

<Name of the Distribution Licensee >

**FAC Formats - Distribution**

**Filing for Quarter (I,II,III,IV)**

**Financial Year**

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**NOTE**

- 1 All forms shall be filled with respective details for acceptance by Commission
- 2 Excel links to be provided in all forms wherever applicable
- 3 Fuel bills and power purchase bills must be submitted to substantiate the variation in expenses

<Name of Unit of Generating Company>  
Filing for Quarter (I,II,III,IV)  
Financial Year  
Form 1: Generation Summary

S. No.	Particulars	Units	Month 1	Month 2	Month 3	Total
1	Gross Generation	MU				
2	Net Generation	MU				
3	Approved Energy Charge	Rs./kWh				
4	Actual Energy Charge (Sr. No. 8 of Form 2)	Rs./kWh				
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh				
6	Approved Fuel expenses	Rs. Crore				
7	Actual Fuel expenses (Sr. No. 6 of Form 2)	Rs. Crore				
8	Recoverable through FAC (7 - 6)	Rs. Crore				

Notes:

- 1 The details for each Station/Unit of each Generating Company should be submitted separately for each month of the Quarter
- 2 To be generated by MAHAGENCO not pertaining to MSEDCL

MSEDCL

<Name of Unit of Generating Company>  
Filing for Quarter (I,II,III,IV)  
Financial Year  
Form 2: Energy Charge

S. No.	Particulars	Units	Month 1	Month 2	Month 3	Remarks
<b>1</b>	<b>Operational parameters</b>					
1.1	Total Capacity	MW				
1.2	Availability	%				Actual
1.3	PLF	%				Actual
1.4	Gross Generation	MU				Actual
1.5	Auxiliary Consumption excluding FGD	%				As approved in the Tariff Order
1.6	Auxiliary Consumption excluding FGD	MU				As approved in the Tariff Order
1.7	Auxiliary Consumption for FGD	%				As approved in the Tariff Order
1.8	Auxiliary Consumption for FGD	MU				As approved in the Tariff Order
1.9	Total Auxiliary Consumption	%				
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU				
1.11	Net Generation (= 1.4 - 1.10)	MU				
1.12	Heat Rate	kcal/kWh				As approved in the Tariff Order
1.13	Secondary Fuel Oil Consumption	ml/kWh				As approved in the Tariff Order
1.14	Transit Loss for Domestic and Washed Coal	%				As approved in the Tariff Order
1.15	Transit Loss for Imported Coal	%				As approved in the Tariff Order
<b>2</b>	<b>Fuel parameters (for each primary and secondary fuel)</b>					
<b>2.1</b>	<b>Calorific Value</b>					
2.1.1	Domestic Coal (As Received)	kcal/kg				Actual
2.1.2	Imported Coal (As Received)	kcal/kg				Actual
2.1.3	Fuel 2	kcal/unit				Actual
2.1.4	Fuel 3	kcal/unit				Actual
2.1.5	Fuel 4	kcal/unit				Actual
<b>2.2</b>	<b>Stacking Loss</b>					
2.2.1	Stacking Loss Approved	kcal/kg				
2.2.2	Stacking Loss Actual	kcal/kg				
<b>2.3</b>	<b>Calorific Value after stacking loss</b>					
2.3.1	Domestic Coal (As Fired)	kcal/kg				Actual
2.3.2	Imported Coal (As Fired)	kcal/kg				
<b>2.4</b>	<b>Landed Fuel Price per unit</b>					
2.4.1	Domestic Coal	Rs./MT				Actual price considering normative transit loss, if applicable
2.4.2	Imported Coal	Rs./MT				
2.4.3	Fuel 3	Rs./unit				
2.4.4	Fuel 4	Rs./unit				
<b>3</b>	<b>Fuel Consumption and Heat Contribution (for each fuel separately)</b>					
<b>3.1</b>	<b>Specific Fuel Consumption</b>					
3.1.1	Domestic Coal	MT/kWh				Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value
3.1.2	Imported Coal	MT/kWh				
3.1.3	Fuel 3	unit/kWh				
3.1.4	Fuel 4	unit/kWh				
<b>3.2</b>	<b>Total Fuel Consumption</b>					
3.2.1	Domestic Coal					Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value
3.2.2	Imported Coal					
3.2.3	Fuel 3					
3.2.4	Fuel 4					
<b>3.3</b>	<b>Heat content</b>					
3.3.1	Domestic Coal	Million kcal				Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual calorific value
3.3.2	Imported Coal	Million kcal				
3.3.3	Fuel 3	Million kcal				
3.3.4	Fuel 4	Million kcal				
	<b>Total Heat content</b>	<b>Million kcal</b>				
<b>4</b>	<b>Total Fuel Cost</b>					
4.1	Domestic Coal	Rs. Crore				Derived based on performance parameters approved in the Tariff Order and considering actual generation and actual fuel
4.2	Imported Coal	Rs. Crore				
4.3	Fuel 3	Rs. Crore				
4.4	Fuel 4	Rs. Crore				
	<b>Total Fuel Cost</b>	<b>Rs. Crore</b>				
<b>5</b>	<b>Other Charges and Adjustments</b>					
5.1	Other Charges (Pl. specify details)					As approved in the Tariff Order
5.2	Other Adjustments (Pl. specify details)					As approved in the Tariff Order
	<b>Total Other Charges and Adjustments</b>					
<b>6</b>	<b>Total Cost (= 4 + 5)</b>					
<b>7</b>	<b>Cost of Generation (at Generation Terminal) (= 6/1.4)</b>	<b>Rs./kWh</b>				
<b>8</b>	<b>Energy Charge (= 6/1.11)</b>	<b>Rs./kWh</b>				

Notes:

- 1 Submit the details for each Station/Unit of each Generating Company separately for each month of the Quarter
- 2 unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
- 3 Breakup of components has to be provided wherever weighted average has been done for eg. GCV of coal
- 4 The above parameters must be provided for each source of fuel separately
- 5 Stacking Loss shall not be more than 150 kcal/kg as specified in Regulation 48
- 6 To be generated by MAHAGENCO not pertaining to MSIEDCL

<Name of Unit of Generating Company>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 3: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Month 1			Month 2			Month 3		
			Approved in Tariff Order	Actuals for the month	Remarks	Approved in Tariff Order	Actuals for the month	Remarks	Approved in Tariff Order	Actuals for the month	Remarks
	Basic Cost	Rs/unit									
	Freight	Rs/unit									
	Freight Surcharge, if applicable	Rs/unit									
	Fuel Handling Charges	Rs/unit									
	Taxes and Duties (pl. specify details)	Rs/unit									
	Any other charges	Rs/unit									
	<b>Total Price excluding Transit Loss</b>	Rs/unit									
	<b>Normative Transit Loss</b>	%									
	<b>Total Price including Transit Loss</b>	<b>Rs/unit</b>									

