

Title Form 1: Energy Sales - Metered							
Sr. No.	Consumer Category	Unit	ORDER FY 15-16	Jun-16		Cumulative upto Month & Year	
			Order	Order	Actual	Order	Actual
(A)	(B)	(C)	(D)	(E)	(F)	(H)	(I)
1.00	Energy Sales in License Area1						
	<b>LT - Categories</b>						
	<b>LT I - Domestic</b>						
	BPL Consumers	MU	113.00	9.42	4.69	28.25	14.35
	Other Domestic Consumers	MU	18,019.00	1,501.58	1,975.07	4,504.75	5,778.97
	LT II - Commercial	MU	4,011.00	334.25	437.28	1,002.75	1,290.08
	LT III - Pub Water Works	MU	661.00	55.08	56.83	165.25	175.65
	LT IV - Agriculture	MU	13,461.00	1,121.75	1,119.51	3,365.25	3,961.39
	LT V - Industrial & Power Loom	MU	6,286.00	523.83	714.47	1,571.50	2,164.89
	Bhivandi Franchisee	MU	-	-	-	-	-
	<b>LT VI - Streetlight</b>	MU					
	Grampanchayat & Municipal Council	MU	1,222.00	101.83		305.50	444.14
	Municipal Corporation Areas	MU	411.00	34.25	146.93	102.75	-
	<b>LT VII - Temporary</b>	MU					
	Temporary Connections (Religious)	MU	2.00	0.17		0.50	3.89
	Temporary Connections (Other Purpose)	MU	16.00	1.33	1.23	4.00	-
	<b>LT VIII - Advt &amp; Hoardings</b>	MU	3.00	0.25	0.341706	0.75	0.99
	<b>LTIX - Crematoriums</b>	MU	2.00	0.17	0.14	0.50	0.44
	<b>LTX - Public Services</b>	MU				0.00	0.00
	<b>A Government</b>						
	I <20 kw						
	0-200 units	MU	5.00	0.42	0.71	1.25	2.18
	> 200 units	MU	7.00	0.58	1.22	1.75	3.83
	II >20 -50 kw	MU	3.00	0.25	0.54	0.75	1.63
	III >50 kw	MU	3.00	0.25	0.51	0.75	1.44
	<b>B others</b>					0.00	0.00
	I <20 kw					0.00	0.00
	0-200 units	MU	41.00	3.42	5.38	10.25	16.19
	> 200 units	MU	64.00	5.33	11.87	16.00	35.94
	II >20 -50 kw	MU	27.00	2.25	5.42	6.75	16.42
	III >50 kw	MU	29.00	2.42	5.69	7.25	17.44
	Prepaid	MU	14.00	1.17	1.21	3.50	3.86
	<b>LT Total A</b>		<b>44,400.00</b>	<b>3,700.00</b>	<b>4,489.03</b>	<b>11,100.00</b>	<b>13,933.74</b>
	<b>HT - Categories</b>						
	<b>HT I - Industries</b>						
	Continuous	MU	13,167.00	1,097.25	739.66	6,549.25	5,639.38
	Non-Continuous		13,030.00	1,085.83	1,133.00		
	Seasonal Industry	MU	166.00	13.83	2.16	41.50	12.23
	<b>HT II - Commercial</b>	MU	2,206.00	183.83	181.69	551.50	582.39
	<b>HT III - Railways</b>	MU	1,505.00	125.42	0.58	376.25	3.03
	<b>HT IV - Water Works</b>	MU					
	Express Feeders	MU	1,154.00	96.17	110.63	288.50	327.63
	Non-Express Feeders		239.00	19.92	18.06	59.75	55.63
	<b>HT V - Agriculture (Includes Poultry)</b>	MU	871.00	72.58	47.94	217.75	315.54
	<b>HT VI - Bulk Supply</b>	MU					
	Residential (Group Housing)	MU	217.00	18.08	21.35	54.25	65.04
	HT VIII-B Temporary supply others	MU	4.00	0.33	0.23	1.00	0.72
	<b>HT IX Pub Service</b>	MU					
	<b>A Government</b>						
	Express Feeders	MU	23.00	1.92	10.25	5.75	32.40
	Non-Express Feeders	MU	21.00	1.75	6.07	5.25	20.27
	<b>B Others</b>						
	Express Feeders	MU	437.00	36.42	28.16	109.25	92.57
	Non-Express Feeders	MU	402.00	33.50	32.42	100.50	102.67
	<b>HT X Port</b>	MU	86.00	7.17	6.13	21.50	20.15
	<b>HT X Metro/ Mono</b>	MU					
	<b>MSPGCL Aux supply</b>	MU	56.00	4.67	11.38	14.00	23.03
	<b>Other</b>	MU			807.80	-	2,299.44
	<b>HT Total B</b>	MU	<b>33,584.00</b>	<b>2,798.67</b>	<b>3,157.50</b>	<b>8,396.00</b>	<b>9,592.11</b>
	<b>Total Sale (LT+HT)</b>	MU	<b>77,984.00</b>	<b>6,498.67</b>	<b>7,646.53</b>	<b>19,496.00</b>	<b>23,525.85</b>

Note: 1. PD Consumers are not considered.

