

<Name of the Distribution Licensee >

FAC Formats - Distribution

Filing for Quarter (I,II,III,IV)

Financial Year

| S.No. | Title | Reference | Supporting document(s) | Annexure |
|-------|--|-----------|------------------------|----------|
| | Formats for Generation | | | |
| 1 | Generation Summary | F1 | | |
| 2 | Energy Charge | F2 | | |
| 3 | Fuel Cost Details for Thermal Generation | F3 | | |
| 4 | Fuel Inventory | F4 | | |
| 5 | Transit Loss | F5 | | |
| | | | | |
| | Formats for Distribution | | | |
| 1 | Energy Sales - Metered | F6 | | |
| 2 | Energy Sales - Unmetered | F7 | | |
| 3 | Energy Availability | F8 | | |
| 4 | Losses | F9 | | |
| 5 | Power Purchase Cost | F10 | | |
| 6 | Change in Power Purchase Cost | F11 | | |
| 7 | Apportionment of change in Power Purchase Cost to Licence Area | F12 | | |
| 8 | Adjustment for over-recovery/under-recovery | F13 | | |
| 9 | Carrying cost for over-recovery/under-recovery | F14 | | |
| 10 | Total Fuel Cost and Power Purchase Adjustment | F15 | | |
| 11 | Calculation of FAC Charge | F16 | | |
| 12 | Calculation of FAC Charge for unmetered categories | F17 | | |
| 13 | Recovery of FAC Charge | F18 | | |
| 14 | FAC Summary | F19 | | |
| 15 | Category wise and slab wise FAC | F20 | | |

NOTE

- 1 All forms shall be filled with respective details for acceptance by Commission
- 2 Excel links to be provided in all forms wherever applicable
- 3 Fuel bills and power purchase bills must be submitted to substantiate the variation in expenses

<Name of Unit of Generating Company>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 1: Generation Summary

| S. No. | Particulars | Units | Month 1 | Month 2 | Month 3 | Total |
|--------|--|-----------|---------|---------|---------|-------|
| 1 | Gross Generation | MU | | | | |
| 2 | Net Generation | MU | | | | |
| 3 | Approved Energy Charge | Rs./kWh | | | | |
| 4 | Actual Energy Charge (Sr. No. 8 of Form 1) | Rs./kWh | | | | |
| 5 | Fuel Surcharge Adjustment (4 - 3) | Rs./kWh | | | | |
| 6 | Approved Fuel expenses | Rs. Crore | | | | |
| 7 | Actual Fuel expenses (Sr. No. 6 of Form 1) | Rs. Crore | | | | |
| 8 | Recoverable through FAC (7 - 6) | Rs. Crore | | | | |

Notes:

- 1 The details for each Station/Unit of each Generating Company should be submitted separately for each month of the Quarter
- 2 To be generated by MAHAGENCO not pertaining to MSEDCL

<Name of Unit of Generating Company>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 2: Energy Charge

| S. No. | Particulars | Units | Month 1 | Month 2 | Month 3 | Remarks |
|------------|--|---------------------|---------|---------|---------|---|
| 1 | Operational parameters | | | | | |
| 1.1 | Total Capacity | MW | | | | |
| 1.2 | Availability | % | | | | Actual |
| 1.3 | PLF | % | | | | Actual |
| 1.4 | Gross Generation | MU | | | | Actual |
| 1.5 | Auxiliary Consumption excluding FGD | % | | | | As approved in the Tariff Order |
| 1.6 | Auxiliary Consumption excluding FGD | MU | | | | As approved in the Tariff Order |
| 1.7 | Auxiliary Consumption for FGD | % | | | | As approved in the Tariff Order |
| 1.8 | Auxiliary Consumption for FGD | MU | | | | As approved in the Tariff Order |
| 1.9 | Total Auxiliary Consumption | % | | | | |
| 1.10 | Total Auxiliary Consumption (= 1.6 + 1.8) | MU | | | | |
| 1.11 | Net Generation (= 1.4 - 1.10) | MU | | | | |
| 1.12 | Heat Rate | kcal/kWh | | | | As approved in the Tariff Order |
| 1.13 | Secondary Fuel Oil Consumption | ml/kWh | | | | As approved in the Tariff Order |
| 1.14 | Transit Loss for Domestic and Washed Coal | % | | | | As approved in the Tariff Order |
| 1.15 | Transit Loss for Imported Coal | % | | | | As approved in the Tariff Order |
| 2 | Fuel parameters (for each primary and secondary fuel) | | | | | |
| 2.1 | Calorific Value | | | | | |
| 2.1.1 | Domestic Coal (As Received) | kcal/kg | | | | Actual |
| 2.1.2 | Imported Coal (As Received) | kcal/kg | | | | Actual |
| 2.1.3 | Fuel 2 | kcal/unit | | | | Actual |
| 2.1.4 | Fuel 3 | kcal/unit | | | | Actual |
| 2.1.5 | Fuel 4 | kcal/unit | | | | Actual |
| 2.2 | Stacking Loss | | | | | |
| 2.2.1 | Stacking Loss Approved | kcal/kg | | | | |
| 2.2.2 | Stacking Loss Actual | kcal/kg | | | | |
| 2.3 | Calorific Value after stacking loss | | | | | |
| 2.3.1 | Domestic Coal (As Fired) | kcal/kg | | | | Actual |
| 2.3.2 | Imported Coal (As Fired) | kcal/kg | | | | |
| 2.4 | Landed Fuel Price per unit | | | | | |
| 2.4.1 | Domestic Coal | Rs./MT | | | | Actual price considering normative transit loss, if applicable |
| 2.4.2 | Imported Coal | Rs./MT | | | | |
| 2.4.3 | Fuel 3 | Rs./unit | | | | |
| 2.4.4 | Fuel 4 | Rs./unit | | | | |
| 3 | Fuel Consumption and Heat Contribution (for each fuel separately) | | | | | |
| 3.1 | Specific Fuel Consumption | | | | | |
| 3.1.1 | Domestic Coal | MT/kWh | | | | Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value |
| 3.1.2 | Imported Coal | MT/kWh | | | | |
| 3.1.3 | Fuel 3 | unit/kWh | | | | |
| 3.1.4 | Fuel 4 | unit/kWh | | | | |
| 3.2 | Total Fuel Consumption | | | | | |
| 3.2.1 | Domestic Coal | | | | | Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value |
| 3.2.2 | Imported Coal | | | | | |
| 3.2.3 | Fuel 3 | | | | | |
| 3.2.4 | Fuel 4 | | | | | |
| 3.3 | Heat content | | | | | |
| 3.3.1 | Domestic Coal | Million kcal | | | | Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value |
| 3.3.2 | Imported Coal | Million kcal | | | | |
| 3.3.3 | Fuel 3 | Million kcal | | | | |
| 3.3.4 | Fuel 4 | Million kcal | | | | |
| | Total Heat content | Million kcal | | | | |
| 4 | Total Fuel Cost | | | | | |
| 4.1 | Domestic Coal | Rs. Crore | | | | Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual fuel |
| 4.2 | Imported Coal | Rs. Crore | | | | |
| 4.3 | Fuel 3 | Rs. Crore | | | | |
| 4.4 | Fuel 4 | Rs. Crore | | | | |
| | Total Fuel Cost | Rs. Crore | | | | |
| 5 | Other Charges and Adjustments | | | | | |
| 5.1 | Other Charges (Pl. specify details) | | | | | As approved in the Tariff Order |
| 5.2 | Other Adjustments (Pl. specify details) | | | | | As approved in the Tariff Order |
| | Total Other Charges and Adjustments | | | | | |
| 6 | Total Cost (= 4 + 5) | | | | | |
| 7 | Cost of Generation (at Generation Terminal) (= 6/1.4) | Rs./kWh | | | | |
| 8 | Energy Charge (= 6/1.11) | Rs./kWh | | | | |

Notes:

- 1 Submit the details for each Station/Unit of each Generating Company separately for each month of the Quarter
- 2 unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
- 3 Breakup of components has to be provided wherever weighted average has been done for eg. GCV of coal
- 4 The above parameters must be provided for each source of fuel separately
- 5 Stacking Loss shall not be more than 150 kcal/kg as specified in Regulation 48
- 6 To be generated by MAHAGENCO not pertaining to MSIEDCL

<Name of Unit of Generating Company>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 3: Fuel Cost Details for Thermal Generation

| S.No. | Particulars | Unit | Month 1 | | | Month 2 | | | Month 3 | | |
|-------|---|----------------|-----------------------------|--------------------------|---------|-----------------------------|--------------------------|---------|-----------------------------|--------------------------|---------|
| | | | Approved in Tariff Order | Actuals for the month | Remarks | Approved in Tariff Order | Actuals for the month | Remarks | Approved in Tariff Order | Actuals for the month | Remarks |
| | Basic Cost | Rs/unit | | | | | | | | | |
| | Freight | Rs/unit | | | | | | | | | |
| | Freight Surcharge, if applicable | Rs/unit | | | | | | | | | |
| | Fuel Handling Charges | Rs/unit | | | | | | | | | |
| | Taxes and Duties (pl. specify details) | Rs/unit | | | | | | | | | |
| | Any other charges | Rs/unit | | | | | | | | | |
| | Total Price excluding Transit Loss | Rs/unit | | | | | | | | | |
| | Normative Transit Loss | % | | | | | | | | | |
| | Total Price including Transit Loss | Rs/unit | | | | | | | | | |