**Note:**

- 1 The Price Break up of primary fuel for each Unit/Station of each Generating Company shall be submitted for all months of the Quarter
- 2 unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
- 3 The above parameters must be provided for each source of primary fuel separately
- 4 To be generated by MAHAGENCO not pertaining to MSEDCL

<Name of the Generating Company>  
 Filing for Quarter (I,II,III,IV)  
 Financial Year  
 Form 4: Fuel Inventory

Month 1

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit	Available at Plant boundary during the			Consumption during the month			Closing inventory actual		
			Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
1	Station/Unit	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																
.....	.....																	
.....	.....																	
.....	.....																	
.....	.....																	
Total	Total	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																

Month 2

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit	Available at Plant boundary during the			Consumption during the month			Closing inventory actual		
			Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
1	Station/Unit	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																
.....	.....																	
.....	.....																	
.....	.....																	
.....	.....																	
Total	Total	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																

Month 3

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit	Available at Plant boundary during the			Consumption during the month			Closing inventory actual		
			Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
1	Station/Unit	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																
.....	.....																	
.....	.....																	
.....	.....																	
.....	.....																	
Total	Total	Fuel 1																
		Fuel 2																
		Fuel 3																
		Fuel 4																

Notes:

- 1 unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.
- 2 To be generated by MAHAGENCO not pertaining to MSSEDCL

<Name of the Generating Company>  
 Filing for Quarter (I,II,III,IV)  
 Financial Year  
 Form 5: Transit Loss

**Month 1**

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				unit	unit	unit	%	
			%	unit	unit	unit	%	%

**Month 2**

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				unit	unit	unit	%	
			%	unit	unit	unit	%	%

**Month 3**

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
				unit	unit	unit	%	
			%	unit	unit	unit	%	%

Note: 1 'unit' in above format means unit of fuel quantity, i.e., MT, KL, etc.  
 2 To be generated by MAHAGENCO not pertaining to MSEDCL

<Name of the Distribution Licensee>  
Filing for Quarter (I,II,III,IV)  
Financial Year  
Form 6: Energy Sales - Metered

S. No.	Category	Consumer Category	Units	Year	Sales in the preceding Quarter				Cumulative upto the preceding Quarter	
				Approved by the Commission	Approved for the month	Apr-17	Actual sales in the preceding Quarter	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
				(I)	(II=I/4)	(III)	(VI=III+IV+V)			
<b>1</b>		<b>Energy Sales in the License Area</b>								
	HT IA	Industry General		24845.00	2070.42	2250.79	2250.79			
	HT IB	Industry Seasonal		89.00	7.42	10.65	10.65			
	HT II	Commercial		2406.00	200.50	181.21	181.21			
	HT III	railway metro monorail		77.00	6.42	4.37	4.37			
	HT IV	public water works		1837.00	153.08	158.29	158.29			
	HTVA	Agriculture pumpset		1100.00	91.67	126.82	126.82			
	HTV B	Agriculture other		0.00	0.00	19.81	19.81			
	HT VI	Group Housing Society		226.00	18.83	21.18	21.18			
	HT VII	Temp Supply other		5.00	0.42	0.31	0.31			
	HT IX A	Public Service Govt		205.00	17.08	19.15	19.15			
	HT IX B	Public Service other		857.00	71.42	73.34	73.34			
	HT	MSPGCL Aux Consumption		83.00	6.92	20.21	20.21			
		Other Adj				527.50	527.50			
		Sub total		<b>31730.00</b>	<b>2644.17</b>	<b>3413.65</b>	<b>3413.65</b>			
	LT I A	BPL		77.00	6.42	4.03	4.03			
	LT I B	residential		20763.00	1730.25	1964.95	1964.95			
	LT II	non residential		4874.00	406.17	471.93	471.93			
	LT III	public water works		716.00	59.67	60.66	60.66			
	LT IV B	AG metered pumpset		17230.00	1435.83	1595.83	1595.83			
	LT IV C	AG metered other		115.00	9.58	11.61	11.61			
	LT V	industry		9150.00	762.50	750.82	750.82			
	LT VI	street light		1965.00	163.75	141.33	141.33			
	LT VII	temporary supply		14.00	1.17	1.21	1.21			
	LT VIII	advt and hording		3.00	0.25	0.39	0.39			
	LT IX	crematorium and burial ground		1.00	0.08	0.19	0.19			
	LT X	public service		347.00	28.92	38.06	38.06			
	LT	prepaid		14.00	1.17	1.11	1.11			
		Sub total		<b>55269.00</b>	<b>4605.75</b>	<b>5042.11</b>	<b>5042.11</b>			
<b>2</b>		<b>Energy Sales outside the License Area</b>								
		Sub total								
<b>3</b>		<b>Total Energy Sales (1+2)</b>		<b>86999.00</b>	<b>7249.92</b>	<b>8455.76</b>	<b>8455.76</b>			



<Name of the Distribution Licensee>  
**Filing for Quarter (I,II,III,IV)**  
**Financial Year**  
**Form 7: Energy Sales - Unmetered**

S. No.	Consumer Category	Year			Sales in the preceding Quarter				Cumulative upto the preceding		
		Approved by the Commission			Approved	Month 1		Total	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
		Load	Norm	ECUM		Load	ECUM				
		HP	hrs./HP/Year	MU	MU	HP	MU	MU			
		(I)	(II)	(III)	(IV=III/4)	(V)	(VI)	VI+VIII+X			
1	Zone I	3,871,411		4729	394.08			0			
	Unmetered Hrs > 1318										
	Bhandup (U)										
	Nasik										
	Pune										
	Jalgaon										
	Baramati										
2	Zone 2	2,372,800		3027	252.25			0			
	Unmetered Hrs < 1318										
	Akola										
	Amravati										
	Aurangabad										
	Kalyan										
	Konkan										
	Kolhapur										
	Latur										
	Nagpur (U)										
	Nagpur										
	Chandrapur										
	Gondia										
	Nanded										
.....		<b>6244211</b>		<b>7756</b>	<b>646.33</b>	<b>0.00</b>	1194.1	1194.06			

