
<b>2.0</b>	<b>Power Purchase from other Sources</b>								
<b>2.1</b>	<b>State Generating Stations</b>								
	Dodson I		52	4.33	3.0408				
	Dodson II		64	5.33	0				
	<b>Sub total</b>		<b>116</b>	<b>9.666667</b>	<b>3.0408</b>				

Financial Year  
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Feb-19	Actual in the preceding	Reasons for material variation	Approved	Actual
<b>2.2</b>	<b>Central Generating Stations</b>								
	KSTPS III		967	80.58	74.676154				
	KSTPS		4572	381.00	374.11513				
	SIPAT TPS 1		4223	351.92	328.92502				
	SIPAT TPS 2		2019	168.25	146.77562				
	VSTP III		2031	169.25	167.71124				
	VSTP IV		2408	200.67	178.47827				
	VSTP I		3158	263.17	244.37139				
	VSTP II		2451	204.25	205.09042				
	VSTP V		1204	100.33	42.866437				
	Gadarwara		114	9.50	0				
	Lara		0	0.00	0				
	KhSTPS-II		842	70.17	86.579984				
	Mauda I		0	0.00	120.36671				
	Mauda II		317	26.42	145.26105				
	NTPC Solapur		0	0.00	0				
	KAWAS		823	68.58	51.032621				
	GANDHAR		807	67.25	8.731375				
	KAPP		1095	91.25	45.935744				
	TAPP 1&2		1144	95.33	102.13842				
	TAPP 3&4		3232	269.33	270.61707				
	SSP		1210	100.83	16.157199				
	Pench		136	11.33	0.755126				
	NTPC NVVN Coal		0	0.00	10.963045				
				0.00					
	<b>Sub total</b>	MU	32753	2729.417	2621.548				
<b>2.3</b>	<b>Renewable Energy based Generating Stations</b>								
	Renewable Energy Non- Solar		14021	1168.42	1742.7369				
	Renewable Energy Solar			0.00	0				
<b>2.4</b>	<b>Other Generating Stations</b>								
	Mundra UMPP		5480	456.67	439.14097				
	EMCO Power		1370	114.17	124.765				
	IPP - JSW		2055	171.25	142.6255				
	Adani power 1320 MW		9042	753.50	816.15165				
	Adani power 125 MW		856	71.33	70.371019				
	Adani power 1200 MW		7866	655.50	675.56178				
	Adani power 440mw		2442		132.18368				
	Rattanindia Amravati		0	0.00	0				
	<b>Total</b>		29111	2425.92	2400.80				
	<b>MSPGCL infirm</b>				0				
	short term				67.45				
	<b>Inter State loss</b>		-1170	-97.51	-812.055				
	<b>Total Power purchase from other sources</b> (2.1+2.2+2.3+2.4+2.5+2.6)	MU	122528	10180.66	9945.04				
<b>3.0</b>	<b>Energy Availability</b>								
3.1	Energy available for sale within the Licensee area (1+2)	MU	122528	10210.66	10757.10				
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	129911	10825.91	10227.77				
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	124804	10400.33	9893.32				

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**Filing for Quarter (I,II,III,IV)**  
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**Form 9: Losses**

S. No.	Particulars	Units	Year	Preceding Quarter			Cumulative upto the preceding	
			Approved by the Commission	Approved	Feb-19	Actual in the preceding	Reasons for material variation	Computed as per the sales approved for the entire
<b>1.0</b>	<b>Transmission Loss</b>							
1.1	Net Energy input at Transmission Voltages	MU	<b>129911</b>	<b>10825.91</b>	<b>10227.77</b>			
1.2	Energy Sales at Transmission Voltages (including EHV)	MU	6614					
1.3	Energy fed to Distribution System	MU	118,564	<b>9880.33</b>	9893.32			
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,733	<b>394.41</b>	334.45			
1.5	<b>Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)</b>	%	<b>3.64%</b>	<b>3.64%</b>	<b>3.27%</b>			
<b>2.0</b>	<b>Distribution Loss</b>							
2.1	Net Energy input at Distribution Voltages	MU	<b>119,022</b>	<b>9918.50</b>	<b>9179.274</b>			<b>101585.50</b>
2.2	Energy sales (metered) at Distribution voltages	MU	<b>95623.00</b>	<b>7968.58</b>	<b>6939.572</b>			<b>86229.27</b>
2.3	Estimated consumption of unmetered categories of consumers	MU	<b>10162.07</b>		<b>1100.709</b>			
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	<b>13,237</b>	<b>1103.08</b>	<b>1139</b>			15,356.23
2.5	<b>Distribution Loss as % of net energy input (=2.4 ÷ 2.1)</b>	%	<b>14.76%</b>	<b>14.76%</b>	<b>12.41%</b>			15.12%
<b>3.0</b>	<b>Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)</b>	MU			32.729218			



