MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.

<Name of the Distribution Licensee >
FAC Formats - Distribution
Filing for Quarter (I,II,III,IV)
Financial Year

S.No.	Title	Reference	Supporting document(s)	Annexure
	Formats for Generation			
1	Generation Summary	F1		
2	Energy Charge	F2		
3	Fuel Cost Details for Thermal Generation	F3		
4	Fuel Inventory	F4		
5	Transit Loss	F5		
	Formats for Distribution			
1	Energy Sales - Metered	F6		
2	Energy Sales - Unmetered	F7		
3	Energy Availability	F8		
4	Losses	F9		
5	Power Purchase Cost	F10		
6	Change in Power Purchase Cost	F11		
7	Apportionment of change in Power Purchase Cost to Licence Area	F12		
8	Adjustment for over-recovery/under-recovery	F13		
9	Carrying cost for over-recovery/under-recovery	F14		
10	Total Fuel Cost and Power Purchase Adjustment	F15		
11	Calculation of FAC Charge	F16		
12	Calculation of FAC Charge for unmetered categories	F17		
13	Recovery of FAC Charge	F18		
14	FAC Summary	F19		
15	Category wise and slab wise FAC	F20		

NOTE

1. All forms shall be filled with respective details for acceptance by Commission
2. Excel links to be provided in all forms wherever applicable
3. Fuel bills and power purchase bills must be submitted to substantiate the variation in expenses

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 6: Energy Sales - Metered

S. No.		Consumer Category	Units	Year	Sales in the preceding Quarter					Cumulative upto the preceding Quarter	
				Approved by the Commission	Approved for the month	May-18		Actual sales in the preceding Quarter	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
				(I)	(II=I/4)	(IV)	(V)	(VI=III+IV+V)			
1		**Energy Sales in the License Area**									
	HT IA	**Industry General**		25839.00	2153.25	2639.7880		2639.79			
	HT IB	**Industry Seasonal**		93.00	7.75	8.7780		8.78			
	HT II	**Commercial**		2573.00	214.42	201.2553		201.26			
	HT III	**raiway metro monorail**		77.00	6.42	9.1824		9.18			
	HT IV	**public water works**		1907.00	158.92	168.7333		168.73			
	HTVA	**Agriculture pumpset**		1159.00	96.58	147.2999		147.30			
	HTV B	**Agriculture other**		0.00	0.00	22.8978		22.90			
	HT VI	**Group Housing Sociaty**		226.00	18.83	22.9953		23.00			
	HT VII	**Temp Supply other**		5.00	0.42	0.4260		0.43			
	HT IX A	**Public Service Govt**		219.00	18.25	25.3387		25.34			
	HT IX B	**Public Service other**		911.00	75.92	74.5791		74.58			
	HT	**MSPGCL Aux Consumption**		83.00	6.92	19.781902		19.78			
		Other Adj				437.151297		437.15			
		HT credit/Solar offset				0.810761					
		Sub total		**33092.00**	**2757.67**	**3779.017826**		3779.02			
	LT I A	**BPL**		77.00	6.42	3.5150320		3.52			
	LT I B	**residential**		22386.00	1865.50	2121.0283610		2121.03			
	LT II	**non residential**		5239.00	436.58	562.5781180		562.58			
	LT III	**public water works**		739.00	61.58	70.6389500		70.64			
	LT IV B	**AG metered pumpset**		19677.00	1639.75	1990.8000		1990.80			
	LT IV C	**AG metered other**		127.00	10.58	13.4871410		13.49			
	LT V	**industry**		9683.00	806.92	733.6233400		733.62			
	LT VI	**street light**		2161.00	180.08	164.6183720		164.62			
	LT VII	**temporory supply**		18.00	1.50	1.5919440		1.59			
	LT VIII	**advt and hording**		3.00	0.25	0.3995840		0.40			
	LT IX	**creamatorium and burial ground**		1.00	0.08	0.1718660		0.17			
	LT X	public service		368.00	30.67	42.9488920		42.95			
	LT	prepaid		15.00	1.25	1.0310300		1.03			
		LT credit/Solar offset				4.0841550		4.08			
				60494.00	**5041.17**	**5710.516785**		**5706.43**			
2		**Energy Sales outside the License**									
		Traded units						0.00			
		Sub total									
3		**Total Energy Sales (1+2)**		**93586.00**	**7798.83**	**9489.53461**		**9485.450**			

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 7: Energy Sales - Unmetered

S. No	Consumer Category	Year			Sales in the preceding Quarter					Cumulative upto the preceding	
		Approved by the Commission			Approved	Month 1		Total	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
		Load	Norm	ECUM		Load	ECUM				
		HP	hrs./HP/Year	MU	MU	HP	MU	MU			
		(I)	(II)	(III)	(IV=III/4	(V)	(VI)	VI+VIII+X			
1	Zone I	32,21,090		3966	330.50			0			
	Unmetered Hrs>1318										
	Bhandup (U)										
	Nasik										
	Pune										
	Jalgaon										
	Baramati										
2	Zone 2	19,74,217		2487	207.25		1099.49	1099.49			
	Unmetered Hrs<1318										
	Akola										
	Amravati										
	Aurangabad										
	Kalyan										
	Konkan										
	Kolhapur										
	Latur										
	Nagpur (U)										
	Nagpur										
	Chandrapur										
	Gondia										
	Nanded										
......		**5195307**		**6453**	**537.75**	**0.00**	**1099.49**	1099.49			