Table 1.2  
Title Energy Sales - UnMetered

Form 2: Energy Sales - Unmetered

Sr. No.	Consumer Category <sup>1</sup>	ORDER FY 15-16			Jun-16				Cumulative upto Month & Year	
		Load	Norm <sup>2</sup>	EC <sub>UM</sub> <sup>3</sup>	Order	Load	EC <sub>UM</sub> <sup>3</sup>	Reasons for material variation	Order	EC <sub>UM</sub> <sup>3</sup>
		HP	hrs/ HP/ Year *	MU	MU	HP	MU		MU	MU
<b>1.0</b>	<b>Unmetered Hrs &gt; 1318</b>		<b>1,734.33</b>	<b>5130</b>	<b>428</b>		<b>463.51</b>		<b>1283</b>	<b>1657</b>
	Bhandup (U)		1,474.00				0.00000		0	0
	Nasik		1,521.00				155.44		0	582
	Pune		2,208.00				23.84		0	78
	Jalgaon						144.24		0	472
	Baramati						139.99		0	524
<b>1.1</b>	<b>Unmetered Hrs &lt; 1318</b>		<b>980.00</b>	<b>3852</b>	<b>321</b>		<b>326.55</b>		<b>963</b>	<b>1202</b>
	<b>Akola</b>						<b>27.28</b>			
	Amravati		922.00	484			41.99		0	248
	Aurangabad		1,224.00	1130			71.24		0	264
	Kalyan		1,300.00	30			0.02		0	0
	Konkan		533.00	0			0.00		0	0
	Kolhapur		1,198.00	1814			18.47		0	60
	Latur		1,241.00	1567			92.20		0	344
	Nagpur (U)		644.00	68			1.88		0	9
	Nagpur		778.00	141			0.000		0	0
	Chandrapur						0.000			
	Gondia						0.000			
	Nanded						73.47		0	249
<b>1.2</b>	<b>LT-Unmetered PWW</b>								<b>0</b>	<b>0</b>
	<b>Total</b>	<b>0</b>	<b>2,714.33</b>	<b>8982</b>	<b>748.50</b>		<b>790.06</b>		<b>2246</b>	<b>2858</b>

\* Norms have been considered same of MYT order for Unmetered Hrs > & < 1318 HP/year

Form 3: Energy Availability								
Sr. No.	Source of Generation/Power Purchase	Unit	ORDER FY 15-16		Jun-16		Cumulative upto Month & Year	
			Order	Order	Actual	Reasons for material variation	Order	Actual
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	MSPGCL	MU						
	Koradi 10	MU	1,481.00	123.42			123.42	-
	Koradi 9	MU	1,781.00	148.42			148.42	-
	Koradi 8	MU	2,962.00	246.83	315.99		246.83	659.63
	Chandrapur 8	MU	2,170.00	180.83	35.73		180.83	35.73
	Chandrapur 9	MU	1,562.00	130.17			130.17	-
	Paras 3 and 4	MU	3,125.00	260.42	291.12		260.42	893.46
	khaperkheda	MU	5,330.00	444.17	391.46		444.17	1,256.79
	parli 8	MU	451.00	37.58			37.58	-
	khaperkheda 5	MU	3,072.00	256.00	255.12		256.00	681.70
	Chandrapur	MU	11,562.00	963.50	954.73		963.50	2,795.04
3430.3	Hydel Stations	MU	4,612.00	384.33	116.25		384.33	791.58
	Subtotal	MU	38,108.00	3,175.67	2,360.41		3,175.67	7,113.93
2.0	Net Power Purchase <sup>2</sup>	MU						
	Central Gen Stns		29,696.00	2,474.67	2,581.57		2,474.67	8,375.07
	Korba	MU	4,661.00	388.42	417.43		388.42	1,265.36
	Korba III	MU	936.00	78.00	89.05		78.00	273.13
	Vindhyanchal - I	MU	3,268.00	272.33	246.02		272.33	729.41
	Vindhyanchal - II	MU	2,548.00	212.33	195.06		212.33	642.94
	Vindhyanchal-III	MU	2,123.00	176.92	181.29		176.92	589.03
	Vindhyanchal-IV	MU	2,292.00	191.00	201.97		191.00	626.80
	Vindhyanchal-V	MU	957.00	46.42	109.21		46.42	350.20
	Kawas - APM	MU	-	-	41.63		-	162.57
	Gandhar - APM	MU	-	-	43.72		-	188.08
	Farrakka	MU	-	-	-		-	-
	Talcher	MU	-	-	-		-	-
	Kahalgaon	MU	-	-	-		-	-
	Kahalgaon II unit	MU	-	-	69.21		-	257.50
	Sipat - Unit 1	MU	4,363.00	363.58	397.21		363.58	1,214.72
	Sipat Unit 2	MU	2,068.00	172.33	198.33		172.33	595.47
	Mouda	MU	-	-	158.241		-	611.25
	Kakrapar	MU	1,050.00	87.50	-		87.50	-
	Tarapur 1 & 2	MU	1,200.00	100.00	52.52		100.00	138.84
	Tarapur 3 & 4	MU	3,300.00	275.00	141.28		275.00	671.92
	RGPL	MU	-	-	-		-	-
	Sardar Sarovar	MU	1,200.00	100.00	37.29		100.00	50.99
	Bench	MU	130.00	10.83	2.12		10.83	6.89
	HYDRO PLANT		120.00	10.00	0.11		10.00	4.81
	Dodson - I	MU	56.00	4.67	-		4.67	-
	Dodson - II	MU	64.00	5.33	0.108		5.33	4.81
	Renewables	MU	13,195.00	1,099.58	973.90		1,099.58	2,690.59
	CPP	MU	1,977.00	164.75	54.63		164.75	216.60
	Wind Purchase & Bio mass Banoase	MU	-	-	882.287		934.83	2,335.70
	Solar	MU	11,218.00	934.83	33.731		-	115.10
	MSW	MU	-	-	0.000		-	0.01
	Other Hydro	MU	-	-	3.24		-	23.18
	Other Purchases	MU	30,491.00	2,540.92	1,460.53		2,540.92	6,003.27
	IPP JSW	MU	1,913.00	159.42	191.84		159.42	537.41
	Mundra UMPP CGPI	MU	5,158.00	429.83	303.86		429.83	1,033.16
	Adani Power 1320	MU	8,511.00	709.25	5.08		709.25	964.36
	Adani Power 1200	MU	8,220.00	685.00	332.90		685.00	1,740.36
	Adani Power 125	MU	-	-	34.68		-	181.29
	Emco Energy	MU	1,370.00	114.17	140.95		114.17	269.25
	INDIABULL/RattanIndia	MU	5,319.00	443.25	451.22		443.25	1,277.44
	Traders	MU	-	-	1,339.32		-	4,206.13
	IFX power	MU	-	-	19.00		-	25.62
	Sai Wardha Power	MU	-	-	-		-	-
	MSPGCL Infirm	MU	-	-	-		-	-
	PXIL	MU	-	-	-		-	1.45
	bhusawal		-	-	139.46		-	481.74
	koradi		-	-	162.53244		-	238.40
	nashik		-	-	273.23		-	938.40
	Parli		-	-	0		-	-
	uran		-	-	239.44		-	823.12
	parli 6 7		-	-	-		-	-
	Bhusawal unit 4&5		-	-	505.661		-	1,697.39
	Inter state (grid) Losses	MU	(1,152.00)	(96.00)	(96.00)		(96.00)	(288.00)
	Unscheduled Interchange (UI)	MU	-	-	-		-	-
	Subtotal	MU	110,458.00	9,204.83	8,619.85		9,204.83	28,105.80
3.0	Energy Available	MU						
3.2	Net Generation + Net Power Purchase (1.6+2.0)	MU	110,458.00	9,204.83	8,715.85	Inter state (Grid)losses 96.00	9,204.83	28,393.80
3.3	Net Energy Available at transmission voltage	MU	110,458.00	9,204.83	8,715.85		9,204.83	28,393.80
3.4	Net Energy Available at distribution voltage	MU	106161	8,846.75	9,081.21		8,846.75	29,302.76
Note:	1. All the parameters and power purchase has been considered as per MYT order for FY2015-16 of MSSEDCL dt 26.6.15							
	2. Power purchase have been considered as per Audited Power Purchsed statement							
	3. order figure for interstate loss is taken, since the relevant data was not received so far.							

