Sr. No.	Consumer Category	Unit	ORDER FY 12-	Se	p-14		Cumulative upto N	onth & Year
	3 7		13		•			
			Order	Order	Actual	Reasons for material variation	Order	Actual
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1.0	Energy Sales in License							
	Area ¹ LT - Categories							
	LT I - Domestic							
	BPL Consumers	MU	217.00	18.08	9.1761100		-	-
	Other Domestic Consumers	MU	14,932.00	1,244.33	1508.0705340		-	-
	LT II - Commercial	MU	3,958.00	329.83	331.6927720		1,979.00	2,186.79
	LT III - Water Works LT IV- Agriculture	MU MU	539.00 10,660.00	44.92 888.33	50.5515000 486.5458113		269.50 5,330.00	302.23 5,888.45
	LT V - Industrial & Power	MU	5,347.00	445.58	400.5450115		2,673.50	4,014.12
	Loom				680.3850950			
	Bhivandi Franchisee LT VI - Streetlight	MU MU	-	-			-	-
	Grampanchayat & Municipal	MU	831.00	69.25			415.50	694.50
	Council		_		126.5071970			
	Municipal Corporation Areas			-	120.0071770		-	-
	LT VII - Temporary	MU		-				
	Temporary Connections	MU	68.00	5.67			34.00	9.26
	(Religious) Temporary Connections	MU	-		1.5645850		_	
	(Other Purpose)							
	LT VIII - Advt &	MU	4.00	0.33	0.2129860		2.00	1.55
	Hoardings LTIX - Crematoriums	MU	2	0.17	0.0928790		1.00	0.6
	LTX - Public Services	MU	0	-	19.4974610		0.00	87.2
	HT - Categories			-				
	HT I - Industries		10.551.00	-	1000 //		1111000	40.000.00
	Continuous Non-Continuous	MU	18,554.20 9,732.20	1,546.18 811.02	1039.66 1036.46		14,143.20	12,888.82
	Seasonal Industry	MU	148.20	12.35	2.40		74.10	48.26
	HT II - Commercial	MU	2,140.20	178.35	169.18		1,070.10	1,139.50
	HT III - Railways	MU	1,460.20	121.68	122.95		730.10	752.36
	HT IV - Water Works	MU		-				
	Express Feeders	MU	969.20	80.77	123.11		484.60	682.43
	Non-Express Feeders		219.20	18.27	17.52		109.60	107.74
	HT V - Agriculture (Includes Poultry)	MU	714.60	59.55	48.76		357.30	471.75
	HT VI - Bulk Supply	MU		-				
	Residential (Group		328.20	27.35	18.77		164.10	119.02
	Housing) Commercial Complex		_	-	10.77		_	
	HT IX Pub Service	MU			72.06		-	438.70
	HT Port	MU			6.17		-	36.91
	Others Subtotal	MU MU	70,824.20	5,902.02	390.313901 6,261.65		35,412.10	2,037.25 41,623.67
	Subtotal	IVIO	70,824.20	5,902.02	6,261.65		35,412.10	41,023.07
2.0	Energy Sales outside							
	License Area excluding							
	Energy Sales reported at (3)							
		8.5	70.001.01	F 002 22	161115		05.110.11	44 / 22 :=
4.0	Total Energy Sales (1.0 + 2.0 + 3.0)	MU	70,824.20	5,902.02	6,261.65		35,412.10	41,623.67
			70.004.65	F 000 00	(0/4/=		05.440.15	44 (00 (=
5.0	Total Energy Sales excluding Energy Sales	MU	70,824.20	5,902.02	6,261.65		35,412.10	41,623.67
	corresponding to specific							
	utilisation of a particular							
	Unit/Station as per Order							
	(1.0 + 2.0)	1						

Note:

- PD Consumers are not considered.
 Ag apportioned is as per the actual billing of September 2013
 The figures of Bhiwandi Franchissee is included in HT-metered and LT-metered resp. as mentioned in CGM(IT) repor
 Temporary Supply and Public services of HT category is considered in others
 Diffrence of 1.89 MUS in IT and IR statement is due to units of Auxilliary consumption, which is deducted from total to match the total purchase with IT statement.

Table 1.2

Title Energy Sales - UnMetered

Form 2: Energy Sales - Unmetered

Sr. No.	Consumer Category ¹	OF	RDER FY 12-	13		S	Sep-14		Cumulat Month	•
		Load	Norm ²	EC _{UM} ³	Order	Load	EC _{UM} ³	Reasons for material variation	Order	EC _{UM} ³
		HP	hrs/ HP/ Year *	MU	MU	HP	MU		MU	MU
1.0	Unmetered Hrs>1318		1,734.33	4454	371		253.11		2227	3094
	Bhandup (U)		1,474.00	0	0		0.00000		0	0
	Nasik		1,521.00	3015	251		98.26		1508	1034
	Pune		2,208.00	1439	120		11.78		720	139
	Jalgaon				0		81.28		0	785
	Baramati				0		61.79		0	1136
1.1	Unmetered Hrs<1318		980.00	6226	519		239.52		3113	2284
	Amravati		922.00	576	48		18.60		288	357
	Aurangabad		1,224.00	1344	112		88.72		672	486
	Kalyan		1,300.00	36	3		0.01		18	0
	Konkan		533.00	0	0		0.00		0	0
	Kolhapur		1,198.00	2156	180		3.41		1078	105
	Latur		1,241.00	1864	155		63.12		932	810
	Nagpur (U)		644.00	81	7		2.41		40	12
	Nagpur		778.00	170	14		0.001		85	0
	Nanded				0		63.26		0	514
1.2	LT-Unmetered PWW			0	0				0	0
	Total	0	2,714.33	10680	890.03		492.628		5340	5378