ECUM Estimated Consumption for Unmetered energy sales

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	May-18	Actual in the preceding	Reasons for material variation	Approved	Actual
1.0	**Own Generation**								
	Chandrapur 8		**3500**	**291.67**	**288.38805**				
	Chandrapur 9		**3500**	**291.67**	**289.23508**				
	Koradi R U-8		**4619**	**384.92**	**230.524**				
	Koradi 9		**4619**	**384.92**	**251.243**				
	Koradi10		**4619**	**384.92**	**236.463**				
	PARAS UNIT-3		**1703**	**141.92**	**311.72832**				
	PARAS UNIT-4		**1703**	**141.92**	**0**				
	CHANDRAPUR - 3		**1344**	**112.00**	**552.39281**				
	CHANDRAPUR - 4		**1344**	**112.00**	**0**				
	CHANDRAPUR - 5		**3074**	**256.17**	**0**				
	CHANDRAPUR - 6		**2928**	**244.00**	**0**				
	CHANDRAPUR - 7		**2681**	**223.42**	**0**				
	GTPS URAN		**2471**	**205.92**	**220.06704**				
	KORADI - 6	MU	**680**	**56.67**	**3.165656**				
	KORADI - 7	MU	**609**	**50.75**	**0**				
	Parli replacement U 8		**585**	**48.75**	**117.388**				
	KHAPARKHEDA 5		**662**	**55.17**	**272.00696**				
	KHAPARKHEDA - 1to 4		**480**	**40.00**	**413.39626**				
	BHUSAWAL 4		**135**		**566.37363**				
	BHUSAWAL 5		**0**		**0**				
	PARLI UNIT-6		**0**		**267.69484**				
	PARLI UNIT-7		**0**		**0**				
	NASHIK- 3,4 & 5		**0**		**240.30181**				
	BHUSAWAL - 3		**0**		**69.167087**				
	PARLI -4		**0**		**-1.686753**				
	PARLI -5		**0**		**0**				
	Hydro		**4214**	**351.17**	**706.9125**				
	MSPGCL Dhariwal				**137.1095**				
	Sub total	MU	**45470**	**3777.917**	**5171.87**				
2.0	**Power Purchase from other Sources**								
2.1	**State Generating Stations**								
	Dodson I		**52**	**4.33**	**6.5796**				
	Dodson II		**64**	**5.33**	**5.292**				
	Sub total		**116**	**9.666667**	**11.8716**				

Financial Year
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	May-18	Actual in the preceding	Reasons for material variation	Approved	Actual
2.2	**Central Generating Stations**								
	KSTPS III		**922**	**76.83**	**77.359692**				
	KSTPS		**4497**	**374.75**	**393.47292**				
	SIPAT TPS 1		**2015**	**167.92**	**359.11706**				
	SIPAT TPS 2		**4211**	**350.92**	**193.42495**				
	VSTP III		**2027**	**168.92**	**189.35663**				
	VSTP IV		**2216**	**184.67**	**208.06273**				
	VSTP I		**5158**	**429.83**	**243.44872**				
	VSTP II		**2443**	**203.58**	**235.1049**				
	VSTP V		**1200**	**100.00**	**112.18961**				
	Gadarwara		**343**	**28.58**	**0**				
	Lara		**1562**	**130.17**	**0**				
	KhSTPS-II		**756**	**63.00**	**76.959456**				
	Mauda		**244**	**20.33**	**146.66202**				
	Mauda II		**0**	**0.00**	**223.67701**				
	NTPC Solapur		**0**	**0.00**	**189.26351**				
	KAWAS		**0**	**0.00**	**72.940368**				
	GANDHAR		**0**	**0.00**	**60.187044**				
	KAPP		**1095**	**91.25**	**0**				
	TAPP 1&2		**1144**	**95.33**	**101.04308**				
	TAPP 3&4		**3232**	**269.33**	**175.47791**				
	SSP		**1210**	**100.83**	**-0.359104**				
	Pench		**136**	**11.33**	**3.435157**				
	IEPL		**0**	**0.00**	**51.3575**				
	Sub total	MU	**34411**	**2867.583**	**3112.1812**				
2.3	**Renewable Energy based Generating Stations**								
	Non Conv. Energy		**17066**	**1422.17**	**916.11553**				
2.4	**Other Generating Stations**								
	CGPL		**3149**	**262.42**	**380.71426**				
	EMCO Power		**1370**	**114.17**	**126.1625**				
	IPP - JSW		**1934**	**161.17**	**193.95096**				
	Adani Power 1320 MW		**8511**	**709.25**	**648.60456**				
	Adani Power 125 MW		**856**	**71.33**	**54.222288**				
	Adani Power 1200 MW		**8220**	**685.00**	**520.53397**				
	Adani Power 440 MW		**3014**		**195.23933**				
	Rattanindia Amravati		**0**	**0.00**	**474.5779**				
	Total		**27054**	**2254.50**	**2594.01**				
	MSPGCL infirm				**0**				
	Short term				**791.31**				
	Inter State loss		**-1170**	**-97.51**	**-200.990**				
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	**122947**	**10234.33**	**12396.36**				
3.0	**Energy Availablility**								
3.1	Energy available for sale within the Licensee area (1+2)	MU	**122947**	**10245.58**	**12597.35**				
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	**130330**	**10860.83**	**12783.72**				
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	**125223**	**10435.24**	**12397.65**				

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 9: Losses

S. No.	Particulars	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	May-18	Actual in the preceding	Reasons for material variation	Computed as per the sales approved for the entire	Actual
1.0	**Transmission Loss**								
1.1	Net Energy input at Transmission Voltages	MU	**130330**	**10860.83**	**12783.72**				
1.2	Energy Sales at Transmission Voltages (including EHV	MU	6614						
1.3	Energy fed to Distribution System	MU	1,18,564	**9880.33**	12397.65				
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	5,152	**429.33**	386.07				
1.5	**Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)**	%	**3.95%**	**3.95%**	**3.02%**				
2.0	**Distribution Loss**								
2.1	Net Energy input at Distribution Voltages	MU	**1,19,022**	**9918.50**	**11586.620**				**22669.96**
2.2	Energy sales (metered) at Distribution voltages	MU	**95623.00**	**7968.58**	**8640.883**				**19155.92**
2.3	Estimated consumption of unmetered categories of consumers	MU	**6453**		**1099.490**				
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	**16,946**	**1412.17**	**1846**				3,514.04
2.5	**Distribution Loss as % of net energy input (=2.4 ÷ 2.1)**	%	**14.76%**	**14.76%**	**15.93%**				**15.50%**
3.0	**Excess Distribution Loss =[Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)**	**MU**			**85.84018**				