**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.** FAC For JUNE 2016  
Prakashgad, Bandra (E), Mumbai.

**Title Form 4: Losses**

Sr. No.	Parameter	Unit	ORDER FY 15-16 Order	Jun-16		Cumulative upto Month & Year	
				Order	Actual	Order	Actual
(A)	(B)	(C)	(D)	(E)	(F)	(I)	(J)
<b>1.0</b>	<b>Transmission and Stepdown Loss<sup>1</sup></b>						
1.1	Net Energy Input at transmission voltages (Net Generation + Net Purchase) *	MU	110,458.00	9,204.83	8716	27,614.50	28394
1.2	Energy Sales at transmission voltages	MU	-	-	0	-	0
1.3	Energy fed to Distribution System	MU	106161	8847	9081	26,540.25	29303
1.4	Transmission and Stepdown Loss (1.1 - 1.2 - 1.3)	MU	4297	358	-365	1074.25	-908.96
1.5	Transmission and Stepdown Loss as % of Net Energy Input (1.4 / 1.1)	%	<b>3.89%</b>	<b>3.89%</b>	<b>-4.19%</b>	<b>3.89%</b>	<b>-3.20%</b>
<b>2.0</b>	<b>Distribution Loss<sup>1</sup></b>						
2.1	Net Energy Input (input from Transmission System + net energy input at distribution voltages)	MU	106,608.00	8,884.00	9081.21	26,652.00	29320
2.2	Energy Sales (Metered) at distribution voltages	MU	83234	6936	7646.53	20,808.50	22940.44
2.3	Estimated Consumption for Unmetered Categories	MU	8982	749	790.06	2,245.50	2370.19
2.4	Distribution Loss (2.1 - 2.2 - 2.3)	MU	14392	1199	644.61	3,598.00	4,008.95
2.5	Distribution Loss as % of net energy input (2.4 / 2.1)	%	<b>13.50%</b>	<b>13.50%</b>	<b>7.10%</b>	<b>13.50%</b>	<b>13.67%</b>
<b>3.0</b>	<b>Transmission and Distribution (T&amp;D) Loss</b>						
3.1	Net Energy Input (i.e. Net Generation + Net Power Purchase)	MU	110,458.00	9,204.83	8715.85	27,614.50	28394
3.2	Energy Sales (Metered + Unmetered) (1.2+2.2+2.3)	MU	92216.00	7,684.67	8436.59	23,054.00	25311
3.3	T&D Loss (3.1 - 3.2)	MU	18242.00	1,520.17	279.25	4,560.50	3083.18
3.4	T&D Loss as % of Net Energy Input (3.3 / 3.1)	%	<b>16.51%</b>	<b>16.51%</b>	<b>3.20%</b>	<b>16.51%</b>	<b>10.86%</b>
<b>4.0</b>	<b>Excess T&amp;D Loss = T&amp;D Loss (3.3) - T&amp;Dapp x Net Energy Input (3.1)</b>	<b>MU</b>			<b>15.74367527</b>		