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**Form 11: Change in Power Purchase Cost**

S. No.	Particulars	Units	Value
<b>Month 1</b>			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	3.80
2	Actual average power purchase cost (Form 10, Cell Ref. I 49)	Rs./kWh	4.15
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.35
4	Net Power Purchase (Form 10, Cell Ref. H49)	MU	10,757.10
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	376.45
<b>Month 2</b>			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. O49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. M49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	
<b>Month 3</b>			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. V49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. R49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	



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Filing for Quarter (I,II,III,IV)

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Form 12: Apportionment of change in Power Purchase Cost to Licence Area

S. No.	Particulars	Units	Month 1			Month 2			Month 3		
			Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU	NA								
2.0	Apportionment of power purchase	MU									
2.1	Apportionment of power purchase from hydel generation	MU									
2.2	Apportionment of power purchase from other sources	MU									
2.3	Total Power Purchase	MU									
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore									

Notes:

- 1 Please consider entire hydel generation allocated to Energy Sales within License Area

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Form 13: Adjustment for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Non-Ag	Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
	Incremental cost allowed to be recovered in Month Feb. 2019 ( Nov. 18 FAC)	Rs. Crore	171.63	171.63	0.00
1.2	Incremental cost in Month n-4 actually recovered in month Oct. 18	Rs. Crore	221.14	221.18	-0.04
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	-49.51	-49.55	0.04
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	0.00	0.00	0.00
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	-49.51	-49.55	0.04

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Form 14: Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Month 1	Non-AG	Ag
1	Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form	Rs. Crore	-49.51	-49.55	0.04
2	Interest rate	%	9.95	9.95	9.95
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	(0.82)	(0.82)	0.00

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Form 15: Total Fuel Cost and Power Purchase Adjustment

S. No.	Particulars	Units	Feb-19	Non-AG	Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 11)	Rs. Crore	376.45	255.87	120.58
2	Carrying cost for over-recovery/under-recovery (C) (Form 14)	Rs. Crore	-0.82	-0.82	0.00
3	Adjustment factor for over-recovery/under-recovery (B) (Form 13)	Rs. Crore	-49.51	-49.55	0.04
4	$Z_{FAC} = F+C+B$	Rs. Crore	326.12	205.50	120.62

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**Form 16: Calculation of FAC Charge**

S. No.	Particulars	Units	Feb-19	Non-AG	Ag
1	Energy Sales within the License Area	MU	8751.45	5948.21	2803
2	Excess Distribution Loss	MU	32.73	22.24548293	10.48373513
3	Z <sub>FAC</sub>	Rs. Crore	326.12	205.50	120.62
4	Z <sub>FAC</sub> per kWh	Rs./kWh	0.37	0.35	0.43
5	Cap at 20% of variable component of tariff	Rs./kWh	N.A.	N.A.	N.A.
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	N.A.	N.A.	N.A.

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Form 17: Calculation of FAC Charge for unmetered categories

S. No.	Unmetered consumer category	Feb-19				Month 2				Month 3			
		Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per	1,734.33											
2	LT-AG (< 1318 Hours per	980.00											

The same rate is available in Form 20

MSEDCL

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Form 18: Recovery of FAC Charge

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Allowable FAC	Rs. Crore	326.12		
2	FAC disallowed corresponding to excess	Rs. Crore	0		
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	0		
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	0		