Note:

- 1 The Price Break up of primary fuel for each Unit/Station of each Generating Company shall be submitted for all months of the Quarter
- 2 unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
- 3 The above parameters must be provided for each source of primary fuel separately
- 4 To be generated by MAHAGENCO not pertaining to MSEDCL

<Name of the Generating Company>
 Filing for Quarter (I,II,III,IV)
 Financial Year
 Form 4: Fuel Inventory

Month 1

| S. No. | Station/Unit | Fuel | Opening inventory actual | | | Purchase during the month | | | Transit Loss unit | Available at Plant boundary during the month | | | Consumption during the month | | | Closing inventory actual | | |
|--------------|--------------|--------|--------------------------|----------------|----------------|---------------------------|----------------|----------------|-------------------|--|----------------|----------------|------------------------------|----------------|----------------|--------------------------|----------------|----------------|
| | | | Quantity unit | Cost Rs. Crore | Price Rs./unit | Quantity unit | Cost Rs. Crore | Price Rs./unit | | Quantity unit | Cost Rs. Crore | Price Rs./unit | Quantity unit | Cost Rs. Crore | Price Rs./unit | Quantity unit | Cost Rs. Crore | Price Rs./unit |
| 1 | Station/Unit | Fuel 1 | | | | | | | | | | | | | | | | |
| | | Fuel 2 | | | | | | | | | | | | | | | | |
| | | Fuel 3 | | | | | | | | | | | | | | | | |
| | | Fuel 4 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| Total | | Fuel 1 | | | | | | | | | | | | | | | | |
| | | Fuel 2 | | | | | | | | | | | | | | | | |
| | | Fuel 3 | | | | | | | | | | | | | | | | |
| | | Fuel 4 | | | | | | | | | | | | | | | | |

Month 2

| S. No. | Station/Unit | Fuel | Opening inventory actual | | | Purchase during the month | | | Transit Loss unit | Available at Plant boundary during the month | | | Consumption during the month | | | Closing inventory actual | | |
|--------------|--------------|--------|--------------------------|----------------|----------------|---------------------------|----------------|----------------|-------------------|--|----------------|----------------|------------------------------|----------------|----------------|--------------------------|----------------|----------------|
| | | | Quantity unit | Cost Rs. Crore | Price Rs./unit | Quantity unit | Cost Rs. Crore | Price Rs./unit | | Quantity unit | Cost Rs. Crore | Price Rs./unit | Quantity unit | Cost Rs. Crore | Price Rs./unit | Quantity unit | Cost Rs. Crore | Price Rs./unit |
| 1 | Station/Unit | Fuel 1 | | | | | | | | | | | | | | | | |
| | | Fuel 2 | | | | | | | | | | | | | | | | |
| | | Fuel 3 | | | | | | | | | | | | | | | | |
| | | Fuel 4 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| Total | | Fuel 1 | | | | | | | | | | | | | | | | |
| | | Fuel 2 | | | | | | | | | | | | | | | | |
| | | Fuel 3 | | | | | | | | | | | | | | | | |
| | | Fuel 4 | | | | | | | | | | | | | | | | |

Month 3

| S. No. | Station/Unit | Fuel | Opening inventory actual | | | Purchase during the month | | | Transit Loss unit | Available at Plant boundary during the month | | | Consumption during the month | | | Closing inventory actual | | |
|--------------|--------------|--------|--------------------------|----------------|----------------|---------------------------|----------------|----------------|-------------------|--|----------------|----------------|------------------------------|----------------|----------------|--------------------------|----------------|----------------|
| | | | Quantity unit | Cost Rs. Crore | Price Rs./unit | Quantity unit | Cost Rs. Crore | Price Rs./unit | | Quantity unit | Cost Rs. Crore | Price Rs./unit | Quantity unit | Cost Rs. Crore | Price Rs./unit | Quantity unit | Cost Rs. Crore | Price Rs./unit |
| 1 | Station/Unit | Fuel 1 | | | | | | | | | | | | | | | | |
| | | Fuel 2 | | | | | | | | | | | | | | | | |
| | | Fuel 3 | | | | | | | | | | | | | | | | |
| | | Fuel 4 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| Total | | Fuel 1 | | | | | | | | | | | | | | | | |
| | | Fuel 2 | | | | | | | | | | | | | | | | |
| | | Fuel 3 | | | | | | | | | | | | | | | | |
| | | Fuel 4 | | | | | | | | | | | | | | | | |

Notes:

- 1 unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
- 2 To be generated by MAHAGENCO not pertaining to MSSEDCL

<Name of the Generating Company>
 Filing for Quarter (I,II,III,IV)
 Financial Year
 Form 5: Transit Loss

Month 1

| S. No. | Station/Unit | Fuel | Approved Transit Loss | Actual Transit Loss for the month | | | | Cumulative actual Transit Loss including the month |
|--------|--------------|------|--------------------------|---|--|-----------------|-----------------|---|
| | | | | Quantity dispatched by fuel supply company | Quantity received at the Plant boundary | Transit Loss | Transit Loss | |
| | | | | unit | unit | unit | % | |
| | | | % | unit | unit | unit | % | % |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

Month 2

| S. No. | Station/Unit | Fuel | Approved Transit Loss | Actual Transit Loss for the month | | | | Cumulative actual Transit Loss including the month |
|--------|--------------|------|--------------------------|---|--|-----------------|-----------------|---|
| | | | | Quantity dispatched by fuel supply company | Quantity received at the Plant boundary | Transit Loss | Transit Loss | |
| | | | | unit | unit | unit | % | |
| | | | % | unit | unit | unit | % | % |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

Month 3

| S. No. | Station/Unit | Fuel | Approved Transit Loss | Actual Transit Loss for the month | | | | Cumulative actual Transit Loss including the month |
|--------|--------------|------|--------------------------|---|--|-----------------|-----------------|---|
| | | | | Quantity dispatched by fuel supply company | Quantity received at the Plant boundary | Transit Loss | Transit Loss | |
| | | | | unit | unit | unit | % | |
| | | | % | unit | unit | unit | % | % |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

Note: 1. 'unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
 2. To be generated by MAHAGENCO not pertaining to MSEDCL

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 6: Energy Sales - Metered

| S. No. | Consumer Category | Units | Year | Sales in the preceding Quarter | | | | | Cumulative upto the preceding Quarter | |
|----------|---|-------------------------------|----------------------------|--------------------------------|---------------------|-----|---------------------------------------|--------------------------------|--|--------|
| | | | Approved by the Commission | Approved for the month | Nov-17 | | Actual sales in the preceding Quarter | Reasons for material variation | Computed as per the sales approved for the entire year | Actual |
| | | | (I) | (II=I/4) | (IV) | (V) | (VI=III+IV+V) | | | |
| 1 | Energy Sales in the License Area | | | | | | | | | |
| | HT IA | Industry General | 24845.00 | 2070.42 | 2454.4851 | | 2454.49 | | | |
| | HT IB | Industry Seasonal | 89.00 | 7.42 | 12.3975 | | 12.40 | | | |
| | HT II | Commercial | 2406.00 | 200.50 | 148.1283 | | 148.13 | | | |
| | HT III | railway metro monorail | 77.00 | 6.42 | 6.4044 | | 6.40 | | | |
| | HT IV | public water works | 1837.00 | 153.08 | 158.3119 | | 158.31 | | | |
| | HTVA | Agriculture numset | 1100.00 | 91.67 | 28.9613 | | 28.96 | | | |
| | HTV B | Agriculture other | 0.00 | 0.00 | 15.3512 | | 15.35 | | | |
| | HT VI | Group Housing Sociaty | 226.00 | 18.83 | 16.7199 | | 16.72 | | | |
| | HT VII | Temp Supply other | 5.00 | 0.42 | 0.3649 | | 0.36 | | | |
| | HT IX A | Public Service Govt | 205.00 | 17.08 | 17.5129 | | 17.51 | | | |
| | HT IX B | Public Service other | 857.00 | 71.42 | 58.9488 | | 58.95 | | | |
| | HT | MSPGCL Aux Consumption | 83.00 | 6.92 | 16.9325 | | 16.93 | | | |
| | | Other Adi | | | 336.19900 | | 336.20 | | | |
| | | Sub total | 31730.00 | 2644.17 | 3270.71762 | | 3270.72 | | | |
| | LT IA | BPL | 77.00 | 6.42 | 4.63678 | | 4.64 | | | |
| | LT IB | residential | 20763.00 | 1730.25 | 1536.00124 | | 1536.00 | | | |
| | LT II | non residential | 4874.00 | 406.17 | 445.49648 | | 445.50 | | | |
| | LT III | public water works | 716.00 | 59.67 | 60.04775 | | 60.05 | | | |
| | LT IV B | AG metered numset | 17230.00 | 1435.83 | 1246.94900 | | 1246.95 | | | |
| | LT IV C | AG metered other | 115.00 | 9.58 | 10.93434 | | 10.93 | | | |
| | LT V | industry | 9150.00 | 762.50 | 685.47845 | | 685.48 | | | |
| | LT VI | street light | 1965.00 | 163.75 | 152.71049 | | 152.71 | | | |
| | LT VII | temporary supply | 14.00 | 1.17 | 1.39463 | | 1.39 | | | |
| | LT VIII | advt and hording | 3.00 | 0.25 | 0.36768 | | 0.37 | | | |
| | LT IX | crematorium and burial ground | 1.00 | 0.08 | 0.17885 | | 0.18 | | | |
| | LT X | public service | 347.00 | 28.92 | 33.00711 | | 33.01 | | | |
| | LT | prepaid | 14.00 | 1.17 | 0.75235 | | 0.75 | | | |
| | | | 55269.00 | 4605.75 | 4177.9551400 | | 4177.96 | | | |
| 2 | Energy Sales outside the License | | | | | | | | | |
| | | Traded units | | | | | 0.00 | | | |
| | | Sub total | | | | | | | | |
| 3 | Total Energy Sales (1+2) | | 86999.00 | 7249.92 | 7448.67276 | | 7448.673 | | | |