**Note:** Excess T&D loss computed on cumulative distribution loss only.

Title Form 5: Power Purchase Cost										
Sr. No.	Power Purchase Source2	ORDER FY 15-16			Order for Month & Year			Jun-16		
		Net Purchase3	Var. Cost5	Var. Cost Amt4	Net Purchase3	Var. Cost5	Var. Cost Amt4	Net Purchase	Tariff 6	PP Amt7
		MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K) = (I)*(J)
	<b>MSPGCL</b>									
	Koradi 10	1,481.00	1.25	18,512.50	123.42	1.25	1,542.71	-	-	-
	Koradi 9	1,781.00	1.25	22,262.50	148.42	1.25	1,855.21	-	-	-
	Koradi 8	2,962.00	1.25	37,025.00	246.83	1.25	3,085.42	315.99	2.36	7,444.80
	Chandrapur 8	2,170.00	1.26	27,342.00	180.83	1.26	2,278.50	35.73	2.33	831.51
	Chandrapur 9	1,562.00	1.26	19,681.20	130.17	1.26	1,640.10	-	-	-
	Paras 3 and 4	3,125.00	1.87	58,574.38	260.42	1.87	4,881.20	291.12	2.37	6,899.46
	khaperkheda	5,330.00	2.17	115,519.17	444.17	2.17	9,626.60	391.46	2.62	10,248.37
	parli 8	451.00	2.27	10,237.70	37.58	2.27	853.14	-	-	-
	khaperkheda 5	3,072.00	2.23	68,566.49	256.00	2.23	5,713.87	255.12	2.32	5,923.93
	Chandrapur	11,562.00	2.47	285,212.57	963.50	2.47	23,767.71	954.73	2.36	22,503.01
	<b>Total MSPGCL</b>	<b>33,496.00</b>	<b>1.98</b>	<b>662,933.50</b>	<b>2,791.33</b>	<b>1.98</b>	<b>55,244.46</b>	<b>2,244.15</b>	<b>2.40</b>	<b>53,851.08</b>
	<b>Central Gen Stns</b>	<b>29,696.00</b>	<b>1.46</b>	<b>432,869.00</b>	<b>2,474.67</b>	<b>1.46</b>	<b>36,072.42</b>	<b>2,337.98</b>	<b>1.61</b>	<b>37,754.12</b>
	Korba	4,661.00	1.13	52,669.30	388.42	1.13	4,389.11	417.43	1.53	6,387.79
	Korba III	936.00	1.12	10,483.20	78.00	1.12	873.60	89.05	1.51	1,345.43
	Vindhyanchal - I	3,268.00	1.62	52,941.60	272.33	1.62	4,411.80	246.02	1.68	4,130.60
	Vindhyanchal - II	2,548.00	1.54	39,239.20	212.33	1.54	3,269.93	195.06	1.67	3,259.26
	Vindhyanchal-III	2,123.00	1.50	31,845.00	176.92	1.50	2,653.75	181.29	1.58	2,864.19
	Vindhyanchal-IV	2,292.00	1.53	35,067.60	191.00	1.53	2,922.30	201.97	1.58	3,191.56
	Vindhyanchal-V	557.00	1.53	8,522.10	46.42	1.53	710.18	109.21	1.55	1,697.80
	Farrakka	-	2.86	-	-	2.86	-	-	-	-
	Talcher	-	2.67	-	-	2.67	-	-	-	-
	Kahalgau	-	-	-	-	-	-	-	-	-
	Kahalgau II unit	-	2.69	-	-	2.69	-	69.21	2.35	1,626.55
	Sipat - Unit 1	4,363.00	1.58	-	363.58	-	-	397.21	1.29	5,106.48
	Sipat Unit 2	2,068.00	1.60	33,088.00	172.33	1.60	2,757.33	198.33	1.32	2,627.06
	Kakrapar	1,050.00	2.46	25,830.00	87.50	2.46	2,152.50	-	-	-
	Tarapur 1 & 2	1,200.00	1.04	12,480.00	100.00	1.04	1,040.00	52.52	1.08	565.71
	Tarapur 3 & 4	3,300.00	3.07	101,310.00	275.00	3.07	8,442.50	141.28	2.93	4,143.83
	RGPL	-	-	-	-	-	-	-	-	-
	Sardar Sarovar	1,200.00	2.21	26,520.00	100.00	2.21	2,210.00	37.29	2.05	764.36
	Pench	130.00	2.21	2,873.00	10.83	2.21	239.42	2.12	2.05	43.51
	<b>HYDRO PLANT</b>	<b>120.00</b>	<b>2.12</b>	<b>2,543.20</b>	<b>10.00</b>	<b>2.12</b>	<b>211.93</b>	<b>0.11</b>	<b>106.39</b>	<b>114.90</b>
	Dodson - I	56.00	2.45	1,372.00	4.67	2.45	114.33	-	-	1.65
	Dodson - II	64.00	1.83	1,171.20	5.33	1.83	97.60	0.11	1.83	113.25
	<b>Renewables</b>	<b>13,195.00</b>	<b>5.32</b>	<b>701,388.50</b>	<b>1,099.58</b>	<b>5.32</b>	<b>58,449.04</b>	<b>973.90</b>	<b>5.38</b>	<b>52,439.51</b>
	CPP	1,977.00	2.51	49,622.70	164.75	2.51	4,135.23	54.63	1.59	868.14
	Wind Purchase & Bio mass Baggase	11,218.00	5.81	651,765.80	934.83	5.81	54,313.82	882.30	5.43	47,903.21
	Solar	-	-	-	-	-	-	33.73	10.50	3,540.67
	MSW	-	-	-	-	-	-	-	-	-
	Other Hydro	-	-	-	-	-	-	3.24	3.93	127.49
	<b>Other Purchases</b>	<b>30,491.00</b>	<b>1.90</b>	<b>580,035.40</b>	<b>2,540.92</b>	<b>1.90</b>	<b>48,336.28</b>	<b>1,425.86</b>	<b>2.16</b>	<b>30,763.69</b>
	IPP JSW	1,913.00	2.05	39,216.50	159.42	2.05	3,268.04	191.84	1.82	3,484.31
	Mundra UMPP CGPL	5,158.00	1.55	79,949.00	429.83	1.55	6,662.42	303.86	1.34	4,079.39
	Adani Power 1320	8,511.00	1.55	131,920.50	709.25	1.55	10,993.38	5.08	1.85	94.07
	Adani Power 1200	8,220.00	2.16	177,552.00	685.00	2.16	14,796.00	332.90	2.19	7,301.76
	Emco Energy	1,370.00	1.50	20,550.00	114.17	1.50	1,712.50	140.95	1.97	2,774.52
	INDIABULL/RattanIndia	5,319.00	2.46	130,847.40	443.25	2.46	10,903.95	451.22	2.89	13,029.63
	<b>NON MOD Sources</b>		<b>4.00</b>			<b>4.00</b>		<b>1,617.59</b>	<b>2.78</b>	<b>44,951.71</b>
	IEX power	-	-	-	-	-	-	19.00	2.77	526.30
	PXIL	-	-	-	-	-	-	-	2.62	-
	bhusawal	-	-	-	-	-	-	139.46	3.16	4,412.57
	koradi	-	-	-	-	-	-	162.53	2.78	4,523.28
	nashik	-	-	-	-	-	-	273.23	3.64	9,956.57
	Parli	-	-	-	-	-	-	-	-	-
	uran	-	-	-	-	-	-	239.44	2.06	4,942.04
	parli 6 7	-	-	-	-	-	-	-	-	-
	Bhusawal unit 4&5	-	-	-	-	-	-	505.66	2.73	13,794.42
	Kawas - APM	-	-	-	-	-	-	41.63	2.26	940.04
	Gandhar - APM	-	-	-	-	-	-	43.72	2.24	981.00
	Mouda	-	-	-	-	-	-	158.24	2.60	4,114.90
	Adani Power 125	-	-	-	-	-	-	34.68	2.19	760.60
	Inter state (grid) Losses	-	-	-	-	-	-	(96.00)	-	-
	Unscheduled Interchange (UI)	-	-	-	-	-	-	-	-	-
	<b>Total Power Purchase</b>	<b>106,998.00</b>	<b>2.22</b>	<b>2,379,769.60</b>	<b>8,916.50</b>	<b>2.22</b>	<b>198,314.13</b>	<b>8,503.59</b>	<b>2.59</b>	<b>219,875.01</b>