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 10: Power Purchase Cost

			Approved for Month - MAY 18						
			Net Purchase	Variable Cost	VC	Fixed Charge	Other charges	Power Purchase Cost	Average power purchase cost
			MU	Rs./kWh		Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh
ntpc	1	KSTPS III	78.00	1.04	8.11	12.58	0.79	21.49	2.75
ntpc	2	KSTPS	382.00	1.06	40.49	20.25	3.06	63.80	1.67
ntpc	3	SIPAT TPS 1	171.00	1.07	18.30	50.25	0.50	69.05	4.04
ntpc	4	SIPAT TPS 2	358.00	1.08	38.66	22.08	1.99	62.73	1.75
ntpc	5	VSTP III	172.00	1.37	23.56	19.33	1.64	44.53	2.59
ntpc	6	VSTP IV	188.00	1.41	26.51	26.58	7.15	60.24	3.20
ipp	7	CGPL	267.00	1.47	39.25	16.83	2.08	58.16	2.18
ntpc	8	VSTP I	438.00	1.48	64.82	39.00	0.03	103.85	2.37
ntpc	9	VSTP II	207.00	1.49	30.84	13.42	1.58	45.84	2.21
ntpc	10	VSTP V	102.00	1.52	15.50	13.50	0.03	29.03	2.85
ntpc	11	Gadarwara	29.00	1.52	4.41	0.00	0.00	4.41	1.52
ntpc		Lara	133.00	1.52	20.22	20.74	0.00	40.95	3.08
Ipp	12	EMCO Power	116.00	1.64	19.02	13.67	6.67	39.36	3.39
IPP		IPP - JSW	164.00	1.77	29.03	11.92	1.04	41.98	2.56
ipp	13	Adani Power 1320 MW	723.00	1.80	130.14	78.92	0.00	209.06	2.89
mspgcl	14	Chandrapur 8	297.00	2.09	62.07	48.42	0.00	110.49	3.72
mspgcl	15	Chandrapur 9	297.00	2.09	62.07	48.42	0.00	110.49	3.72
mspgcl	16	Koradi R U-8	392.00	2.33	91.34	58.75	0.00	150.09	3.83
mspgcl	17	Koradi 9	392.00	2.33	91.34	58.75	0.00	150.09	3.83
mspgcl	18	Koradi10	392.00	2.33	91.34	58.75	0.00	150.09	3.83
mspgcl	19	PARAS UNIT-3	145.00	2.41	34.95	22.25	0.00	57.20	3.94
mspgcl	20	PARAS UNIT-4	145.00	2.41	34.95	22.25	0.00	57.20	3.94
ipp	21	Adani Power 125 MW	73.00	2.52	18.40	9.58	0.00	27.98	3.83
ipp	22	Adani Power 1200 MW	698.00	2.52	175.90	90.83	0.00	266.73	3.82
ipp	23	Adani Power 440 MW	256.00	2.52	64.51	34.83	0.00	99.35	3.88
mspgcl		CHANDRAPUR - 3	114.00	2.58	29.41	13.33	0.00	42.75	3.75
mspgcl	24	CHANDRAPUR - 4	114.00	2.58	29.41	13.33	0.00	42.75	3.75
mspgcl	25	CHANDRAPUR - 5	272.00	2.58	70.18	13.33	0.00	83.51	3.07
mspgcl	26	CHANDRAPUR - 6	272.00	2.58	70.18	13.33	0.00	83.51	3.07
mspgcl	27	CHANDRAPUR - 7	272.00	2.58	70.18	13.33	0.00	83.51	3.07
ntpc	28	KhSTPS-II	86.00	2.50	21.50	10.42	0.50	32.42	3.77
mspgcl	29	GTPS URAN	303.00	2.61	79.08	14.00	0.00	93.08	3.07
mspgcl	30	KORADI - 6	100.00	2.63	26.30	9.17	0.00	35.47	3.55
mspgcl		KORADI - 7	30.00	2.63	7.89	9.17	0.00	17.06	5.69
mspgcl		Parli replacement U 8	0.00	2.76	0.00	28.83	0.00	28.83	0.00
mspgcl	31	KHAPARKHEDA 5	0.00	2.80	0.00	44.25	0.00	44.25	0.00
ntpc	32	Mauda	0.00	2.70	0.00	37.92	1.36	39.28	0.00
ntpc	33	Mauda II	0.00	0.00	0.00	40.83	0.00	40.83	0.00
mspgcl		KHAPARKHEDA - 1to 4	0.00	2.83	0.00	47.25	0.00	47.25	0.00
mspgcl	34	BHUSAWAL 4	0.00	2.90	0.00	47.25	0.00	47.25	0.00
mspgcl		BHUSAWAL 5	0.00	2.90	0.00	75.33	0.00	75.33	0.00
ipp		Rattanindia Amravati	0.00	2.92	0.00	22.00	0.00	22.00	0.00
mspgcl	35	PARLI UNIT-6	0.00	2.99	0.00	22.00	0.00	22.00	0.00
mspgcl	36	PARLI UNIT-7	0.00	2.99	0.00	25.25	0.00	25.25	0.00
ntpc	37	NTPC Solapur	0.00	3.00	0.00	33.33	0.00	33.33	0.00
mspgcl	38	NASHIK- 3,4 & 5	0.00	3.20	0.00	7.58	0.00	7.58	0.00
mspgcl	39	BHUSAWAL - 3	0.00	3.21	0.00	9.67	0.50	10.17	0.00
ntpc		KAWAS	0.00	3.22	0.00	12.08	0.50	12.58	0.00
ntpc	40	GANDHAR	0.00	3.24	0.00	1.25	0.00	1.25	0.00
mspgcl	41	PARLI -4	0.00	3.34	0.00	1.25	0.00	1.25	0.00
mspgcl	42	PARLI -5	0.00	3.34	0.00	0.00	0.00	0.00	0.00
short term	43	Short term	0.00	0.00	0.00	0.00	0.00	0.00	0.00
mspgcl	43	MSPGCL Dhariwal	0.00	0.00					
mspgcl		IEPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
mspgcl	44	MSPGCL infirm	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ntpc	45	KhSTPS-I/FSTPS-I	0.00	0.00			0.00		
RGPPL	46	RGPPL	0.00	0.00					
		Total Thermal	**8178.00**	116.40	**1639.85**	**1377.40**	**29.41**	**3046.66**	**3.73**
other mus	48	KAPP	93.00	2.28	21.20	0.00	0.00	21.20	2.28
other mus	49	TAPP 1&2	97.00	0.97	9.41	0.00	0.00	9.41	0.97
other mus	50	TAPP 3&4	274.00	2.85	78.09	0.00	0.00	78.09	2.85
other mus	51	SSP	103.00	2.05	21.12	0.00	0.00	21.12	2.05
other mus	52	Pench	12.00	2.05	2.46	0.00	0.00	2.46	2.05
other mus	53	Dodson I	4.00	2.47	0.99	0.00	0.00	0.99	2.47
other mus	54	Dodson II	5.00	1.40	0.70	0.83	0.00	1.53	3.07
NCE	55	Non Conv. Energy	1529.00	5.76	880.70	0.00	0.00	880.70	5.76
mspgcl	56	Hydro	358.00	0.00	0.00	57.17	0.00	57.17	1.60
ntpc		RRAS							
		Total Must Run	**2475.00**		**1014.67**	**58.00**	**0.08**	**1072.75**	**4.33**
					0.00				
					0.00				
	Total		**10653.00**	**2.49**	**2652.52**	**1435.40**	**29.49**	**4119.41**	**3.87**

