MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.

<Name of the Distribution Licensee >

FAC Formats - Distribution

Filing for Quarter (I,II,III,IV)

Financial Year

S.No.	Title	Reference	Supporting document(s)	Annexure
	Formats for Generation			
1	Generation Summary	F1		
2	Energy Charge	F2		
3	Fuel Cost Details for Thermal Generation	F3		
4	Fuel Inventory	F4		
5	Transit Loss	F5		
	Formats for Distribution			
1	Energy Sales - Metered	F6		
2	Energy Sales - Unmetered	F7		
3	Energy Availability	F8		
4	Losses	F9		
5	Power Purchase Cost	F10		
6	Change in Power Purchase Cost	F11		
7	Apportionment of change in Power Purchase Cost to Licence Area	F12		
8	Adjustment for over-recovery/under-recovery	F13		
9	Carrying cost for over-recovery/under-recovery	F14		
10	Total Fuel Cost and Power Purchase Adjustment	F15		
11	Calculation of FAC Charge	F16		
12	Calculation of FAC Charge for unmetered categories	F17		
13	Recovery of FAC Charge	F18		
14	FAC Summary	F19		
15	Category wise and slab wise FAC	F20		

NOTE

1. All forms shall be filled with respective details for acceptance by Commission
2. Excel links to be provided in all forms wherever applicable
3. Fuel bills and power purchase bills must be submitted to substantiate the variation in expenses

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 6: Energy Sales - Metered

S. No.		Consumer Category	Units	Year	Sales in the preceding Quarter					Cumulative upto the preceding Quarter	
				Approved by the Commission	Approved for the month	Apr-18		Actual sales in the preceding Quarter	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
				(I)	(II=I/4)	(IV)	(V)	(VI=III+IV+V)			
1		**Energy Sales in the License Area**									
	HT IA	**Industry General**		25839.00	2153.25	2573.45		2573.45			
	HT IB	**Industry Seasonal**		93.00	7.75	10.77		10.77			
	HT II	**Commercial**		2573.00	214.42	174.46		174.46			
	HT III	**raiway metro monorail**		77.00	6.42	8.62		8.62			
	HT IV	**public water works**		1907.00	158.92	161.16		161.16			
	HTVA	**Agriculture pumpset**		1159.00	96.58	133.56		133.56			
	HTV B	**Agriculture other**		0.00	0.00	21.29		21.29			
	HT VI	**Group Housing Sociaty**		226.00	18.83	21.15		21.15			
	HT VII	**Temp Supply other**		5.00	0.42	0.37		0.37			
	HT IX A	**Public Service Govt**		219.00	18.25	23.60		23.60			
	HT IX B	**Public Service other**		911.00	75.92	71.19		71.19			
	HT	**MSPGCL Aux Consumption**		83.00	6.92	17.86		17.86			
		Other Adj				397.33440		397.33			
		Sub total		**33092.00**	**2757.67**	**3614.814679**		3614.81			
	LT I A	**BPL**		77.00	6.42	3.23603		3.24			
	LT I B	**residential**		22386.00	1865.50	1939.96581		1939.97			
	LT II	**non residential**		5239.00	436.58	533.28313		533.28			
	LT III	**public water works**		739.00	61.58	65.36748		65.37			
	LT IV B	**AG metered pumpset**		19677.00	1639.75	1990.80000		1990.80			
	LT IV C	**AG metered other**		127.00	10.58	12.11105		12.11			
	LT V	**industry**		9683.00	806.92	747.33583		747.34			
	LT VI	**street light**		2161.00	180.08	168.69651		168.70			
	LT VII	**temporory supply**		18.00	1.50	1.47902		1.48			
	LT VIII	**advt and hording**		3.00	0.25	0.40292		0.40			
	LT IX	**creamatorium and burial ground**		1.00	0.08	0.18688		0.19			
	LT X	public service		368.00	30.67	42.87701		42.88			
	LT	prepaid		15.00	1.25	0.90803		0.91			
				60494.00	**5041.17**	**5506.649709**		**5506.65**			
2		**Energy Sales outside the License**									
		Traded units						0.00			
		Sub total									
3		**Total Energy Sales (1+2)**		**93586.00**	**7798.83**	**9121.46439**		**9121.464**			

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 7: Energy Sales - Unmetered

S. No	Consumer Category	Year			Sales in the preceding Quarter					Cumulative upto the preceding	
		Approved by the Commission			Approved	Month 1		Total	Reasons for material variation	Computed as per the sales approved for the entire year	Actual
		Load	Norm	ECUM		Load	ECUM				
		HP	hrs./HP/Year	MU	MU	HP	MU	MU			
		(I)	(II)	(III)	(IV=III/4	(V)	(VI)	VI+VIII+X			
1	Zone I	32,21,090		3966	330.50			0			
	Unmetered Hrs>1318										
	Bhandup (U)										
	Nasik										
	Pune										
	Jalgaon										
	Baramati										
2	Zone 2	19,74,217		2487	207.25		1099.49	1099.49			
	Unmetered Hrs<1318										
	Akola										
	Amravati										
	Aurangabad										
	Kalyan										
	Konkan										
	Kolhapur										
	Latur										
	Nagpur (U)										
	Nagpur										
	Chandrapur										
	Gondia										
	Nanded										
……		**5195307**		**6453**	**537.75**	**0.00**	**1099.49**	1099.49			