Table 6.1  
Title Composite variable cost of generation and power purchase

Sr. No.	Parameter	ORDER FY 15-16			Order for Month & Year			Jun-16			Normative Actual <sup>4</sup> for Month & Year			Cumulative Actual upto Month & Year		
		Energy	Var. Cost <sup>2</sup>	Var. Cost Amt <sup>3</sup>	Energy	Var. Cost <sup>2</sup>	Var. Cost Amt <sup>3</sup>	Energy	Var. Cost <sup>2</sup>	Var. Cost Amt <sup>3</sup>	Energy	Var. Cost <sup>2</sup>	Var. Cost Amt <sup>3</sup>	Unit	Var. Cost <sup>2</sup>	Var. Cost Amt <sup>3</sup>
		MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)
3.0	Net Power Purchase (Table No. 4.1)	106,998.00	2.22	2,379,769.60	8,916.50	2.22	198,314.13	8,503.59	2.5857	219,875.01	8,503.59	2.5857	219,875.01	27,314.22	2.53	689,777.10
4.0	Own Generation + Net Power Purchase (1.0-2.0+3.0)	106,998.00	2.22	2,379,769.60	8,916.50	2.224125	198,314.13	8,503.59	2.59	219,875.01	8,503.59	2.58567	219,875.01	27,314.22	2.53	689,777.10

Notes

1 - Please report generation and variable cost based on Gross generation if the Tariff Order has approved the variable cost with reference to Gross generation.

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Form 6.2

7

Title Change in variable cost of generation and power purchase (C) - Format 1

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Weighted Average variable cost of generation and power purchase considered by the Commission for Month & Year (Table No.6.1 Sr. No.4.0, Col. No. (G))	Rs/kWh	2.22
2.0	Weighted Average Normative Actual variable cost of generation and power purchase for Month & Year (Table No.6.1 Sr. No.4.0, Col. No. (M))	Rs/kWh	2.59
3.0	Change in variable cost of generation and power purchase (2.0-1.0)	Rs/kWh	0.36
4.0	Generation <sup>1</sup> + Net Power Purchase (Table No.6.1 Sr. No.4.0, Col. No. (L))	MU	8,503.59
5.0	Change in variable cost of generation and power purchase (3.0 x 4.0)	Rs Lakh	30,744.45

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FORM 8

Title Apportionment of change in variable cost of generation and power purchase (C) to License Area

Sr. No.	Parameter	Unit	Sale within License Area	Sale outside License Area	Total
(A)	(B)	(C)	(D)	(E)	(F) = (D) + (E)
1	Energy Sales (Table 1.1, Sr. No. 5.0)	MU			-
2	Apportionment of Generation and Power purchase		NOT APPLICABLE		
2.1	Apportionment of hydel generation <sup>1</sup>	MU			-
2.2	Apportionment of net thermal generation and power purchase <sup>2&amp;3</sup> (Table 3.3, Sr. No. 5.0)	MU			-
2.3	Apportionment of generation and power purchase (2.2 + 2.3)	MU			-
3	Apportionment of change in variable cost of generation and power purchase (Table 6.2, Sr. No. 5.0) in proportion of 2.2 above	Rs Crore			-

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**Title Form 9: Adjustment for over-recovery/under-recovery**

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
<b>1.0</b>	<b>Adjustment for over-recovery/under-recovery ('B')</b>		
1.1	Incremental cost allowed to be recovered in Month <b>Mar 16</b>	Rs Lakh	36,979.62
1.2	Incremental cost actually recovered in month Jun 16	Rs Lakh	54,149.97
1.3	under recovery /over recovery	Rs Lakh	(17,170.36)
1.4	FAC Refund for FY 2015-16 with Interest	Rs Lakh	(6,171.47)
1.5	fbsm MPACT FOR July 2015	Rs Lakh	769.55
	<b>Adjustment factor for over-recovery/under-recovery</b>	Rs Lakh	(22,572.28)

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**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.** For JUNE 2016  
**Prakashgad, Bandra (E), Mumbai.**

**Title Form 10: Carrying cost for over-recovery/under-recovery**

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form 9)	Rs Lakh	(17,170.36)
2.0	Interest rate	%	14.45%
3.0	Carrying cost for over-recovery/under-recovery	Rs Lakh	(413.52)

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**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD. for JUNE 2016**  
**Prakashgad, Bandra (E), Mumbai.**

**Form 11: Total Fuel Cost and Power Purchase Adjustment**  
**Title Total Fuel Cost and Power Purchase Adjustment**

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs Lakh	30,744.45
2.0	Carrying cost for over-recovery/under-recovery (C)	Rs Lakh	(413.52)
3.0	Adjustment factor for over-recovery/under-recovery (B)	Rs Lakh	(22,572.28)
4.0	$Z_{FAC} = F+C+B$	Rs Lakh	7,758.64
5.0	Any unpredictable and uncontrollable expenses incurred (Z) <sup>1</sup>	Rs Lakh	0
6.0	FOCA (A) = C + I + B + Z	Rs Lakh	7,758.64

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**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.** FAC For JUNE 2016  
Prakashgad, Bandra (E), Mumbai.

Title Calculation of per unit FAC/FOCA Charge

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Energy Sales within the License Area	MU	7,539.28
2.0	Estimated Consumption within License Area (Table 1.2)	MU	790.06
3.0	Excess Distribution Loss	MU	15.74
4.0	Z <sub>FAC</sub>	Rs Lakh	7,758.64
5.0	Z <sub>FAC</sub> per kWh	Paise/kWh	9.30
6.0	Cap on monthly FAC/FOCA Charge	Rs/kWh	N.A.
6.1	Cap at 20% of the variable component of tariff <sup>2</sup>	Paise/kWh	N.A.
6.2	Cap at increase in CPI for a similar period	Paise/kWh	
6.3	Cap as lower of 6.1 and 6.2	Paise/kWh	-
7.0	FAC Charge (FAC <sub>kWh</sub> )	Rs/kWh	0.092973

1 As per Regulation 82.6 of Maharashtra Electricity Regulatory Commission Regulations 2005(Tariff Regulations), the monthly cap on FAC Charge is taken as 20% of variable component of tariff of that tariff category/sub-category/consumption slab.

