

<Name of the Distribution Licensee >

FAC Formats - Distribution
Filing for Quarter (I,II,III,IV)
Financial Year

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NOTE

- 1 All forms shall be filled with respective details for acceptance by Commission
- 2 Excel links to be provided in all forms wherever applicable
- 3 Fuel bills and power purchase bills must be submitted to substantiate the variation in expenses

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 Form 6: Energy Sales - Metered

S. No.	Consumer Category	Units	Year		Sales in the preceding Quarter					Cumulative upto the preceding Quarter	
			Approved by the Commission	Approved for the month	Aug-18		Actual sales in the preceding Quarter	Reasons for material variation	Computed as per the sales approved for the entire year	Actual	
			(I)	(II=I/4)	(IV)	(V)	(VI=III+IV+V)				
1	Energy Sales in the License Area										
	HT IA Industry General		28545.71	2378.81	2562.2716			2562.27			
	HT IB Industry Seasonal		101.93	8.49	1.9693			1.97			
	HT II Commercial		1840.33	153.36	148.7887			148.79			
	HT III railway metro monorail		59.25	4.94	6.0963			6.10			
	HT IV public water works		1584.10	132.01	165.0301			165.03			
	HTVA Agriculture pumpset		784.76	65.40	35.9364			35.94			
	HTV B Agriculture other		239.25	19.94	20.6402			20.64			
	HT VI Group Housing Society		217.33	18.11	18.9772			18.98			
	HT VII Temp Supply other		4.32	0.36	0.1751			0.18			
	HT IX A Public Service Govt		225.19	18.77	21.9205			21.92			
	HT IX B Public Service other		767.41	63.95	65.9365			65.94			
	HT MSPGCL Aux Consumption		218.25	18.19	16.792582			16.79			
	Other Adj				482.237470			482.24			
	HT credit/Solar offset				0.790000			0.79			
	Sub total		34587.83	2882.32	3547.562019			3547.56			
	LT I A BPL		54.35	4.53	4.1689290			4.17			
	LT I B residential		19509.88	1625.82	1657.5031690			1657.50			
	LT II non residential		5578.37	464.86	461.9245140			461.92			
	LT III public water works		746.26	62.19	63.4044920			63.40			
	LT IV B AG metered pumpset		19054.39	1587.87	1785			1784.96			
	LT IV C AG metered other		136.08	11.34	10.4523440			10.45			
	LT V industry		6849.84	570.82	730.5924460			730.59			
	LT VI street light		1883.04	156.92	153.2613410			153.26			
	LT VII temporary supply		16.13	1.34	1.5474570			1.55			
	LT VIII advt and hording		4.65	0.39	0.3172960			0.32			
	LT IX crematorium and burial ground		1.97	0.16	0.1636150			0.16			
	LT X public service		453.39	37.78	40.4404320			40.44			
	LT prepaid		0.00	0.00	0.6681460			0.67			
	LT credit/Solar offset				3.2300000			3.23			
			54288.35	4524.03	4912.637441			4909.41			
2	Energy Sales outside the License										
	Traded units							0.00			
	Sub total										
3	Total Energy Sales (1+2)		88876.18	7406.35	8460.19946			8456.969			

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 Form 7: Energy Sales - Unmetered

Sl. No.	Consumer Category	Year			Sales in the preceding Quarter				Cumulative upto the preceding		
		Approved by the Commission			Approved	Month 1		Total	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
		Load	Norm	ECUM		Load	ECUM				
		HP	hrs./HP/Year	MU	MU	MU					
(I)	(II)	(III)	(IV)=(III/4)	(V)	(VI)	(VI+VIII+X)					
1	Zone I	1,586,170		2193.48	182.79			0			
	Unmetered										
	Hrs.>1318										
	Bhandup (U)										
	Nasik										
	Pune										
	Jalgaon										
	Baramati										
2	Zone 2	5,762,320		7968.59	664.05		919	919.229			
	Unmetered										
	Hrs.<1318										
	Akola										
	Amravati										
	Aurangabad										
	Kalyan										
	Konkan										
	Kolhapur										
	Latur										
	Nagpur (U)										
	Nagpur										
	Chandrapur										
	Gondia										
	Nanded										
		7348490		10162.07	846.84	0.00	919.23	919.23			