ECUM: Estimated Consumption for Unmetered energy sales

<Name of the Distribution Licensee>  
Filing for Quarter (I,II,III,IV)  
Financial Year  
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding Quarter	
			Approved by the Commission	Approved	Apr-17	Actual in the preceding Quarter	Reasons for material variation	Approved	Actual
<b>1.0</b>	<b>Own Generation</b>								
	Chandrapur 8		3500	291.67	252.071				
	Chandrapur 9		3500	291.67	195.608				
	Koradi R U-8		4619	384.92	293.408				
	Koradi 9		4619	384.92	333.979				
	Koradi10		4619	384.92	113.699				
	PARAS UNIT-3		1703	141.92	245.696				
	PARAS UNIT-4		1703	141.92	0				
	CHANDRAPUR - 3		1260	105.00	768.569				
	CHANDRAPUR - 4		1234	102.83	0				
	CHANDRAPUR - 5		2809	234.08	0				
	CHANDRAPUR - 6		2567	213.92	0				
	CHANDRAPUR - 7		2252	187.67	0				
	GTPS URAN		1852	154.33	289.524				
	KORADI - 6	MU	442	36.83	88.1299				
	KORADI - 7	MU	389	32.42	0				
	Parli replacement U 8		325	27.08	29.663				
	KHAPARKHEDA 5		297	24.75	270.61				
	KHAPARKHEDA - 1to 4		283	23.58	444.035				
	BHUSAWAL 4		0		539.928				
	BHUSAWAL 5		0		0				
	PARLI UNIT-6		0		292.156				
	PARLI UNIT-7		0		0				
	NASHIK- 3,4 & 5		0		239.542				
	BHUSAWAL - 3		0		108.161				
	PARLI -4		0		-1.39081				
	PARLI -5		0		0				
	Hydro		4212	351.00	503.774				
	<b>Sub total</b>	MU	42185	3515.417	5007.16				
<b>2.0</b>	<b>Power Purchase from other Sources</b>								
<b>2.1</b>	<b>State Generating Stations</b>								
	Dodson I		52	4.33	8.5056				
	Dodson II		64	5.33	6.336				
	<b>Sub total</b>		116	9.666667	14.8416				

Financial Year  
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding Quarter	
			Approved by the Commission	Approved	Apr-17	Actual in the preceding Quarter	Reasons for material variation	Approved	Actual
<b>2.2</b>	<b>Central Generating Stations</b>								
	KSTPS III		922	76.83	91.4891				
	KSTPS		4497	374.75	431.222				
	SIPAT TPS 1		4211	350.92	404.47				
	SIPAT TPS 2		2015	167.92	206.964				
	VSTP III		2027	168.92	207.19				
	VSTP IV		2216	184.67	131.773				
	VSTP I		3149	262.42	291.677				
	VSTP II		2443	203.58	239.478				
	VSTP V		1200	100.00	122.443				
	Gadarwara		142	11.83	0				
	Lara		1235	102.92	0				
	KhSTPS-II		632	52.67	96.5854				
	Mauda		244	20.33	284.59				
	Mauda II		0	0.00	73.6012				
	NTPC Solapur		0	0.00	0				
	KAWAS		0	0.00	54.06				
	GANDHAR		0	0.00	72.5149				
	KAPP		1095	91.25	0				
	TAPP 1&2		1144	95.33	90.7041				
	TAPP 3&4		4711	392.58	255.016				
	SSP		1210	100.83	31.9419				
	Pench		136	11.33	2.75213				
	<b>Sub total</b>	MU	<b>33229</b>	<b>2769.083</b>	<b>3088.47</b>				
<b>2.3</b>	<b>Renewable Energy based Generating Stations</b>								
	Non Conv. Energy		14942	1245.17	553.488				
<b>2.4</b>	<b>Other Generating Stations</b>								
	CGPL		5158	429.83	381.648				
	EMCO Power		1370	114.17	120.7				
	IPP - JSW		1934	161.17	157.829				
	Adani Power 1320 MW		8511	709.25	562.716				
	Adani Power 125 MW		856	71.33	60.066				
	Adani Power 1200 MW		8220	685.00	576.633				
	Adani Power 440 MW		3014		205.475				
	Rattanindia Amravati		0	0.00	501.912				
	<b>Total</b>		<b>29063</b>	<b>2421.92</b>	<b>2566.98</b>				
	<b>MSPGCL infirm</b>				0				
	<b>Short term</b>				262.72				
	<b>Inter State loss</b>		<b>-1191</b>	<b>-99.22</b>	<b>-114.12</b>				
	<b>Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)</b>	MU	<b>118344</b>	<b>9862.031</b>	<b>11379.54</b>				
<b>3.0</b>	<b>Energy Availability</b>								
3.1	Energy available for sale within the Licensee area (1+2)	MU	118344	9862.031	11493.66				
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	125443	10453.61	11890.54				
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	120526	10043.86	11462.54				

<Name of the Distribution Licensee>  
**Filing for Quarter (I,II,III,IV)**  
**Financial Year**  
**Form 9: Losses**

S. No.	Particulars	Units	Year	Preceding Quarter				Cumulative upto the preceding Quarter	
			Approved by the Commission	Approved	Apr-17	Actual in the preceding	Reasons for material variation	Computed as per the sales approved for the entire	Actual
<b>1.0</b>	<b>Transmission Loss</b>								
1.1	Net Energy input at Transmission Voltages	MU	<b>125443.37</b>	<b>10453.61</b>	<b>11890.54</b>				
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	6342						
1.3	Energy fed to Distribution System	MU	114,184	<b>9515.33</b>	11462.54				
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,917	<b>409.78</b>	428.00				
1.5	<b>Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)</b>	%	<b>3.92%</b>	<b>3.92%</b>	<b>3.60%</b>				
<b>2.0</b>	<b>Distribution Loss</b>								
2.1	Net Energy input at Distribution Voltages	MU	<b>114,642</b>	<b>9553.50</b>	<b>10912.02</b>				<b>10912.02</b>
2.2	Energy sales (metered) at Distribution voltages	MU	<b>88945.00</b>	<b>7412.08</b>	<b>7861.24</b>				<b>9055.30</b>
2.3	Estimated consumption of unmetered categories of consumers	MU	7756		<b>1194.06</b>				
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	<b>17,941</b>	<b>1495.08</b>	<b>1857</b>				1,856.72
2.5	<b>Distribution Loss as % of net energy input (=2.4 ÷ 2.1)</b>	%	<b>16.26%</b>	<b>16.26%</b>	<b>17.02%</b>				17.02%
<b>3.0</b>	<b>Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)</b>	MU			82.4265				

