

<Name of the Distribution Licensee >

FAC Formats - Distribution
Filing for Quarter (I,II,III,IV)
Financial Year

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NOTE

- 1 All forms shall be filled with respective details for acceptance by Commission
- 2 Excel links to be provided in all forms wherever applicable
- 3 Fuel bills and power purchase bills must be submitted to substantiate the variation in expenses

<Name of Unit of Generating Company>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 1: Generation Summary

S. No.	Particulars	Units	Month 1	Month 2	Month 3	Total
1	Gross Generation	MU				
2	Net Generation	MU				
3	Approved Energy Charge	Rs./kWh				
4	Actual Energy Charge (Sr. No. 8 of Form 2	Rs./kWh				
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh				
6	Approved Fuel expenses	Rs. Crore				
7	Actual Fuel expenses (Sr. No. 6 of Form 2	Rs. Crore				
8	Recoverable through FAC (7 - 6)	Rs. Crore				

Notes:

- 1 The details for each Station/Unit of each Generating Company should be submitted separately for each month of the Quarter

<Name of Unit of Generating Company>
 Filing for Quarter (I,II,III,IV)
 Financial Year
 Form 2: Energy Charge

S. No.	Particulars	Units	Month 1	Month 2	Month 3	Remarks
1	Operational parameters					
1.1	Total Capacity	MW				
1.2	Availability	%				Actual
1.3	PLF	%				Actual
1.4	Gross Generation	MU				Actual
1.5	Auxiliary Consumption excluding FGD	%				As approved in the Tariff Order
1.6	Auxiliary Consumption excluding FGD	MU				As approved in the Tariff Order
1.7	Auxiliary Consumption for FGD	%				As approved in the Tariff Order
1.8	Auxiliary Consumption for FGD	MU				As approved in the Tariff Order
1.9	Total Auxiliary Consumption	%				
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU				
1.11	Net Generation (= 1.4 - 1.10)	MU				
1.12	Heat Rate	kcal/kWh				As approved in the Tariff Order
1.13	Secondary Fuel Oil Consumption	ml/kWh				As approved in the Tariff Order
1.14	Transit Loss for Domestic and Washed Coal	%				As approved in the Tariff Order
1.15	Transit Loss for Imported Coal	%				As approved in the Tariff Order
2	Fuel parameters (for each primary and secondary fuel)					
2.1	Calorific Value					
2.1.1	Domestic Coal (As Received)	kcal/kg				Actual
2.1.2	Imported Coal (As Received)	kcal/kg				Actual
2.1.3	Fuel 2	kcal/unit				Actual
2.1.4	Fuel 3	kcal/unit				Actual
2.1.5	Fuel 4	kcal/unit				Actual
2.2	Stacking Loss					
2.2.1	Stacking Loss Approved	kcal/kg				
2.2.2	Stacking Loss Actual	kcal/kg				
2.3	Calorific Value after stacking loss					
2.3.1	Domestic Coal (As Fired)	kcal/kg				Actual
2.3.2	Imported Coal (As Fired)	kcal/kg				
2.4	Landed Fuel Price per unit					
2.4.1	Domestic Coal	Rs./MT				Actual price considering normative transit loss, if applicable
2.4.2	Imported Coal	Rs./MT				
2.4.3	Fuel 3	Rs./unit				
2.4.4	Fuel 4	Rs./unit				
3	Fuel Consumption and Heat Contribution (for each fuel separately)					
3.1	Specific Fuel Consumption					
3.1.1	Domestic Coal	MT/kWh				Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value
3.1.2	Imported Coal	MT/kWh				
3.1.3	Fuel 3	unit/kWh				
3.1.4	Fuel 4	unit/kWh				
3.2	Total Fuel Consumption					
3.2.1	Domestic Coal					Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value
3.2.2	Imported Coal					
3.2.3	Fuel 3					
3.2.4	Fuel 4					
3.3	Heat content					
3.3.1	Domestic Coal	Million kcal				Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value
3.3.2	Imported Coal	Million kcal				
3.3.3	Fuel 3	Million kcal				
3.3.4	Fuel 4	Million kcal				
	Total Heat content	Million kcal				
4	Total Fuel Cost					
4.1	Domestic Coal	Rs. Crore				Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual fuel cost
4.2	Imported Coal	Rs. Crore				
4.3	Fuel 3	Rs. Crore				
4.4	Fuel 4	Rs. Crore				
	Total Fuel Cost	Rs. Crore				
5	Other Charges and Adjustments					
5.1	Other Charges (Pl. specify details)					As approved in the Tariff Order
5.2	Other Adjustments (Pl. specify details)					As approved in the Tariff Order
	Total Other Charges and Adjustments					
6	Total Cost (= 4 + 5)					
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh				
8	Energy Charge (= 6/1.11)	Rs./kWh				