ECUM Estimated Consumption for Unmetered energy sales

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 Filing for Quarter (I.II.III.IV)
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 Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Aug-18	Actual in the preceding	Reasons for material variation	Approved	Actual
1.0	Own Generation								
	Chandrapur 8		3500	291.67	155.26191				
	Chandrapur 9		3500	291.67	151.30276				
	Koradi R U-8		4620	385.00	159.753				
	Koradi 9		4620	385.00	228.059				
	Koradi10		4620	385.00	-1.156				
	PARAS UNIT-3		0	0.00	259.79084				
	PARAS UNIT-4		0	0.00	0				
	CHANDRAPUR - 3		1280	106.67	664.19437				
	CHANDRAPUR - 4		1280	106.67	0				
	CHANDRAPUR - 5		3047	253.92	0				
	CHANDRAPUR - 6		3047	253.92	0				
	CHANDRAPUR - 7		3047	253.92	0				
	GTPS URAN		3474	289.50	173.14536				
	KORADI - 6	MU	818	68.17	0.704098				
	KORADI - 7	MU	789	65.75	0				
	Parli replacement U.8		0	0.00	146.91946				
	KHAPARKHEDA 5		3500	291.67	168.04989				
	KHAPARKHEDA - 1to 4		2256	188.00	234.63894				
	BHUSAWAL 4		282		355.54568				
	BHUSAWAL 5		78		0				
	PARLI UNIT-6		0		128.99846				
	PARLI UNIT-7		0		0				
	NASHIK- 3.4 & 5		0		108.66125				
	BHUSAWAL - 3		0		-1.731713				
	PARLI -4		0		-1.509488				
	PARLI -5		0		0				
	Hydro		3939	328.25	234.75735				
	MSPGCL - Dhariwal				7.5025				
	IEPL				32.3215				
	Sub total	MU	47697	3944.75	3205.21				
2.0	Power Purchase from other Sources								
2.1	State Generating Stations								
	Dodson I		52	4.33	10.5924				
	Dodson II		64	5.33	0				
	Sub total		116	9.666667	10.5924				

Financial Year
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Aug-18	Actual in the preceding	Reasons for material variation	Approved	Actual
2.2	Central Generating Stations								
	KSTPS III		967	80.58	81.667879				
	KSTPS		4572	381.00	348.71402				
	SIPAT TPS 1		4223	351.92	354.83877				
	SIPAT TPS 2		2019	168.25	173.27377				
	VSTP III		2031	169.25	191.05814				
	VSTP IV		2408	200.67	120.08041				
	VSTP I		3158	263.17	251.02861				
	VSTP II		2451	204.25	207.06554				
	VSTP V		1204	100.33	108.50156				
	Gadarwara		114	9.50	0				
	Lara		0	0.00	0				
	KhSTPS-II		842	70.17	89.961661				
	Mauda I		0	0.00	83.147961				
	Mauda II		317	26.42	231.43348				
	NTPC Solapur		0	0.00	0				
	KAWAS		823	68.58	36.009255				
	GANDHAR		807	67.25	49.966325				
	KAPP		1095	91.25	-1.914815				
	TAPP 1&2		1144	95.33	55.088268				
	TAPP 3&4		3232	269.33	300.02293				
	SSP		1210	100.83	4.613373				
	Pench		136	11.33	1.903126				
				0.00					
	Sub total	MU	32753	2729.417	2686.4602				
2.3	Renewable Energy based Generating Stations								
	Renewable Energy Non- Solar		14021	1168.42	1316.2546				
	Renewable Energy Solar			0.00	153.6111				
2.4	Other Generating Stations								
	Mundra UMPP		5480	456.67	381.44398				
	EMCO Power		1370	114.17	101.84775				
	IPP - JSW		2055	171.25	126.47535				
	Adani power 1320 MW		9042	753.50	807.33558				
	Adani power 125 MW		856	71.33	72.200561				
	Adani power 1200 MW		7866	655.50	693.12538				
	Adani power 440mw		2442		234.53607				
	Rattanindia Amravati		0	0.00	574.61889				
	Total		29111	2425.92	2991.58				
	MSPGCL infirm short term				0				
					59.5				
	Inter State loss		-1170	-97.51	-309.096				
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	122528	10180.66	10114.11				
3.0	Energy Availability								
3.1	Energy available for sale within the Licensee area (1+2)	MU	122528	10210.66	10423.21				
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	129911	10825.91	10496.01				
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	124804	10400.33	10177.99				