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 7: Energy Sales - Unmetered

| S. No | Consumer Category | Year | | | Sales in the preceding Quarter | | | | Cumulative upto the preceding | | |
|-------|--------------------------------|----------------------------|--------------|-------------|--------------------------------|-------------|---------|--------|--------------------------------|--|--------|
| | | Approved by the Commission | | | Approved | Month 1 | | Total | Reasons for material variation | Computed as per the sales approved for the entire year | Actual |
| | | Load | Norm | ECUM | | Load | ECUM | | | | |
| | | HP | hrs./HP/Year | MU | MU | HP | MU | MU | | | |
| (I) | (II) | (III) | (IV=III/4) | (V) | (VI) | VI+VIII+X | | | | | |
| 1 | Zone I | 3,871,411 | | 4729 | 394.08 | | | 0 | | | |
| | Unmetered Hrs>1318 Bhandup (U) | | | | | | | | | | |
| | Nasik | | | | | | | | | | |
| | Pune | | | | | | | | | | |
| | Jalgaon | | | | | | | | | | |
| | Baramati | | | | | | | | | | |
| 2 | Zone 2 | 2,372,800 | | 3027 | 252.25 | | | 0 | | | |
| | Unmetered Hrs<1318 Akola | | | | | | | | | | |
| | Amravati | | | | | | | | | | |
| | Aurangabad | | | | | | | | | | |
| | Kalyan | | | | | | | | | | |
| | Konkan | | | | | | | | | | |
| | Kolhapur | | | | | | | | | | |
| | Latur | | | | | | | | | | |
| | Nagpur (U) | | | | | | | | | | |
| | Nagpur | | | | | | | | | | |
| | Chandrapur | | | | | | | | | | |
| | Gondia | | | | | | | | | | |
| | Nanded | | | | | | | | | | |
| | | 6244211 | | 7756 | 646.33 | 0.00 | 754.187 | 754.19 | | | |

ECUM Estimated Consumption for Unmetered energy sales

<Name of the Distribution Licensee>
 Filing for Quarter (I.II.III.IV)
 Financial Year
 Form 8: Energy Availability

| S. No. | Source of Power Purchase | Units | Year | Preceding Quarter | | | | Cumulative upto the preceding Quarter | |
|------------|--|-------|----------------------------|-------------------|----------------|---------------------------------|--------------------------------|---------------------------------------|--------|
| | | | Approved by the Commission | Approved | Nov-17 | Actual in the preceding Quarter | Reasons for material variation | Approved | Actual |
| 1.0 | Own Generation | | | | | | | | |
| | Chandrapur 8 | | 3500 | 291.67 | 232.03551 | | | | |
| | Chandrapur 9 | | 3500 | 291.67 | 252.501 | | | | |
| | Koradi R U-8 | | 4619 | 384.92 | 38.953 | | | | |
| | Koradi 9 | | 4619 | 384.92 | 236.427 | | | | |
| | Koradi10 | | 4619 | 384.92 | 302.665 | | | | |
| | PARAS UNIT-3 | | 1703 | 141.92 | 272.9678 | | | | |
| | PARAS UNIT-4 | | 1703 | 141.92 | 0 | | | | |
| | CHANDRAPUR - 3 | | 1260 | 105.00 | 492.62414 | | | | |
| | CHANDRAPUR - 4 | | 1234 | 102.83 | 0 | | | | |
| | CHANDRAPUR - 5 | | 2809 | 234.08 | 0 | | | | |
| | CHANDRAPUR - 6 | | 2567 | 213.92 | 0 | | | | |
| | CHANDRAPUR - 7 | | 2252 | 187.67 | 0 | | | | |
| | GTPS URAN | | 1852 | 154.33 | 294.64884 | | | | |
| | KORADI - 6 | MU | 442 | 36.83 | 11.920547 | | | | |
| | KORADI - 7 | MU | 389 | 32.42 | 0 | | | | |
| | Parli replacement U 8 | | 325 | 27.08 | 97.548 | | | | |
| | KHAPARKHEDA 5 | | 297 | 24.75 | 246.3412 | | | | |
| | KHAPARKHEDA - 1to 4 | | 283 | 23.58 | 206.79541 | | | | |
| | BHUSAWAL 4 | | 0 | | 496.31877 | | | | |
| | BHUSAWAL 5 | | 0 | | 0 | | | | |
| | PARLI UNIT-6 | | 0 | | 129.7517 | | | | |
| | PARLI UNIT-7 | | 0 | | 0 | | | | |
| | NASHIK- 3.4 & 5 | | 0 | | 216.02909 | | | | |
| | BHUSAWAL - 3 | | 0 | | 2.030538 | | | | |
| | PARLI -4 | | 0 | | -1.260054 | | | | |
| | PARLI -5 | | 0 | | 0 | | | | |
| | Hydro | | 4212 | 351.00 | 263.65882 | | | | |
| | Sub total | MU | 42185 | 3515.417 | 3791.96 | | | | |
| 2.0 | Power Purchase from other Sources | | | | | | | | |
| 2.1 | State Generating Stations | | | | | | | | |
| | Dodson I | | 52 | 4.33 | 0 | | | | |
| | Dodson II | | 64 | 5.33 | 0 | | | | |
| | Sub total | | 116 | 9.666667 | 0 | | | | |

Financial Year
Form 8: Energy Availability

| S. No. | Source of Power Purchase | Units | Year | Preceding Quarter | | | | Cumulative upto the preceding Quarter | |
|------------|--|-------|----------------------------|-------------------|------------------|---------------------------------|--------------------------------|---------------------------------------|--------|
| | | | Approved by the Commission | Approved | Nov-17 | Actual in the preceding Quarter | Reasons for material variation | Approved | Actual |
| 2.2 | Central Generating Stations | | | | | | | | |
| | KSTPS III | | 922 | 76.83 | 80.262483 | | | | |
| | KSTPS | | 4497 | 374.75 | 342.13619 | | | | |
| | SIPAT TPS 1 | | 4211 | 350.92 | 258.57615 | | | | |
| | SIPAT TPS 2 | | 2015 | 167.92 | 195.4919 | | | | |
| | VSTP III | | 2027 | 168.92 | 200.91157 | | | | |
| | VSTP IV | | 2216 | 184.67 | 216.88748 | | | | |
| | VSTP I | | 3149 | 262.42 | 284.42972 | | | | |
| | VSTP II | | 2443 | 203.58 | 227.70281 | | | | |
| | VSTP V | | 1200 | 100.00 | 112.14136 | | | | |
| | Gadarwara | | 142 | 11.83 | 0 | | | | |
| | Lara | | 1235 | 102.92 | 0 | | | | |
| | KhSTPS-II | | 632 | 52.67 | 71.893736 | | | | |
| | Mauda | | 244 | 20.33 | 130.37444 | | | | |
| | Mauda II | | 0 | 0.00 | 134.69715 | | | | |
| | NTPC Solapur | | 0 | 0.00 | 70.167128 | | | | |
| | KAWAS | | 0 | 0.00 | 57.844954 | | | | |
| | GANDHAR | | 0 | 0.00 | 60.420225 | | | | |
| | KAPP | | 1095 | 91.25 | -1.640251 | | | | |
| | TAPP 1&2 | | 1144 | 95.33 | 53.353893 | | | | |
| | TAPP 3&4 | | 4711 | 392.58 | 238.46312 | | | | |
| | SSP | | 1210 | 100.83 | 26.919813 | | | | |
| | Pench | | 136 | 11.33 | 3.55289 | | | | |
| | Sub total | MU | 33229 | 2769.083 | 2764.5868 | | | | |
| 2.3 | Renewable Energy based Generating Stations | | | | | | | | |
| | Non Conv. Energy | | 14942 | 1245.17 | 842.17666 | | | | |
| 2.4 | Other Generating Stations | | | | | | | | |
| | CGPL | | 5158 | 429.83 | 393.55042 | | | | |
| | EMCO Power | | 1370 | 114.17 | 119.3755 | | | | |
| | JPP - JSW | | 1934 | 161.17 | 173.76809 | | | | |
| | Adani Power 1320 MW | | 8511 | 709.25 | 565.66659 | | | | |
| | Adani Power 125 MW | | 856 | 71.33 | 62.793961 | | | | |
| | Adani Power 1200 MW | | 8220 | 685.00 | 602.82203 | | | | |
| | Adani Power 440 MW | | 3014 | | 163.71473 | | | | |
| | Rattanindia Amravati | | 0 | 0.00 | 355.21828 | | | | |
| | Total | | 29063 | 2421.92 | 2436.91 | | | | |
| | MSPGCL infirm | | | | 0 | | | | |
| | Short term | | | | 506.30053 | | | | |
| | Inter State loss | | -1191 | -99.22 | -159.794 | | | | |
| | | | | | | | | | |
| | Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6) | MU | 118344 | 9862.031 | 10182.14 | | | | |
| 3.0 | Energy Availability | | | | | | | | |
| 3.1 | Energy available for sale within the Licensee area (1+2) | MU | 118344 | 9862.031 | 10341.93 | | | | |
| 3.2 | Energy available for sale within the Licensee area at transmission voltage | MU | 125443 | 10453.61 | 10505.66 | | | | |
| 3.3 | Energy available for sale within the Licensee area at distribution voltage | MU | 120526 | 10043.86 | 10178.61 | | | | |