2 Round off FAC/FOCA Charge to 1 decimal

3 Variable component of tariff = Total estimated revenue from energy charges in the Tariff Order / Total energy sales projected in Tariff Order

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**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.** FAC For JUNE 2016  
**Prakashgad, Bandra (E), Mumbai.**

**Form 13: Calculation of FAC Charge for unmetered categories**

Title Calculation of FAC Charge (FAC<sub>kWh</sub>) for Unmetered categories

Sr. No.	Unmetered Consumer Category	Consumption Norm hrs/HP/year	FAC Charge <sup>1</sup> Rs/HP/ month	Load HP	Estimated Recovery Rs Lakh
(A)	(B)	(C)	(D) = (C)/12*0.746*FA C <sub>kWh</sub> <sup>2</sup>	(E)	(F)
	LT-AG ( > 1318 Hours per year)	1,734.33	<b>6.18</b>		-
	LT-AG ( < 1318 Hours per year)	980.00	<b>3.49</b>		-
	<b>Total</b>				

Notes:

1 Round off FOCA Charge to 1 decimal

2 Consider FOCA<sub>kWh</sub> as per Table 7.1, Sr. No. 7.0

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**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD** For JUNE 2016  
**Prakashgad, Bandra (E), Mumbai.**

<b>Form 14: Recovery of FAC Charge</b>			
<b>Title</b>	<b>Recovery of FAC/FOCA Charge</b>		
<b>Sr. No.</b>	<b>Parameter</b>	<b>Unit</b>	<b>Value</b>
(A)	(B)	(C)	(D)
1.0	Allowable FAC	Rs Lakh	7758.64
2.0	FAC disallowed corresponding to excess Distribution Loss	Rs Lakh	0.00
3.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of ____	Rs Lakh	0.00
	Carried forward FAC for recovery during future period (1-3-4)	Rs Lakh	0.00

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**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.** For JUNE 2016  
**Prakashgad, Bandra (E), Mumbai.**

Form 15: Summary

Title Summary of FAC (A) and FAC<sub>kWh</sub>

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
<b>1.0</b>	<b>Calculation of Z<sub>FAC</sub></b>		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs Lakh	30,744.45
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs Lakh	(413.52)
1.3	Adjustment factor for over-recovery/under-recovery (B)		(22,572.28)
<b>1.4</b>	<b>Z<sub>FAC</sub> = F+C+B</b>	Rs Lakh	<b>7,758.64</b>
<b>2.0</b>	<b>Calculation of FAC Charge</b>		
2.1	Energy Sales within the License Area	MU	8,329.34
2.2	Excess Distribution Loss	MU	15.74
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	9.30
2.4	Z <sub>FAC</sub> per kWh	Paise/kWh	9.30
<b>2.5</b>	<b>FAC Charge (FAC<sub>kWh</sub>) considering cap on monthly FAC Charge</b>	Rs/kWh	0.0930
<b>3.0</b>	<b>FAC (A)</b>		
3.1	FAC (A) considering cap on Monthly FAC Charge	Rs Lakh	7,744.01
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	14.64
3.3	FAC (A) charged as per 8.3 categorywise and slabwise 1	Rs Lakh	7,744.01
3.4	C/f from Previous month 2.	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement 3.	Rs Lakh	-
<b>3.6</b>	<b>Total FAC to be charged in current month 4=(1+2+3)</b>	<b>Rs Lakh</b>	<b>-</b>
3.7	Actual FAC charged in current month categorywise and slabwise 5.	Rs Lakh	7,744.01
3.8	Carried forward FAC (A) for recovery during future period (4-5)	Rs Lakh	<b>0.00</b>

**Note:**

- 1 As per Regulation 82.6 of Maharashtra Electricity Regulatory Commission Regulations 2005(Tariff Regulations), the monthly cap on FAC Charge is taken as 20% of variable component of tariff of that tariff category/sub-category/consumption slab.
- 2 The amount to be carried forward for recovery during future period is shown in the categorywise and slabwise computation of FAC vide Table 8.3
- 3 Total FAC to be charged in the current month is not tallied with actual FAC charged in the current month and C/F for the future period is only because of Un metered tariff is billed quarterly and its over/under recovery and C/f to future period is calculated quarterly