**Notes:**

Please Specify the voltage levels for Transmission and Distribution

<Name of the Distribution Licensee>  
 Filing for Quarter (I,II,III,IV)  
 Financial Year  
 Form 10: Power Purchase Cost

Sr No	Name Of Station	Approved for Month -April 17							Actual for Month APR 17						
		Net Purchase	Variable Cost	VC	Fixed Charge	Other charges	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	VC	Fixed Charge	Other charges	Power Purchase Cost	Average power purchase cost
		MU	Rs./kWh		Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh	MU	Rs./kWh	Rs. Crore	Rs. Crore		Rs. Crore	Rs./kWh
1	KSTPS III	76	1.04	8	13	0.79	21	2.80	91.49	1.15	10.48	11.21	1.67	23.37	2.55
2	KSTPS	370	1.06	39	20	3.06	63	1.69	431.22	1.16	50.11	25.47	7.03	82.61	1.92
3	SIPAT TPS 1	346	1.07	37	22	1.99	61	1.77	404.47	1.31	52.82	47.65	21.07	121.55	3.01
4	SIPAT TPS 2	166	1.08	18	50	0.50	69	4.14	206.96	1.35	27.84	21.55	6.72	56.11	2.71
5	VSTP III	167	1.37	23	19	1.64	44	2.63	207.19	1.45	30.04	18.28	8.83	57.15	2.76
6	VSTP IV	182	1.41	26	27	7.15	59	3.26	131.77	1.44	18.98	21.15	15.21	55.33	4.20
7	COPI	424	1.46	62	39	0.03	101	2.38	381.65	1.28	49.02	34.35	0.02	83.39	2.18
8	VSTP I	259	1.47	36	17	2.08	57	2.20	291.68	1.54	44.95	21.50	12.05	78.49	2.69
9	VSTP II	201	1.49	30	13	1.58	45	2.24	239.48	1.44	34.53	14.22	9.58	58.33	2.44
10	VSTP V	99	1.52	15	14	0.03	29	2.89	122.44	1.45	17.77	16.67	5.26	39.70	3.24
11	Gadanwara		1.52	0	0	0.00	0	#DIV/0!	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!
	Lara	64	1.52	10	8	0.00	18	2.80	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!
12	EMCO Power	113	1.58	18	14	6.64	39	3.41	120.70	1.49	17.96	14.98	16.11	49.04	4.06
	IPP - JSW	159	1.75	28	13	1.04	42	2.62	157.83	1.57	24.77	12.59	2.63	39.99	2.53
13	Adani Power 1320 MW	699	1.78	124	79	0.00	203	2.91	562.72	1.72	96.59	62.81		159.40	2.83
14	Chandrapur 8	288	2.09	60	48	0.00	109	3.77	252.07	2.09	52.58	38.49	11.55	102.62	4.07
15	Chandrapur 9	288	2.09	60	48	0.00	109	3.77	195.61	2.09	40.80	29.37		207.42	10.60
16	Koradi R U-8	380	2.33	89	59	0.00	147	3.88	293.41	2.33	68.33	45.87	23.05		0.00
17	Koradi 9	380	2.33	89	59	0.00	147	3.88	333.98	2.33	77.78	51.98			5.26
18	Koradi10	380	2.33	89	59	0.00	147	3.88	113.70	2.33	26.48	19.57		175.81	0.00
19	PARAS UNIT-3	140	2.41	34	19	0.00	53	3.79			59.16	35.38	2.14	96.68	3.94
20	PARAS UNIT-4	140	2.41	34	19	0.00	53	3.79	245.70	2.41	14.37	8.21	-0.33	22.25	3.70
21	Adani Power 125 MW	70	2.47	17	10	0.00	27	3.86	60.07		14.37	8.21	-0.33	22.25	3.70
22	Adani Power 1200 MW	676	2.47	167	92	0.00	259	3.83	576.63	2.39	137.93	78.77	-3.13	213.58	3.70
23	Adani Power 440 MW	248	2.47	61	35	0.00	97	3.89	205.48	2.45	50.38	29.40	-1.25	78.54	3.82
24	CHANDRAPUR - 3	110	2.57	28	12	0.00	40	3.63							3.01
25	CHANDRAPUR - 4	110	2.57	28	12	0.00	40	3.63							#DIV/0!
26	CHANDRAPUR - 5	263	2.57	68	12	0.00	79	3.01	768.57		197.60	45.89	-12.22	231.27	#DIV/0!
27	CHANDRAPUR - 6	263	2.57	68	12	0.00	79	3.01							#DIV/0!
28	CHANDRAPUR - 7	263	2.57	68	12	0.00	79	3.01							#DIV/0!
29	KhSTPS-II	83	2.50	21	10	0.50	32	3.82	96.59		22.88	9.56	2.61	35.05	3.63
30	GTPS URAN	293	2.61	76	12	0.00	88	3.01	289.52	2.61	75.51	11.55	-27.97	59.09	2.04
31	KORADI - 6	97	2.63	26	8	0.00	34	3.48	88.13	2.62	23.13	9.26	1.17	33.56	3.81
32	KORADI - 7	94	2.63	25	8	0.00	33	3.51							#DIV/0!
33	Parli replacement U 8	0	2.76	0	29	0.00	29	0.00	29.66		8.18	7.70	0.71	16.59	5.59
34	KHAPARKHEDA 5	0	2.80	0	40	0.00	40	0.00	270.61	2.80	75.69	39.23	-3.82	111.11	4.11
35	Mauda	0	2.70	0	38	1.36	39	0.00	284.59	2.83	80.54	47.34	18.63	146.51	5.15
36	Mauda II	0	0.00	0	0	0.00	0	0.00	73.60	2.73	20.12	10.06	3.59	33.78	4.59
37	KHAPARKHEDA - 1to 4	0	2.81	0	32	0.00	32	0.00	444.03	2.81	124.95	31.62	1.60	158.17	3.56
38	BHUSAWAL 4	0	2.90	0	43	0.00	43	0.00			156.63	83.14	-0.16	239.61	4.44
39	BHUSAWAL 5	0	2.90	0	43	0.00	43	0.00	539.93	2.90					#DIV/0!
40	Rattanindia Amravati	0	2.93	0	75	0.00	75	0.00	501.91		150.94	57.79	-3.65	205.09	4.09
41	PARLI UNIT-6	0	2.98	0	19	0.00	19	0.00			87.18	37.88	0.76	125.82	4.31
42	PARLI UNIT-7	0	2.98	0	19	0.00	19	0.00	292.16	2.98					#DIV/0!
43	NTPC Solapur	0	3.00	0	0	0.00	0	0.00			0.00	0.00	0.00	0.00	#DIV/0!
44	NASHIK- 3,4 & 5	0	3.19	0	31	0.00	31	0.00	239.54	3.19	76.37	31.00	11.23	118.60	4.95
45	BHUSAWAL - 3	0	3.19	0	7	0.00	7	0.00	108.16	3.19	34.55	7.01	-1.50	40.05	3.70
46	KAWAS	0	3.22	0	10	0.50	10	0.00	54.06		10.19	10.44	6.87	27.49	5.09
47	GANDHAR	0	3.24	0	12	0.50	13	0.00	72.51	1.83	13.31	12.74	29.87	55.91	7.71
48	PARLI -4	0	3.33	0	1	0.00	1	0.00	-1.39	3.33	-0.46		0.00	2.13	-15.33
49	PARLI -5	0	3.33	0	1	0.00	1	0.00							#DIV/0!
50	Short term	0	0.00	0	0	0.00	0	0.00	262.72		73.49			73.49	2.80
51	MSPGGL Infirm	0	0.00	0	0	0.00	0	0.00							#DIV/0!
	<b>Total Thermal</b>	<b>7891</b>		<b>1581</b>	<b>1295</b>	<b>29</b>	<b>2906</b>	<b>3.68</b>	<b>10041.14</b>	<b>2.23</b>	<b>2234.48</b>	<b>1114</b>	<b>42.39</b>	<b>208</b>	<b>3.54</b>
52	KAPP	90	2.28	21	0	1.17	26	2.41							#DIV/0!
53	TAPP 1&2	94	0.97	9	0	0.58	10	1.03	90.70	1.08	9.76		0.48	10.23	1.13
54	TAPP 3&4	266	2.85	76	0	1.17	77	2.89	255.02	2.93	74.81		1.24	76.05	2.98
55	SSP	99	2.05	20	0	0.00	20	2.05	31.94	2.05	6.55			6.55	2.05
56	Pench	11	2.05	2	0	0.00	2	2.05	2.75	2.05	0.56			0.56	2.05
57	Dodson I	4	2.47	1	0	0.08	1	2.68	8.51	1.42	1.21		0.02	1.22	1.44
58	Dodson II	5	1.40	1	0	0.00	1	2.07	6.34	0.00		1.09		1.09	1.72
59	Non Conv. Energy	1128	5.72	645	0	0.00	645	5.72	553.49	5.63	311.70	0.00	0.00	311.70	5.63
60	Hydro	346	0.00	0	58	0.00	58	1.68	503.77	0.19	9.59	52.24		61.82	1.23
	<b>Total Must Run</b>	<b>2043</b>		<b>775</b>	<b>59</b>	<b>3.083</b>	<b>837</b>	<b>4.09</b>	<b>1453</b>	<b>2.85</b>	<b>414.16</b>	<b>53.33</b>	<b>1.74</b>	<b>469.23</b>	<b>3.23</b>
<b>Total</b>		<b>9934</b>	<b>2.37</b>	<b>2356</b>	<b>1354</b>	<b>32.46</b>	<b>3743</b>	<b>3.77</b>	<b>11494</b>	<b>2.30</b>	<b>2648.65</b>	<b>1167.59</b>	<b>210.06</b>	<b>4026.30</b>	<b>3.50</b>