^{*} Norms have been considered same of MYT order for Unmetered Hrs > & < 1318 HP/year

Votes

1 Please report Estimated Consumption for all unmetered consumer categories

2 Norm: Annual Consumption Norm

3 EC_{UM}: Estimated Consumption for Unmetered energy sales

668.887

(A) 0.9 MSPGC 5311.6 Khapark 2625.5 Bhusaw 2625.5 Bhusaw 3894.1 Nasik 3915.3 Paril 3875.3 Paril 3875.3 Paril 3875.3 Paril 37594.3 Paril 37594	Sr. No. Source of Unit Generation/Pow er Purchase		FY 2013-14				Cumulative upto Month & Year	
0.9 MSPGC 5311.6 Khapark 5311.6 Khapark 3894.1 Nasik 39915.3 Parli 3975.3 Parli 3975.3 Parli 1993.6 Chandra 1594.3 Parla 1604.5 Parla 1			Order	Order	Actual	Reasons for material variation	Order	Actual
5311.6 Khapark 2625.5 Bhusaw 2625.5 Bhusaw 3915.3 Parli 3915.3 Parli 1594.3 Parla 1694.3 Parla 1	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
2625.5 Bhusawi 3894.1 Nasik 1981.5 Parli 1981.5 Parli 1987.6 Parli 1987	PGCL	MU						
3894.1 Nasik 3915.3 Parli 3915.3 Parli 3915.3 Parli 3915.3 Parli 3915.3 Parli 1937.6 Chandra 1594.3 parli 6 1594.3 Parli 1594.3 Parli 1594.3 Parli 1594.3 Parli 1594.3 Parli 1797.2 Bhusawi 4596.4 Gas The Bhusawi 4596.4 Gas The Ricklo 3430.3 Hydel S Subtota 2.0 Net Pov Purcha Central Korba II Vindhya Vindhya Vindhya Vindhya Vindhya Vindhya Candhar Farrakka Talcher Kahalaa Sipat Sts Unit 1 Sipat Sts Unit 1 Sipat Sts Unit 2 Mouda	aparkheda	MU	4,751.18	395.93	353.14791		2,375.59	2,015.73
3915.3 Parli 3975.3 Parli 3975.3 Parli 3975.3 Parli 3975.3 Parli 3975.3 Parli 3976.4 Parli 3976.		MU	2,348.47	195.71	45.82002		1,174.24	640.27
3875.3 Koradi 14937.6 Chandra 1594.3 Paras 3 1594.3 parli 6 1594.3 Paras 4 1909.9 KPKD 5 1909.0 KPKD 6 1909.0 KPKD		MU MU	3,483.22 3,502.17	290.27 291.85	305.79064 92.54981		1,741.61 1,751.09	1,810.80 569.96
14937.6 Chandra 1594.3 Paras 3 1594.3 paril 6 1594.3 paril 6 1594.3 Paril 7 1694.5 Paril 7 1694.		MU	3,466.40	288.87	133.73839		1,733.20	971.25
1594.3 Paras 3 1594.3 Paras 3 1594.3 parli 6 1594.3 Paril 7 1594.3		MU	13,361.57	1.113.46	678.82527		6,680.78	5.597.28
1594.3 parli 6 1594.3 parli 6 1594.3 Parli 7 1594.3 Paras -4 1909.9 KPKD 5 Bhusawu Gas The RLNG) 3430.3 Hydel 5 Subtota Central Korba II Vindhya Vindhya Vindhya Vindhya Candhar Farrakke Taicher Kahalaa Sipat St Unit 1 Sipat St Unit 2 Mouda		MU	1,426.11	118.84	70.006442		713.05	532.97
1594.3 Paras -4 1909.9 KPKD 5 1909.0 KPKD 6	li 6	MU	1,426.11	118.84	131.627		713.05	624.01
1909.9 KPKD 5 797.2 Bhusaw 4596.4 Gas The Bhusaw Gas The (RLNG) 3430.3 Hydel 5 Subtots 2.0 Net Poo Purcha Central Korba Korba II Vindhya Vindhya Vindhya Vindhya Gandhar Farrakk Talcher Kahalqa Sipat St Unit 1 Sipat St Unit 2 Mouda		MU	1,426.11	118.84	125.305		713.05	600.23
797.2 Bhusawi 4596.4 Gas The Bhusawi Gas The (RLNG) 3430.3 Hydel S Subtoti 2.0 Net Pon Purcha Central Korba Korba Korba I Vindhya Vindhya Vindhya Vindhya Vindhya Sandhar Farrakke Talcher Kahalqa Sipat St Unit 1 Sipat St Unit 2 Mouda		MU	1,426.11	118.84	114.068558		713.05	735.40
4596.4 Gas The Bhusawu Gas The (RLNG) 3430.3 Hydel 5 Subtota 2.0 Net Pov Purcha Central Korba II Vindhya Vindhya Vindhya Vindhya Candhai Farrakke Taicher Kahalaa Sipat Sta Unit 1 Sipat St Unit 2 Mouda		MU	1,909.86 797.16	159.16	198.04000 29.50781		954.93 398.58	1,319.63 973.74
Bhusawi Gas The (RLNG) 3430.3 Hydel S Subtota 2.0 Net Poo Purcha Central Korba Korba II Vindhya Vindhya Vindhya Vindhya Sandhar Farrakka Talcher Kahalaa Kahalaa Sipat St Unit 1 Sipat St Unit 2 Mouda		MU	4,111,40	66.43 342.62	29.50781		2,055.70	1,802.78