Notes:

- Submit the details for each Station/Unit of each Generating Company separately for each month of the Quarter
- unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
- Breakup of components has to be provided wherever weighted average has been done for eg. GCV of coal
- The above parameters must be provided for each source of fuel separately
- Stacking Loss shall not be more than 150 kcal/kg as specified in Regulation 48

<Name of Unit of Generating Company>
 Filing for Quarter (I,II,III,IV)
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 Form 3: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Month 1			Month 2			Month 3		
			Approved in Tariff Order	Actuals for the month	Remarks	Approved in Tariff Order	Actuals for the month	Remarks	Approved in Tariff Order	Actuals for the month	Remarks
	Basic Cost	Rs/unit									
	Freight	Rs/unit									
	Freight Surcharge, if applicable	Rs/unit									
	Fuel Handling Charges	Rs/unit									
	Taxes and Duties (pl. specify details)	Rs/unit									
	Any other charges	Rs/unit									
	Total Price excluding Transit Loss	Rs/unit									
	Normative Transit Loss	%									
	Total Price including Transit Loss	Rs/unit									

Note:

- 1 The Price Break up of primary fuel for each Unit/Station of each Generating Company shall be submitted for all months of the Quarter
- 2 unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
- 3 The above parameters must be provided for each source of primary fuel separately

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<Name of the Generating Company>
 Filing for Quarter (I,II,III,IV)
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 Form 4: Fuel Inventory

Month 1

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit	Available at Plant boundary during the			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit		unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
1	Station/Unit	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																
.....																	
.....																	
.....																	
.....																	
Total	Total	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																

Month 2

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit	Available at Plant boundary during the			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit		unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
1	Station/Unit	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																
.....																	
.....																	
.....																	
.....																	
Total	Total	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																

Month 3

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit	Available at Plant boundary during the			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit		unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit
1	Station/Unit	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																
.....																	
.....																	
.....																	
.....																	
Total	Total	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																

Notes:

1 unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.

<Name of the Generating Company>
 Filing for Quarter (I,II,III,IV)
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 Form 5: Transit Loss

Month 1

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				unit	unit	unit	%	
			%	unit	unit	unit	%	%

Month 2

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				unit	unit	unit	%	
			%	unit	unit	unit	%	%

Month 3

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				unit	unit	unit	%	
			%	unit	unit	unit	%	%

Note: 'unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.

<Name of the Distribution Licensee>
 Filing for Quarter (I,II,III,IV)
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 Form 6: Energy Sales - Metered