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Form 9: Losses

S. No.	Particulars	Units	Year	Preceding Quarter			Cumulative upto the preceding	
			Approved by the Commission	Approved	Aug-18	Actual in the preceding	Reasons for material variation	Computed as per the sales approved for the entire
1.0	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	129911	10825.91	10496.01			
1.2	Energy Sales at Transmission Voltages (including EHV)	MU	6614					
1.3	Energy fed to Distribution System	MU	118,564	9880.33	10177.99			
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,733	394.41	318.03			
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.64%	3.64%	3.03%			
2.0	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	119,022	9918.50	9534.121			41668.60
2.2	Energy sales (metered) at Distribution voltages	MU	95623.00	7968.58	7747.706			36229.18
2.3	Estimated consumption of unmetered categories of consumers	MU	10162.07		919.229			
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	13,237	1103.08	867			5,439.42
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	14.76%	14.76%	9.10%			13.05%
3.0	Excess Distribution Loss =[Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			0			

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 Form 10: Power Purchase Cost

		Approved for Month - August 18							
		Net Purchase	Variable Cost	VC	Fixed Charge	Other charges	Power Purchase Cost	Average power purchase cost	
		MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh	
NTPC	1	Lara	-	0.93	0.00	0.00	0.00	0.00	#DIV/0!
NTPC	2	SIPAT TPS 1	335	1.21	40.40	47.67	2.08	90.15	2.69
NTPC	3	KSTPS III	77	1.22	9.40	11.25	0.83	21.48	2.79
NTPC	4	SIPAT TPS 2	160	1.24	19.83	21.58	0.50	41.91	2.62
NTPC	5	KSTPS	362	1.24	44.94	25.50	3.17	73.61	2.03
NTPC	6	Gadarwara	-	1.32	0.00	1.50	0.00	1.50	#DIV/0!
NTPC	7	VSTP II	194	1.40	27.23	14.25	1.67	43.14	2.22
NTPC	8	VSTP IV	191	1.41	26.87	29.50	7.33	63.70	3.34
NTPC	9	VSTP III	161	1.41	22.66	18.25	1.67	42.57	2.64
NTPC	10	VSTP V	95	1.42	13.47	16.67	0.00	30.14	3.17
NTPC	11	VSTP I	250	1.50	37.51	21.50	2.17	61.17	2.45
IPP		Mundra UMPP	434	1.63	70.55	40.17	0.00	110.72	2.55
IPP	12	Adani power 1320 MW	743	1.88	139.83	85.83	0.00	225.67	3.04
IPP		EMCO Power	109	1.83	19.89	13.67	6.83	40.39	3.71
MSPGCL	13	GIPS URAN	285	1.94	55.32	12.33	0.00	67.65	2.37
NTPC	14	Khargone	-	1.95	0.00	0.00	0.00	0.00	#DIV/0!
MSPGCL	15	CHANDRAPUR - 3	105	2.11	22.11	7.17	0.00	29.28	2.79
MSPGCL	16	CHANDRAPUR - 4	105	2.11	22.11	7.17	0.00	29.28	2.79
MSPGCL	17	CHANDRAPUR - 5	250	2.11	52.65	17.00	0.00	69.65	2.79
MSPGCL	18	CHANDRAPUR - 6	250	2.11	52.65	17.00	0.00	69.65	2.79
MSPGCL	19	CHANDRAPUR - 7	250	2.11	52.65	17.00	0.00	69.65	2.79
MSPGCL	20	Chandrapur 8	287	2.12	60.87	55.42	0.00	116.29	4.05
MSPGCL	21	Chandrapur 9	287	2.12	60.87	55.42	0.00	116.29	4.05