<Name of the Distribution Licensee>  
**Filing for Quarter (I,II,III,IV)**  
**Financial Year**  
**Form 11: Change in Power Purchase Cost**

S. No.	Particulars	Units	Value
<b>Month 1</b>			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	3.77
2	Actual average power purchase cost (Form 10, Cell Ref. I 49)	Rs./kWh	3.50
3	Change in average power purchase cost (=2 -1)	Rs./kWh	-0.26
4	Net Power Purchase (Form 10, Cell Ref. H49)	MU	11493.66
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	-303.89
<b>Month 2</b>			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. O49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. M49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	
<b>Month 3</b>			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. V49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. R49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 12: Apportionment of change in Power Purchase Cost to Licence Area

S. No.	Particulars	Units	Month 1			Month 2			Month 3		
			Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU	NA								
2.0	Apportionment of power purchase	MU									
2.1	Apportionment of power purchase from hydel generation	MU									
2.2	Apportionment of power purchase from other sources	MU									
2.3	<b>Total Power Purchase</b>	<b>MU</b>									
3.0	<b>Apportionment of change in fuel cost of own generation and cost of power purchase</b>	<b>Rs. Crore</b>									

Notes:

- 1 Please consider entire hydel generation allocated to Energy Sales within License Area

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 13: Adjustment for over-recovery/under-recovery

S. No.	Particulars	Units	Dec-16	Month 2	Month 3
<b>1.0</b>	<b>Adjustment for over-recovery/under-recovery (B)</b>				
1.1	Incremental cost allowed to be recovered in Month April 16 ( Jan 17 FAC)	Rs. Crore	-416.30		
1.2	Incremental cost in Month n-4 actually recovered in month April 17	Rs. Crore	-357.73		
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	-58.57		
	refundable 4th instalment as per MERC directives dt 01.03.2017	Rs. Crore	-55.44		
	Excess carrying cost paid in Jan 17	Rs. Crore	0.00		
<b>2.0</b>	<b>Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month</b>	Rs. Crore	0.00		
<b>3.0</b>	<b>Adjustment factor for over-recovery/under-recovery (1.3+2.0)</b>	Rs. Crore	-114.01		



<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 14: Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form 14)	Rs. Crore	-58.57		
2	Interest rate	%	10.80		
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	(1.05)		

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 15: Total Fuel Cost and Power Purchase Adjustment

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 11)	Rs. Crore	-303.89		
2	Carrying cost for over-recovery/under-recovery (C) (Form 14)	Rs. Crore	-1.05		
3	Adjustment factor for over-recovery/under-recovery (B) (Form 13)	Rs. Crore	-114.01		
4	Z <sub>FAC</sub> = F+C+B	Rs. Crore	-418.96		

<Name of the Distribution Licensee>  
Filing for Quarter (I,II,III,IV)  
Financial Year  
Form 16: Calculation of FAC Charge

S. No.	Particulars	Units	Dec-16	Month 2	Month 3
1	Energy Sales within the License Area	MU	9602.53		
2	Excess Distribution Loss	MU	82.43		
3	Z <sub>FAC</sub>	Rs. Crore	-418.96		
4	Z <sub>FAC</sub> per kWh	Rs./kWh	-0.43		
5	Cap at 20% of variable component of tariff	Rs./kWh	N.A.		
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	N.A.		