S. No.	Consumer Category	Units	Year	Sales in the preceding Quarter					Cumulative upto the preceding Quarter		
			Approved by the Commission	Approved	Nov-16	Dec-16	Month 3	Actual sales in the preceding Quarter	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
			(I)	(II=I/4)	(III)	(IV)	(V)	(VI=III+IV+V)			
1	Energy Sales in the License Area										
	HT IA Industry General		23543.00	1961.92	1760.09	1992.91		3753.00			
	HT IB Industry Seasonal		86.00	7.17	9.89	17.46		27.36			
	HT II Commercial		2232.00	186.00	154.03	155.58		309.61			
	HT III railway metro monorail		77.00	6.42	1.78	2.47		4.26			
	HT IV public water works		1456.00	121.33	154.28	154.15		308.44			
	HTVA Agriculture pumpset		1044.00	87.00	52.46	62.88		115.34			
	HTV B Agriculture other		0.00	0.00	14.06	14.69		28.75			
	HT VI Group Housing Sociatv		226.00	18.83	16.70	17.43		34.14			
	HT VII Temp Supply other		5.00	0.42	0.34	0.40		0.73			
	HT IX A Public Service Govt		192.00	16.00	13.59	13.57		27.16			
	HT IX B Public Service other		806.00	67.17	57.98	58.81		116.79			
	HT MSPGCL Aux Consumption		83.00	6.92	20.01	19.07		39.08			
	Other Adj				668.15	85.43		753.59			
	Sub total		29750.00	2479.17	2923.37	2594.87		5518.24			
	LT I A BPL		77.00	6.42	5.98	5.04		11.02			
	LT I B residential		19097.00	1591.42	1449.67	1303.72		2753.39			
	LT II non residential		4416.00	368.00	362.51	340.39		702.90			
	LT III public water works		693.00	57.75	58.87	59.35		118.22			
	LT IV B AG metered pumpset		14924.00	1243.67	957.68	1284.45		2242.13			
	LT IV C AG metered other		105.00	8.75	9.02	8.85		17.87			
	LT V industry		6606.00	550.50	652.94	619.40		1272.35			
	LT VI street light		1776.00	148.00	146.96	145.23		292.19			
	LT VII temporary supply		18.00	1.50	1.72	1.36		3.09			
	LT VIII advt and hording		3.00	0.25	0.38	0.38		0.76			
	LT IX crematorium and burial ground		1.00	0.08	0.13	0.14		0.27			
	LT X public service		318.00	26.50	28.20	26.68		54.89			
	LT prepaid		14.00	1.17	0.83	0.82		1.65			
			48048.00	4004.00	3674.90	3795.82		0.00			
2	Energy Sales outside the License										
	Sub total										
3	Total Energy Sales (1+2)		77798.00	6483.17	6598.27	6390.69					

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 Filing for Quarter (I,II,III,IV)
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 Form 7: Energy Sales - Unmetered

S. No.	Consumer Category	Year			Sales in the preceding Quarter								Cumulative upto the preceding		
		Approved by the Commission			Approved	Month 1		Month 2		Month 3		Total	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
		Load	Norm	ECUM		Load	ECUM	Load	ECUM	Load	ECUM				
		HP	hrs./HP/Year	MU	MU	HP	MU	HP	MU	HP	MU	MU			
		(I)	(II)	(III)	(IV=III/4)	(V)	(VI)	(VII)	(VIII)	(IX)	(X)	(VI+VIII+X)			
1	Zone I	4521731		5483	456.92		414.6		414.5859			829.1717973			
	Unmetered Hrs > 1318														
	Bhandup (U)								0						
	Nasik								128.5						
	Pune								42.2						
	Jalgaon								102.7						
	Baramati								141.2						
2	Zone 2	2771383		3577	298.08		302.4	0				302.377342			
	Unmetered Hrs < 1318														
	Akola								25.07						
	Amravati								28.79						
	Aurangabad								78.51						
	Kalyan								0.014						
	Konkan								0						
	Kolhapur								12.88						
	Latur								95.82						
	Nagpur (U)								2.632						
	Nagpur								0						
	Chandrapur								0						
	Gondia								0						
	Nanded								58.65						
		7293114		9060	755.00	0.00	#####	885.02				716.9632407			