ECUM Estimated Consumption for Unmetered energy sales

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Apr-18	Actual in the preceding	Reasons for material variation	Approved	Actual
1.0	**Own Generation**								
	Chandrapur 8		3500	291.67	225.51769				
	Chandrapur 9		3500	291.67	260.76404				
	Koradi R U-8		4619	384.92	210.138				
	Koradi 9		4619	384.92	270.954				
	Koradi10		4619	384.92	267.236				
	PARAS UNIT-3		1703	141.92	274.76824				
	PARAS UNIT-4		1703	141.92	0				
	CHANDRAPUR - 3		1344	112.00	386.48115				
	CHANDRAPUR - 4		1344	112.00	0				
	CHANDRAPUR - 5		3074	256.17	0				
	CHANDRAPUR - 6		2928	244.00	0				
	CHANDRAPUR - 7		2681	223.42	0				
	GTPS URAN		2471	205.92	287.27777				
	KORADI - 6	MU	680	56.67	-2.094868				
	KORADI - 7	MU	609	50.75	0				
	Parli replacement U 8		585	48.75	112.218				
	KHAPARKHEDA 5		662	55.17	299.07834				
	KHAPARKHEDA - 1to 4		480	40.00	418.9594				
	BHUSAWAL 4		135		628.57562				
	BHUSAWAL 5		0		0				
	PARLI UNIT-6		0		281.86352				
	PARLI UNIT-7		0		0				
	NASHIK- 3,4 & 5		0		215.20128				
	BHUSAWAL - 3		0		115.98503				
	PARLI -4		0		-0.930101				
	PARLI -5		0		0				
	Hydro		4214	351.17	559.35736				
	MSPGCL Dhariwal				70.3175				
	Sub total	MU	45470	3777.917	4881.67				
2.0	**Power Purchase from other Sources**								
2.1	**State Generating Stations**								
	Dodson I		52	4.33	9.0828				
	Dodson II		64	5.33	5.5608				
	Sub total		116	9.666667	14.6436				

Financial Year
Form 8: Energy Availability

S. No.	Source of Power Purchase	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Apr-18	Actual in the preceding	Reasons for material variation	Approved	Actual
2.2	**Central Generating Stations**								
	KSTPS III		922	76.83	80.877518				
	KSTPS		4497	374.75	413.37617				
	SIPAT TPS 1		2015	167.92	369.21816				
	SIPAT TPS 2		4211	350.92	179.43885				
	VSTP III		2027	168.92	177.33147				
	VSTP IV		2216	184.67	197.44753				
	VSTP I		5158	429.83	235.31256				
	VSTP II		2443	203.58	223.60989				
	VSTP V		1200	100.00	105.64332				
	Gadarwara		343	28.58	0				
	Lara		1562	130.17	0				
	KhSTPS-II		756	63.00	96.332559				
	Mauda		244	20.33	218.75064				
	Mauda II		0	0.00	254.00011				
	NTPC Solapur		0	0.00	179.31411				
	KAWAS		0	0.00	71.168229				
	GANDHAR		0	0.00	64.323841				
	KAPP		1095	91.25	0				
	TAPP 1&2		1144	95.33	90.548649				
	TAPP 3&4		3232	269.33	289.43304				
	SSP		1210	100.83	-0.332831				
	Pench		136	11.33	2.036518				
	Sub total	MU	34411	2867.583	3247.8303				
2.3	**Renewable Energy based Generating Stations**								
	Non Conv. Energy		17066	1422.17	970.791				
2.4	**Other Generating Stations**								
	CGPL		3149	262.42	404.30925				
	EMCO Power		1370	114.17	113.18875				
	IPP - JSW		1934	161.17	103.49882				
	Adani Power 1320 MW		8511	709.25	369.7325				
	Adani Power 125 MW		856	71.33	64.403519				
	Adani Power 1200 MW		8220	685.00	618.27379				
	Adani Power 440 MW		3014		226.97865				
	Rattanindia Amravati		0	0.00	671.60931				
	Total		27054	2254.50	2571.99				
	MSPGCL infirm				0				
	Short term				578.66604				
	Inter State loss		-1170	-97.51	-398.250				
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	122947	10234.33	11867.34				
3.0	**Energy Availablility**								
3.1	Energy available for sale within the Licensee area (1+2)	MU	122947	10245.58	12265.59				
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	130330	10860.83	12234.64				
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	125223	10435.24	11861.49				

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 9: Losses

S. No.	Particulars	Units	Year	Preceding Quarter				Cumulative upto the preceding	
			Approved by the Commission	Approved	Apr-18	Actual in the preceding	Reasons for material variation	Computed as per the sales approved for the entire	Actual
1.0	**Transmission Loss**								
1.1	Net Energy input at Transmission Voltages	MU	**130330**	**10860.83**	**12234.64**				
1.2	Energy Sales at Transmission Voltages (including EHV	MU	6614						
1.3	Energy fed to Distribution System	MU	1,18,564	**9880.33**	11861.49				
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	5,152	**429.33**	373.16				
1.5	**Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)**	%	**3.95%**	**3.95%**	**3.05%**				
2.0	**Distribution Loss**								
2.1	Net Energy input at Distribution Voltages	MU	**1,19,022**	**9918.50**	**11083.34**				**11083.34**
2.2	Energy sales (metered) at Distribution voltages	MU	**95623.00**	**7968.58**	**8316.059**				**9415.55**
2.3	Estimated consumption of unmetered categories of consumers	MU	**6453**		**1099.490**				
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	**16,946**	**1412.17**	**1668**				1,667.79
2.5	**Distribution Loss as % of net energy input (=2.4 ÷ 2.1)**	%	**14.76%**	**14.76%**	**15.05%**				**15.05%**
3.0	**Excess Distribution Loss =[Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)**	**MU**			**31.890577**				