Gas The (RLNG) 3430.3 Hydel S Subtota 2.0 Net Pov Purcha Central Korba Korba II Vindhya Vindhya Vindhya Vindhya Vindhya Talcher Kahalaa Kahalaa Sipat St Unit 1 Sipat St Unit 2 Mouda		MU	4,111.40	342.02	235.26319		2,033.70	1,002.70
2.0 Net Pov Purcha Central Korba Korba II Vindhya Vindhya Vindhya Kawas - Gandhar Farrakk Talcher Kahalaa Kahalaa Sipat St Unit 1 Sipat St Unit 2 Mouda	Thermal	MU	-		200.20017		-	-
Subtoti 2.0 Net Pou Purcha Central Korba I Vindhya Vindhya Vindhya Vindhya Vindhya Vindhya I Sawas - Gandha Farrakke Taicher Kahalqa Kahalqa Sipat St Unit 1 Sipat St Unit 2 Mouda		MU	3,430.30	285.86	641.21274		1,715.15	2.400.57
Purcha Central Korba II Vindhya Vindhya Vindhya Vindhya Kawas - Gandha Farrakke Taicher Kahalqa Kahalqa Sipat St Unit 1 Sipat St Unit 2 Mouda		MU	46,866.17	3,905.51	3,443.17637		23,433.08	20,594.60
Central Korba Korba II Vindhya Vindhya Vindhya Vindhya Vindhya Vindhya Kawas - Gandhar Farrakka Talcher Kahalqa Sipat St Unit 1 Sipat St Unit 1 Mouda	t Power	MU						
Korba II Vindhya Vindhya Vindhya Vindhya Vindhya Vindhya Vindhya Kawas - Gandhar Farrakk Talcher Kahalqa Kahalqa Kahalqa Kipat St Unit 1 Mouda	rchase ²							
Korba II Vindhya Vindhya Vindhya Vindhya Vindhya Vindhya Vindhya Vindhya Kawas - Gandhar Farrakk Talcher Kahalqaa Kahalqa Sipat St Unit 1 Sipat St Unit 2 Mouda	ntral Gen Stns		34,777.82	2,942.60	2,762.72		17,388.91	15,766.37
Vindhvai Vindhvai Vindhvai Vindhvai Vindhvai Kawas - Gandhar Farrakka Talcher Kahalqai Kahalqai Sipat Sti Unit 1 Sipat Sti Unit 2 Mouda	ba	MU	5,400.00	450.00	399.15		2,700.00	2,272.47
Vindhya Vindhya Vindhya Vindhya Kawas - Gandhar Farrakka Talcher Kahalqa Kahalqa Lunit 1 Sipat St Unit 2 Mouda	ba III	MU	686.78	57.23	82.28		343.39	454.04
Vindhya Vindhya Kawas - Gandhar Farrakké Talcher Kahalqa Kahalqa Sipat Sta Unit 1 Sipat Sta Unit 2 Mouda	dhyanchal - I	MU	3,516.00	293.00	239.81		1,758.00	1,459.66
Vindhyai Kawas - Gandhar Farrakké Talcher Kahalgai Kahalgai Sipat Sta Unit 1 Sipat Sta Unit 2 Mouda	dhyanchal - II	MU	2,940.00	245.00	225.46		1,470.00	1,155.65
Kawas - Gandhar Farrakka Talcher Kahalqar Kahalqar Sipat Sta Unit 1 Sipat Sta Unit 2 Mouda	dhyanchal-III	MU	2,400.00	200.00	60.31		1,200.00	961.12
Gandhar Farrakke Talcher Kahalqar Kahalqar Sipat Sta Unit 1 Sipat Sta Unit 2 Mouda	dhyanchal-IV	MU MU	381.00 1,080.00	76.20 90.00	173.08 60.05		190.50	1,061.43 387.19
Farrakka Talcher Kahalqai Kahalqai Sipat Sta Unit 1 Sipat Sta Unit 2 Mouda	ndhar - APM	MU	1,020.00	85.00	65.30		540.00 510.00	422.74
Talcher Kahalqa Kahalqa Sipat Sta Unit 1 Sipat Sta Unit 2 Mouda		MU	1,020.00	- 65.00	-		310.00	422.74
Kahalqa Sipat Sta Unit 1 Sipat Sta Unit 2 Mouda		MU	-	-	-		-	-
Sipat Sta Unit 1 Sipat Sta Unit 2 Mouda		MU	-	-	-		-	-
Unit 1 Sipat Sta Unit 2 Mouda		MU	720.00	60.00	52.55		360.00	409.46
Unit 2 Mouda	nalgaon II unit	MU	4,982.71	415.23	398.969		2,491.36	2,039.66
Mouda	at Stage II -	MU			152.025		-	1,000.00
Kakrana	at Stage II - t 1 at Stage II -	MU			162.708		-	898.39
	at Stage II - t 1 at Stage II - t 2		760.40	63.37	94.17		380.20	494.41
	at Stage II - t 1 at Stage II - t 2 uda	MU		106.67	106.44		640.00	629.36
Tarapur	at Stage II - t 1 at Stage II - t 2 uda	MU MU	1,280.00	100.07				
RGPPL -	at Stage II - t 1 at Stage II - t 2 uda crapar apur 1 & 2 apur 3 & 4	MU MU	3,292.93	274.41	277.40		1,646.47	1,620.61
Sardar S Pench	at Stage II - t 1 at Stage II - t 2 uda srapar appur 1 & 2 appur 3 & 4 PPL -	MU					1,646.47 2,628.00 495.00	451.40