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
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Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter						Cumulative upto the preceding Quarter	
			Approved by the Commission	Approved	Nov-16	Dec-16	Month 3	Actual in the preceding Quarter	Reasons for material variation	Approved	Actual
1.0	Own Generation										
	Chandrapur 8		1747	145.58	277.47	211.46					
	Chandrapur 9		1212	101.00	11.34	192.23					
	Koradi R U-8		3533	294.42	281.93	132.87					
	Koradi 9		1600	133.33	79.13	250.95					
	Koradi10		871	72.58							
	PARAS UNIT-3		1703	141.92	133.98	146.90					
	PARAS UNIT-4		1703	141.92							
	CHANDRAPUR - 6		3200	266.67							
	CHANDRAPUR - 7		3200	266.67							
	CHANDRAPUR - 5		3200	266.67	984.08	974.75					
	CHANDRAPUR - 4		1344	112.00							
	CHANDRAPUR - 3		1344	112.00							
	GTPS URAN		3494	291.17	295.05	297.85					
	Parli replacement U 8	MU	362	30.17	-0.68						
	KHAPARKHEDA 5	MU	3200	266.67	292.83	309.13					
	KHAPARKHEDA - 1to 4		3402	283.50	422.84	464.07					
	BHUSAWAL 4		470	39.17	546.60	593.43					
	BHUSAWAL 5		194	16.17							
	PARLI UNIT-6		-		215.05	290.33					
	PARLI UNIT-7		-								
	NASHIK- 3,4 & 5		-		217.95	226.75					
	BHUSAWAL - 3		-		-2.10						
	KORADI - 5		-		45.89	34.56					
	KORADI - 7		-								
	PARLI - 4		-		-1.30						
	PARLI - 5		-								
	Hydro		4186	348.83	471.03	616.23					
	Sub total	MU	39965	3330.417	4271.10	4741.50					
2.0	Power Purchase from other Sources										
2.1	State Generating Stations										
	Dodson I		52	4.33	0						
	Dodson II		64	5.33	0						
	Sub total		116	9.666667	0						
2.2	Central Generating Stations										
	KSTPS III		922	76.83	86.19	86.19					
	KSTPS		4497	374.75	300.79	300.79					
	SIPAT TPS 2		2015	167.92	190.61	190.61					
	SIPAT TPS 1		4211	350.92	401.17	401.17					
	VSTP III		2027	168.92	176.96	176.96					
	VSTP IV		2216	184.67	188.62	188.62					
	VSTP I		3149	262.42	230.98	253.90					
	VSTP II		2443	203.58	204.95	182.73					
	VSTP V		1200	100.00	90.27	107.04					
	Lara		126	10.50							
	KhSTPS-II		1014	84.50	68.29	71.05					
	Mauda		2388	199.00	173.50	223.28					
	KAWAS		-		78.91	62.04					
	GANDHAR		-		77.63	64.66					
	KAPP		1095	91.25	0.00						
	TAPP 1&2		1144	95.33	106.81	95.94					
	TAPP 3&4		3232	269.33	252.40	297.72					
	SSP		1210	100.83	36.10	26.07					
	Pench		136	11.33	11.33	7.74					
	Sub total	MU	33025	2752.08	2675.51	2736.51					
2.3	Renewable Energy based Generating Stations										
	Non Conv. Energy		12692	1057.67	544.32	755.1463					
2.4	Other Generating Stations										
	CGPL		5158	429.83	344.44	437.03					
	EMCO Power		1370	114.17	122.11	138.56					
	IPP - JSW		1934	161.17	102.37	0.00					
	Adani Power 1320 MW		8511	709.25	819.61	730.12					
	Adani Power 125 MW		856	71.33	66.68	69.96					
	Adani Power 1200 MW		8220	685.00	640.12	671.63					
	Rattanindia Amravati		3532	294.33	206.70	0.00					
	Total		29581	2465.08	2302.03	2047.30					
	MSPGCL Infirm Power					536.606					
	Short term purchase					34.9					
	Inter State loss		-1236	-103.00	-103.00	-103.00					
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	114143	9511.917	9689.96	10748.96					
3.0	Energy Availability										
3.1	Energy available for sale within the Licensee area (1+2)	MU	114143	9511.917	9792.96	10851.96					
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	120969	10080.75	9792.96	9760.994					
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	116,228	9685.667	10049.84	9989.272					

<Name of the Distribution Licensee>
 Filing for Quarter (I,II,III,IV)
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 Form 9: Losses