NTPC	22	GANDHAR	64	2.15	13.74	12.75	0.50	26.99	4.22
MSPGCL	23	KHAPARKHEDA 5	287	2.24	64.29	44.08	0.00	108.37	3.78
IPP		IPP - JSW	169	2.32	39.23	14.08	1.08	54.39	3.22
NTPC	24	KAWAS	65	2.28	14.82	10.42	0.50	25.74	3.96
MSPGCL	25	Koradi R U-8	379	2.36	89.60	66.17	0.00	155.76	4.11
MSPGCL	26	Koradi 9	379	2.36	89.60	66.17	0.00	155.76	4.11
MSPGCL	27	Koradi10	379	2.36	89.60	66.17	0.00	155.76	4.11
IPP	28	Adani power 125 MW	70	2.44	17.10	10.58	0.00	27.69	3.96
IPP	29	Adani power 1200 MW	483	2.44	118.01	101.75	0.00	219.76	4.55
NTPC	30	KhSTPS-II	-	2.37	0.00	9.58	0.50	10.08	#DIV/0!
IPP		Adani power 440mw	-	2.50	0.00	6.42	0.00	6.42	#DIV/0!
MSPGCL		KORADI - 6	-	2.56	0.00	11.83	0.00	11.83	0.00
MSPGCL	31	KORADI - 7	-	2.56	0.00	11.83	0.00	11.83	0.00
MSPGCL	32	KHAPARKHEDA - 1to 4	-	2.62	0.00	38.08	0.00	38.08	0.00
NTPC	33	Mauda II	-	2.60	0.00	13.17	0.67	13.83	0.00
MSPGCL		BHUSAWAL 4	-	2.77	0.00	46.25	0.00	46.25	0.00
MSPGCL	34	BHUSAWAL 5	-	2.77	0.00	46.25	0.00	46.25	0.00
MSPGCL		PARAS UNIT-3	-	2.79	0.00	22.92	0.00	22.92	0.00
MSPGCL		PARAS UNIT-4	-	2.79	0.00	22.92	0.00	22.92	0.00
NTPC	35	NTPC solapur 2	-	2.72	0.00	0.92	0.00	0.92	0.00
NTPC	36	Mauda I	-	2.76	0.00	47.42	0.67	48.08	0.00
MSPGCL	37	Parli replacement U 8	-	2.97	0.00	21.83	0.00	21.83	0.00
MSPGCL	38	BHUSAWAL - 3	-	3.09	0.00	9.92	0.00	9.92	0.00
MSPGCL	39	PARLI UNIT-6	-	3.11	0.00	13.33	0.00	13.33	0.00
MSPGCL		PARLI UNIT-7	-	3.11	0.00	13.33	0.00	13.33	0.00
IPP	40	Rattanindia Amravati	-	3.14	0.00	81.92	0.00	81.92	0.00
MSPGCL	41	PARLI -4	-	3.34	0.00	0.67	0.00	0.67	0.00
MSPGCL	42	PARLI -5	-	3.35	0.00	0.67	0.00	0.67	0.00
NTPC	43	NTPC solapur	-	3.24	0.00	49.33	0.00	49.33	0.00
MSPGCL	43	NASHIK- 3,4 & 5	-	3.43	0.00	35.67	0.00	35.67	0.00
MSPGCL	44	MSPGCL infirm	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC	45	KhSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MSPGCL	46	RGPPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC		KhSTPS-II						0.00	
MSPGCL		MSPGCL - Dhariwal						0.00	
MSPGCL		IEPL						0.00	
short term		short term	0.00	0.00	0.00	0.00	0.00	0.00	
		Total Thermal	7205.00	119.84	1387.79	1432.25	30.17	2850.21	3.96
OTH MU	48	KAPP	87	2.49	21.70	0.00	0.00	21.70	2.49
OTH MU	49	TAPP 1&2	91	1.13	10.27	0.00	0.00	10.27	1.13
OTH MU	50	TAPP 3&4	256	3.09	79.08	0.00	0.00	79.08	3.09
OTH MU	51	SSP	96	2.05	19.68	0.00	0.00	19.68	2.05
OTH MU	52	Pench	11	2.05	2.26	0.00	0.00	2.26	2.05
OTH MU	53	Dodson I	4	1.42	0.57	0.00	0.00	0.57	1.42
OTH MU	54	Dodson II	5	0.00	0.00	1.08	0.00	1.08	2.17
RE	55	Renewable Energy Non- Solar	1,046	5.29	553.12	0.00	0.00	553.12	5.29
RE		Renewable Energy Solar	262	4.19	109.69	0.00	0.00	109.69	4.19
RE		Hydro	324	0.00	0.00	17.58	0.00	17.58	0.54
		Total Must Run	2182		796	19	0	815	3.74
		Total	9387.00	2.33	2184.15	1450.92	30.17	3665.24	3.90