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 10: Power Purchase Cost

			Approved for Month - April 18						
			Net Purchase	**Variable Cost**	**VC**	**Fixed Charge**	**Other charges**	**Power Purchase Cost**	**Average power purchase cost**
			MU	**Rs./kWh**		**Rs. Crore**	**Rs. Crore**	**Rs. Crore**	**Rs./kWh**
ntpc	1	KSTPS III	76	1.04	8	13	0.79	21	2.80
ntpc	2	KSTPS	370	1.06	39	20	3.06	63	1.69
ntpc	3	SIPAT TPS 1	166	1.07	18	50	0.50	69	4.13
ntpc	4	SIPAT TPS 2	346	1.08	37	22	1.99	61	1.78
ntpc	5	VSTP III	167	1.37	23	19	1.64	44	2.63
ntpc	6	VSTP IV	182	1.41	26	27	7.15	59	3.26
ipp	7	CGPL	259	1.47	38	17	2.08	56.985	2.20
ntpc	8	VSTP I	424	1.48	63	39	0.03	102	2.40
ntpc	9	VSTP II	201	1.49	30	13	1.58	45	2.24
ntpc	10	VSTP V	99	1.52	15	14	0.03	29	2.89
ntpc	11	Gadarwara	28	1.52	4	0	0.00	4	1.52
ntpc		Lara	128	1.52	19	21	0.00	40	3.14
Ipp	12	EMCO Power	113	1.64	19	14	6.67	38.865	3.44
IPP		IPP - JSW	159	1.77	28	12	1.04	41.097	2.58
ipp	13	Adani Power 1320 MW	699	1.80	126	79	0.00	204.737	2.93
mspgcl	14	Chandrapur 8	288	2.09	60	48	0.00	109	3.77
mspgcl	15	Chandrapur 9	288	2.09	60	48	0.00	109	3.77
mspgcl	16	Koradi R U-8	380	2.33	89	59	0.00	147	3.88
mspgcl	17	Koradi 9	380	2.33	89	59	0.00	147	3.88
mspgcl	18	Koradi10	380	2.33	89	59	0.00	147	3.88
mspgcl	19	PARAS UNIT-3	140	2.41	34	22	0.00	56	4.00
mspgcl	20	PARAS UNIT-4	140	2.41	34	22	0.00	56	4.00
ipp	21	Adani Power 125 MW	70	2.52	18	10	0.00	27.223	3.89
ipp	22	Adani Power 1200 MW	676	2.52	170	91	0.00	261.185	3.86
ipp	23	Adani Power 440 MW	248	2.52	62	35	0.00	97.329	3.92
mspgcl		CHANDRAPUR - 3	110	2.58	28	13	0.00	42	3.79
mspgcl	24	CHANDRAPUR - 4	110	2.58	28	13	0.00	42	3.79
mspgcl	25	CHANDRAPUR - 5	263	2.58	68	13	0.00	81	3.09
mspgcl	26	CHANDRAPUR - 6	263	2.58	68	13	0.00	81	3.09
mspgcl	27	CHANDRAPUR - 7	263	2.58	68	13	0.00	81	3.09
ntpc	28	KhSTPS-II	83	2.50	21	10	0.50	32	3.82
mspgcl	29	GTPS URAN	293	2.61	76	14	0.00	90	3.09
mspgcl	30	KORADI - 6	97	2.63	26	9	0.00	35	3.58
mspgcl		KORADI - 7	97	2.63	26	9	0.00	35	3.58
mspgcl		Parli replacement U 8	121	2.76	33	29	0.00	62	0.00
mspgcl	31	KHAPARKHEDA 5	0	2.80	0	44	0.00	44	0.00
ntpc	32	Mauda	0	2.70	0	38	1.36	39	0.00
ntpc	33	Mauda II	0	0.00	0	41	0.00	41	0.00
mspgcl		KHAPARKHEDA - 1to 4	0	2.83	0	47	0.00	47	0.00
mspgcl	34	BHUSAWAL 4	0	2.90	0	47	0.00	47	0.00
mspgcl		BHUSAWAL 5	0	2.90	0	75	0.00	75	0.00
ipp		Rattanindia Amravati	0	2.92	0	22	0.00	22	0.00
mspgcl	35	PARLI UNIT-6	0	2.99	0	22	0.00	22	0.00
mspgcl	36	PARLI UNIT-7	0	2.99	0	25	0.00	25	0.00
ntpc	37	NTPC Solapur	0	3.00	0	33	0.00	33	0.00
mspgcl	38	NASHIK- 3,4 & 5	0	3.20	0	8	0.00	8	0.00
mspgcl	39	BHUSAWAL - 3	0	3.21	0	10	0.50	10	0.00
ntpc		KAWAS	0	3.22	0	12	0.50	13	0.00
ntpc	40	GANDHAR	0	3.24	0	1	0.00	1	0.00
mspgcl	41	PARLI -4	0	3.34	0	1	0.00	1	0.00
mspgcl	42	PARLI -5	0	3.34	0	0	0.00	0	0.00
short term	43	Short term	0	0.00	0	0	0.00	0.000	0.00
mspgcl	43	MSPGCL Dhariwal	0	0.00					
mspgcl	44	MSPGCL infirm	0	0.00	0	0	0.00	0	0.00
ntpc	45	KhSTPS-I/FSTPS-I	0	0.00			0.00		
RGPPL	46	RGPPL	0	0.00					
		Total Thermal	**8107**	116.40	**1639**	**1377**	**29**	**3046**	**3.76**
other mus	48	KAPP	90	2.28	21	0	0.00	21	2.28
other mus	49	TAPP 1&2	94	0.97	9	0	0.00	9	0.97
other mus	50	TAPP 3&4	266	2.85	76	0	0.00	76	2.85
other mus	51	SSP	99	2.05	20	0	0.00	20	2.05
other mus	52	Pench	11	2.05	2	0	0.00	2	2.05
other mus	53	Dodson I	4	2.47	1	0	0.00	1	2.47
other mus	54	Dodson II	5	1.40	1	1	0.00	2	3.07
NCE	55	Non Conv. Energy	1289	5.76	742	0	0.00	742	5.76
ntpc		RRAS	0						
mspgcl	56	Hydro	346	0.00	0	57	0.00	57	1.65
		Total Must Run	**2204**		**872**	**58**	**0.083**	**930**	**4.22**
					0				
					0				
	Total		**10311**	**2.4332**	**2509**	**1435**	**29.49**	**3975.80**	**3.86**