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 9: Losses

| S. No. | Particulars | Units | Year | Preceding Quarter | | | Cumulative upto the preceding | |
|------------|---|-------|----------------------------|-------------------|-----------|-------------------------|--------------------------------|---|
| | | | Approved by the Commission | Approved | Nov-17 | Actual in the preceding | Reasons for material variation | Computed as per the sales approved for the entire |
| 1.0 | Transmission Loss | | | | | | | |
| 1.1 | Net Energy input at Transmission Voltages | MU | 125443.37 | 10453.61 | 10505.66 | | | |
| 1.2 | Energy Sales at Transmission Voltages (including EHV) | MU | 6342 | | | | | |
| 1.3 | Energy fed to Distribution System | MU | 114,184 | 9515.33 | 10178.61 | | | |
| 1.4 | Transmission Loss (=1.1 - 1.2 - 1.3) | MU | 4,917 | 409.78 | 327.04 | | | |
| 1.5 | Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1) | % | 3.92% | 3.92% | 3.11% | | | |
| 2.0 | Distribution Loss | | | | | | | |
| 2.1 | Net Energy input at Distribution Voltages | MU | 114,642 | 9553.50 | 9578.80 | | | 76047.59 |
| 2.2 | Energy sales (metered) at Distribution voltages | MU | 88945.00 | 7412.08 | 6819.783 | | | 63590.21 |
| 2.3 | Estimated consumption of unmetered categories of consumers | MU | 7756 | | 754.187 | | | |
| 2.4 | Distribution Loss (=2.1 - 2.2 - 2.3) | MU | 17,941 | 1495.08 | 2005 | | | 12,457.38 |
| 2.5 | Distribution Loss as % of net energy input (=2.4 ÷ 2.1) | % | 16.26% | 16.26% | 20.93% | | | 16.38% |
| 3.0 | Excess Distribution Loss =[Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1) | MU | | | 11.593678 | | | |

<Name of the Distribution Licensee>
 Filing for Quarter (I,II,III,IV)
 Financial Year
 Form 10: Power Purchase Cost

| Sr. No. | Source of Power Purchase | Approved for Month - Nov 17 | | | | | | Actual for Month Nov 17 | | | | | | |
|--------------|--------------------------|-----------------------------|-------------|--------------|---------------|---------------------|-----------------------------|-------------------------|---------------|----------------|----------------|---------------|---------------------|-----------------------------|
| | | Net Purchase | VC | Fixed Charge | Other charges | Power Purchase Cost | Average power purchase cost | Net Purchase | Variable Cost | VC | Fixed Charge | Other charges | Power Purchase Cost | Average power purchase cost |
| | | MU | | Rs. Crore | Rs. Crore | Rs. Crore | Rs./kWh | MU | Rs./kWh | Rs. Crore | Rs. Crore | | Rs. Crore | Rs./kWh |
| 1 | KSTPS III | 76 | 8 | 13 | 0.79 | 21 | 2.80 | 80.26 | 1.16 | 9.29 | 11.13 | 9.81 | 30.22 | 3.77 |
| 2 | KSTPS | 370 | 39 | 20 | 3.06 | 63 | 1.69 | 342.14 | 1.19 | 40.61 | 25.36 | 43.87 | 109.84 | 3.21 |
| 3 | SIPAT TPS 1 | 346 | 37 | 22 | 1.99 | 61 | 1.77 | 258.58 | 1.17 | 30.23 | 47.48 | -1.71 | 76.00 | 2.94 |
| 4 | SIPAT TPS 2 | 166 | 18 | 50 | 0.50 | 69 | 4.14 | 195.49 | 1.20 | 23.52 | 21.42 | 3.12 | 48.06 | 2.46 |
| 5 | VSTP III | 167 | 23 | 19 | 1.64 | 44 | 2.63 | 200.91 | 1.40 | 28.07 | 18.39 | 4.93 | 51.39 | 2.56 |
| 6 | VSTP IV | 182 | 26 | 27 | 7.15 | 59 | 3.26 | 216.89 | 1.40 | 30.32 | 29.80 | 3.43 | 63.56 | 2.93 |
| 7 | CGPL | 424 | 62 | 39 | 0.03 | 100.934 | 2.38 | 393.55 | 1.51 | 59.62 | 37.31 | 0.02 | 96.94 | 2.46 |
| 8 | VSTP I | 259 | 38 | 17 | 2.08 | 57 | 2.20 | 284.43 | 1.49 | 42.41 | 21.39 | 6.14 | 69.94 | 2.46 |
| 9 | VSTP II | 201 | 30 | 13 | 1.58 | 45 | 2.24 | 227.70 | 1.40 | 31.76 | 14.15 | 4.85 | 50.56 | 2.22 |
| 10 | VSTP V | 99 | 15 | 14 | 0.03 | 29 | 2.89 | 112.14 | 1.41 | 15.78 | 15.73 | 3.04 | 34.55 | 3.08 |
| 11 | Sadarwara | 14 | 2 | 0 | 0.00 | 2 | 1.52 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! |
| 12 | Lara | 128 | 19 | 16 | 0.00 | 36 | 2.80 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! |
| 13 | EMCO Power | 113 | 18 | 14 | 6.64 | 38.572 | 3.41 | 119.38 | 2.77 | 33.09 | 15.46 | 6.73 | 55.27 | 4.63 |
| 14 | IPP - JSW | 159 | 28 | 13 | 1.04 | 41.696 | 2.62 | 173.77 | 2.52 | 43.81 | 13.86 | 0.00 | 57.68 | 3.32 |
| 15 | Adani Power 1320 MW | 699 | 124 | 79 | 0.00 | 203.339 | 2.91 | 565.67 | 1.44 | 81.46 | 64.96 | 0.00 | 146.42 | 2.59 |
| 16 | Chandrapur 8 | 288 | 60 | 48 | 0.00 | 109 | 3.77 | 232.04 | 2.09 | 48.40 | 35.93 | 3.15 | 87.49 | 3.77 |
| 17 | Chandrapur 9 | 288 | 60 | 48 | 0.00 | 109 | 3.77 | 252.50 | 2.09 | 52.67 | 39.37 | | | 4.70 |
| 18 | Koradi R U-8 | 380 | 89 | 59 | 0.00 | 147 | 3.88 | 38.95 | 2.33 | 9.07 | 6.46 | 11.04 | 118.61 | 0.00 |
| 19 | Koradi 9 | 380 | 89 | 59 | 0.00 | 147 | 3.88 | 236.43 | 2.33 | 55.06 | 37.34 | | 212.10 | 8.97 |
| 20 | Koradi 10 | 380 | 89 | 59 | 0.00 | 147 | 3.88 | 302.67 | 2.33 | 70.49 | 49.21 | | | 0.00 |
| 21 | PARAS UNIT-3 | 140 | 34 | 19 | 0.00 | 53 | 3.79 | 272.97 | 2.41 | 65.73 | 42.79 | 2.43 | 110.95 | 4.06 |
| 22 | PARAS UNIT-4 | 140 | 34 | 19 | 0.00 | 53 | 3.79 | | | | | | | #DIV/0! |
| 23 | Adani Power 125 MW | 70 | 17 | 10 | 0.00 | 27.040 | 3.86 | 62.79 | | 12.89 | 8.85 | -0.20 | 21.54 | 3.43 |
| 24 | Adani Power 1200 MW | 676 | 167 | 92 | 0.00 | 259.139 | 3.83 | 602.82 | 2.17 | 130.91 | 84.92 | -1.90 | 213.93 | 3.55 |
| 25 | Adani Power 440 MW | 248 | 61 | 35 | 0.00 | 96.589 | 3.89 | 163.71 | 2.11 | 34.60 | 32.94 | -0.54 | 67.00 | 4.09 |
| 26 | CHANDRAPUR - 3 | 110 | 28 | 12 | 0.00 | 40 | 3.63 | | | | | | | 2.77 |
| 27 | CHANDRAPUR - 4 | 110 | 28 | 12 | 0.00 | 40 | 3.63 | | | | | | | #DIV/0! |
| 28 | CHANDRAPUR - 5 | 263 | 68 | 12 | 0.00 | 79 | 3.01 | 492.624 | 2.57 | 126.65 | 24.78 | -14.98 | 136.46 | #DIV/0! |
| 29 | CHANDRAPUR - 6 | 263 | 68 | 12 | 0.00 | 79 | 3.01 | | | | | | | #DIV/0! |
| 30 | CHANDRAPUR - 7 | 263 | 68 | 12 | 0.00 | 79 | 3.01 | | | | | | | #DIV/0! |
| 31 | KhSTPS-II | 83 | 21 | 10 | 0.50 | 32 | 3.82 | 71.89 | 2.15 | 15.49 | 9.56 | 0.01 | 25.05 | 3.48 |
| 32 | GTPS URAN | 293 | 76 | 12 | 0.00 | 88 | 3.01 | 294.65 | 2.61 | 76.84 | 11.89 | -22.45 | 66.28 | 2.25 |
| 33 | KORADI - 6 | 97 | 26 | 8 | 0.00 | 34 | 3.48 | | | | | | | 3.97 |
| 34 | KORADI - 7 | 97 | 26 | 8 | 0.00 | 34 | 3.48 | 11.921 | 2.63 | 3.13 | 1.59 | 0.01 | 4.73 | #DIV/0! |
| 35 | Parli replacement U 8 | 123 | 34 | 29 | 0.00 | 63 | 0.00 | 97.55 | 2.76 | 26.91 | 18.58 | 2.70 | 48.19 | 4.94 |
| 36 | KHAPARKHEDA 5 | 0 | 0 | 40 | 0.00 | 40 | 0.00 | 246.34 | 2.80 | 68.90 | 36.90 | -12.00 | 93.80 | 3.81 |
| 37 | Mauda | 0 | 0 | 38 | 1.36 | 39 | 0.00 | 130.37 | 2.47 | 32.24 | 29.40 | 0.76 | 62.40 | 4.79 |
| 38 | Mauda II | 0 | 0 | 0 | 0.00 | 0 | 0.00 | 134.70 | 2.36 | 31.73 | 21.82 | -3.21 | 50.35 | 3.74 |
| 39 | KHAPARKHEDA - 1to 4 | 0 | 0 | 32 | 0.00 | 32 | 0.00 | 206.80 | 2.81 | 58.19 | 15.11 | -2.90 | 70.41 | 3.40 |
| 40 | BHUSAWAL 4 | 0 | 0 | 43 | 0.00 | 43 | 0.00 | | | | | | | 4.30 |
| 41 | BHUSAWAL 5 | 0 | 0 | 43 | 0.00 | 43 | 0.00 | 496.32 | 2.90 | 143.98 | 74.21 | -4.86 | 213.33 | #DIV/0! |
| 42 | Raitanindia Amravati | 0 | 0 | 75 | 0.00 | 75.333 | 0.00 | 355.22 | 2.23 | 79.08 | 45.69 | -6.07 | 118.71 | 3.34 |
| 43 | PARLI UNIT-6 | 0 | 0 | 19 | 0.00 | 19 | 0.00 | | | | | | | 5.48 |
| 44 | PARLI UNIT-7 | 0 | 0 | 19 | 0.00 | 19 | 0.00 | 129.75 | 2.98 | 38.72 | 30.99 | 1.39 | 71.09 | #DIV/0! |
| 45 | NTPC Solapur | 0 | 0 | 13 | 0.00 | 13 | 0.00 | 70.17 | 3.10 | 21.78 | 17.29 | 1.03 | 40.10 | 5.71 |
| 46 | NASHIK-3,4 & 5 | 0 | 0 | 31 | 0.00 | 31 | 0.00 | 216.03 | 3.19 | 68.87 | 30.43 | 2.74 | 102.04 | 4.72 |
| 47 | BHUSAWAL - 3 | 0 | 0 | 7 | 0.00 | 7 | 0.00 | 2.031 | 3.19 | 0.65 | 6.34 | -0.03 | 6.96 | 34.27 |
| 48 | KAWAS | 0 | 0 | 10 | 0.50 | 10 | 0.00 | 57.84 | 2.93 | 16.97 | 10.44 | -0.28 | 27.13 | 4.69 |
| 49 | GANDHAR | 0 | 0 | 12 | 0.50 | 13 | 0.00 | 60.42 | 2.61 | 15.75 | 12.74 | -0.32 | 28.17 | 4.66 |
| 50 | PARLI -4 | 0 | 0 | 1 | 0.00 | 1 | 0.00 | | | | | | | -17.27 |
| 51 | PARLI -5 | 0 | 0 | 1 | 0.00 | 1 | 0.00 | -1.260 | 3.33 | -0.42 | 2.60 | 0.00 | 2.18 | #DIV/0! |
| 52 | Short term | 0 | 0 | 0 | 0.00 | 0.000 | 0.00 | 506.30 | 3.74 | 189.18 | 0.00 | 0.00 | 189.18 | 3.74 |
| 53 | MSPGCL infirm | 0 | 0 | 0 | 0.00 | 0 | 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! |
| 54 | KhSTPS-I/FSTPS-I | 0 | 0 | 0 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total Thermal | 8095 | 1628 | 1316 | | 2973 | 3.67 | 8915 | 2.20 | 1964 | 1075 | 40 | 3079 | 3.45 |
| 55 | KAPP | 90 | 21 | 0 | 1.17 | 22 | 2.41 | -1.64 | 0.00 | | | | 0.00 | 0.00 |
| 56 | TAPP 1&2 | 94 | 9 | 0 | 0.58 | 10 | 1.03 | 53.35 | 1.08 | 5.74 | | -0.01 | 5.74 | 1.08 |
| 57 | TAPP 3&4 | 266 | 76 | 0 | 1.17 | 77 | 2.89 | 238.46 | 2.94 | 70.15 | | -0.02 | 70.14 | 2.94 |
| 58 | SSP | 99 | 20 | 0 | 0.00 | 20 | 2.05 | 26.92 | 2.05 | 5.52 | | | 5.52 | 2.05 |
| 59 | Pench | 11 | 2 | 0 | 0.00 | 2 | 2.05 | 3.55 | 2.05 | 0.73 | | | 0.73 | 2.05 |
| 60 | Dodson I | 4 | 1 | 0 | 0.08 | 1 | 2.68 | 0.00 | #DIV/0! | | | 0.02 | 0.02 | #DIV/0! |
| 61 | Dodson II | 5 | 1 | 0 | 0.00 | 1 | 2.07 | 0.00 | #DIV/0! | | 1.09 | 0.02 | 1.11 | #DIV/0! |
| 62 | Non Conv. Energy | 1178 | 674 | 0 | 0.00 | 674 | 5.72 | 842.18 | 7.83 | 659.28 | 0.00 | 0.00 | 659.28 | 7.83 |
| 63 | RRAS | | | | | | | | | | | | | -1.15 |
| 64 | Hydro | 346 | 0 | 58 | 0.00 | 58 | 1.68 | 263.66 | 0.19 | 5.01 | 52.84 | | 57.84 | 2.19 |
| | Total Must Run | 2093 | 804 | 59 | 3.083 | 865 | 4.13 | 1426.48 | 5.23 | 746.43 | 53.93 | -1.13 | 799.22 | 5.60 |
| | | 0 | | | | | | | | | | | | |
| | | 0 | | | | | | | | | | | | |
| Total | | 10188 | 2429 | 1375 | 32.46 | 3838.62 | 3.77 | 10341.93 | 2.62 | 2710.88 | 1128.49 | 38.44 | 3877.81 | 3.75 |