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 17: Calculation of FAC Charge for unmetered categories

S. No.	Unmetered consumer category	Apr-17				Month 2				Month 3			
		Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG ( > 1318 Hours per year)	1,734.33											
2	LT-AG ( < 1318 Hours per year)	980.00											

The same rate is available in Form 20

MSEDCL

<Name of the Distribution Licensee>  
**Filing for Quarter (I,II,III,IV)**  
**Financial Year**  
**Form 18: Recovery of FAC Charge**

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Allowable FAC	Rs. Crore	(418.96)		
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	0		
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of ____	Rs. Crore	0		
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	0		

<Name of the Distribution Licensee>  
 Filing for Quarter (I,II,III,IV)  
 Financial Year  
 Form 19: FAC Summary

S. No.	Particulars	Units	Month 1	Month 2	Month 3
<b>1.0</b>	<b>Calculation of Z<sub>FAC</sub></b>				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	(303.89)		
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	(1.05)		
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	(114.01)		
<b>1.4</b>	<b>Z<sub>FAC</sub> = F+C+B</b>	Rs. Crore	(418.96)		
<b>2.0</b>	<b>Calculation of FAC Charge</b>				
2.1	Energy Sales within the License Area	MU	9,602.53		
2.2	Excess Distribution Loss	MU	82.43		
2.3	Z <sub>FAC</sub> per kWh	Rs./kWh	<b>(0.43)</b>		
2.4	Cap at 20% of variable component of tariff	Rs./kWh	NA		
2.5	FAC Charge allowable (Minimum of 2.3 and 2.4)	Rs./kWh	<b>(0.43)</b>		
<b>3.0</b>	<b>Recovery of FAC</b>				
3.1	Allowable FAC [(2.1 x 2.5)/10]	Rs. Crore	(418.96)		
3.2	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.5)/10]	Rs. Crore	(3.57)		
<b>4.0</b>	<b>Total FAC based on category wise and slab wise allowed to be recovered in the billing month of</b>	<b>Rs. Crore</b>	<b>(422.52)</b>		
<b>5.0</b>	<b>Carried forward FAC for recovery during future period (1.4-3.2-4)</b>	<b>Rs. Crore</b>	-		

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LTD.