<Name of the Distribution Lic
Filing for Quarter (I,II,III,IV)
Financial Year
Form 10: Power Purchase Cos

			Actual for Month April 18						
			Net Purchase	Variable Cost	VC	Fixed Charge	Other charges	Power Purchase Cost	Average power purchase cost
			MU	Rs./kWh	Rs. Crore	Rs. Crore		Rs. Crore	Rs./kWh
ntpc	1	KSTPS III	80.88	1.18	9.54	9.83	-0.16	19.22	2.38
ntpc	2	KSTPS	413.38	1.19	49.40	25.33	-0.53	74.20	1.80
ntpc	3	SIPAT TPS 1	369.22	1.20	44.20	42.96	10.17	97.32	2.64
ntpc	4	SIPAT TPS 2	179.44	1.23	22.11	20.04	1.39	43.54	2.43
ntpc	5	VSTP III	177.33	1.34	23.80	16.98	0.20	40.98	2.31
ntpc	6	VSTP IV	197.45	1.35	26.66	27.29	4.79	58.74	2.97
ipp	7	CGPL	404.31	1.54	62.11	36.50	0.02	98.63	2.44
ntpc	8	VSTP I	235.31	1.43	33.74	20.63	-0.79	53.59	2.28
ntpc	9	VSTP II	223.61	1.34	29.99	13.86	1.62	45.47	2.03
ntpc	10	VSTP V	105.64	1.38	14.55	15.80	-0.94	29.41	2.78
ntpc	11	Gadarwara		#DIV/0!				0.00	#DIV/0!
ntpc		Lara		#DIV/0!				0.00	#DIV/0!
Ipp	12	EMCO Power	113.19	1.91	21.58	13.71	6.57	41.86	3.70
IPP		IPP - JSW	103.50	2.06	21.31	7.77		29.08	2.81
ipp	13	Adani Power 1320 MW	369.73	1.46	54.05	41.17	0.00	95.22	2.58
mspgcl	14	Chandrapur 8	225.52	2.15	48.49	48.45	-10.80	86.14	3.82
mspgcl	15	Chandrapur 9	260.76	2.15	56.06	48.45		104.52	4.01
mspgcl	16	Koradi R U-8	210.14	2.32	48.79	46.69	-9.13	86.36	4.11
mspgcl	17	Koradi 9	270.95	2.32	62.92	46.69		218.35	8.06
mspgcl	18	Koradi10	267.24	2.32	62.05	46.69			0.00
mspgcl	19	PARAS UNIT-3	274.77	2.41	66.25	44.56	10.50	121.30	4.41
mspgcl	20	PARAS UNIT-4							#DIV/0!
ipp	21	Adani Power 125 MW	64.40	2.35	15.12	8.67	0.00	23.79	3.69
ipp	22	Adani Power 1200 MW	618.27	2.35	145.18	83.22	0.00	228.40	3.69
ipp	23	Adani Power 440 MW	226.98	2.41	54.66	31.94	0.00	86.60	3.82
mspgcl		CHANDRAPUR - 3	386.48	2.58	99.87	26.43	-11.44	114.85	2.97
mspgcl	24	CHANDRAPUR - 4							#DIV/0!
mspgcl	25	CHANDRAPUR - 5							#DIV/0!
mspgcl	26	CHANDRAPUR - 6							#DIV/0!
mspgcl	27	CHANDRAPUR - 7							#DIV/0!
ntpc	28	KhSTPS-II	96.33	2.28	21.93	9.51	-0.30	31.14	3.23
mspgcl	29	GTPS URAN	287.28	2.61	75.07	14.03	-18.93	70.17	2.44
mspgcl	30	KORADI - 6	-2.09	2.63	-0.55	0.00	0.00	-0.55	2.63
mspgcl		KORADI - 7							#DIV/0!
mspgcl		Parli replacement U 8	112.22	2.86	32.13	28.20	0.52	60.84	5.42
mspgcl	31	KHAPARKHEDA 5	299.08	2.80	83.74	44.21	-12.20	115.75	3.87
ntpc	32	Mauda	218.75	2.96	64.73	43.77	11.66	120.16	5.49
ntpc	33	Mauda II	254.00	2.91	74.04	37.55	0.63	112.22	4.42
mspgcl		KHAPARKHEDA - 1to 4	418.96	2.83	118.36	37.30	-8.97	146.69	3.50
mspgcl	34	BHUSAWAL 4	628.58	2.90	182.54	94.50	-3.14	273.89	4.36
mspgcl		BHUSAWAL 5							#DIV/0!
ipp		Rattanindia Amravati	671.61	3.20	215.14	76.93		292.07	4.35
mspgcl	35	PARLI UNIT-6	281.86	2.99	84.19	44.02	2.59	130.81	4.64
mspgcl	36	PARLI UNIT-7							#DIV/0!
ntpc	37	NTPC Solapur	179.31	3.14	56.23	40.94	-0.92	96.25	5.37
mspgcl	38	NASHIK- 3,4 & 5	215.20	3.20	68.95	31.28	8.11	108.35	5.03
mspgcl	39	BHUSAWAL - 3	115.99	3.21	37.20	9.89	0.34	47.42	4.09
ntpc		KAWAS	71.17	2.25	15.99	10.58	0.37	26.94	3.78
ntpc	40	GANDHAR	64.32	2.28	14.66	12.80	0.25	27.71	4.31
mspgcl	41	PARLI -4	-0.93	3.34	-0.31	2.48	0.00	2.17	-23.30
mspgcl	42	PARLI -5							#DIV/0!
short term	43	Short term	578.67	**4.09**	236.78	0.00	0.00	236.78	4.09
mspgcl	43	MSPGCL Dhariwal	70.32	**2.76**	19.41	0.00	0.00	19.41	
mspgcl	44	MSPGCL infirm		0.00			57.20	57.20	#DIV/0!
ntpc	45	KhSTPS-I/FSTPS-I						0.00	#DIV/0!
RGPPL	46	RGPPL						0.00	
		Total Thermal	**10339.12**	**2.39**	**2472.63**	**1261.67**	**38.68**	3772.98	**3.65**
other mus	48	KAPP						0.00	#DIV/0!
other mus	49	TAPP 1&2	90.55	2.06	18.65		0.00	18.66	2.06
other mus	50	TAPP 3&4	289.43	3.05	88.42		0.01	88.43	3.06
other mus	51	SSP	-0.33	0.00	0.00			0.00	0.00
other mus	52	Pench	2.04	0.00	0.00			0.00	0.00
other mus	53	Dodson I	9.08	1.44	1.30		0.02	1.32	1.46
other mus	54	Dodson II	5.56	0.00		1.17		1.17	2.10
NCE	55	Non Conv. Energy	970.79	9.24	896.94			896.94	9.24
ntpc		RRAS		0.00				0.00	#DIV/0!
mspgcl	56	Hydro	559.36	0.19	10.57	51.93		62.50	1.12
		Total Must Run	**1926.48**	**5.27**	**1015.89**	**53.10**	**0.04**	**1069.02**	**5.55**
	Total		**12265.59**	**2.84**	**3488.53**	**1314.76**	**38.71**	**4842.00**	**3.95**