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 Form 19: FAC Summary

S. No.	Particulars	Units	Feb-19	Non-AG	Ag
<b>1.0</b>	<b>Calculation of ZFAC</b>				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (E)	Rs. Crore	376.45	255.87	120.58
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	(0.82)	(0.82)	0.00
1.3	Adjustment factor for over-recovery/under-recovery (B) - Ag	Rs. Crore	-49.51	-49.55	0.04
1.4	Total over/under recovery	Rs. Crore	326.12	205.50	120.62
<b>1.5</b>	Recovery of Differential amount of recalculated FAC for Apr. 18 & Oct. 18, due to revision in MoD. (4/7)	Rs. Crore	<b>87.56</b>	59.51	28.05
	<b>ZFAC = F+C+B</b>	Rs. Crore	413.68	265.01	148.67
	<b>Less: - Amount of Holding cost on utilised RPO fund.</b>	Rs. Crore		0.00	0.00
	<b>Less: - Amount of unutilised RPO Fund claimed in FAC during Jan' 18 to April' 18</b>	Rs. Crore		0.00	0.00
	<b>Less: - Amount of Holding cost on above.</b>			0.00	0.00
	<b>Total FAC</b>		413.68	265.01	148.67
	<b>Less: - Amt of Ag category - to be considered in March Qtr.</b>		148.67	0.00	148.67
	<b>FAC charged for the billing month May 2019</b>	Rs. Crore	265.01	265.01	0.00
<b>2.0</b>	<b>Calculation of FAC Charge</b>				
2.1	Energy Sales within the License Area	Mus	8,751.45	5,948.21	2,803.24
	Energy Sales within the License Area to Ag consumers during last quarter	SALE FOR Sent OTR	-	-	8,409.73
2.2	Excess Distribution Loss	MU	32.73	-	-
2.3	ZFAC per kWh for Non-Ag category (monthly Billing) For Ag - Quarterly	Rs./kWh	<b>0.30</b>	<b>0.45</b>	-
2.4	Cap at 20% of variable component of tariff	Rs./kWh	NA		
2.5	FAC Charge allowable (Minimum of 2.3 and 2.4)	Rs./kWh	<b>0.30</b>	<b>0.45</b>	-
<b>3.0</b>	<b>Recovery of FAC</b>				
3.1	Allowable FAC [(2.1 x 2.5)/10]	Rs. Crore	265.01	265.01	-
3.2	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.5)/10]	Rs. Crore	-	-	-
<b>4.0</b>	<b>Total FAC based on category wise and slab wise allowed to be recovered in the billing month of</b>	Rs. Crore	265.01	265.01	-
<b>5.0</b>	<b>Carried forward FAC for recovery during future period (1.4-</b>	Rs. Crore	-	-	-