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

FAC For JUNE 2016

Sr. No.	Categories	ABR	energy charges	Average Cost of Supply	K-Factor-eng ch/ACoS	Actual FAC (Paise/Kwh)	Categoriesw/ se FAC WITHOUT CAP (paise/Kwh)	Categoriesw/ se FAC WITH CAP (paise/Kwh)	Monthly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under Recovery	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH	C/F TO THE NEXT MONTH
A	LT Category		PAISA KWH	PAISA KWH							IN LAKHS				PAISA/KWH	IN LAKHS
1	Domestic (LT-I)					a	b		d		e=b*d				k	n
A	BPL (0-30 Units)	1.42	0.87	6.03	0.24	9.30	2.19	17.40	4.69		1.03	0.05	1.08	8.17	2.30	0.00
B	Consumption > 30 Units per month															
i	1-100 Units	4.33	3.76	6.03	0.72	9.30	6.68	75.20	1136.11		758.48	39.73	798.21	8543.52	7.03	0.00
ii	101-300 Units	7.75	7.21	6.03	1.29	9.30	11.95	144.20	588.90		703.68	36.86	740.55	8491.88	12.58	0.00
iii	301-500 Units	10.5	9.95	6.03	1.74	9.30	16.19	199.00	131.00		212.08	11.11	223.19	2606.89	17.04	0.00
iv	500-1000 Units	11.87	11.31	6.03	1.97	9.30	18.30	226.20	74.76		136.82	7.17	143.99	1691.07	19.26	0.00
v	Above 1000 Units	12.99	12.50	6.03	2.15	9.30	20.03	250.00	44.31		88.75	4.65	93.40	1107.76	21.08	0.00
	Sub Total Domestic															
2	Non Domestic (LT-2)															
A	0-20 KW															
a	0-200 Units	7.89	6.60	6.03	1.31	9.30	12.17	132.00	154.11		187.48	9.82	197.30	2034.26	12.80	0.00
b	Above 200 units	10.99	9.62	6.03	1.82	9.30	16.94	192.40	174.12		295.05	15.46	310.51	3350.15	17.83	0.00
B	>20-50 KW	12.43	10.20	6.03	2.06	9.30	19.16	204.00	67.42		129.22	6.77	135.98	1375.42	20.17	0.00
	>50 KW	15.07	13.01	6.03	2.50	9.30	23.24	260.20	41.62		96.70	5.07	101.77	1082.93	24.45	0.00
C	Sub Total Non Dmestic (LT-2)															
3	Public Water Works (LT-III)															
A	0-20 KW	3.04	2.70	6.03	0.50	9.30	4.69	54.00	46.73		21.90	1.15	23.05	252.33	4.93	0.00
B	20-40 KW	4.16	3.80	6.03	0.69	9.30	6.41	76.00	5.82		3.73	0.20	3.93	44.25	6.75	0.00
C	40-50 KW	5.37	5.00	6.03	0.89	9.30	8.28	100.00	4.28		3.54	0.19	3.73	42.81	8.71	0.00
	Sub Total PWW															
4	Agriculture (LT-IV)															
A	Unmetered Tariff															
1	Zones with Consumption norm < 1318 Hrs/HP/Annum															
A	0-5 HP	3.53	2.54	6.03	0.59	9.30	5.44	50.89	4204316.05	3.32	139.41	7.30	146.71	2139.59	3.49	0.00
B	Above 5 HP	3.53	2.78	6.03	0.59	9.30	5.44	55.54		33.83	0.00	0.00	0.00		3.49	0.00
2	Zones with Consumption norm > 1318 Hrs/HP/Annum															
A	0-5 HP	3.53	4.12	6.03	0.59	9.30	5.44	82.37	4189983.51	5.87	245.87	12.88	258.75	3451.40	6.18	0.00
B	Above 5 HP	3.53	4.47	6.03	0.59	9.30	5.44	89.41		96.40	0.00	0.00	0.00		6.18	0.00
B	Metered Tariff PUMP SETS	2.81	2.58	6.03	0.47	9.30	4.33	51.60	1109.68		480.77	25.19	505.96	5725.93	4.56	0.00
	Metered Tariff OTHER	4.17	3.60	6.03	0.69	9.30	6.43	72.00	9.83		6.32	0.33	6.65	70.78	6.77	0.00
	Sub Total Agriculture															
5	LT Industries (LT-V)															
A	Power Loom															
	0-20 KW	5.52	5.43	6.03	0.92	9.30	8.51	108.60	136.00		115.75	6.06	121.81	1476.98	8.96	0.00
	Above 20 KW	7.23	6.88	6.03	1.20	9.30	11.15	137.60	133.61		148.94	7.80	156.74	1838.46	11.73	0.00
	General															
A	0-20 KW	5.83	5.51	6.03	0.97	9.30	8.99	110.20	189.21		170.08	8.91	178.99	2085.11	9.46	0.00
B	Above 20 KW	8.39	6.98	6.03	1.39	9.30	12.94	139.60	255.64		330.70	17.32	348.02	3568.77	13.61	0.00
6	Street Light (LT-VI)															
A	Grampanchayat A, B & C Class Municipal Council	4.89	4.78	6.03	0.81	9.30	7.54	95.60	108.76		82.00	4.30	86.29	1039.72	7.93	0.00
B	Municipal corporation Area	5.98	5.80	6.03	0.99	9.30	9.22	116.00	38.17		35.19	1.84	37.04	442.76	9.70	0.00
	Sub Total Street Light															
7	Temporary Connection (LT-VII)															
A	Temporary Connection (Religious)	4.51	3.71	6.03	0.75	9.30	6.95	74.20	0.148355		0.10	0.01	0.11	1.10	7.32	0.00
B	Temporary Connection (Other Purposes)	15.66	15.00	6.03	2.60	9.30	24.15	300.00	1.080181		2.61	0.14	2.74	32.41	25.41	0.00
	Sub Total Temporary															
8	Advertising and Hording (LT-VIII)	21.40	17.00	6.03	3.55	9.30	33.00	340.00	0.34		1.13	0.06	1.19	11.62	34.72	0.00
9	Crematorium & Burial (LT-IX)	4.12	3.91	6.03	0.68	9.30	6.35	78.20	0.14		0.09	0.00	0.09	1.07	6.69	0.00



MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

FAC For JUNE 2016

10	Public Services (LT X)																			
	A Government																			
	I <20 kw	6.31																		
	0-200 units	5.59	4.54	6.03	0.93	9.30	8.62	90.80	0.71		0.61	0.03	0.64	6.44		9.07		0.00		
	> 200 units	6.76	5.84	6.03	1.12	9.30	10.42	116.80	1.22		1.27	0.07	1.34	14.23		10.97		0.00		
	II >20 -50 kw	8.13	6.50	6.03	1.35	9.30	12.54	130.00	0.54		0.67	0.04	0.71	6.99		13.19		0.00		
	III >50 kw	8.67	7.20	6.03	1.44	9.30	13.37	144.00	0.51		0.69	0.04	0.72	7.41		14.07		0.00		
	B others	7.90																		
	0-20 KW	7.30																		
	0-200 Units	5.97	4.92	6.03	0.99	9.30	9.20	98.40	5.38		4.95	0.26	5.21	52.92		9.69		0.00		
	Above 200 units	8.14	7.22	6.03	1.35	9.30	12.55	144.40	11.87		14.89	0.78	15.68	171.37		13.21		0.00		
	>20-50 KW	8.95	7.32	6.03	1.48	9.30	13.80	146.40	5.42		7.48	0.39	7.87	79.38		14.52		0.00		
	>50 KW	9.15	7.68	6.03	1.52	9.30	14.11	153.60	5.69		8.02	0.42	8.45	87.37		14.85		0.00		
	Total LT Category								8398787.37		4436.025	232.381	4668.405	52943.233				0.000		