<Name of the Distribution Lic
Filing for Quarter (I,II,III,IV)
Financial Year
Form 10: Power Purchase Cos

			Actual for Month MAY 18					
			Net Purchase	**VC**	**Fixed Charge**	**Other charges**	**Power Purchase Cost**	**Average power purchase cost**
			MU	**Rs. Crore**	**Rs. Crore**		**Rs. Crore**	**Rs./kWh**
ntpc	1	KSTPS III	77.36	9.70	9.84	1.17	20.71	2.68
ntpc	2	KSTPS	393.47	50.01	25.34	4.74	80.08	2.04
ntpc	3	SIPAT TPS 1	359.12	45.43	43.03	5.12	93.58	2.61
ntpc	4	SIPAT TPS 2	193.42	25.16	20.25	2.27	47.69	2.47
ntpc	5	VSTP III	189.36	25.85	17.16	5.33	48.34	2.55
ntpc	6	VSTP IV	208.06	28.65	27.43	5.04	61.12	2.94
ipp	7	CGPL	380.71	60.09	34.35	0.03	94.47	2.48
ntpc	8	VSTP I	243.45	35.59	20.72	5.42	61.73	2.54
ntpc	9	VSTP II	235.10	32.16	13.81	6.80	52.77	2.24
ntpc	10	VSTP V	112.19	15.75	15.85	3.16	34.76	3.10
ntpc	11	Gadarwara					0.00	#DIV/0!
ntpc		Lara					0.00	#DIV/0!
Ipp	12	EMCO Power	126.16	32.44	15.29	8.33	56.06	4.44
IPP		IPP - JSW	193.95	48.10	14.55	0.00	62.65	3.23
ipp	13	Adani Power 1320 MW	648.60	588.64	72.19	0.00	660.83	10.19
mspgcl	14	Chandrapur 8	288.39	62.00	55.89	-1.04	116.86	4.05
mspgcl	15	Chandrapur 9	289.24	62.19	55.89		118.08	4.08
mspgcl	16	Koradi R U-8	230.52	53.53	43.48	16.81	113.81	4.94
mspgcl	17	Koradi 9	251.24	58.34	43.48		200.20	7.97
mspgcl	18	Koradi10	236.46	54.91	43.48			0.00
mspgcl	19	PARAS UNIT-3	311.73	75.16	44.56	4.46	124.17	3.98
mspgcl	20	PARAS UNIT-4						#DIV/0!
ipp	21	Adani Power 125 MW	54.22	12.73	7.30	0.00	20.03	3.69
ipp	22	Adani Power 1200 MW	520.53	122.23	70.06	0.00	192.29	3.69
ipp	23	Adani Power 440 MW	195.24	47.02	27.17	0.00	74.19	3.80
mspgcl		CHANDRAPUR - 3	552.39	142.74	36.22	-13.70	165.26	2.99
mspgcl	24	CHANDRAPUR - 4						#DIV/0!
mspgcl	25	CHANDRAPUR - 5						#DIV/0!
mspgcl	26	CHANDRAPUR - 6						#DIV/0!
mspgcl	27	CHANDRAPUR - 7						#DIV/0!
ntpc	28	KhSTPS-II	76.96	15.43	9.51	0.01	24.95	3.24
mspgcl	29	GTPS URAN	220.07	57.50	10.59	-14.11	53.98	2.45
mspgcl	30	KORADI - 6	3.17	0.83	-2.16	0.02	-1.32	-4.16
mspgcl		KORADI - 7						#DIV/0!
mspgcl		Parli replacement U 8	117.39	33.61	28.91	-6.46	56.06	4.78
mspgcl	31	KHAPARKHEDA 5	272.01	76.16	44.04	-12.10	108.10	3.97
ntpc	32	Mauda	146.66	41.73	27.36	0.22	69.31	4.73
ntpc	33	Mauda II	223.68	58.72	31.22	0.14	90.08	4.03
mspgcl		KHAPARKHEDA - 1to 4	413.40	116.78	35.89	-18.35	134.32	3.25
mspgcl	34	BHUSAWAL 4	566.37	164.47	94.50	-3.12	255.86	4.52
mspgcl		BHUSAWAL 5						#DIV/0!
ipp		Rattanindia Amravati	474.58	174.38	52.70	0.00	227.08	4.78
mspgcl	35	PARLI UNIT-6	267.69	79.96	44.02	-3.27	120.72	4.51
mspgcl	36	PARLI UNIT-7						#DIV/0!
ntpc	37	NTPC Solapur	189.26	59.49	40.96	1.44	101.88	5.38
mspgcl	38	NASHIK- 3,4 & 5	240.30	76.99	35.32	2.62	114.93	4.78
mspgcl	39	BHUSAWAL - 3	69.17	22.18	9.89	0.17	32.24	4.66
ntpc		KAWAS	72.94	17.35	10.48	0.03	27.86	3.82
ntpc	40	GANDHAR	60.19	14.12	12.78	0.53	27.43	4.56
mspgcl	41	PARLI -4	-1.69	-0.56	2.48	0.00	1.91	-11.35
mspgcl	42	PARLI -5						#DIV/0!
short term	43	Short term	791.31	356.99			356.99	4.51
mspgcl	43	MSPGCL Dhariwal	137.11	37.84			37.84	
mspgcl		IEPL	51.36	14.13			14.13	2.75
mspgcl	44	MSPGCL infirm		2.22			2.22	#DIV/0!
ntpc	45	KhSTPS-I/FSTPS-I					0.00	#DIV/0!
RGPPL	46	RGPPL					0.00	
		Total Thermal	**10682.86**	**3108.73**	**1245.81**	**1.72**	4356.26	**4.08**
other mus	48	KAPP					0.00	#DIV/0!
other mus	49	TAPP 1&2	101.04	20.82		0.00	20.82	2.06
other mus	50	TAPP 3&4	175.48	53.70		0.98	54.68	3.12
other mus	51	SSP	-0.36	-0.14			-0.14	3.95
other mus	52	Pench	3.44	1.12			1.12	3.27
other mus	53	Dodson I	6.58	0.95		0.02	0.97	1.48
other mus	54	Dodson II	5.29		1.17		1.17	2.21
NCE	55	Non Conv. Energy	916.12	540.82			540.82	5.90
mspgcl	56	Hydro	706.91	14.89	52.05		66.94	0.95
ntpc		RRAS				-0.75	-0.75	
		Total Must Run	**1914.50**	**632.16**	**53.22**	**1.01**	**685.63**	**3.58**
	Total		**12597.35**	**3740.89**	**1299.02**	**2.73**	**5041.89**	**4.00**