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 11: Change in Power Purchase Cost

| S. No. | Particulars | Units | Value |
|----------------|---|-----------|----------|
| Month 1 | | | |
| 1 | Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49) | Rs./kWh | 3.77 |
| 2 | Actual average power purchase cost (Form 10, Cell Ref. I 49) | Rs./kWh | 3.75 |
| 3 | Change in average power purchase cost (=2 -1) | Rs./kWh | -0.0182 |
| 4 | Net Power Purchase (Form 10, Cell Ref. H49) | MU | 10341.93 |
| 5 | Change in power purchase cost (=3 x 4/10) | Rs. Crore | -18.81 |
| Month 2 | | | |
| 1 | Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49) | Rs./kWh | |
| 2 | Actual average power purchase cost (Form 10, Cell Ref. O49) | Rs./kWh | |
| 3 | Change in average power purchase cost (=2 -1) | Rs./kWh | |
| 4 | Net Power Purchase (Form 10, Cell Ref. M49) | MU | |
| 5 | Change in power purchase cost (=3 x 4/10) | Rs. Crore | |
| Month 3 | | | |
| 1 | Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49) | Rs./kWh | |
| 2 | Actual average power purchase cost (Form 10, Cell Ref. V49) | Rs./kWh | |
| 3 | Change in average power purchase cost (=2 -1) | Rs./kWh | |
| 4 | Net Power Purchase (Form 10, Cell Ref. R49) | MU | |
| 5 | Change in power purchase cost (=3 x 4/10) | Rs. Crore | |

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 12: Apportionment of change in Power Purchase Cost to Licence Area

| S. No. | Particulars | Units | Month 1 | | | Month 2 | | | Month 3 | | |
|--------|---|-----------|------------------------------|-------------------------------|-------|------------------------------|-------------------------------|-------|------------------------------|-------------------------------|-------|
| | | | Sale within the License Area | Sale outside the License Area | Total | Sale within the License Area | Sale outside the License Area | Total | Sale within the License Area | Sale outside the License Area | Total |
| 1.0 | Energy Sales | MU | NA | | | | | | | | |
| 2.0 | Apportionment of power purchase | MU | | | | | | | | | |
| 2.1 | Apportionment of power purchase from hydel generation | MU | | | | | | | | | |
| 2.2 | Apportionment of power purchase from other sources | MU | | | | | | | | | |
| 2.3 | Total Power Purchase | MU | | | | | | | | | |
| 3.0 | Apportionment of change in fuel cost of own generation and cost of power purchase | Rs. Crore | | | | | | | | | |

Notes:

- 1 Please consider entire hydel generation allocated to Energy Sales within License Area