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Form 10: Power Purchase Cos

		Actual for Month August 18						
		Net Purchase	Variable Cost	VC	Fixed Charge	Other charges	Power Purchase Cost	Average power purchase cost
		MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh
NTPC	1	Lara	0.00	#DIV/0!	0.00		0.00	#DIV/0!
NTPC	2	SIPAT TPS 1	354.84	1.24	43.86	43.62	-3.81	83.67
NTPC	3	KSTPS III	81.67	1.21	9.89	9.75	1.27	20.91
NTPC	4	SIPAT TPS 2	173.27	1.28	22.09	19.99	-1.58	40.50
NTPC	5	KSTPS	348.71	1.23	42.93	25.30	2.10	70.33
NTPC	6	Gadarwara	0.00	#DIV/0!	0.00	0.00	0.00	#DIV/0!
NTPC	7	VSTP II	207.07	1.44	29.90	14.52	0.88	45.30
NTPC	8	VSTP IV	120.08	1.45	17.39	27.20	-1.59	43.00
NTPC	9	VSTP III	191.06	1.45	27.68	17.09	2.53	47.31
NTPC	10	VSTP V	108.50	1.46	15.81	15.78	1.33	32.92
NTPC	11	VSTP I	251.03	1.55	38.86	21.21	1.67	61.75
IPP		Mundra UMPP	381.44	1.68	64.11	37.99	0.02	102.12
IPP	12	Adani power 1320 MW	807.34	1.58	127.78	91.56	4.20	223.54
IPP		EMCO Power	101.85	6.96	70.91	12.97	6.46	90.35
MSPGCL	13	GTPS URAN	173.15	2.61	45.24	8.20	0.00	53.45
NTPC	14	Khargone		#DIV/0!				0.00
MSPGCL	15	CHANDRAPUR - 3						
MSPGCL	16	CHANDRAPUR - 4						
MSPGCL	17	CHANDRAPUR - 5	664.19	2.58	171.63	45.60	15.37	232.60
MSPGCL	18	CHANDRAPUR - 6						
MSPGCL	19	CHANDRAPUR - 7						
MSPGCL	20	Chandrapur 8	155.26	2.15	33.38	31.57	0.00	64.95
MSPGCL	21	Chandrapur 9	151.30	2.15	32.53	31.57	0.00	64.10
NTPC	22	GANDHAR	49.97	2.38	11.91	12.43	0.64	24.99
MSPGCL	23	KHAPARKHEDA 5	168.05	2.80	47.05	28.09	0.00	75.15
IPP		IPP - JSW	126.48	2.59	32.72	9.99	0.00	42.71
NTPC	24	KAWAS	36.01	2.61	-9.39	10.43	0.10	19.93
MSPGCL	25	Koradi R U-8	159.75	2.32	37.09	24.36	0.00	61.45
MSPGCL	26	Koradi 9	228.06	2.32	52.96	24.36	0.00	77.31
MSPGCL	27	Koradi10	-1.16	2.32	-0.27	24.36	0.00	24.09
IPP	28	Adani power 125 MW	72.20	3.52	25.43	9.99	1.34	36.76
IPP	29	Adani power 1200 MW	693.13	3.52	244.13	95.88	13.09	353.10
NTPC	30	KhSTPS-II	89.96	2.25	20.22	10.77	0.01	31.01
IPP		Adani power 440mw	234.54	3.41	79.99	36.57	0.05	116.62