1

(A) HYDR Dodsor Dodsor Dodsor Renew Other I Bio ma CPP Solar MSW Other IPP JSI Mundra Adani I INDIAE LANCO NVVN JPL TPTCL WBSEE RETL IEX po PTC SHREE RPG P' ISW ptc INSTIIL Adani I GMR Indiae Indiae Indiae Indiae I Wardh M/S K) INFRA MAHAK	ewables Hydro Purchase & lass Baddase r Purchases SW ra UMPP CGPI Power 1320 ABBULL ers O/NESTCL	MU M	Order (D) 131.00 42.00 89.00 8,643.30 194 7,259 900.00 271.50 19.50 4,687.75 1,934.21 1,610.96 1,142.59	(E) 10.92 3.50 7.42 720.28 16.13 604.90 75.00 22.63 1.63 712.05 161.18 170.00 380.86	Actual (F) 6.16 5.681 0.474 745.18 23.394 612.306 90.68 18.768 0.033 756.20 190.71 359.21 206.27	Reasons for material variation (G)	Order (H) 65.50 21.00 44.50 4.321.65 96.75 3,629.40 450.00 135.75 9.75 2,343.88 967.10 805.48 571.29	47.33 19.33 27.97 4,662.8 81.74 3,898.85 554.93 127.17 0.19 - 6,724.8' 1,100.10 2,346.55
HYDR Dodsor Dodsor Renew Other I Wind F Bio ma CPP Solar MSW Other IPP JSI Mundra Adani I IRFAA MAHAG InfraA INFRA Adani I Emco I	RO PLANT on - I on - I on - II ewables Hydro Purchase & ass Baggase r Purchases SW ra UMPP CGPI Power 1320 ABULL ers O/NESTCL I L DCL	MU M	131.00 42.00 89.00 8,643.30 194 7,259 900.00 271.50 19.50 4,687.75 1,934.21 1,610.96 1,142.59	10.92 3.50 7.42 720.28 16.13 604.90 75.00 22.63 1.63 712.05	6.16 5.681 0.474 745.18 23.394 612.306 90.68 18.768 0.033 756.20 190.71 359.21 206.27	(G)	65.50 21.00 44.50 4.321.65 96.75 3.629.40 450.00 135.75 9.75 2.343.88 967.10	47.3 19.33 27.97 4,662.8 81.74 3,898.84 554.93 127.17 0.15 6,724.8 1,100.16 2,346.65
Dodsor Dodsor Renew Other I Bio ma CPP Solar MSW Other IPP JSI Mundra Adan I INDIAE LANCO NVVN JPL TPTCL IEX po PTC SHREE RPG PI ISW ptc INSTILL INGAR Adan I INDIAE LANCO NVVN JPL TPTCL IEX po PTC SHREE RPG PI ISW ptc INSTILL INGAR AMAHAC MAHAC MAHAC MAHAC MAHAC MAHAC MAHAC MAHAC AND MAHAC MAH	on - I on - II on - II on - II wables 'Hydro Purchase & ass Baddase r Purchases SW ra UMPP CGPI Power 1320 ABULL ers O/NESTCL L DDCL	MU M	42.00 89.00 8,643.30 194 7,259 900.00 271.50 19.50 4,687.75 1,934.21 1,610.96	3.50 7.42 720.28 16.13 604.90 75.00 22.63 1.63 712.05 161.18 170.00 380.86	5.681 0.474 745.18 23.394 612.306 90.68 18.768 0.033 756.20 190.71 359.21 206.27		21.00 44.50 4,321.65 96.75 3,629.40 450.00 135.75 9.75 2,343.88 96.7.10	19.33 27.91 4,662.8 81.74 3,898.8 554.93 127.17 0.11 6,724.8 1,100.11 2,346.6
Dodsor Dodsor Renew Other I Bio ma CPP Solar MSW Other IPP JSI Mundra Adan I INDIAE LANCO NVVN JPL TPTCL IEX po PTC SHREE RPG PI ISW ptc INSTILL INGAR Adan I INDIAE LANCO NVVN JPL TPTCL IEX po PTC SHREE RPG PI ISW ptc INSTILL INGAR AMAHAC MAHAC MAHAC MAHAC MAHAC MAHAC MAHAC MAHAC AND MAHAC MAH	on - I on - II on - II on - II wables 'Hydro Purchase & ass Baddase r Purchases SW ra UMPP CGPI Power 1320 ABULL ers O/NESTCL L DDCL	MU M	42.00 89.00 8,643.30 194 7,259 900.00 271.50 19.50 4,687.75 1,934.21 1,610.96	3.50 7.42 720.28 16.13 604.90 75.00 22.63 1.63 712.05 161.18 170.00 380.86	5.681 0.474 745.18 23.394 612.306 90.68 18.768 0.033 756.20 190.71 359.21 206.27		21.00 44.50 4,321.65 96.75 3,629.40 450.00 135.75 9.75 2,343.88 96.7.10	19.33 27.97 4,662.8 81.74 3,898.84 554.93 127.17 0.11 6,724.8 1,100.11 2,346.65
Dodsoi Renew Other I Wind F Bio ma CPP Solar MSW Other IPP JSI Mundra Adani I INDIAL	ewables Hydro Purchase & lass Baddase r Purchases SW ra UMPP CGPI Power 1320 ABBULL ers O/NESTCL	MU M	89.00 8,643.30 194 7,259 900.00 271.50 19.50 4,687.75 1,934.21 1,610.96 1,142.59	7.42 720.28 16.13 604.90 75.00 22.63 1.63 712.05 161.18 170.00 380.86	0,474 745.18 23.394 612.306 90.68 18.768 0.033 756.20 190.71 359.21 206.27		44.50 4,321,65 96.75 3,629.40 450.00 135.75 9.75 2,343.88 967.10 805.48	27.97 4,662.8 81.74 3,898.84 554.93 127.17 0.19 6,724.8 1,100.10 2,346.65