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 13: Adjustment for over-recovery/under-recovery

| S. No. | Particulars | Units | Nov-17 | Month 2 | Month 3 |
|------------|--|------------------|----------------|---------|---------|
| 1.0 | Adjustment for over-recovery/under-recovery (B) | | | | |
| | Non-Ag Category | Rs. Crore | -151.67 | | |
| | Ag Category | | -24.59 | | |
| 1.1 | Incremental cost allowed to be recovered in Month Nov. 17 (Aug 17 | | -176.26 | | |
| | Non-Ag Category | | -204.70 | | |
| | Ag Category | | -0.87 | | |
| 1.2 | Incremental cost in Month n-4 actually recovered in month Aug 17 | Rs. Crore | -205.57 | | |
| | Non-Ag Category | | 53.02 | | |
| | Ag Category | | -23.71 | | |
| 1.3 | (over-recovery)/under-recovery (=1.2 - 1.1) | Rs. Crore | 29.31 | | |
| | | Rs. Crore | 0.00 | | |
| | | Rs. Crore | 0.00 | | |
| 2.0 | Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month | Rs. Crore | 0.00 | | |
| 3.0 | Adjustment factor for over-recovery/under-recovery (1.3+2.0) | Rs. Crore | 29.31 | | |

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 14: Carrying cost for over-recovery/under-recovery

| S. No. | Particulars | Units | Month 1 | Month 2 | Month 3 |
|--------|---|-----------|---------|---------|---------|
| 1 | Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form | Rs. Crore | 29.31 | | |
| 2 | Interest rate | % | 9.45 | | |
| 3 | Carrying cost for over-recovery/under-recovery | Rs. Crore | 0.46 | | |

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 15: Total Fuel Cost and Power Purchase Adjustment

| S. No. | Particulars | Units | Month 1 | Month 2 | Month 3 |
|--------|---|-----------|---------|---------|---------|
| 1 | Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 11) | Rs. Crore | -18.81 | | |
| 2 | Carrying cost for over-recovery/under-recovery (C) (Form 14) | Rs. Crore | 0.46 | | |
| | Under/Over recovery of AG | | -23.71 | | |
| | Under/Over recovery of Non-AG | | 53.02 | | |
| 3 | Adjustment factor for over-recovery/under-recovery (B) (Form 13) | Rs. Crore | 29.31 | | |
| 4 | Z _{FAC} = F+C+B | Rs. Crore | 10.97 | | |

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 16: Calculation of FAC Charge

| S. No. | Particulars | Units | Dec-16 | Month 2 | Month 3 |
|--------|--|-----------|---------|---------|---------|
| 1 | Energy Sales within the License Area | MU | 8170.77 | | |
| 2 | Excess Distribution Loss | MU | 11.59 | | |
| 3 | Z _{FAC} | Rs. Crore | 10.97 | | |
| 4 | Z _{FAC} per kWh | Rs./kWh | 0.01 | | |
| 5 | Cap at 20% of variable component of tariff | Rs./kWh | N.A. | | |
| 6 | FAC Charge allowable (Minimum of 4 and 5) | Rs./kWh | N.A. | | |

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 17: Calculation of FAC Charge for unmetered categories

| S. No. | Unmetered consumer category | Nov-17 | | | | Month 2 | | | | Month 3 | | | |
|--------|-------------------------------|------------------|--------------|------|--------------------|------------------|--------------|------|--------------------|------------------|--------------|------|--------------------|
| | | Consumption Norm | FAC Charge | Load | Estimated Recovery | Consumption Norm | FAC Charge | Load | Estimated Recovery | Consumption Norm | FAC Charge | Load | Estimated Recovery |
| | | hrs/HP/year | Rs./HP/month | HP | Rs. Crore | hrs/HP/year | Rs./HP/month | HP | Rs. Crore | hrs/HP/year | Rs./HP/month | HP | Rs. Crore |
| 1 | LT-AG (> 1318 Hours per year) | 1,734.33 | | | | | | | | | | | |
| 2 | LT-AG (< 1318 Hours per year) | 980.00 | | | | | | | | | | | |

The same rate is available in Form 20

MSEDCL

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 18: Recovery of FAC Charge

| S. No. | Particulars | Units | Month 1 | Month 2 | Month 3 |
|--------|---|-----------|---------|---------|---------|
| 1 | Allowable FAC | Rs. Crore | 10.97 | | |
| 2 | FAC disallowed corresponding to excess | Rs. Crore | 0 | | |
| 3 | Total FAC based on category wise and slab wise allowed to be recovered in the billing month of | Rs. Crore | 0 | | |
| 4 | Carried forward FAC for recovery during future period (1-3-4) | Rs. Crore | 0 | | |

<Name of the Distribution Licensee>
 Filing for Quarter (I,II,III,IV)
 Financial Year
 Form 19: FAC Summary

| S. No. | Particulars | Units | Month 1 | Month 2 | Month 3 |
|------------|---|------------------|--------------|---------|---------|
| 1.0 | Calculation of Z_{FAC} | | | | |
| 1.1 | Change in cost of generation and power purchase attributable to Sales within the License Area (F) | Rs. Crore | (18.81) | | |
| 1.2 | Carrying cost for over-recovery/under-recovery (C) | Rs. Crore | 0.46 | | |
| | Under/over recovery of AG | | -23.71 | | |
| | Under/over recovery of Non-AG | | 53.02 | | |
| 1.3 | Adjustment factor for over-recovery/under-recovery (B) | Rs. Crore | 29.31 | | |
| | FBSM Impact for Sep 15 to Feb 16 | | 22.75 | | |
| 1.4 | Z_{FAC} = F+C+B | Rs. Crore | 57.43 | | |
| 2.0 | Calculation of FAC Charge | | | | |
| 2.1 | Energy Sales within the License Area | MU | 8,170.77 | | |
| 2.2 | Excess Distribution Loss | MU | 11.59 | | |
| 2.3 | Z _{FAC} per kWh | Rs./kWh | 0.07 | | |
| 2.4 | Cap at 20% of variable component of tariff | Rs./kWh | NA | | |
| 2.5 | FAC Charge allowable (Minimum of 2.3 and 2.4) | Rs./kWh | 0.07 | | |
| 3.0 | Recovery of FAC | | | | |
| 3.1 | Allowable FAC [(2.1 x 2.5)/10] | Rs. Crore | 57.43 | | |
| 3.2 | FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.5)/10] | Rs. Crore | 0.08 | | |
| | | | | | |
| 4.0 | Total FAC based on category wise and slab wise allowed to be recovered in the billing month of | Rs. Crore | 57.35 | | |
| 5.0 | Carried forward FAC for recovery during future period (1.4-3.2-4) | Rs. Crore | - | | |