MSPGCL		KORADI - 6						
MSPGCL	31	KORADI - 7	0.70	2.63	0.19	0.54	0.00	0.72
MSPGCL	32	KHAPARKHEDA - 1to 4	234.64	2.82	66.29	21.02	0.00	87.31
NTPC	33	Mauda II	231.43	3.21	74.29	42.92	1.37	118.59
MSPGCL		BHUSAWAL 4						
MSPGCL	34	BHUSAWAL 5	355.55	2.90	103.25	89.35	0.00	192.60
MSPGCL		PARAS UNIT-3						
MSPGCL		PARAS UNIT-4	259.79	2.41	62.64	44.56	0.00	107.19
NTPC	35	NTPC solapur 2	0.00	#DIV/0!	0.00	0.00	0.00	#DIV/0!
NTPC	36	Mauda I	83.15	3.46	28.75	23.60	4.50	56.85
MSPGCL	37	Parli replacement U 8	146.92	2.86	42.06	37.05	0.00	79.11
MSPGCL	38	BHUSAWAL - 3	-1.73	3.21	-0.56	2.82	0.00	2.27
MSPGCL	39	PARLI UNIT-6						
MSPGCL		PARLI UNIT-7	129.00	2.99	38.53	22.94	0.00	61.47
IPP	40	Rattanindia Amravati	574.62	3.07	176.48	96.22		272.70
MSPGCL	41	PARLI -4						
MSPGCL	42	PARLI -5	-1.51	3.34	-0.50	2.48	0.00	1.97
NTPC	43	NTPC solapur	0.00	#DIV/0!	0.00	23.97	1.51	25.49
MSPGCL	43	NASHIK- 3,4 & 5	108.66	3.20	34.82	29.12	0.00	63.93
MSPGCL	44	MSPGCL infirm	0.00	#DIV/0!	0.00	0.00	0.00	0.00
NTPC	45	KhSTPS-I/FSTPS-I	0.00	#DIV/0!	0.00	0.00	0.00	0.00
MSPGCL	46	RGPLL	0.00	#DIV/0!	0.00	0.00	0.00	0.00
NTPC		KhSTPS-II	0.00	#DIV/0!	0.00	0.00	0.00	0.00
MSPGCL		MSPGCL - Dhariwal	7.50	2.76	2.07	0.00	0.00	2.07
MSPGCL		IEPL	32.32	2.75	8.90	0.00	0.00	8.90
short term		short term	59.50	3.60	21.43	0.00	0.00	21.43
		Total Thermal	8348.28	2.41	2013.26	1177.75	51.49	3242.50
OTH MU	48	KAPP	-1.91		0.00	0.00	0.00	0.00
OTH MU	49	TAPP 1&2	55.09	2.06	11.35	0.00	0.01	11.35
OTH MU	50	TAPP 3&4	300.02	3.06	91.83	0.00	0.01	91.84
OTH MU	51	SSP	4.61	2.05	0.95	0.00	0.00	0.95
OTH MU	52	Pench	1.90	2.05	0.39	0.00	0.00	0.39
OTH MU	53	Dodson I	10.59	1.49	1.58	0.00	-1.45	0.13
OTH MU	54	Dodson II	0.00	#DIV/0!	0.00	1.17	0.00	1.17
RE	55	Renewable Energy Non- Solar	1316.25	5.34	702.35	0.00	0.00	702.35
RE		Renewable Energy Solar	153.61	5.32	81.70	0.00	0.00	81.70
RE		Hydro	234.76		4.06	51.85	0.00	55.91
		Total Must Run	2074.93		894.21	53.02	-1.44	945.79
		Total	10423.21	2.79	2907.46	1230.76	50.06	4188.28