Other I Wind F Bio ma CPP Solar MSW Other IPP JS' Mundra Adani I INDIAI Trade LANCC NVVN JPL TPTCL WBSET RETL IEX po PTC SHREE RPG P ISW ptd Indraid Indraid Indraid IDEAL India E Wardh M/S K INFRA MAHAG Adani Adani Emco I	r Purchase & ass Baggase r Purchases SW ra UMPP CGPI Power 1320 ABBULL ers O/NESTCL	MU M	7,259 900.00 271.50 19.50 4,687.75 1,934.21 1,610.96 1,142.59	16.13 604.90 75.00 22.63 1.63 712.05 161.18 170.00 380.86	23.394 612.306 90.68 18.768 0.033 756.20 190.71 359.21 206.27		96.75 3,629.40 450.00 135.75 9.75 - 2,343.88 967.10 805.48	81.74 3,898.84 554.93 127.17 0.11 - 6,724.8 1,100.10 2,346.65
Other I Wind F Bio ma CPP Solar MSW Other IPP JS' Mundra Adani I INDIAI Trade LANCC NVVN JPL TPTCL WBSET RETL IEX po PTC SHREE RPG P ISW ptd Indraid Indraid Indraid IDEAL India E Wardh M/S K INFRA MAHAG Adani Adani Emco I	r Purchase & ass Baggase r Purchases SW ra UMPP CGPI Power 1320 ABBULL ers O/NESTCL	MU M	7,259 900.00 271.50 19.50 4,687.75 1,934.21 1,610.96 1,142.59	16.13 604.90 75.00 22.63 1.63 712.05 161.18 170.00 380.86	23.394 612.306 90.68 18.768 0.033 756.20 190.71 359.21 206.27		96.75 3,629.40 450.00 135.75 9.75 - 2,343.88 967.10 805.48	81.74 3,898.84 554.93 127.17 0.11 - 6,724.8 1,100.10 2,346.65
Bio ma CPP Solar MSW Solar MSW Other IPP JSI Mundra Adani INDIAE LANCO NVVN JPL TPTCL WBSEE RETL IEX po PTC SHREE RG MR Indraia Indraia Indraia Indraia INERA MAHAG MAHAG INFIRM Suryal Adani Adani Adani Adani Emco I	r Purchases SW ra UMPP CGPI Power 1320 ABULL ers O/NESTCL	MU M	900.00 271.50 19.50 4,687.75 1,934.21 1,610.96 1,142.59	75.00 22.63 1.63 712.05 161.18 170.00 380.86	90.68 18.768 0.033 756.20 190.71 359.21 206.27		450.00 135.75 9.75 2,343.88 967.10 805.48	554.93 127.17 0.19 - 6,724.8 1,100.10 2,346.65
CPP Solar MSW Other IPP JSI Mundri Adani I INDIAE LANCC NVVN JPL IPPTCL WBSET RETL IEX po PTC SHREE RPG P ISW ptcl INSTIN Adani I India E Wardh M/S K INFRA MAHAC INFRA MAHAC INFRA Suryala Adani Adani Adani Adani	r Purchases SW ra UMPP CGPI Power 1320 ABULL ers O/NESTCL L EDCL	MU M	900.00 271.50 19.50 4,687.75 1,934.21 1,610.96 1,142.59	22.63 1.63 712.05 161.18 170.00 380.86	90.68 18.768 0.033 756.20 190.71 359.21 206.27	-	135.75 9.75 - 2,343.88 967.10 805.48	127.17 0.19 6,724.8 1,100.10 2,346.69
MSW Other IPP JSI Mundra Adani I INDIAE Trade LANCO NVVN JPL TPTCL WBSET RETL IEX pp PTC SHREE RPG P ISW ptcl INSTIN Adani I GMR Indraia IDEAL India E Wardh M/S K INFRA MAHAC AINFIRA Suryala Adani I Adani Adani Adani Emco I	SW ra UMPP CGPI Power 1320 ABULL ers O/NESTCL L EDCL	MU M	19.50 4,687.75 1,934.21 1,610.96 1,142.59	1.63 712.05 161.18 170.00 380.86	0.033 756.20 190.71 359.21 206.27		9.75 - 2,343.88 967.10 805.48	0.19 - 6,724.8 1,100.10 2,346.69
Other IPP JSI Mundra Adani I INDIAE Trade LANCO NVVN JPL TPTCL WBSEE RETL IEX po PTC SHREE RPG P' ISW ptc INSTIIN Adani I GMR Indraiae IDEAL India E Wardh M/S KN INFRA MAHAG ALINFIRR Suryala Adani Adani Emco I	SW ra UMPP CGPI Power 1320 ABULL ers O/NESTCL L EDCL	MU M	4,687.75 1,934.21 1,610.96 1,142.59	712.05 161.18 170.00 380.86	756.20 190.71 359.21 206.27		2,343.88 967.10 805.48	6,724.8 1,100.10 2,346.65
IPP JSI Mundri Adani I INDIAE Trade LANCC NVVN JPL IPTCL WSSEE RPG P IEX po PTC ISH plic INSTIN Adani I India E Wardh M/S KH INFRA MAHAG INFRA MAHAG INFRA Adani I Adani Adani Adani Adani Emco I	SW ra UMPP CGPI Power 1320 ABULL ers O/NESTCL L EDCL	MU MU MU MU MU MU MU MU MU MU MU	1,934.21 1,610.96 1,142.59	161.18 170.00 380.86	190.71 359.21 206.27	-	967.10 805.48	1,100.10 2,346.65
Mundra Adani I INDIAE I	ra UMPP CGPI Power 1320 ABULL ers O/NESTCL L EDCL	MU MU MU MU MU MU MU MU MU MU MU	1,610.96 1,142.59	170.00 380.86	359.21 206.27		805.48	2,346.65