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

Form 20: Category wise and slab wise FAC

Annexure 1
FAC NOV 17

| Categories | ABR | energy charges | Average Cost of Supply | K - Factor-eng ch/ACoS | Actual FAC (Paise/kwh) | Categories wise FAC WITHOUT CAP (paise/Kwh) | Categories wise FAC WITH CAP (paise/Kwh) | Monthly Sale in Mus/HP | RATE PER HP | FAC AMT WITHOUT CAP | Adjustment of Under Recovery | FAC Without CAP After Adjustment of Under | FAC amount with CAP | FAC TO BE CHARGED IN BILLING MONTH |
|--|-------|----------------|------------------------|------------------------|------------------------|---|--|------------------------|-------------|---------------------|------------------------------|---|---------------------|------------------------------------|
| LT Category | | Rs./Kwh | Rs./Kwh | Rs./Kwh | Rs./Kwh | Rs./Kwh | Rs./Kwh | | | In Crs | In Crs | In Crs | | Rs/unit |
| Domestic (LT-I) | | | | | a | b | | d | | e=b*d | | | | k |
| BPL (0-30 Units) | 1.54 | 1.05 | 6.63 | 0.23 | 0.07 | 0.02 | 0.21 | 4.6368 | | 0.01 | 0.00 | 0.008 | 0.10 | 0.02 |
| Consumption > 30 Units per month | | | | | | | | | | | | | | |
| 1-100 Units | 4.87 | 3.00 | 6.63 | 0.73 | 0.07 | 0.05 | 0.60 | 1026.2396 | | 5.29 | 0.62 | 5.91 | 61.57 | 0.06 |
| 101-300 Units | 8.51 | 6.73 | 6.63 | 1.28 | 0.07 | 0.09 | 1.35 | 373.9995 | | 3.37 | 0.39 | 3.76 | 50.34 | 0.10 |
| 301-500 Units | 11.5 | 9.70 | 6.63 | 1.73 | 0.07 | 0.12 | 1.94 | 56.3256 | | 0.69 | 0.08 | 0.77 | 10.93 | 0.14 |
| 500-1000 Units | 13.08 | 11.20 | 6.63 | 1.97 | 0.07 | 0.14 | 2.24 | 37.1664 | | 0.51 | 0.06 | 0.57 | 8.33 | 0.15 |
| Above 1000 Units | 14.34 | 12.48 | 6.63 | 2.16 | 0.07 | 0.15 | 2.50 | 42.2702 | | 0.64 | 0.07 | 0.72 | 10.55 | 0.17 |
| Sub Total Domestic | | | | | | | | | | | | | | |
| Non Domestic (LT-2) | | | | | | | | | | | | | | |
| 0-20 KW | | | | | | | | | | | | | | |
| 0-200 Units | 9.04 | 6.09 | 6.63 | 1.36 | 0.07 | 0.10 | 1.22 | 189.20 | | 1.81 | 0.21 | 2.02 | 23.04 | 0.11 |
| Above 200 units | 11.63 | 9.32 | 6.63 | 1.75 | 0.07 | 0.12 | 1.86 | 148.33 | | 1.83 | 0.21 | 2.04 | 27.65 | 0.14 |
| >20-50 KW | 13.32 | 9.98 | 6.63 | 2.01 | 0.07 | 0.14 | 2.00 | 69.04 | | 0.97 | 0.11 | 1.09 | 13.78 | 0.16 |
| >50 KW | 15.79 | 12.55 | 6.63 | 2.38 | 0.07 | 0.17 | 2.51 | 38.94 | | 0.65 | 0.08 | 0.73 | 9.77 | 0.19 |
| Sub Total Non Dmestic (LT-2) | | | | | | | | | | | | | | |
| Public Water Works (LT-III) | | | | | | | | | | | | | | |
| 0-20 KW | 3.6 | 1.97 | 6.63 | 0.54 | 0.07 | 0.04 | 0.39 | 48.67 | | 0.19 | 0.02 | 0.21 | 1.92 | 0.04 |
| 20-40 KW | 4.9 | 3.24 | 6.63 | 0.74 | 0.07 | 0.05 | 0.65 | 6.10 | | 0.03 | 0.00 | 0.04 | 0.39 | 0.06 |
| above 40 kw | 6.41 | 4.53 | 6.63 | 0.97 | 0.07 | 0.07 | 0.91 | 5.29 | | 0.04 | 0.00 | 0.04 | 0.48 | 0.08 |
| Sub Total PWW | | | | | | | | | | | | | | |
| Agriculture (LT-IV) | | | | | | | | | | | | | | |
| Unmetered Tariff | | | | | | | | | | | | | | |
| AG unmetered Pump set | | | | | | | | | | | | | | |
| Zone 1 | | | | | | | | | | | | | | |
| A) 0-5 HP | 4.26 | | 6.63 | 0.64 | 0.07 | -0.08 | 0.00 | 1504132.00 | -0.05 | -0.70 | -1.62 | -2.31 | 0.00 | -0.05 |
| B HP -7.5 HP | 4.64 | | 6.63 | 0.70 | 0.07 | -0.08 | 0.00 | | -0.05 | 0.00 | 0.00 | 0.00 | -0.05 | |
| C Above 7.5 HP | 4.86 | | 6.63 | 0.73 | 0.07 | -0.09 | 0.00 | | -0.05 | 0.00 | 0.00 | 0.00 | -0.05 | |
| Zone 2 | | | | | | | | | | | | | | |
| A) 0-5 HP | 3.17 | | 6.63 | 0.48 | 0.07 | -0.06 | 0.00 | 6031514.11 | -0.03 | -2.08 | -4.96 | -7.04 | 0.00 | -0.03 |
| B HP -7.5 HP | 3 | | 6.63 | 0.45 | 0.07 | -0.05 | 0.00 | | -0.03 | 0.00 | 0.00 | 0.00 | -0.03 | |
| C Above 7.5 HP | 3.75 | | 6.63 | 0.57 | 0.07 | -0.07 | 0.00 | | -0.04 | 0.00 | 0.00 | 0.00 | -0.04 | |
| Metered Tariff PUMP SETS | 3.28 | 1.83 | 6.63 | 0.49 | 0.07 | 0.03 | 0.37 | 1246.95 | | 4.33 | -16.96 | -12.63 | 45.64 | -0.10 |
| Metered Tariff OTHER | 5.01 | 3.09 | 6.63 | 0.76 | 0.07 | 0.05 | 0.62 | 10.93 | | 0.06 | 0.01 | 0.06 | 0.68 | 0.06 |
| Sub Total Agriculture | | | | | | | | | | | | | | |
| LT Industries (LT-V) | | | | | | | | | | | | | | |
| Power Loom | | | | | | | | | | | | | | |
| 0-20 KW | 5.81 | 4.54 | 6.63 | 0.88 | 0.07 | 0.06 | 0.91 | 141.00 | | 0.87 | 0.10 | 0.97 | 12.80 | 0.07 |
| Above 20 KW | 7.47 | 5.91 | 6.63 | 1.13 | 0.07 | 0.08 | 1.18 | 160.29 | | 1.27 | 0.15 | 1.42 | 18.95 | 0.09 |
| General | | | | | | | | | | | | | | |
| 0-20 KW | 6.35 | 4.74 | 6.63 | 0.96 | 0.07 | 0.07 | 0.95 | 124.58 | | 0.84 | 0.10 | 0.93 | 11.81 | 0.08 |
| Above 20 KW | 9.23 | 6.39 | 6.63 | 1.39 | 0.07 | 0.10 | 1.28 | 259.61 | | 2.54 | 0.30 | 2.83 | 35.18 | 0.11 |
| Street Light (LT-VI) | | | | | | | | | | | | | | |
| Grampanchayat A, B & C Class Municipal Council | 5.61 | 4.29 | 6.63 | 0.85 | 0.07 | 0.06 | 0.86 | 114.20 | | 0.68 | 0.08 | 0.76 | 9.80 | 0.07 |
| Municipal corporation Area | 6.88 | 5.39 | 6.63 | 1.04 | 0.07 | 0.07 | 1.08 | 38.51 | | 0.28 | 0.03 | 0.31 | 4.15 | 0.08 |
| Sub Total Street Light | | | | | | | | | | | | | | |
| Temporary Connection (LT-VII) | | | | | | | | | | | | | | |
| Temporary Connection (Religious) | 5.07 | 3.10 | 6.63 | 0.76 | 0.07 | 0.05 | 0.62 | 0.54834 | | 0.00 | 0.00 | 0.00 | 0.03 | 0.06 |
| Temporary Connection (Other Purposes) | 14.24 | 12.47 | 6.63 | 2.15 | 0.07 | 0.15 | 2.49 | 0.846291 | | 0.01 | 0.00 | 0.01 | 0.21 | 0.17 |
| Sub Total Temporary | | | | | | | | | | | | | | |
| Advertising and Hording (LT-VIII) | 18.01 | 12.42 | 6.63 | 2.72 | 0.07 | 0.19 | 2.48 | 0.37 | | 0.01 | 0.00 | 0.01 | 0.09 | 0.21 |
| Crematorium & Burial (LT-IX) | 4.68 | 3.07 | 6.63 | 0.71 | 0.07 | 0.05 | 0.61 | 0.18 | | 0.00 | 0.00 | 0.00 | 0.01 | 0.06 |
| Public Services (LT X) | | | | | | | | | | | | | | |
| A Government | | | | | | | | | | | | | | |
| I <20 kw | | | | | | | | | | | | | | |
| 0-200 units | 8.46 | 3.17 | 6.63 | 1.28 | 0.07 | 0.09 | 0.63 | 1.5198 | | 0.01 | 0.00 | 0.02 | 0.10 | 0.10 |
| > 200 units | 7.51 | 4.39 | 6.63 | 1.13 | 0.07 | 0.08 | 0.88 | 0.9262 | | 0.01 | 0.00 | 0.01 | 0.08 | 0.09 |
| II >20 -50 kw | 10.64 | 5.31 | 6.63 | 1.60 | 0.07 | 0.11 | 1.06 | 0.6948 | | 0.01 | 0.00 | 0.01 | 0.07 | 0.13 |
| III >50 kw | 10.59 | 5.96 | 6.63 | 1.60 | 0.07 | 0.11 | 1.19 | 0.5713 | | 0.01 | 0.00 | 0.01 | 0.07 | 0.13 |
| B others | | | | | | | | | | | | | | |
| 0-20 KW | | | | | | | | | | | | | | |
| 0-200 Units | 6.79 | 4.31 | 6.63 | 1.02 | 0.07 | 0.07 | 0.86 | 11.3050 | | 0.08 | 0.01 | 0.09 | 0.97 | 0.08 |
| Above 200 units | 8.95 | 6.84 | 6.63 | 1.35 | 0.07 | 0.09 | 1.37 | 5.5361 | | 0.05 | 0.01 | 0.06 | 0.76 | 0.11 |
| >20-50 KW | 10.3 | 6.90 | 6.63 | 1.55 | 0.07 | 0.11 | 1.38 | 5.7567 | | 0.06 | 0.01 | 0.07 | 0.79 | 0.12 |
| >50 KW | 10.59 | 7.26 | 6.63 | 1.60 | 0.07 | 0.11 | 1.45 | 6.6971 | | 0.08 | 0.01 | 0.08 | 0.97 | 0.13 |
| Total LT Category | | | | | | | | 7539823.31 | | 24.43 | -20.87 | 3.56 | 360.02 | |