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 11: Change in Power Purchase Cost

S. No.	Particulars	Units	Value
Month 1			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	3.904588
2	Actual average power purchase cost (Form 10, Cell Ref. I 49)	Rs./kWh	4.018227
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.11364
4	Net Power Purchase (Form 10, Cell Ref. H49)	MU	10423.21
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	118.45
Month 2			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. O49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. M49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	
Month 3			
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. V49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. R49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

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Form 12: Apportionment of change in Power Purchase Cost to Licence Area

S. No.	Particulars	Units	Month 1			Month 2			Month 3		
			Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU	NA								
2.0	Apportionment of power purchase	MU									
2.1	Apportionment of power purchase from hydel generation	MU									
2.2	Apportionment of power purchase from other sources	MU									
2.3	Total Power Purchase	MU									
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore									

Notes:

- 1 Please consider entire hydel generation allocated to Energy Sales within License Area

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

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Form 13: Adjustment for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Non-Ag	Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
	Incremental cost allowed to be recovered in Month FEB 2018 (Nov. 17 FAC)	Rs. Crore	105.81	59.81	46.00
1.2	Incremental cost in Month n-4 actually recovered in month Feb. 18	Rs. Crore	54.69	54.66	0.03
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	51.12	5.15	45.97
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	0.00	0.00	0.00
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	51.12	5.15	45.97

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

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Form 14: Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Month 1	Non-AG	Ag
1	Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form	Rs. Crore	51.12	5.15	45.97
2	Interest rate	%	10.00	10.00	10.00
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.85	0.09	0.77

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

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Form 15: Total Fuel Cost and Power Purchase Adjustment

S. No.	Particulars	Units	Aug. 2018	Non-AG	Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 11)	Rs. Crore	118.45	83.8322501	34.61704306
2	Carrying cost for over-recovery/under-recovery (C) (Form 14)	Rs. Crore	0.85	0.09	0.77
3	Adjustment factor for over-recovery/under-recovery (B) (Form 13)	Rs. Crore	51.12	5.15	45.97
4	$Z_{FAC} = F+C+B$	Rs. Crore	170.42	89.07	81.35

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 16: Calculation of FAC Charge

S. No.	Particulars	Units	Aug-18	Non-AG	Ag
1	Energy Sales within the License Area	MU	9252.95	6548.75	2704
2	Excess Distribution Loss	MU	0.00	0	0
3	Z _{FAC}	Rs. Crore	170.42	89.07	81.35
4	Z _{FAC} per kWh	Rs./kWh	0.18	0.14	0.30
5	Cap at 20% of variable component of tariff	Rs./kWh	N.A.	N.A.	N.A.
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	N.A.	N.A.	N.A.

<Name of the Distribution Licensee>

Filing for Quarter (I,II,III,IV)

Financial Year

Form 17: Calculation of FAC Charge for unmetered categories

S. No.	Unmetered consumer category	Aug-18				Month 2				Month 3			
		Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per	1,734.33											
2	LT-AG (< 1318 Hours per	980.00											

The same rate is available in Form 20

MSEDCL

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
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Form 18: Recovery of FAC Charge

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Allowable FAC	Rs. Crore	170.42		
2	FAC disallowed corresponding to excess	Rs. Crore	0		
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	0		
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	0		

<Name of the Distribution Licensee>
 Filing for Quarter (I,II,III,IV)
 Financial Year
 Form 19: FAC Summary

S. No.	Particulars	Units	Aug-18	Non-AG	Ag
1.0	Calculation of Z_{FAC}				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	118.45	83.83	34.62
1.2	Carrying cost for over-recovery/under-	Rs. Crore	0.85	0.09	0.77
1.3	Adjustment factor for over-recovery/under-recovery (B) - Ag	Rs. Crore	51.12	5.15	45.97
1.4	Total over/under recovery		170.42	89.07	81.35
1.5	Recovery of Differential amount of recalculated FAC for Apr. 18 & May. 18. -		36.38	25.75	10.63
	Recovery due to reallocation of FAC between AG & Non- Ag categories		5.58	7.35	-1.77
	Z_{FAC} = F+C+B		212.38	122.17	90.22
2.0	Calculation of FAC Charge				
2.1	Energy Sales within the License Area	Mus	9,252.95	6,548.75	2,704.19
	Energy Sales within the License Area to Ag consumers during last quarter	SALE FOR Sept. OTR.	-	-	8,112.58
2.2	Excess Distribution Loss	MU	-	-	-
2.3	Z _{FAC} per kWh for Non-Ag category (monthly Billing) For Ag - Quarterly	Rs./kWh	0.23	0.19	0.11
2.4	Cap at 20% of variable component of tariff	Rs./kWh	NA		
2.5	FAC Charge allowable (Minimum of 2.3 and 2	Rs./kWh	0.23	0.19	0.11
3.0	Recovery of FAC				
3.1	Allowable FAC [(2.1 x 2.5)/10]	Rs. Crore	212.38	122.17	90.22
3.2	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.5)/10]	Rs. Crore	-	-	-
4.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	212.38	122.17	90.22
5.0	Carried forward FAC for recovery during future period (1.4-3.2-4)	Rs. Crore	-	-	-