S. No.	Particulars	Units	Year	Preceding Quarter					Cumulative upto the preceding		
			Approved by the Commission	Approved	Nov-16	Dec-16	Month 3	Actual in the preceding	Reasons for material variation	Computed as per the sales approved for the entire	Actual
1.0	Transmission Loss										
1.1	Net Energy input at Transmission Voltages	MU	120969	10080.75	9792.96	10851.96					
1.2	Energy Sales at Transmission Voltages (including EHV	MU									
1.3	Energy fed to Distribution System	MU	116,228	9685.67	10049.8	9989.272					
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,741	395.08	-256.88	862.69					
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.92%	3.92%	-2.62%	7.95%					
2.0	Distribution Loss										
2.1	Net Energy input at Distribution Voltages	MU	110,605	9217.08	10049.8	9760.994					81376.776
2.2	Energy sales (metered) at Distribution voltages	MU	91733	7644.42	6598.27	6390.69					68179.23
2.3	Estimated consumption of unmetered categories of consumers	MU			716.96	885.02					
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	18,872	1572.67	2734.61	2485.28					13,197.54
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	17.76%	17.76%	27.21%	25.46%					16.22%
3.0	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			0	0					

Notes:

Please Specify the voltage levels for Transmission and Distribution

<Name of the Distribution Licensee>
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Form 11: Change in Power Purchase Cost

S. No.	Particulars	Units	Value
Month 1			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	3.60
2	Actual average power purchase cost (Form 10, Cell Ref. L49)	Rs./kWh	3.60
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.00
4	Net Power Purchase (Form 10, Cell Ref. H49)	MU	10851.96
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	3.12
Month 2			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. O49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. M49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	
Month 3			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. V49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. R49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	

<Name of the Distribution Licensee>

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Form 13: Adjustment for over-recovery/under-recovery

S. No.	Particulars	Units	Dec-16	Month 2	Month 3
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recovered in Month Dec 16	Rs. Crore	0.00		
1.2	Incremental cost in Month n-4 actually recovered in month Dec 16	Rs. Crore	-7.71		
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	7.71		
	refundable standalone FAC of Nov 16	Rs. Crore	-119.88		
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for	Rs. Crore	0.00		
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	-112.17		

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 14: Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form	Rs. Crore	-112.16531		
2	Interest rate	%	10.80		
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	(2.02)		

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 15: Total Fuel Cost and Power Purchase Adjustment

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 11)	Rs. Crore	3.12		
2	Carrying cost for over-recovery/under-recovery (C) (Form 14)	Rs. Crore	-2.02		
3	Adjustment factor for over-recovery/under-recovery (B) (Form 13)	Rs. Crore	-112.17		
4	$Z_{FAC} = F+C+B$	Rs. Crore	-111.07		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 16: Calculation of FAC Charge

S. No.	Particulars	Units	Dec-16	Month 2	Month 3
1	Energy Sales within the License Area	MU	7216.33		
2	Excess Distribution Loss	MU	0.00		
3	Z _{FAC}	Rs. Crore	-111.07		
4	Z _{FAC} per kWh	Rs./kWh	-0.15		
5	Cap at 20% of variable component of tariff	Rs./kWh	N.A.		
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	N.A.		

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

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Form 17: Calculation of FAC Charge for unmetered categories

S. No.	Unmetered consumer category	Nov-16				Month 2				Month 3			
		Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per	1,734.33											
2	LT-AG (< 1318 Hours per	980.00											

The same rate is available in Form 20

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<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
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Form 18: Recovery of FAC Charge

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Allowable FAC	Rs. Crore	(111.07)		
2	FAC disallowed corresponding to excess	Rs. Crore	0		
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	0		
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	0		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
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Form 19: FAC Summary

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1.0	Calculation of Z_{FAC}				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	3.12		
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	(2.02)		
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	(112.17)		
1.4	Z_{FAC} = F+C+B	Rs. Crore	(111.07)		
2.0	Calculation of FAC Charge				
2.1	Energy Sales within the License Area	MU	7,216.33		
2.2	Excess Distribution Loss	MU	-		
2.3	Z _{FAC} per kWh	Rs./kWh	(0.15)		
2.4	Cap at 20% of variable component of tariff	Rs./kWh	NA		
2.5	FAC Charge allowable (Minimum of 2.3 and 2.4)	Rs./kWh	(0.15)		
3.0	Recovery of FAC				
3.1	Allowable FAC [(2.1 x 2.5)/10]	Rs. Crore	(111.07)		
3.2	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.5)/10]	Rs. Crore	-		
4.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	(111.07)		
5.0	Carried forward FAC for recovery during future period (1.4-3.2-4)	Rs. Crore	-		