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 11: Change in Power Purchase Cost

S. No.	Particulars	Units	Value
	Month 1		
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	3.87
2	Actual average power purchase cost (Form 10, Cell Ref. L49)	Rs./kWh	4.00
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.14
4	Net Power Purchase (Form 10, Cell Ref. H49)	MU	12597.35
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	170.62
	Month 2		
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. Q49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. M49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	
	Month 3		
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. V49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. R49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 12: Apportionment of change in Power Purchase Cost to Licence Area

S. No.	Particulars	Units	Month 1			Month 2			Month 3		
			Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total
1.0	**Energy Sales**	MU									
2.0	**Apportionment of power purchase**	MU									
2.1	Apportionment of power purchase from hydel generation	MU									
2.2	Apportionment of power purchase from other sources	MU		NA							
2.3	**Total Power Purchase**	**MU**									
3.0	**Apportionment of change in fuel cost of own generation and cost of power purchase**	**Rs. Crore**									

Notes:
1 Please consider entire hydel generation allocated to Energy Sales within License Area

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 13: Adjustment for over-recovery/under-recovery

S. No.	Particulars	Units	May-18	Month 2	Month 3
1.0	**Adjustment for over-recovery/under-recovery (B)**				
	Non-Ag Category	Rs. Crore	105.25		
	Ag Category		13.14		
1.1	**Incremental cost allowed to be recoverd in Month FEB 2018 (Nov. 17 FAC)**		**118.386**		
	Non-Ag Category		122.954		
	Ag Category		-0.225		
1.2	**Incremental cost in Month n-4 actually recovered in month Feb. 18**	**Rs. Crore**	**122.729**		
	Non-Ag Category		-17.706		
	Ag Category		13.362		
1.3	**(over-recovery)/under-recovery (=1.2 - 1.1)**	**Rs. Crore**	**-4.344**		
		Rs. Crore	0.000		
		Rs. Crore	0.000		
2.0	**Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month**	Rs. Crore	0.000		
3.0	**Adjustment factor for over-recovery/under-recovery (1.3+2.0)**	Rs. Crore	-4.344		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 14: Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form	Rs. Crore	-4.34		
2	Interest rate	%	10.45		
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	(0.08)		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 15: Total Fuel Cost and Power Purchase Adjustment

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 11)	Rs. Crore	170.62		
2	Carrying cost for over-recovery/under-recovery (C) (Form 14)	Rs. Crore	-0.08		
	Under/Over recovery of Non-AG		-17.71		
	Under/Over recovery of AG		13.36		
3	Adjustment factor for over-recovery/uner-recovery (B) (Form 13)	Rs. Crore	-4.34		
4	Z_{FAC} = F+C+B	Rs. Crore	166.20		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 16: Calculation of FAC Charge