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

Form 20: Category wise and slab wise FAC

Annexure 1

| Categories | ABR | energy charges | Average Cost of Supply | K - Factor=ench/ACO | Actual FAC without CAP (Paise/K) | Categorieswise FAC WITHOUT CAP | Categorieswise FAC WITH CAP | Montly Sale in Mus/HP | RATE PER HP | FAC AMT WITHOUT CAP | Adjustment of Under Recovery | FAC Without CAP After Adjustmen t of Under | FAC amount with CAP | FAC TO BE CHARGED IN BILLING MONTH |
|--|-------|----------------|------------------------|---------------------|----------------------------------|--------------------------------|-----------------------------|-----------------------|-------------|---------------------|------------------------------|--|---------------------|------------------------------------|
| | | RS/KWH | | | | | | | | IN LAKHS | | | IN LAKHS | |
| HT Category | | | | | | | | | | | | | | |
| HT Category – EHV (66 kV & Above) | | | | | | | | | | | | | | |
| HT I(A): HT - Industry (General) | 8.16 | 7.07 | 6.63 | 1.23 | 0.07 | 0.09 | 1.41 | 568.86 | | 4.91 | 0.57 | 5.49 | 159.54 | 0.10 |
| HT I(B): HT - Industry (Seasonal) | 11.52 | 7.67 | 6.63 | 1.74 | 0.07 | 0.12 | 1.53 | 0.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.14 |
| HT II: HT - Commercial | 13.24 | 11.40 | 6.63 | 2.00 | 0.07 | 0.14 | 2.28 | 3.41 | 0.05 | 0.01 | 0.05 | 0.78 | 0.16 | |
| HT III: HT - Railways/Metro/Monorail | 9.16 | 6.01 | 6.63 | 1.38 | 0.07 | 0.10 | 1.20 | 1.68 | 0.02 | 0.00 | 0.02 | 0.20 | 0.00 | |
| HT IV: HT - Public Water Works (PWW) | 6.84 | 5.75 | 6.63 | 1.03 | 0.07 | 0.07 | 1.15 | 31.83 | 0.23 | 0.03 | 0.26 | 3.66 | 0.08 | |
| HT V(A): HT - Agricultural - Pumpsets | 4.19 | 3.30 | 6.63 | 0.63 | 0.07 | 0.04 | 0.66 | 0.08 | 0.00 | 0.00 | 0.00 | 0.01 | 0.04 | |
| HT V(B): Agricultural - Others | 5.45 | 4.56 | 6.63 | 0.82 | 0.07 | 0.06 | 0.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.06 | |
| HT VI: HT - Group Housing Society (Residential) | 7.58 | 5.82 | 6.63 | 1.14 | 0.07 | 0.08 | 1.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.08 | |
| HT VIII (A): HT - Temporary Supply Religious (TSR) | 0 | 3.10 | 6.63 | 0.00 | 0.07 | 0.00 | 0.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| HT VIII(B): HT - Temporary Supply Others (TSO) | 13.24 | 10.14 | 6.63 | 2.00 | 0.07 | 0.14 | 2.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.14 | |
| HT IX(A): HT - Public Services-Government | 8.57 | 7.20 | 6.63 | 1.29 | 0.07 | 0.09 | 1.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.09 | |
| HT IX(B): HT - Public Services-Others | 10.55 | 9.10 | 6.63 | 1.59 | 0.07 | 0.11 | 1.82 | 6.41 | 0.07 | 0.01 | 0.08 | 1.17 | 0.12 | |
| HT Category –33 kv | | | | | | | | | | | | | | |
| HT I(A): HT - Industry (General) | 8.25 | 7.07 | 6.63 | 1.24 | 0.07 | 0.09 | 1.41 | 757.35 | | 6.61 | 0.77 | 7.38 | 107.09 | 0.10 |
| HT I(B): HT - Industry (Seasonal) | 11.61 | 7.67 | 6.63 | 1.75 | 0.07 | 0.12 | 1.53 | 1.19 | 0.01 | 0.00 | 0.02 | 0.18 | 0.14 | |
| HT II: HT - Commercial | 12.74 | 11.40 | 6.63 | 1.92 | 0.07 | 0.13 | 2.28 | 6.33 | 0.09 | 0.01 | 0.10 | 1.44 | 0.15 | |
| HT III: HT - Railways/Metro/Monorail | 8.66 | 6.01 | 6.63 | 1.31 | 0.07 | 0.09 | 1.20 | 0.18 | 0.00 | 0.00 | 0.00 | 0.02 | 0.09 | |
| HT IV: HT - Public Water Works (PWW) | 6.34 | 5.75 | 6.63 | 0.96 | 0.07 | 0.07 | 1.15 | 33.01 | 0.22 | 0.03 | 0.25 | 3.80 | 0.07 | |
| HT V(A): HT - Agricultural - Pumpsets | 3.69 | 3.30 | 6.63 | 0.56 | 0.07 | 0.04 | 0.66 | 11.40 | 0.04 | 0.01 | 0.05 | 0.75 | 0.04 | |
| HT V(B): Agricultural - Others | 5.45 | 4.56 | 6.63 | 0.82 | 0.07 | 0.06 | 0.91 | 2.03 | 0.01 | 0.00 | 0.01 | 0.18 | 0.06 | |
| HT VI: HT - Group Housing Society (Residential) | 7.08 | 5.82 | 6.63 | 1.07 | 0.07 | 0.07 | 1.16 | 0.68 | 0.01 | 0.00 | 0.01 | 0.08 | 0.08 | |
| HT VIII (A): HT - Temporary Supply Religious (TSR) | 0 | 3.10 | 6.63 | 0.00 | 0.07 | 0.00 | 0.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| HT VIII(B): HT - Temporary Supply Others (TSO) | 12.74 | 10.14 | 6.63 | 1.92 | 0.07 | 0.13 | 2.03 | 0.03 | 0.00 | 0.00 | 0.00 | 0.01 | 0.13 | |
| HT IX(A): HT - Public Services-Government | 8.07 | 7.20 | 6.63 | 1.22 | 0.07 | 0.09 | 1.44 | 1.12 | 0.01 | 0.00 | 0.01 | 0.16 | 0.10 | |
| HT IX(B): HT - Public Services-Others | 10.05 | 9.10 | 6.63 | 1.52 | 0.07 | 0.11 | 1.82 | 5.56 | 0.06 | 0.01 | 0.07 | 1.01 | 0.12 | |
| HT Category –22 kv and 11 kv | | | | | | | | | | | | | | |
| HT I(A): HT - Industry (General) | 8.99 | 7.07 | 6.63 | 1.36 | 0.07 | 0.10 | 1.41 | 1128.27 | | 10.74 | 1.25 | 11.99 | 159.54 | 0.11 |
| HT I(B): HT - Industry (Seasonal) | 12.35 | 7.67 | 6.63 | 1.86 | 0.07 | 0.13 | 1.53 | 11.18 | 0.15 | 0.02 | 0.16 | 1.72 | 0.15 | |
| HT II: HT - Commercial | 13.48 | 11.40 | 6.63 | 2.03 | 0.07 | 0.14 | 2.28 | 138.39 | 1.97 | 0.23 | 2.20 | 31.55 | 0.16 | |
| HT III: HT - Railways/Metro/Monorail | 9.4 | 6.01 | 6.63 | 1.42 | 0.07 | 0.10 | 1.20 | 4.54 | 0.05 | 0.01 | 0.05 | 0.55 | 0.11 | |
| HT IV: HT - Public Water Works (PWW) | 7.08 | 5.75 | 6.63 | 1.07 | 0.07 | 0.07 | 1.15 | 93.48 | 0.70 | 0.08 | 0.78 | 10.75 | 0.08 | |
| HT V(A): HT - Agricultural - Pumpsets | 4.43 | 3.30 | 6.63 | 0.67 | 0.07 | 0.05 | 0.66 | 17.49 | 0.08 | 0.01 | 0.09 | 1.15 | 0.05 | |
| HT V(B): Agricultural - Others | 5.45 | 4.56 | 6.63 | 0.82 | 0.07 | 0.06 | 0.91 | 13.32 | 0.08 | 0.01 | 0.09 | 1.22 | 0.06 | |
| HT VI: HT - Group Housing Society (Residential) | 7.82 | 5.82 | 6.63 | 1.18 | 0.07 | 0.08 | 1.16 | 16.04 | 0.13 | 0.02 | 0.15 | 1.87 | 0.09 | |
| HT VIII (A): HT - Temporary Supply Religious (TSR) | 0 | 3.10 | 6.63 | 0.00 | 0.07 | 0.00 | 0.62 | 0.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| HT VIII(B): HT - Temporary Supply Others (TSO) | 13.48 | 10.14 | 6.63 | 2.03 | 0.07 | 0.14 | 2.03 | 0.32 | 0.00 | 0.00 | 0.01 | 0.06 | 0.14 | |
| HT IX(A): HT - Public Services-Government | 8.81 | 7.20 | 6.63 | 1.33 | 0.07 | 0.09 | 1.44 | 16.39 | 0.15 | 0.02 | 0.17 | 2.36 | 0.10 | |
| HT IX(B): HT - Public Services-Others | 10.79 | 9.10 | 6.63 | 1.63 | 0.07 | 0.11 | 1.82 | 46.98 | 0.54 | 0.06 | 0.60 | 8.55 | 0.13 | |
| TOTAL HT Category | | | | | | | | 2917.28610 | | 26.94 | 3.14 | 30.08 | 499.39 | |
| TOTAL LT Category | | | | | | | | 7539823.31 | | 24.43 | -20.87 | 3.56 | 360.02 | |
| GRAND TOTAL | | | | | | | | 7542740.90 | | 51.37 | -17.74 | 33.6343 | 859.41 | |
| Actual FAC to Be levied | | | | | | | | | | 57.35 | | | | |
| diff c/f in next month | | | | | | | | | | 5.98 | | | | |
| | | | | | FAC to be Charged | | | | | | | | | |
| | | | | | C/F due to Formula Error | | | | | | | | | |
| | | | | | Power Loom Refund 5th instalment | | | | | | | | | |