Title Form 20: Category wise and slab wise FAC

Annexure 1  
FAC April 17

Sr. No.	Categories	ABR		Average Cost of Supply	K-Factor eng ch/ACOS	Actual FAC (Paise/Kw/h)	Categories wise FAC WITHOUT CAP (paise/Kw/h)	Categories wise FAC WITH CAP (paise/Kw/h)	Monthly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under	FAC amount with CAP	FAC TO BE BILLED IN MONTH	
		Rs./Kwh	Rs./Kwh													Rs./Kwh
<b>1</b>	<b>LT Category</b>															
	<b>Domestic (LT-I)</b>					<b>a</b>	<b>b</b>	<b>d</b>			<b>e=b*d</b>				<b>k</b>	
A	BPL (0-30 Units)	1.54	1.05	6.63	0.23	-0.43	-0.10	0.21	4.027525		-0.04	-0.01	-0.05	0.08	-0.11	
B	<b>Consumption &gt; 30 Units per month</b>															
i	1-100 Units	4.87	3.00	6.63	0.73	-0.43	-0.32	0.60	1196.32		-38.01	-4.96	-42.97	71.78	-0.36	
ii	101-300 Units	8.51	6.73	6.63	1.28	-0.43	-0.56	1.35	560.94		-31.15	-4.07	-35.21	75.50	-0.63	
iii	301-500 Units	11.15	9.70	6.63	1.73	-0.43	-0.75	1.94	102.55		-7.69	-1.00	-8.70	19.89	-0.85	
iv	500-1000 Units	13.08	11.20	6.63	1.97	-0.43	-0.85	2.24	57.92		-4.94	-0.65	-5.59	12.97	-0.96	
v	Above 1000 Units	14.34	12.48	6.63	2.16	-0.43	-0.94	2.50	47.23		-4.42	-0.58	-5.00	11.79	-1.06	
	<b>Sub Total Domestic</b>														<b>-3.86</b>	
<b>2</b>	<b>Non Domestic (LT-2)</b>															
A	<b>0-20 KW</b>															
a	0-200 Units	9.04	6.09	6.63	1.36	-0.43	-0.59	1.22	195.59		-11.54	-1.51	-13.04	23.82	-0.67	
b	Above 200 units	11.63	9.32	6.63	1.75	-0.43	-0.76	1.86	163.89		-12.44	-1.62	-14.06	30.55	-0.86	
B	<b>&gt;20-50 KW</b>	13.32	9.98	6.63	2.01	-0.43	-0.87	2.00	70.50		-6.13	-0.80	-6.93	14.07	-0.98	
	<b>&gt;50 KW</b>	15.79	12.55	6.63	2.38	-0.43	-1.03	2.51	41.96		-4.32	-0.56	-4.89	10.53	-1.16	
C	<b>Sub Total Non Domestic (LT-2)</b>														<b>-3.67</b>	
<b>3</b>	<b>Public Water Works (LT-III)</b>															
A	0-20 KW	3.6	1.97	6.63	0.54	-0.43	-0.23	0.39	49.28		-1.16	-0.15	-1.31	1.94	-0.27	
B	20-40 KW	4.9	3.24	6.63	0.74	-0.43	-0.32	0.65	6.56		-0.21	-0.03	-0.24	0.43	-0.36	
C	above 40 kw	6.41	4.53	6.63	0.97	-0.43	-0.42	0.91	4.81		-0.20	-0.03	-0.23	0.44	-0.47	
	<b>Sub Total PWW</b>														<b>-1.10</b>	
<b>4</b>	<b>Agriculture (LT-IV)</b>															
A	Unmetered Tariff															
I	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	4.26		6.63	0.64	-0.43	-0.28	0.00	1525925.81		-0.17	-2.58	-0.34	-2.92	0.00	-0.17
	B HP- 7.5 HP	4.64		6.63	0.70	-0.43	-0.30	0.00			-0.18	0.00	0.00	0.00	-0.18	
	C Above 7.5 HP	4.86		6.63	0.73	-0.43	-0.32	0.00			-0.19	0.00	0.00	0.00	-0.19	
	Zone 2															
	A) 0-5 HP	3.17		6.63	0.48	-0.43	-0.21	0.00	6306217.17		-0.13	-7.95	-1.04	-8.98	0.00	-0.13
	B HP-7.5 HP	3		6.63	0.45	-0.43	-0.20	0.00			-0.12	0.00	0.00	0.00	-0.12	
	C Above 7.5 HP	3.75		6.63	0.57	-0.43	-0.24	0.00			-0.15	0.00	0.00	0.00	-0.15	
B	<b>Metered Tariff PUMP SETS</b>	3.28	1.83	6.63	0.49	-0.43	-0.21	0.37	1595.83		-34.15	-4.46	-38.61	58.41	-0.24	
	<b>Metered Tariff OTHER</b>	5.01	3.09	6.63	0.76	-0.43	-0.33	0.62	11.61		-0.38	-0.05	-0.43	0.72	-0.37	
	<b>Sub Total Agriculture</b>															
<b>5</b>	<b>LT Industries (LT-V)</b>															
A	<b>Power Loom</b>															
	0-20 KW	5.81	4.54	6.63	0.88	-0.43	-0.38	0.91	157.46		-5.97	-0.78	-6.75	14.30	-0.43	
	Above 20 KW	7.47	5.91	6.63	1.13	-0.43	-0.49	1.18	153.58		-7.49	-0.98	-8.46	18.15	-0.55	
	<b>General</b>															
A	0-20 KW	6.35	4.74	6.63	0.96	-0.43	-0.41	0.95	168.03		-6.96	-0.91	-7.87	15.93	-0.47	
B	Above 20 KW	9.23	6.39	6.63	1.39	-0.43	-0.60	1.28	271.75		-16.37	-2.14	-18.50	34.73	-0.68	
<b>6</b>	<b>Street Light (LT-VI)</b>															
A	Grampanchayat A, B & C Class Municipal Council	5.61	4.29	6.63	0.85	-0.43	-0.37	0.86	102.02		-3.73	-0.49	-4.22	8.75	-0.41	
B	Municipal corporation Area	6.88	5.39	6.63	1.04	-0.43	-0.45	1.08	39.30		-1.76	-0.23	-1.99	4.24	-0.51	
	<b>Sub Total Street Light</b>														<b>-0.92</b>	
<b>7</b>	<b>Temporary Connection (LT-VII)</b>															
A	Temporary Connection (Religious)	5.07	3.10	6.63	0.76	-0.43	-0.33	0.62	0.119862		0.00	0.00	0.00	0.01	-0.37	
B	Temporary Connection (Other Purposes)	14.24	12.47	6.63	2.15	-0.43	-0.93	2.49	1.090862		-0.10	-0.01	-0.11	0.27	-1.05	
	<b>Sub Total Temporary</b>														<b>-1.42</b>	
<b>8</b>	<b>Advertising and Hording (LT-VIII)</b>	18.01	12.42	6.63	2.72	-0.43	-1.18	2.48	0.39		-0.05	-0.01	-0.05	0.10	-1.33	
<b>9</b>	<b>Crematorium &amp; Burial (LT-IX)</b>	4.68	3.07	6.63	0.71	-0.43	-0.31	0.61	0.19		-0.01	0.00	-0.01	0.01	-0.35	
<b>10</b>	<b>Public Services (LT X)</b>															
A	<b>Government</b>															
	<b>I &lt;20 kw</b>															
	0-200 units	8.46	3.17	6.63	1.28	-0.43	-0.55	0.63	1.85		-0.10	-0.01	-0.12	0.12	-0.62	
	> 200 units	7.51	4.39	6.63	1.13	-0.43	-0.49	0.88	0.96		-0.05	-0.01	-0.05	0.08	-0.55	
	<b>II &gt;20-50 kw</b>	10.64	5.31	6.63	1.60	-0.43	-0.69	1.06	0.78		-0.05	-0.01	-0.06	0.08	-0.78	
	<b>III &gt;50 kw</b>	10.59	5.96	6.63	1.60	-0.43	-0.69	1.19	0.72		-0.05	-0.01	-0.06	0.09	-0.78	
	<b>B others</b>															
	<b>0-20 KW</b>															
	0-200 Units	6.79	4.31	6.63	1.02	-0.43	-0.44	0.86	14.16		-0.63	-0.08	-0.71	1.22	-0.50	
	Above 200 units	8.95	6.84	6.63	1.35	-0.43	-0.58	1.37	6.19		-0.36	-0.05	-0.41	0.85	-0.66	
	<b>&gt;20-50 KW</b>	10.3	6.90	6.63	1.55	-0.43	-0.67	1.38	6.26		-0.42	-0.05	-0.48	0.86	-0.76	
	<b>&gt;50 KW</b>	10.59	7.26	6.63	1.60	-0.43	-0.69	1.45	7.14		-0.49	-0.06	-0.56	1.04	-0.78	
	<b>Total LT Category</b>								<b>7837183.98</b>		<b>-211.90</b>	<b>-27.66</b>	<b>-239.56</b>	<b>433.75</b>		

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LTD.