S. No.	Particulars	Units	May-18	Month 2	Month 3
1	Energy Sales within the License Area	MU	10514.59		
2	Excess Distribution Loss	MU	85.84		
3	Z_{FAC}	Rs. Crore	166.20		
4	Z_{FAC} per kWh	Rs./kWh	0.16		
5	Cap at 20% of variable component of tariff	Rs./kWh	N.A.		
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	N.A.		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 17: Calculation of FAC Charge for unmetered categories

S. No.	Unmetered consumer category	May-18				Month 2				Month 3			
		Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per	1,734.33											
2	LT-AG (< 1318 Hours per	980.00											

The same rate is available in Form 20

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 18: Recovery of FAC Charge

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Allowable FAC	Rs. Crore	166.20		
2	FAC disallowed corresponding to excess	Rs. Crore	0		
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	0		
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	0		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 19: FAC Summary

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1.0	**Calculation of Z_{FAC}**				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	170.62		
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	(0.08)		
	Total		**170.54**		
	FAC Current Month - Non-Ag		120.16		
	FAC Current Month - Ag		50.38		
	Adjustment factor for over-recovery/uner-recovery (B) - Non-Ag		-17.71		
1.3	Adjustment factor for over-recovery/uner-recovery (B) - Ag	Rs. Crore	13.36		
	Total over/under recovery		-4.34		
	Amount of instalment as per vetting report of Apr 17 to Jun 17 -- For non-Ag categories		-42.64		
	Amount of instalment as per vetting report of Apr 17 to Jun 17 -- For Ag categories		-17.75		
	Amount of distribution loss Non-Ag				
	Amount of distribution loss Ag categories				
	Z_{FAC} = F+C+B -- Non-Ag		59.82		
1.4	**Z_{FAC} = F+C+B -- Ag**	Rs. Crore	45.99		
2.0	**Calulation of FAC Charge**				
2.1	Energy Sales within the License Area	MU	10,514.59		
	Energy Sales within the License Area to Non-Ag consumers during last month		7,424.30		
	Energy Sales within the License Area to Ag consumers during last month		3,090.29		
	Energy Sales within the License Area to Ag consumers during last quarter		9,270.87		
2.2	Excess Distribution Loss	MU	85.84		
2.3	Z_{FAC} per kWh for Non-Ag category (monthly	Rs./kWh	**0.08**		
	Z_{FAC} per kWh for Ag category (quarterly billing)		**0.05**		
2.4	Cap at 20% of variable component of tariff	Rs./kWh	NA		
2.5	FAC Charge allowable (Minimum of 2.3 and	Rs./kWh	**0.08**		
3.0	**Recovery of FAC**				
3.1	Allowable FAC [(2.1 x 2.5)/10]	Rs. Crore	105.81		
3.2	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.5)/10]	Rs. Crore	-		
4.0	**Total FAC based on category wise and slab wise allowed to be recovered in the billing month of**	**Rs. Crore**	105.81		
5.0	**Carried forward FAC for recovery during future period (1.4-3.2-4)**	**Rs. Crore**	-		