Adani I INDIAI INDIAI INDIAI ITrade LANCO NVVN JPL TPTCL WBSEE RETL IEX po PTC SHREEE RPG PI ISW ptc INSTIN Adani I GMR Indraia IDEAL India E Wardh M/S KN INFRA MAHAC INFIRM Suryal Adani Adani Emco I	ABULL ers O/NESTCL L EDCL	MU MU MU MU MU MU MU MU MU	1,142.59	380.86	206.27			
INDIAE Trade LANCO NVVN JPL TPTCL WBSEE RETL IEX po PTC SHREE RPG p' ISW ptc INSTII Adani Indraia IDEAL India E Wardh M/S KN INFRA MAHAG (INFIRM Suryal Adani Adani Adani Emco I	ABULL ers O/NESTCL L EDCL	MU MU MU MU MU MU MU MU					3/1.2/	
Trade LANCO NVVN JPL TPTCL WBSET RETL IEX pp PTC SHREE RPG P INSTIN INGTIN Indrais IDEAL India E Wardh M/S K INFRA MAHAC AINFIRA Adani Adani Adani Emco I	ers O/NESTCL I L EDCL	MU MU MU MU MU MU MU	10,675.00	889.58 -			-	3,270.14
LANCO NVVN JPL TPTCL IEX po PTC SHREE RPG P ISW ptc INSTILL IGA INGIA IN	O/NESTCL I L EDCL	MU MU MU MU MU MU	10,675.00	889.58			-	
NVVN JPL IPTCL WBSET RETL IEX po PTC SHREE RPG P ISV ptc INSTIN Adani Indraia IDEAL India E Wardh M/S KK INFRA MAHAC INFRA Adani Adani Adani Emco I	L EDCL	MU MU MU MU MU			1,113.17		5,337.50	6,756.92
JPL TPTCL WBSEE RETL IEX po PTC SHREE RPG PI ISW ptc INSTIN Adani I GMR Indraia IDEAL India E Wardh M/S KN INFRA MAHAA MAHAA AAAA AAAA AAAA AAAA AAAA	L EDCL	MU MU MU	ļ-	-			-	-
WBSEI RETL IEX po PTC SHREEE RPG P' ISW ptc INSTILL Adani i GMR Indraia IDEAL India E Wardh M/S KN INFRA MHAKA INFIRM Suryala Adani Adani Emco I	DCL	MU MU	<u> </u>	-			-	
RETIL IEX po PTC SHREE RPG P ISW ptc INSTIN Adani GMR Indraia IDEAL India E Wardh M/S K INFRA MAHAA MAHAA AHAI Adani Adani Emco I		MU	-	-			-	-
IEX po PTC SHREE RPG P' ISW ptc INSTIN Adani i GMR Indraia IDEAL India E Wardh M/S K INFRA MAHAC AJAPIA Adani Adani Emco I			-				-	
SHREE RPG P' ISW ptc INSTIII Adani Adani Adani Indraie		MU			197.24			862.12
RPG P' isw ptc INSTIN Adani i Adani i GMR Indraie IDEAL India i Wardh M/S KN INFRA M/HAC INFIRM Suryala Adani Adani Emco I	E CEMENT	MU MU	-					-
INSTIN Adani i GMR Indraie IDEAL India E Wardh M/S KN INFRA MAHAC INFIRA Suryali Adani Emco I		MU	-	-				-
Adani i GMR Indraja IDEAL India ja Wardh M/S KN INFRA MAHA INFIRN Suryala Adani Adani Emco l		MU		-	112.78		-	439.77
GMR Indraie IDEAL India E Wardh M/S ki INFRA MAHAG INFIRR Suryala Adani Emco I	INCT INFRA	MU MU	-	-	13.18		-	13.18
IDEAL India E Wardh M/S KN INFRA MAHAC INFIRA Suryala Adani Adani Emco I		MU			13.10		-	-
India E Wardh M/S KN INFRA MAHAG INFIRM Suryala Adani Adani Emco I	jeet power	MU	_				-	4.19
Wardh M/S KN INFRA MAHAC INFIRN Suryala Adani Adani Emco I		MU MU	-		212.25		-	984.75
M/S KN INFRA MAHAC INFIRM Suryala Adani Adani Emco I		MU	-				-	
MAHAC INFIRM Suryala Adani Adani Emco I	NOWLEDGE	MU	-				-	-
INFIRM Suryala Adani Adani Emco I			_				_	
Suryala Adani Adani Emco I	RM POWER	MU					-	-
Adani Emco I	laxmi	MU					-	
Emco I		MU			432.28		-	3,519.50
		MU			9.80		-	40.21
IPXII	Energy	MU	_	 	93.02		-	679.22
	atata (anid)	MU MU	(1 200 00)	(109.08)	42.61		- ((54.50)	213.98
Losses	state (grid) s neduled	MU	(1,309.00)	(109.08)	(109.08)		(654.50)	(654.50
Interch	change (UI)							F0 000 4
Subto	otai	MU	104,472.04	9,071.85	8,717.52		52,236.02	53,898.46
3.0 Energ	gy Available	MU						
Net Po	ieneration + ower lase (1.6+2.0)	MU	104,472.04	9,071.85		Inter state (Grid)losses 109.0833333333333	76,224.11	55,834.64
3.3 Net En Availab transm	able at mission	MU	108,537.00	9,044.75	8850.71		54,268.50	56,028.37
3.4 Net En Availab	nergy	MU	103935	8,661.25	8529.95		51,967.52	54,587.20
Note: 1. All		ers and no	wer purchase has h	een considere	ed as per APR orde	er FY2011-12 of MSEDCL & MSPGCL	1 1	
	the paramet		considerd as per					
			i considerd as per a loss is taken, since					