Sr. No.	Categories	ABR	energy charges	Average Cost of Supply	K - Factor=eng ch/ACoS	Actual FAC without CAP (Paaise/Kw h)	Categories wise FAC WITHOUT CAP (paaise/Kw h)	Categories wise FAC WITH CAP (paaise/Kw h)	Monthly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under Recovery	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH	C/F TO THE NEXT MONTH	
HT Category		RS/KWH													IN LAKHS	IN LAKHS	PAISA/KWH
<b>HT-I - Industries</b>																	
A	HT-I - Cont (Express Feeders)	8.23	7.21	6.03	1.36	9.30	12.69	144.20	739.66		938.57	49.17	987.74	10665.84	13.35	0.00	
B	HT-I - NonCont (Non Express Feeders)	7.69	6.71	6.03	1.28	9.30	11.86	134.20	1133.00		1343.37	70.37	1413.74	15204.88	12.48	0.00	
C	HT-I - Seasonal Category	10.47	7.80	6.03	1.74	9.30	16.14	156.00	2.16		3.49	0.18	3.67	33.69	16.99	0.00	
<b>2 HT-II Commercial</b>																	
a	Express Feeder	12.95	11.15	6.03	2.15	9.30	19.97	223.00	56.11		112.03	5.87	117.90	1251.21	21.01	0.00	
b	Non-Express Feeder	11.94	10.62	6.03	1.98	9.30	18.41	212.40	125.58		231.19	12.11	243.30	2667.34	19.37	0.00	
<b>Total HT II Commercial</b>																	
3	HT-III Railways	8.46	8.46	6.03	1.40	9.30	13.04	169.20	0.58		0.76	0.04	0.80	9.88	13.73	0.00	
<b>4 HT-IV Public Water Works (PWW)</b>																	
A	Express Feeders	6.19	5.64	6.03	1.03	9.30	9.54	112.80	110.63		105.58	5.53	111.11	1247.88	10.04	0.00	
B	Non-Express Feeders	6.56	5.42	6.03	1.09	9.30	10.11	108.40	18.06		18.26	0.96	19.22	195.74	10.64	0.00	
<b>Total HT-IV Public Water Works (PWW)</b>																	
5	HT-V Agricultural	3.56	3.32	6.03	0.59	9.30	5.49	66.40	47.94		26.31	1.38	27.69	318.31	5.78	0.00	
<b>6 HT-VI Bulk Supply</b>																	
A	Residential Complex	6.90	5.81	6.03	1.14	9.30	10.64	116.20	21.35		22.72	1.19	23.91	248.12	11.20	0.00	
B	Commercial Complex																
<b>Total HT-VI Bulk Supply</b>																	
<b>8 Temporary Supply</b>																	
8	religious	3.71	3.71	6.03	0.62	9.30	5.72	74.20	0.00		0.00	0.00	0.00	0.00		0.00	
	other	16.39	12.50	6.03	2.72	9.30	25.27	250.00	0.21		0.54	0.03	0.57	5.37	25.27	0.00	
<b>9 Public services( HT IX)</b>																	
A Government																	
	Express Feeders	7.91	7.20	6.03	1.31	9.30	12.20	144.00	10.25		12.50	0.65	13.15	147.59	12.83	0.00	
	Non-Express Feeders	7.71	6.60	6.03	1.28	9.30	11.89	132.00	6.07		7.22	0.38	7.59	80.13	12.51	0.00	
	B Others	9.56															
	Express Feeders	9.60	8.89	6.03	1.59	9.30	14.80	177.80	28.16		41.68	2.18	43.86	500.65	15.58	0.00	
	Non-Express Feeders	9.52	8.41	6.03	1.58	9.30	14.68	168.20	32.42		47.59	2.49	50.08	545.31	15.45	0.00	
	HT X Port	11.32	10.91	6.03	1.88	9.30	17.45	218.20	6.13		10.70	0.56	11.26	133.79	18.37	0.00	
	MSPGCL Aux supply																
	HT XI METRO MONO RAL		8.46														
<b>TOTAL HT Category</b>							<b>0.00</b>		<b>2338.31</b>		<b>2922.51</b>	<b>153.10</b>	<b>3075.60</b>	<b>33255.72</b>		<b>0.00</b>	
<b>TOTAL LT Category</b>							<b>0.00</b>		<b>8398787.37</b>		<b>4436.02</b>	<b>232.38</b>	<b>4668.41</b>	<b>52943.23</b>		<b>0.00</b>	
<b>GRAND TOTAL</b>									<b>8401125.68</b>		<b>7358.53</b>	<b>385.48</b>	<b>7744.01</b>	<b>86198.96</b>		<b>0.00</b>	
<b>Actual FAC to Be levied</b>											<b>7744.01</b>		<b>0.00</b>				
<b>diff c/f in next month</b>													<b>9.30</b>				
<b>FAC to be Charged</b>																	
<b>C/F due to Formula Error</b>											<b>385.48</b>						

## FAC for JUNE 2016 – Brief Write-up

- Fuel Adjustment Cost (FAC) arises due to change in the variable cost component of power purchase. Such change being the difference between the approved (under prevailing Tariff order) and actual energy charge component of power purchase cost for a particular month.
- Multi-Year Tariff (MYT) Regulations framed by Maharashtra Electricity Regulatory Commission (MERC) allows for passing such FAC to consumers. The methodology and formula for calculation of FAC is prescribed under MYT Regulations. MSEDCL levies FAC to its consumers on monthly basis according to the given formula for its calculation and other provisions in the said Regulations.
- The Fuel Adjustment Cost calculated for the month Jun 16 to be levied on consumers in the billing for Sept 16 amounts to **Rs.77.59 crs.** the details of which are shown as under

Particulars	Amount In Rs Crs
MSPGCL MOD approved existing sources	94.36
Central Sector	36.74
NCE	6.71
IPP	36.39
other Sources purchase (above MERC approved rate Rs.2.53 p/u threshold limit , exchanges)	133.24
<b>Total A</b>	<b>307.44</b>
over/under recovery and interest thereon etc. <b>B</b>	-229.86
<b>Total FAC to be charged (A+B)</b>	<b>77.59</b>
<b>Note:-</b> The above details have been derived considering weighted average variable cost of different stations under respective sources the details of which are given in form 5 of FAC calculation,	

- Considering this, the average rate of FAC worked out is **9.30 paise** per unit.
- The FAC per unit is calculated considering metered as well as unmetered energy sales.
- The refund of Rs 61.71 Crs along with interest recomputed by MERC for FY 2015-16 FAC of MSEDCL is considered in FAC of Jun 16.
- The **category wise and slab wise FAC rates** applicable for the month can be seen from our Circular no. dtd. available on MSEDCL's website.
- The **detailed calculation** of FAC in the prescribed formats is also available on MSEDCL's website.

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GM(PP)

CE(PP)

CGM(CA)

ED(COMM)

DIR (OP)

DIR (F)

CMD