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

Form 16: Category wise and slab wise FAC

Annexure 1
FAC Mar. 18

Categories	ABR	energy charges	Average Cost of Supply	K - Factor=eng ch/ACoS	Actual FAC (Paise/Kwh)	Categorieswise FAC WITHOUT CAP (paise/K	Categorieswise FAC WITH CAP (paise/K	Montly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under Recovery	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH
LT Category		Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh				In Crs	In Crs	In Crs		Rs/unit
Domestic (LT-I)					a	b		d		e=b*d				k
BPL (0-30 Units)	1.6	1.06	6.71	0.24	0.08	0.02	0.21	3.515032		0.01	0.00	0.009	0.07	0.03
Consumption > 30 Units per month														
1-100 Units	4.94	3.07	6.71	0.74	0.08	0.06	0.61	1211.9160		7.19	2.92	10.109	74.41	0.08
101-300 Units	8.59	6.81	6.71	1.28	0.08	0.10	1.36	648.8909		6.69	2.72	9.412	88.38	0.15
301-500 Units	11.56	9.76	6.71	1.72	0.08	0.14	1.95	138.2972		1.92	0.78	2.700	27.00	0.20
500-1000 Units	13.13	11.25	6.71	1.96	0.08	0.16	2.25	74.5707		1.18	0.48	1.653	16.78	0.22
Above 1000 Units	14.38	12.53	6.71	2.14	0.08	0.17	2.51	47.3536		0.82	0.33	1.150	11.87	0.24
Sub Total Domestic														
Non Domestic (LT-2)														
0-20 KW														
0-200 Units	9.09	6.10	6.71	1.35	0.08	0.11	1.22	254.65		2.78	1.13	3.909	31.07	0.15
Above 200 units	11.65	9.32	6.71	1.74	0.08	0.14	1.86	170.36		2.38	0.97	3.351	31.76	0.20
>20-50 KW	13.43	9.98	6.71	2.00	0.08	0.16	2.00	85.34		1.38	0.56	1.935	17.03	0.23
>50 KW	15.93	12.58	6.71	2.37	0.08	0.19	2.52	52.23		1.00	0.41	1.405	13.14	0.27
Sub Total Non Dmestic (LT-2)														
Public Water Works (LT-III)														
0-20 KW	3.71	2.09	6.71	0.55	0.08	0.04	0.42	59.00		0.26	0.11	0.370	2.47	0.06
20-40 KW	5.02	3.37	6.71	0.75	0.08	0.06	0.67	6.10		0.04	0.01	0.052	0.41	0.08
above 40 kw	6.59	4.69	6.71	0.98	0.08	0.08	0.94	5.54		0.04	0.02	0.062	0.52	0.11
Sub Total PWW														
Agriculure (LT-IV)														
Unmetered Tariff														
AG unmetered Pump set														
Zone 1														
A) 0-5 HP	4.44		6.71	0.66	0.05	0.03	0.00	1374001.38	3.54	0.49	0.20	0.684	0.00	3.54
B HP -7.5 HP	4.72		6.71	0.70	0.05	0.03	0.00	141979.56	3.76	0.05	0.02	0.075		3.76
C Above 7.5 HP	4.96		6.71	0.74	0.05	0.04	0.00	753.10	3.95	0.00	0.00	0.000		3.95
Zone 2														
A) 0-5 HP	3.48		6.71	0.52	0.05	0.03	0.00	5049361.56	1.57	0.79	0.32	1.113	0.00	1.57
B HP -7.5 HP	3.69		6.71	0.55	0.05	0.03	0.00	953025.03	1.66	0.16	0.06	0.223		1.66
C Above 7.5 HP	3.93		6.71	0.59	0.05	0.03	0.00	20495.50	1.77	0.00	0.00	0.005		1.77
Metered Tariff PUMP SETS	3.39	1.95	6.71	0.51	0.05	0.03	0.39	1990.80		4.99	2.03	7.017	77.64	0.04
Metered Tariff OTHER	5.21	3.26	6.71	0.78	0.08	0.06	0.65	13.49		0.08	0.03	0.119	0.88	0.09
Sub Total Agriculture														
LT Industries (LT-V)														
Power Loom														
0-20 KW	5.83	4.59	6.71	0.87	0.08	0.07	0.92	141.35		0.99	0.40	1.392	12.98	0.10
Above 20 KW	7.51	5.95	6.71	1.12	0.08	0.09	1.19	160.05		1.44	0.59	2.030	19.05	0.13
General														
0-20 KW	6.37	4.76	6.71	0.95	0.08	0.08	0.95	140.05		1.07	0.44	1.506	13.33	0.11
Above 20 KW	9.29	6.38	6.71	1.38	0.08	0.11	1.28	292.17		3.26	1.32	4.583	37.28	0.16
Street Light (LT-VI)														
Grampanchayat A, B & C Class Municipal Council	5.68	4.39	6.71	0.85	0.08	0.07	0.88	128.08		0.87	0.35	1.228	11.25	0.10
Municipal corporation Area	6.95	5.48	6.71	1.04	0.08	0.08	1.10	36.54		0.30	0.12	0.429	4.01	0.12
Sub Total Street Light														
Temporary Connection (LT-VII)														
Temporary Connection (Religious)	5.19	3.20	6.71	0.77	0.08	0.06	0.64	0.168816		0.00	0.00	0.001	0.01	0.09
Temporary Connection (Other Purposes)	14.37	12.63	6.71	2.14	0.08	0.17	2.53	1.423128		0.02	0.01	0.035	0.36	0.24
Sub Total Temporary														
Advertising and Hording (LT-VIII)	18.14	12.58	6.71	2.70	0.08	0.22	2.52	0.40		0.01	0.00	0.012	0.10	0.31
Crematorium & Burial (LT-IX)	4.75	3.14	6.71	0.71	0.08	0.06	0.63	0.17		0.00	0.00	0.001	0.01	0.08
Public Services (LT X)														
A Government														
I <20 kw														
0-200 units	8.59	3.15	6.71	1.28	0.08	0.10	0.63	1.8691		0.02	0.01	0.027	0.12	0.15
> 200 units	7.49	4.32	6.71	1.12	0.08	0.09	0.86	1.1359		0.01	0.00	0.014	0.10	0.13
II >20 -50 kw	10.58	5.10	6.71	1.58	0.08	0.13	1.02	0.8296		0.01	0.00	0.015	0.08	0.18
III >50 kw	10.56	5.81	6.71	1.57	0.08	0.13	1.16	0.8103		0.01	0.00	0.014	0.09	0.18
B others														
0-20 KW														
0-200 Units	6.76	4.24	6.71	1.01	0.08	0.08	0.85	15.7181		0.13	0.05	0.179	1.33	0.11
Above 200 units	8.92	6.79	6.71	1.33	0.08	0.11	1.36	6.4585		0.07	0.03	0.097	0.88	0.15
>20-50 KW	10.35	6.85	6.71	1.54	0.08	0.12	1.37	7.7946		0.10	0.04	0.136	1.07	0.17
>50 KW	10.64	7.21	6.71	1.59	0.08	0.13	1.44	8.3327		0.11	0.04	0.150	1.20	0.18
Total LT Category								7545321.53		40.68	16.53	57.204	496.66	