Title Form 20: Category wise and slab wise FAC

Annexure 1  
FAC April 17

Sr. No.	Categories	ABR	energy charges	Average Cost of Supply	K - Factor-en g ch/ACoS	Actual FAC without CAP (Paaise/K unit)	Categori eswise FAC WITHOU T CAP (Paaise/K Unit)	Categori eswise FAC WITH CAP (Paaise/K Unit)	Monthly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOU T CAP	Adjus tment of Under Receiv ry	FAC Without CAP After Adjustmen t of Under Receiv ry	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH
<b>HT Category</b>															
<b>HT Category - EHV (66 kV &amp; Above)</b>															
	HT I(A): HT - Industry (General)	8.16	7.07	6.63	1.23	-0.43	-0.53	1.41	449.65		-23.94	-3.12	-27.06	157.07	-0.60
	HT I(B): HT - Industry (Seasonal)	11.52	7.67	6.63	1.74	-0.43	-0.75	1.53	0.98		-0.01	0.00	-0.01	0.01	-0.85
	HT II: HT - Commercial	13.24	11.40	6.63	2.00	-0.43	-0.86	2.28	4.56		-0.43	-0.06	-0.48	1.13	-0.98
	HT III: HT - Railways/Metro/Monorail	9.16	6.01	6.63	1.38	-0.43	-0.60	1.20	2.73		-0.16	-0.02	-0.18	0.33	-0.68
	HT IV: HT - Public Water Works (PWW)	6.84	5.75	6.63	1.03	-0.43	-0.45	1.15	30.09		-1.34	-0.18	-1.52	3.46	-0.50
	HT V(A): HT - Agricultural - Pumpssets	4.19	3.30	6.63	0.63	-0.43	-0.27	0.66	79.88		-2.18	-0.29	-2.47	5.27	-0.27
	HT V(B): Agricultural - Others	5.45	4.56	6.63	0.82	-0.43	-0.36	0.91	0.00		0.00	0.00	0.00	0.00	-0.36
	HT VI: HT - Group Housing Society (Residential)	7.58	5.82	6.63	1.14	-0.43	-0.49	1.16	0.00		0.00	0.00	0.00	0.00	-0.49
	HT VIII (A): HT - Temporary Supply Religious (TSR)	0	3.10	6.63	0.00	-0.43	0.00	0.62	0.00		0.00	0.00	0.00	0.00	0.00
	HT VIII(B): HT - Temporary Supply Others (TSO)	13.24	10.14	6.63	2.00	-0.43	-0.86	2.03	0.00		0.00	0.00	0.00	0.00	-0.86
	HT IX(A): HT - Public Services-Government	8.57	7.20	6.63	1.29	-0.43	-0.56	1.44	0.00		0.00	0.00	0.00	0.00	-0.56
	HT IX(B): HT - Public Services-Others	10.55	9.10	6.63	1.59	-0.43	-0.69	1.82	7.28		-0.50	-0.07	-0.57	1.33	-0.78
<b>HT Category -33 kV</b>															
	HT I(A): HT - Industry (General)	8.25	7.07	6.63	1.24	-0.43	-0.54	1.41	690.30		-37.16	-4.85	-42.01	97.61	-0.61
	HT I(B): HT - Industry (Seasonal)	11.61	7.67	6.63	1.75	-0.43	-0.76	1.53	1.23		-0.09	-0.01	-0.11	0.19	-0.86
	HT II: HT - Commercial	12.74	11.40	6.63	1.92	-0.43	-0.83	2.28	6.76		-0.56	-0.07	-0.64	1.54	-0.94
	HT III: HT - Railways/Metro/Monorail	8.66	6.01	6.63	1.31	-0.43	-0.57	1.20	0.00		0.00	0.00	0.00	0.00	-0.57
	HT IV: HT - Public Water Works (PWW)	6.34	5.75	6.63	0.96	-0.43	-0.41	1.15	34.02		-1.41	-0.18	-1.59	3.91	-0.47
	HT V(A): HT - Agricultural - Pumpssets	3.69	3.30	6.63	0.56	-0.43	-0.24	0.66	19.88		-0.48	-0.06	-0.54	1.31	-0.24
	HT V(B): Agricultural - Others	5.45	4.56	6.63	0.82	-0.43	-0.36	0.91	2.72		-0.10	-0.01	-0.11	0.25	-0.40
	HT VI: HT - Group Housing Society (Residential)	7.08	5.82	6.63	1.07	-0.43	-0.46	1.16	0.91		-0.04	-0.01	-0.05	0.11	-0.52
	HT VIII (A): HT - Temporary Supply Religious (TSR)	0	3.10	6.63	0.00	-0.43	0.00	0.62	0.00		0.00	0.00	0.00	0.00	0.00
	HT VIII(B): HT - Temporary Supply Others (TSO)	12.74	10.14	6.63	1.92	-0.43	-0.83	2.03	0.08		-0.01	0.00	-0.01	0.02	-0.83
	HT IX(A): HT - Public Services-Government	8.07	7.20	6.63	1.22	-0.43	-0.53	1.44	0.59		-0.03	0.00	-0.04	0.09	-0.60
	HT IX(B): HT - Public Services-Others	10.05	9.10	6.63	1.52	-0.43	-0.66	1.82	7.34		-0.48	-0.06	-0.54	1.34	-0.74
<b>HT Category -22 kV and 11 kV</b>															
	HT I(A): HT - Industry (General)	8.99	7.07	6.63	1.36	-0.43	-0.59	1.41	1110.84		-65.16	-8.51	-73.66	157.07	-0.66
	HT I(B): HT - Industry (Seasonal)	12.35	7.67	6.63	1.86	-0.43	-0.81	1.53	9.34		-0.75	-0.10	-0.85	1.43	-0.91
	HT II: HT - Commercial	13.48	11.40	6.63	2.03	-0.43	-0.88	2.28	169.49		-14.91	-1.95	-16.85	38.64	-0.99
	HT III: HT - Railways/Metro/Monorail	9.4	6.01	6.63	1.42	-0.43	-0.61	1.20	1.64		-0.10	-0.01	-0.11	0.20	-0.69
	HT IV: HT - Public Water Works (PWW)	7.08	5.75	6.63	1.07	-0.43	-0.46	1.15	94.18		-4.35	-0.57	-4.92	10.83	-0.52
	HT V(A): HT - Agricultural - Pumpssets	4.43	3.30	6.63	0.67	-0.43	-0.29	0.66	27.07		-0.78	-0.10	-0.88	1.79	-0.29
	HT V(B): Agricultural - Others	5.45	4.56	6.63	0.82	-0.43	-0.36	0.91	17.09		-0.61	-0.08	-0.69	1.56	-0.40
	HT VI: HT - Group Housing Society (Residential)	7.82	5.82	6.63	1.18	-0.43	-0.51	1.16	20.28		-1.03	-0.14	-1.17	2.36	-0.58
	HT VIII (A): HT - Temporary Supply Religious (TSR)	0	3.10	6.63	0.00	-0.43	0.00	0.62	0.00		0.00	0.00	0.00	0.00	0.00
	HT VIII(B): HT - Temporary Supply Others (TSO)	13.48	10.14	6.63	2.03	-0.43	-0.88	2.03	0.23		-0.02	0.00	-0.02	0.05	-0.88
	HT IX(A): HT - Public Services-Government	8.81	7.20	6.63	1.33	-0.43	-0.57	1.44	18.55		-1.07	-0.14	-1.21	2.67	-0.65
	HT IX(B): HT - Public Services-Others	10.79	9.10	6.63	1.63	-0.43	-0.70	1.82	58.72		-4.13	-0.54	-4.67	10.69	-0.80
<b>TOTAL HT Category</b>															
<b>TOTAL LT Category</b>															
<b>GRAND TOTAL</b>															
									2865.93		-161.84	-21.12	-182.96		0.00
									7837183.98		-211.90	-27.66	-239.56		433.75
									7840049.91		-373.74	-48.78	-422.52		433.75
													0.00		
Actual FAC to Be levied															
diff c/f in next month															
FAC to be Charged															
C/F due to Formula Error															
Power Loom Refund 5th instalment															



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