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 11: Change in Power Purchase Cost

S. No.	Particulars	Units	Value
	Month 1		
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	3.86
2	Actual average power purchase cost (Form 10, Cell Ref. L49)	Rs./kWh	3.95
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.09
4	Net Power Purchase (Form 10, Cell Ref. H49)	MU	12265.59
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	112.53
	Month 2		
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. Q49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. M49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	
	Month 3		
1	Average power purchase cost approved by the Commission (Form 10, Cell Ref. G49)	Rs./kWh	
2	Actual average power purchase cost (Form 10, Cell Ref. V49)	Rs./kWh	
3	Change in average power purchase cost (=2 -1)	Rs./kWh	
4	Net Power Purchase (Form 10, Cell Ref. R49)	MU	
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 12: Apportionment of change in Power Purchase Cost to Licence Area

S. No.	Particulars	Units	Month 1			Month 2			Month 3		
			Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total	Sale within the License Area	Sale outside the License Area	Total
1.0	**Energy Sales**	MU									
2.0	**Apportionment of power purchase**	MU									
2.1	Apportionment of power purchase from hydel generation	MU									
2.2	Apportionment of power purchase from other sources	MU		NA							
2.3	**Total Power Purchase**	**MU**									
3.0	**Apportionment of change in fuel cost of own generation and cost of power purchase**	**Rs. Crore**									

Notes:
1 Please consider entire hydel generation allocated to Energy Sales within License Area

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 13: Adjustment for over-recovery/under-recovery

S. No.	Particulars	Units	Apr-18	Month 2	Month 3
1.0	**Adjustment for over-recovery/under-recovery (B)**				
	Non-Ag Category	Rs. Crore	63.36		
	Ag Category		-60.08		
1.1	**Incremental cost allowed to be recoverd in Month FEB 2018 (Nov. 17 FAC)**		**3.280**		
	Non-Ag Category		51.149		
	Ag Category		-0.904		
1.2	**Incremental cost in Month n-4 actually recovered in month Feb. 18**	**Rs. Crore**	**50.245**		
	Non-Ag Category		12.208		
	Ag Category		-59.173		
1.3	**(over-recovery)/under-recovery (=1.2 - 1.1)**	**Rs. Crore**	**-46.965**		
		Rs. Crore	0.000		
		Rs. Crore	0.000		
2.0	**Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month**	Rs. Crore	0.000		
3.0	**Adjustment factor for over-recovery/under-recovery (1.3+2.0)**	Rs. Crore	-46.965		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 14: Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form	Rs. Crore	-46.97		
2	Interest rate	%	10.45		
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	(0.82)		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 15: Total Fuel Cost and Power Purchase Adjustment

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F) (Form 11)	Rs. Crore	112.53		
2	Carrying cost for over-recovery/under-recovery (C) (Form 14)	Rs. Crore	-0.8180		
	Under/Over recovery of Non-AG		12.21		
	Under/Over recovery of AG		-59.17		
3	Adjustment factor for over-recovery/uner-recovery (B) (Form 13)	Rs. Crore	-46.97		
4	Z_{FAC} = F+C+B	Rs. Crore	64.75		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 16: Calculation of FAC Charge

S. No.	Particulars	Units	Dec-16	Month 2	Month 3
1	Energy Sales within the License Area	MU	10168.88		
2	Excess Distribution Loss	MU	31.89		
3	Z_{FAC}	Rs. Crore	64.75		
4	Z_{FAC} per kWh	Rs./kWh	0.06		
5	Cap at 20% of variable component of tariff	Rs./kWh	N.A.		
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	N.A.		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 17: Calculation of FAC Charge for unmetered categories

S. No.	Unmetered consumer category	Apr-18				Month 2				Month 3			
		Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore	hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per	1,734.33											
2	LT-AG (< 1318 Hours per	980.00											

The same rate is available in Form 20

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 18: Recovery of FAC Charge

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1	Allowable FAC	Rs. Crore	64.75		
2	FAC disallowed corresponding to excess	Rs. Crore	0		
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	0		
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	0		

<Name of the Distribution Licensee>
Filing for Quarter (I,II,III,IV)
Financial Year
Form 19: FAC Summary