Title Form 4: Losses

Sr. No.	Parameter	Unit	FY 2014-15		Sep-14	Cumulative up Year	
			Order	Order	Actual	Order	Actual
(A)	(B)	(C)	(D)	(E)	(F)	(1)	(J)
1.0	Transmission and Stepdown Loss ¹						
1.1	Net Energy Input at transmission voltages (Net Generation + Net Purchase)	MU	108,537.00	9,044.75	8851	54,268.50	56028
1.2	Energy Sales at transmission voltages	MU	-	-	0	-	0
1.3	Energy fed to Distribution System	MU	103935	8661	8530	51,967.52	54587
1.4	Transmission and Stepdown Loss (1.1 - 1.2 - 1.3)	MU	4602	383	321	2300.98	1441.17
1.5	Transmission and Stepdown Loss as % of Net Energy Input (1.4 / 1.1)	%	4.24%	4.24%	3.62%	4.24%	2.57%
2.0	Distribution Loss ¹						
2.1	Net Energy Input (input from Transmission System + net energy input at distribution voltages)	MU	104,442.03	8,703.50	8529.95	52,221.02	54623
2.2	Energy Sales (Metered) at distribution voltages	MU	77291	6441	6261.65	38,645.32	41624.65
2.3	Estimated Consumption for Unmetered Categories	MU	10680	890	492.63	5,340.18	5377.76
2.4	Distribution Loss (2.1 - 2.2 - 2.3)	MU	16471	1373	1775.68	8,235.52	7,620.86
2.5	Distribution Loss as % of net energy input (2.4 / 2.1)	%	15.77%	15.77%	20.82%	15.77%	13.95%
3.0	Transmission and Distribution (T&D) Loss						
3.1	Net Energy Input (i.e. Net Generation + Net Power Purchase)	MU	108,537.00	9,044.75	8850.71	54,268.50	56028
3.2	Energy Sales (Metered + Unmetered) (1.2+2.2+2.3)	MU	87971.00	7,330.92	6754.27	43,985.50	47002
3.3	T&D Loss (3.1 - 3.2)	MU	20566.00	1,713.83	2096.43	10,283.00	9025.97
3.4	T&D Loss as % of Net Energy Input (3.3 / 3.1)	%	18.95%	18.95%	23.69%	18.95%	16.11%
4.0	Excess T&D Loss = T&D Loss (3.3) - T&Dapp x Net Energy Input (3.1)	MU			0		

Note: 1. Tariff order mentions Transmission loss of 2.99% and Distribution loss of 16.92%

2. Excess T&D loss computed on cumulative distribution loss only.

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD. Prakashgad, Bandra (E), Mumbai.

Form 6.2

7

Title Change in variable cost of generation and power purchase (C) - Format 1

	Parameter	Unit	Value
No.	(B)	(C)	(D)
(A)	(D)	(0)	(b)
1.0	Weighted Average variable cost of generation and power purchase considered by the Commission for Month & Year (Table No.6.1 Sr. No.4.0, Col. No. (G))	Rs/kWh	2.49
2.0	Weighted Average Normative Actual variable cost of generation and power purchase for Month & Year (Table No.6.1 Sr. No.4.0, Col. No. (M))	Rs/kWh	2.83
3.0	Change in variable cost of generation and power purchase (2.0-1.0)	Rs/kWh	0.34
4.0	Generation ¹ + Net Power Purchase (Table No.6.1 Sr. No.4.0, Col. No. (L))	MU	8,076.31
5.0	Change in variable cost of generation and power purchase (3.0 x 4.0)	Rs Lakh	27,234.00

Notes:

- 1 Please report generation and variable cost based on Gross generation if the Tariff Order has approved the variable cost with reference to Gross generation.
 - Please report generation and variable cost based on net generation if the Tariff Order has approved the variable cost with reference to net generation.