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

Form 16: Category wise and slab wise FAC

Annexure 1
FAC Mar. 18

Categories	ABR	energy charges	Average Cost of Supply	K - Factor=eng ch/ACoS	Actual FAC without CAP (Paise/Kwh)	Categorieswise FAC WITHOUT CAP (paise/Kwh)	Categorieswise FAC WITH CAP (paise/Kwh)	Montly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under Recovery	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH
HT Category		RS/KWH								IN LAKHS			IN LAKHS	
HT Category – EHV (66 kV & Above)														
HT I(A): HT - Industry (General)	8.2	6.98	6.71	1.22	0.08	0.10	1.40	678.489602		6.68	2.71	9.395	168.77	0.14
HT I(B): HT - Industry (Seasonal)	11.3	7.37	6.71	1.68	0.08	0.14	1.47	0.117704		0.00	0.00	0.002	0.02	0.19
HT II: HT - Commercial	13.36	11.45	6.71	1.99	0.08	0.16	2.29	3.399263		0.05	0.02	0.077	0.78	0.23
HT III: HT - Railways/Metro/Monorail	9.14	5.80	6.71	1.36	0.08	0.11	1.16	1.901317		0.02	0.01	0.029	0.22	0.15
HT IV: HT - Public Water Works (PWW)	6.99	5.85	6.71	1.04	0.08	0.08	1.17	32.069048		0.27	0.11	0.379	3.75	0.12
HT V(A): HT - Agricultural - Pumpsets	4.37	3.44	6.71	0.65	0.08	0.05	0.69	105.102476		0.55	0.22	0.776	7.23	0.07
HT V(B): Agricultural - Others	5.45	4.75	6.71	0.81	0.08	0.07	0.95	0		0.00	0.00	0.000	0.00	0.00
HT VI: HT - Group Housing Society (Residential)	7.57	5.82	6.71	1.13	0.08	0.09	1.16	0		0.00	0.00	0.000	0.00	0.00
HT VIII (A): HT - Temporary Supply Religious (TSR)	0	3.20	6.71	0.00	0.08	0.00	0.64	0		0.00	0.00	0.000	0.00	0.00
HT VIII(B): HT - Temporary Supply Others (TSO)	13.36	10.27	6.71	1.99	0.08	0.16	2.05	0		0.00	0.00	0.000	0.00	0.00
HT IX(A): HT - Public Services-Government	8.61	7.20	6.71	1.28	0.08	0.10	1.44	0		0.00	0.00	0.000	0.00	0.00
HT IX(B): HT - Public Services-Others	10.56	9.07	6.71	1.57	0.08	0.13	1.81	8.213		0.10	0.04	0.146	1.49	0.18
HT Category –33 kV														
HT I(A): HT - Industry (General)	8.29	6.98	6.71	1.24	0.08	0.10	1.40	752.337088		7.49	3.04	10.531	105.03	0.14
HT I(B): HT - Industry (Seasonal)	11.39	7.37	6.71	1.70	0.08	0.14	1.47	1.157188		0.02	0.01	0.022	0.17	0.19
HT II: HT - Commercial	12.87	11.45	6.71	1.92	0.08	0.15	2.29	6.23855		0.10	0.04	0.136	1.43	0.22
HT III: HT - Railways/Metro/Monorail	8.65	5.80	6.71	1.29	0.08	0.10	1.16	0.220637		0.00	0.00	0.003	0.03	0.15
HT IV: HT - Public Water Works (PWW)	6.49	5.85	6.71	0.97	0.08	0.08	1.17	36.141384		0.28	0.11	0.396	4.23	0.11
HT V(A): HT - Agricultural - Pumpsets	3.87	3.44	6.71	0.58	0.08	0.05	0.69	16.813314		0.08	0.03	0.110	1.16	0.07
HT V(B): Agricultural - Others	5.45	4.75	6.71	0.81	0.08	0.07	0.95	3.430313		0.02	0.01	0.032	0.33	0.09
HT VI: HT - Group Housing Society (Residential)	7.08	5.82	6.71	1.06	0.08	0.09	1.16	1.134041		0.01	0.00	0.014	0.13	0.12
HT VIII (A): HT - Temporary Supply Religious (TSR)	0	3.20	6.71	0.00	0.08	0.00	0.64	0		0.00	0.00	0.000	0.00	0.00
HT VIII(B): HT - Temporary Supply Others (TSO)	12.87	10.27	6.71	1.92	0.08	0.15	2.05	0.020686		0.00	0.00	0.000	0.00	0.22
HT IX(A): HT - Public Services-Government	8.12	7.20	6.71	1.21	0.08	0.10	1.44	1.669535		0.02	0.01	0.023	0.24	0.14
HT IX(B): HT - Public Services-Others	10.07	9.07	6.71	1.50	0.08	0.12	1.81	7.381876		0.09	0.04	0.126	1.34	0.17
HT Category –22 kV and 11 kV														
HT I(A): HT - Industry (General)	9.02	6.98	6.71	1.34	0.08	0.11	1.40	1208.96135		13.09	5.32	18.414	168.77	0.15
HT I(B): HT - Industry (Seasonal)	12.12	7.37	6.71	1.81	0.08	0.15	1.47	7.50315		0.11	0.04	0.154	1.11	0.20
HT II: HT - Commercial	13.6	11.45	6.71	2.03	0.08	0.16	2.29	191.617479		3.13	1.27	4.400	43.88	0.23
HT III: HT - Railways/Metro/Monorail	9.38	5.80	6.71	1.40	0.08	0.11	1.16	7.060397		0.08	0.03	0.112	0.82	0.16
HT IV: HT - Public Water Works (PWW)	7.22	5.85	6.71	1.08	0.08	0.09	1.17	100.522906		0.87	0.35	1.226	11.76	0.12
HT V(A): HT - Agricultural - Pumpsets	4.6	3.44	6.71	0.69	0.08	0.06	0.69	25.384109		0.14	0.06	0.197	1.75	0.08
HT V(B): Agricultural - Others	5.45	4.75	6.71	0.81	0.08	0.07	0.95	19.467505		0.13	0.05	0.179	1.85	0.09
HT VI: HT - Group Housing Society (Residential)	7.81	5.82	6.71	1.16	0.08	0.09	1.16	21.86128		0.21	0.08	0.288	2.54	0.13
HT VIII (A): HT - Temporary Supply Religious (TSR)	0	3.20	6.71	0.00	0.08	0.00	0.64	0		0.00	0.00	0.000	0.00	0.00
HT VIII(B): HT - Temporary Supply Others (TSO)	13.6	10.27	6.71	2.03	0.08	0.16	2.05	0.405342		0.01	0.00	0.009	0.08	0.23
HT IX(A): HT - Public Services-Government	8.85	7.20	6.71	1.32	0.08	0.11	1.44	23.669137		0.25	0.10	0.354	3.41	0.15
HT IX(B): HT - Public Services-Others	10.8	9.07	6.71	1.61	0.08	0.13	1.81	58.984192		0.76	0.31	1.076	10.70	0.18
TOTAL HT Category								3321.27387		34.56	14.04	48.60	543.01	
TOTAL LT Category								7545321.53		40.68	16.53	57.20	496.66	
GRAND TOTAL								7548642.81		75.24	30.57	105.81	1039.67	
								7539616.13				*105.8080*		
Actual FAC to Be levied				FAC to be Charged						105.81				
diff c/f in next month				C/F due to Formula Error						30.57				
				Power Loom Refund 5th instalment										