S. No.	Particulars	Units	Month 1	Month 2	Month 3
1.0	**Calculation of Z_{FAC}**				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	112.53		
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	(0.82)		
	Total		**111.71**		
	FAC Current Month - Non-Ag		77.76		
	FAC Current Month - Ag		33.95		
	Adjustment factor for over-recovery/uner-recovery (B) - Non-Ag		12.21		
1.3	Adjustment factor for over-recovery/uner-recovery (B) - Ag	Rs. Crore	-59.17		
	Total over/under recovery		-46.97		
	Amount of instalment as per vetting report of Apr 17 to Jun 17 -- For non-Ag categories		-42.13		
	Amount of instalment as per vetting report of Apr 17 to Jun 17 -- For Ag categories		-18.26		
	Amount of distribution loss Non-Ag				
	Amount of distribution loss Ag categories				
	Z_{FAC} = F+C+B -- Non-Ag		47.84		
1.4	**Z_{FAC} = F+C+B -- Ag**	Rs. Crore	(43.48)		
2.0	**Calulation of FAC Charge**				
2.1	Energy Sales within the License Area	MU	10,227.88		
	Energy Sales within the License Area to Non-Ag consumers during last month		7,137.59		
	Energy Sales within the License Area to Ag consumers during last month		3,090.29		
	Energy Sales within the License Area to Ag consumers during last quarter		9,270.87		
2.2	Excess Distribution Loss	MU	31.89		
2.3	Z_{FAC} per kWh for Non-Ag category (monthly]	Rs./kWh	**0.07**		
	Z_{FAC} per kWh for Ag category (quarterly billing)		**(0.05)**		
2.4	Cap at 20% of variable component of tariff	Rs./kWh	NA		
2.5	FAC Charge allowable (Minimum of 2.3 and	Rs./kWh	**0.07**		
3.0	**Recovery of FAC**				
3.1	Allowable FAC [(2.1 x 2.5)/10]	Rs. Crore	4.36		
3.2	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.5)/10]	Rs. Crore	-		
4.0	**Total FAC based on category wise and slab wise allowed to be recovered in the billing month of**	**Rs. Crore**	4.36		
5.0	**Carried forward FAC for recovery during future period (1.4-3.2-4)**	**Rs. Crore**	-		

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

Form 16: Category wise and slab wise FAC

Annexure 1
FAC Mar. 18

Categories	ABR	energy charges	Average Cost of Supply	K - Factor=en g ch/ACoS	Actual FAC (Paise/Kwh)	Categori eswise FAC WITHOUT CAP (paise/K	Categori eswise FAC WITH CAP (paise/K	Montly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP	Adjustmen t of Under Recovery	FAC Without CAP After Adjustment of Under Recovery	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH
LT Category		Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh				In Crs	In Crs	In Crs		Rs/unit
Domestic (LT-I)					a	b		d		e=b*d				k
BPL (0-30 Units)	1.6	1.06	6.71	0.24	0.07	0.02	0.21	3.23603		0.01	0.00	0.000	0.07	**0.001**
Consumption > 30 Units per month														
1-100 Units	4.94	3.07	6.71	0.74	0.07	0.05	0.61	**1209.3388**		5.97	-5.42	0.543	74.25	**0.004**
101-300 Units	8.59	6.81	6.71	1.28	0.07	0.09	1.36	**544.3666**		4.67	-4.25	0.425	74.14	**0.008**
301-500 Units	11.56	9.76	6.71	1.72	0.07	0.12	1.95	**93.1139**		1.08	-0.98	0.098	18.18	**0.011**
500-1000 Units	13.13	11.25	6.71	1.96	0.07	0.13	2.25	**50.2822**		0.66	-0.60	0.060	11.31	**0.012**
Above 1000 Units	14.38	12.53	6.71	2.14	0.07	0.14	2.51	**42.8644**		0.62	-0.56	0.056	10.74	**0.013**
Sub Total Domestic														
Non Domestic (LT-2)														
0-20 KW														
0-200 Units	9.09	6.10	6.71	1.35	0.07	0.09	1.22	236.41		2.15	-1.95	0.195	28.84	**0.008**
Above 200 units	11.65	9.32	6.71	1.74	0.07	0.12	1.86	170.43		1.98	-1.80	0.180	31.77	**0.011**
>20-50 KW	13.43	9.98	6.71	2.00	0.07	0.13	2.00	79.05		1.06	-0.96	0.096	15.78	**0.012**