**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD**

Form 16: Category wise and slab wise FAC

Annexure 1  
FAC Feb-19

Categories	ABR	energy charges	Average Cost of Supply	K - Factor=eng ch/ACoS	Actual FAC (Paise/Kwh)	Category wise FAC WITHOUT CAP (paise/Kw)	Category wise FAC WITH CAP	Monthly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP	Over recovery under recovery	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under Recovery	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH
		Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh				In Crs		In Crs	In Crs		Rs/unit
LT Category					a	b	d			e=b*d					k
Domestic (LT-1)															
BPL (0-30 Units)	1.84	1.06	6.63	0.28	0.45	0.12	0.21	5.50		0.07	-0.01	0.00	0.069	0.12	0.13
Consumption > 30 Units per month															
1-100 Units	5.31	3.00	6.63	0.80	0.45	0.36	0.60	920.48		32.85	-6.26	0.62	33.467	55.23	0.36
101-300 Units	8.95	6.73	6.63	1.35	0.45	0.60	1.35	242.52		14.59	-2.78	0.28	14.862	32.64	0.61
301-500 Units	11.57	9.75	6.63	1.75	0.45	0.78	1.95	31.83		2.47	-0.47	0.05	2.522	6.21	0.79
500-1000 Units	12.06	10.50	6.63	1.82	0.45	0.81	2.10	23.27		1.89	-0.36	0.04	1.922	4.89	0.83
Above 1000 Units	12.87	11.50	6.63	1.94	0.45	0.86	2.30	33.22		2.87	-0.55	0.05	2.927	7.64	0.88
Sub Total Domestic															
Non Domestic (LT-2)															
0-20 KW															
0-200 Units	9.06	6.00	6.63	1.37	0.45	0.61	1.20	175.73		10.70	-2.04	0.20	10.902	21.09	0.62
Above 200 units	12.26	9.20	6.63	1.85	0.45	0.82	1.84	138.34		11.40	-2.17	0.22	11.613	25.45	0.84
>20-50 KW	13.14	9.30	6.63	1.98	0.45	0.88	1.86	60.42		5.34	-1.02	0.10	5.436	11.24	0.90
>50 KW	15.93	11.60	6.63	2.40	0.45	1.07	2.32	37.64		4.03	-0.77	0.08	4.106	8.73	1.09
Sub Total Non Dmestic (LT-2)															
Public Water Works (LT-III)															
0-20 KW															
0-20-40 KW	3.73	2.15	6.63	0.56	0.45	0.25	0.43	55.09		1.38	-0.26	0.03	1.407	2.37	0.26
above 40 kw	5.12	3.50	6.63	0.77	0.45	0.34	0.70	6.51		0.22	-0.04	0.00	0.228	0.46	0.35
Sub Total PWW	6.54	4.80	6.63	0.99	0.45	0.44	0.96	7.20		0.32	-0.06	0.01	0.322	0.69	0.45
Agriculture (LT-IV)															
Unmetered Tariff															
AG unmetered Pump set															
Zone 1															
A) 0-5 HP	4.18		6.63	0.63	0.00	0.00	0.00	1376413.52	0.00	0.00	#DIV/0!	0.00	0.000	0.00	0.00
B HP -7.5 HP	4.45		6.63	0.67	0.00	0.00	0.00	142784.00	0.00	0.00	#DIV/0!	0.00	0.000	0.00	0.00
C Above 7.5 HP	4.7		6.63	0.71	0.00	0.00	0.00	965.60	0.00	0.00	#DIV/0!	0.00	0.000	0.00	0.00
Zone 2															
A) 0-5 HP	3.31		6.63	0.50	0.00	0.00	0.00	5001311.85	0.00	0.00	#DIV/0!	0.00	0.000	0.00	0.00
B HP -7.5 HP	3.58		6.63	0.54	0.00	0.00	0.00	935463.48	0.00	0.00	#DIV/0!	0.00	0.000	0.00	0.00
C Above 7.5 HP	3.84		6.63	0.58	0.00	0.00	0.00	2748.58	0.00	0.00	#DIV/0!	0.00	0.000	0.00	0.00
Metered Tariff PUMP SETS	3.55	1.93	6.63	0.54	0.00	0.00	0.39	1702.53		0.00	#DIV/0!	0.00	0.000	65.72	0.00
Metered Tariff OTHER	5.59	3.26	6.63	0.84	0.45	0.38	0.65	11.30		0.42	-0.08	0.01	0.432	0.74	0.38
Sub Total Agriculture															
LT Industries (LT-V)															
Power Loom															
0-20 KW	6.1	4.65	6.63	0.92	0.45	0.41	0.93	160.72		6.59	-1.26	0.12	6.713	14.95	0.42
Above 20 KW	7.49	5.85	6.63	1.13	0.45	0.50	1.17	168.68		8.49	-1.62	0.16	8.651	19.74	0.51
General															
0-20 KW	6.66	4.76	6.63	1.00	0.45	0.45	0.95	128.45		5.75	-1.10	0.11	5.858	12.23	0.46
Above 20 KW	9.07	5.63	6.63	1.37	0.45	0.61	1.13	293.19		17.87	-3.40	0.34	18.208	33.01	0.62
Street Light (LT-VI)															
Grampanchayat A, B & C Class Municipal Council															
Municipal corporation Area	6.05	4.59	6.63	0.91	0.45	0.41	0.92	121.76		4.95	-0.94	0.09	5.044	11.18	0.41
Sub Total Street Light	7.53	5.68	6.63	1.14	0.45	0.51	1.14	38.81		1.96	-0.37	0.04	2.001	4.41	0.52
Temporary Connection (LT-VII)															
Temporary Connection (Religious)															
Temporary Connection (Other Purposes)	5.96	3.79	6.63	0.90	0.45	0.40	0.76	0.25		0.01	0.00	0.00	0.010	0.02	0.41
Sub Total Temporary	14.95	12.33	6.63	2.25	0.45	1.00	2.47	2.02		0.20	-0.04	0.00	0.207	0.50	1.02
Advertising and Hording (LT-VIII)															
	17.81	11.58	6.63	2.69	0.45	1.20	2.32	0.38		0.04	-0.01	0.00	0.046	0.09	1.22
Crematorium & Burial (LT-IX)															
	4.92	3.14	6.63	0.74	0.45	0.33	0.63	0.19		0.01	0.00	0.00	0.006	0.01	0.34
Public Services (LT X)															
A Government															
I <20 kw															
0-200 units	6.33	2.90	6.63	0.95	0.45	0.43	0.58	1.83		0.08	-0.01	0.00	0.079	0.11	0.43
> 200 units	7.53	4.10	6.63	1.14	0.45	0.51	0.82	1.35		0.07	-0.01	0.00	0.070	0.11	0.52
II >20 -50 kw	8.08	4.20	6.63	1.22	0.45	0.54	0.84	0.77		0.04	-0.01	0.00	0.042	0.06	0.55
III >50 kw	9.02	5.40	6.63	1.36	0.45	0.61	1.08	0.61		0.04	-0.01	0.00	0.038	0.07	0.62
B others															
0-20 KW															
0-200 Units	6.66	4.14	6.63	1.00	0.45	0.45	0.83	11.09		0.50	-0.09	0.01	0.506	0.92	0.46
Above 200 units	9.31	6.79	6.63	1.40	0.45	0.63	1.36	5.69		0.36	-0.07	0.01	0.363	0.77	0.64
>20-50 KW	9.75	6.85	6.63	1.47	0.45	0.66	1.37	5.65		0.37	-0.07	0.01	0.377	0.77	0.67
>50 KW	10.03	7.21	6.63	1.51	0.45	0.67	1.44	6.85		0.46	-0.09	0.01	0.471	0.99	0.69
LT XI: LT – Electric Vehicle (EV) Charging Stations															
	0	4.70	6.63	0.00	0.45	0.00	0.94	0.01		0.00	0.00	0.00	0.000	0.00	0.00
Total LT Category															
								7464086.90		136.32	#DIV/0!	2.58	138.903	343.13	