>50 KW	15.93	12.58	6.71	2.37	0.07	0.16	2.52	47.39		0.75	-0.69	0.069	11.92	**0.014**
Sub Total Non Dmestic (LT-2)														
Public Water Works (LT-III)														
0-20 KW	3.71	2.09	6.71	0.55	0.07	0.04	0.42	53.60		0.20	-0.18	0.018	2.24	**0.003**
20-40 KW	5.02	3.37	6.71	0.75	0.07	0.05	0.67	6.49		0.03	-0.03	0.003	0.44	**0.005**
above 40 kw	6.59	4.69	6.71	0.98	0.07	0.07	0.94	5.28		0.03	-0.03	0.003	0.49	**0.006**
Sub Total PWW														
Agriculre (LT-IV)														
Unmetered Tariff														
AG unmetered Pump set														
Zone 1														
A) 0-5 HP	4.44		6.71	0.66	-0.05	-0.03	0.00	1374001.38	-3.35	-0.46	0.42	-0.042	0.00	**-3.346**
B HP -7.5 HP	4.72		6.71	0.70	-0.05	-0.03	0.00	141979.56	-3.56	-0.05	0.05	-0.005		**-3.557**
C Above 7.5 HP	4.96		6.71	0.74	-0.05	-0.03	0.00	753.10	-3.74	0.00	0.00	0.000		**-3.738**
Zone 2														
A) 0-5 HP	3.48		6.71	0.52	-0.05	-0.02	0.00	5049361.56	-1.48	-0.75	0.68	-0.068	0.00	**-1.482**
B HP -7.5 HP	3.69		6.71	0.55	-0.05	-0.03	0.00	953025.03	-1.57	-0.15	0.14	-0.014		**-1.571**
C Above 7.5 HP	3.93		6.71	0.59	-0.05	-0.03	0.00	20495.50	-1.67	0.00	0.00	0.000		**-1.674**
Metered Tariff PUMP SETS	3.39	1.95	6.71	0.51	-0.05	-0.02	0.39	1990.80		-4.72	4.29	-0.429	77.64	**-0.002**
Metered Tariff OTHER	5.21	3.26	6.71	0.78	0.07	0.05	0.65	12.11		0.06	-0.06	0.006	0.79	**0.005**
Sub Total Agriculture														
LT Industries (LT-V)														
Power Loom														
0-20 KW	5.83	4.59	6.71	0.87	0.07	0.06	0.92	153.44		0.89	-0.81	0.081	14.09	**0.005**
Above 20 KW	7.51	5.95	6.71	1.12	0.07	0.08	1.19	163.55		1.23	-1.12	0.112	19.46	**0.007**
General														
0-20 KW	6.37	4.76	6.71	0.95	0.07	0.06	0.95	137.72		0.88	-0.80	0.080	13.11	**0.006**
Above 20 KW	9.29	6.38	6.71	1.38	0.07	0.09	1.28	292.63		2.72	-2.47	0.247	37.34	**0.008**
Street Light (LT-VI)														
Grampanchayat A, B & C Class Municipal Council	5.68	4.39	6.71	0.85	0.07	0.06	0.88	130.65		0.74	-0.67	0.067	11.47	**0.005**
Municipal corporation Area	6.95	5.48	6.71	1.04	0.07	0.07	1.10	38.04		0.26	-0.24	0.024	4.17	**0.006**
Sub Total Street Light														
Temporary Connection (LT-VII)														
Temporary Connection (Religious)	5.19	3.20	6.71	0.77	0.07	0.05	0.64	0.183342		0.00	0.00	0.000	0.01	**0.005**
Temporary Connection (Other Purposes)	14.37	12.63	6.71	2.14	0.07	0.14	2.53	1.295673		0.02	-0.02	0.002	0.33	**0.013**
Sub Total Temporary														
Advertising and Hording (LT-VIII)	18.14	12.58	6.71	2.70	0.07	0.18	2.52	0.40		0.01	-0.01	0.001	0.10	**0.016**
Crematorium & Burial (LT-IX)	4.75	3.14	6.71	0.71	0.07	0.05	0.63	0.19		0.00	0.00	0.000	0.01	**0.004**
Public Services (LT X)														
A Government														
I <20 kw														
0-200 units	8.59	3.15	6.71	1.28	0.07	0.09	0.63	2.0602		0.02	-0.02	0.002	0.13	**0.008**
> 200 units	7.49	4.32	6.71	1.12	0.07	0.07	0.86	1.2342		0.01	-0.01	0.001	0.11	**0.007**
II >20 -50 kw	10.58	5.10	6.71	1.58	0.07	0.11	1.02	0.8028		0.01	-0.01	0.001	0.08	**0.010**
III >50 kw	10.56	5.81	6.71	1.57	0.07	0.11	1.16	0.7479		0.01	-0.01	0.001	0.09	**0.010**
B others														
0-20 KW														
0-200 Units	6.76	4.24	6.71	1.01	0.07	0.07	0.85	15.6048		0.11	-0.10	0.010	1.32	**0.006**
Above 200 units	8.92	6.79	6.71	1.33	0.07	0.09	1.36	6.6460		0.06	-0.05	0.005	0.90	**0.008**
>20-50 KW	10.35	6.85	6.71	1.54	0.07	0.10	1.37	7.4320		0.08	-0.07	0.007	1.02	**0.009**
>50 KW	10.64	7.21	6.71	1.59	0.07	0.11	1.44	8.3491		0.09	-0.08	0.008	1.20	**0.010**
Total LT Category								7545121.87		20.26	-18.41	1.842	463.56	

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

Form 16: Category wise and slab wise FAC

Annexure 1
FAC Mar. 18

Categories	ABR	energy charges	Average Cost of Supply	K - Factor=eng ch/ACoS	Actual FAC without CAP (Paise/Kwh)	Categorieswise FAC WITHOUT CAP (paise/K	Categorieswise FAC WITH CAP (paise/K	Montly Sale in Mus/HP	RATE PER HP	FAC AMT WITHOUT CAP	Adjustment of Under Recovery	FAC Without CAP After Adjustment of Under Recovery	FAC amount with CAP	FAC TO BE CHARGED IN BILLING MONTH
HT Category		**RS/KWH**								IN LAKHS			IN LAKHS	
HT Category – EHV (66 kV & Above)														
HT I(A): HT - Industry (General)	8.2	**6.98**	6.71	1.22	0.07	0.08	1.40	659.44882		5.40	-4.91	0.491	164.54	**0.007**
HT I(B): HT - Industry (Seasonal)	11.3	7.37	6.71	1.68	0.07	0.11	1.47	0.126455		0.00	0.00	0.000	0.02	**0.010**
HT II: HT - Commercial	13.36	11.45	6.71	1.99	0.07	0.13	2.29	3.450421		0.05	-0.04	0.004	0.79	**0.012**
HT III: HT - Railways/Metro/Monorail	9.14	5.80	6.71	1.36	0.07	0.09	1.16	2.01021		0.02	-0.02	0.002	0.23	**0.008**
HT IV: HT - Public Water Works (PWW)	6.99	5.85	6.71	1.04	0.07	0.07	1.17	30.57872		0.21	-0.19	0.019	3.58	**0.006**
HT V(A): HT - Agricultural - Pumpsets	4.37	3.44	6.71	0.65	0.07	0.04	0.69	90.069407		0.39	-0.36	0.036	6.20	**0.004**
HT V(B): Agricultural - Others	5.45	4.75	6.71	0.81	0.07	0.05	0.95	0		0.00	0.00	0.000	0.00	**0.000**
HT VI: HT - Group Housing Society (Residential)	7.57	5.82	6.71	1.13	0.07	0.08	1.16	0		0.00	0.00	0.000	0.00	**0.000**
HT VIII (A): HT - Temporary Supply Religious (TSR)	0	3.20	6.71	0.00	0.07	0.00	0.64	0		0.00	0.00	0.000	0.00	**0.000**
HT VIII(B): HT - Temporary Supply Others (TSO)	13.36	10.27	6.71	1.99	0.07	0.13	2.05	0		0.00	0.00	0.000	0.00	**0.000**
HT IX(A): HT - Public Services-Government	8.61	7.20	6.71	1.28	0.07	0.09	1.44	0		0.00	0.00	0.000	0.00	**0.000**
HT IX(B): HT - Public Services-Others	10.56	9.07	6.71	1.57	0.07	0.11	1.81	8.268		0.09	-0.08	0.008	1.50	**0.010**
HT Category –33 kV														
HT I(A): HT - Industry (General)	8.29	**6.98**	6.71	1.24	0.07	0.08	1.40	735.373323		6.09	-5.54	0.554	102.66	**0.008**
HT I(B): HT - Industry (Seasonal)	11.39	7.37	6.71	1.70	0.07	0.11	1.47	1.154155		0.01	-0.01	0.001	0.17	**0.010**
HT II: HT - Commercial	12.87	11.45	6.71	1.92	0.07	0.13	2.29	5.59108		0.07	-0.07	0.007	1.28	**0.012**
HT III: HT - Railways/Metro/Monorail	8.65	5.80	6.71	1.29	0.07	0.09	1.16	0.21624		0.00	0.00	0.000	0.03	**0.008**
HT IV: HT - Public Water Works (PWW)	6.49	5.85	6.71	0.97	0.07	0.06	1.17	33.410729		0.22	-0.20	0.020	3.91	**0.006**
HT V(A): HT - Agricultural - Pumpsets	3.87	3.44	6.71	0.58	0.07	0.04	0.69	17.976891		0.07	-0.06	0.006	1.24	**0.004**
HT V(B): Agricultural - Others	5.45	4.75	6.71	0.81	0.07	0.05	0.95	3.005342		0.02	-0.01	0.001	0.29	**0.005**
HT VI: HT - Group Housing Society (Residential)	7.08	5.82	6.71	1.06	0.07	0.07	1.16	0.975565		0.01	-0.01	0.001	0.11	**0.006**
HT VIII (A): HT - Temporary Supply Religious (TSR)	0	3.20	6.71	0.00	0.07	0.00	0.64	0		0.00	0.00	0.000	0.00	**0.000**
HT VIII(B): HT - Temporary Supply Others (TSO)	12.87	10.27	6.71	1.92	0.07	0.13	2.05	0.01772		0.00	0.00	0.000	0.00	**0.012**
HT IX(A): HT - Public Services-Government	8.12	7.20	6.71	1.21	0.07	0.08	1.44	1.442468		0.01	-0.01	0.001	0.21	**0.007**
HT IX(B): HT - Public Services-Others	10.07	9.07	6.71	1.50	0.07	0.10	1.81	6.868139		0.07	-0.06	0.006	1.25	**0.009**
HT Category –22 kV and 11 kV														
HT I(A): HT - Industry (General)	9.02	**6.98**	6.71	1.34	0.07	0.09	1.40	1178.63004		10.62	-9.65	0.966	164.54	**0.008**
HT I(B): HT - Industry (Seasonal)	12.12	7.37	6.71	1.81	0.07	0.12	1.47	9.493615		0.11	-0.10	0.010	1.40	**0.011**
HT II: HT - Commercial	13.6	11.45	6.71	2.03	0.07	0.14	2.29	165.418753		2.25	-2.04	0.204	37.88	**0.012**
HT III: HT - Railways/Metro/Monorail	9.38	5.80	6.71	1.40	0.07	0.09	1.16	6.394372		0.06	-0.05	0.005	0.74	**0.009**
HT IV: HT - Public Water Works (PWW)	7.22	5.85	6.71	1.08	0.07	0.07	1.17	97.169434		0.70	-0.64	0.064	11.37	**0.007**
HT V(A): HT - Agricultural - Pumpsets	4.6	3.44	6.71	0.69	0.07	0.05	0.69	25.511051		0.12	-0.11	0.011	1.76	**0.004**
HT V(B): Agricultural - Others	5.45	4.75	6.71	0.81	0.07	0.05	0.95	18.282634		0.10	-0.09	0.009	1.74	**0.005**
HT VI: HT - Group Housing Society (Residential)	7.81	5.82	6.71	1.16	0.07	0.08	1.16	20.170877		0.16	-0.14	0.014	2.35	**0.007**
HT VIII (A): HT - Temporary Supply Religious (TSR)	0	3.20	6.71	0.00	0.07	0.00	0.64	0		0.00	0.00	0.000	0.00	**0.000**
HT VIII(B): HT - Temporary Supply Others (TSO)	13.6	10.27	6.71	2.03	0.07	0.14	2.05	0.352061		0.00	0.00	0.000	0.07	**0.012**
HT IX(A): HT - Public Services-Government	8.85	7.20	6.71	1.32	0.07	0.09	1.44	22.160401		0.20	-0.18	0.018	3.19	**0.008**
HT IX(B): HT - Public Services-Others	10.8	9.07	6.71	1.61	0.07	0.11	1.81	56.056266		0.60	-0.55	0.055	10.17	**0.010**
TOTAL HT Category								**3199.62319**		**27.65**	**-25.13**	**2.51**	**523.19**	
TOTAL LT Category								**7545121.87**		**20.26**	**-18.41**	**1.84**	**463.56**	
GRAND TOTAL								**7548321.49**		**47.91**	**-43.55**	**4.36**	**986.74**	
								7539616.13				***4.3562***		
Actual FAC to Be levied				**FAC to be Charged**						**4.36**				
diff c/f in next month				**C/F due to Formula Error**						**-43.55**				
				Power Loom Refund 5th instalment										