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD. Prakashgad, Bandra (E), Mumbai.

Title Form 9: Adjustment for over-recovery/under-recovery

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Adjustment for over-recovery/under-recovery ('B')		
1.1	Incremental cost allowed to be recovered in Month (Sept 13)	Rs Lakh	20,795.72
	Incremental cost in Month j-4 actually recovered in month j-2 (JUN-13)	Rs Lakh	34,912
1.3	under recovery /over recovery	Rs Lakh	(14,116.38
2.0	C/F DUE TO FORMULA ERROR for regular FAC for Aug 14	Rs Lakh	3,407.15
2.2	KhaparKheda U 5 energy ch impact for mar 14 as per MERC order No 44 of 2013 datd 4th Sept 2013	Rs Lakh	1,524.9
3.0	Adjustment factor for over-recovery/under-recovery	Rs Lakh	4,932.06

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. EXD.for Sept 2014 Prakashgad, Bandra (E), Mumbai.

Form 11: Total Fuel Cost and Power Purchase Adjustment Title Total Fuel Cost and Power Purchase Adjustment

Sr.	Parameter	Unit	Value
No.			
(A)	(B)	(C)	(D)
1.0	Change in cost (C) (Table 6.2, Sr. No.5.0 for FAC Mechanism or	Rs Lakh	27,234.00
	Table 6.3, Sr. No. 4.0 for FOCA Mechanism)		
2.0	Interest on Working Capital (I) (Table 6.5, Sr. No. 3.0)	Rs Lakh	-
3.0	Adjustment factor for over-recovery/under-recovery (B) (Table	Rs Lakh	4,932.06
	6.6, Sr. No. 3.0)		
4.0	T & D Loss Adjustment for the year (Table 5.1, Sr.No.8.0)	Rs Lakh	-
5.0	FAC(A) = C + I + B(1.0 + 2.0 + 3.0)	Rs Lakh	32,166.06
6.0	Any unpredictable and uncontrollable expenses incurred (Z) ¹	Rs Lakh	
7.0	FOCA(A) = C + I + B + Z(4.0 + 5.0)	Rs Lakh	32,166.06

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD. FAC for Sept 2014 Prakashgad, Bandra (E), Mumbai.

Title Calculation of per unit FAC/FOCA Charge

Sr.	Parameter	Unit	Value
No.			
(A)	(B)	(C)	(D)
1.0	Energy Sales within License Area (Table 1.1, Sr. No.5.0) *	MU	6,201.10
2.0	Estimated Consumption within License Area (Table 1.2)	MU	492.63
3.0	Excess T&D Loss (Table 1.4, Sr. No. 4.0)	MU	-
4.0	Total FAC (Table 6.7, Sr. No. 5.0) or Total FOCA (Table 6.7, Sr. No.	Rs Lakh	32,166.06
	7.0)		
5.0	FAC Charge (FAC _{kWh}) or FOCA Charge (FOCA _{kWh}) without	Paise/kWh	48.05
	considering cap on monthly Charge (4.0/(1.0+2.0+3.0))		
6.0	Cap on monthly FAC/FOCA Charge	Rs/kWh	N.A.
6.1	Cap at 10% of the variable component of tariff ²	Paise/kWh	N.A.
6.2	Cap at increase in CPI for a similar period	Paise/kWh	
6.3	Cap as lower of 6.1 and 6.2	Paise/kWh	-
7.0	FAC Charge (FAC _{kWh}) or FOCA Charge (FOCA _{kWh}) considering cap	Rs/kWh	0.480540
	on monthly FAC Charge/FOCA Charge (lower of 5.0 and 6.3) ¹		

¹ As per Regulation 82.6 of Maharastra Electricity Regulatory Commission Regulations 2005(Tariff Regulations), the monthly cap on FAC Charge is taken as 20% of variable component of tariff of that tariff category/sub-category/consumption slab.

² Round off FAC/FOCA Charge to 1 decimal

³ Variable component of tariff = Total estimated revenue from energy charges in the Tariff Order / Total energy sales projected in Tariff Order

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD. FAC for Sept 2014 Prakashgad, Bandra (E), Mumbai.

Form 13: Calculation of FAC Charge for unmetered categories

Title Calculation of FAC Charge (FAC_{kWh}) for Unmetered categories

Sr.	Unmetered Consumer	Consumption	FAC Charge ¹	Load	Estimated
No.	Category	Norm			Recovery
		hrs/HP/year	Rs/HP/ month	HP	Rs Lakh
(A)	(B)	(C)	(D) =	(E)	(F)
			(C)/12*0.746*FA		
			C_{kWh}^{2}		
	LT-AG (> 1318 Hours per year)	1,734.33	(34.43)		-
	LT-AG (< 1318 Hours per year)	980.00	(18.59)		-
	Total				

Notes:

- 1 Round off FOCA Charge to 1 decimal
- 2 Consider FOCA $_{\mbox{\scriptsize kWh}}$ as per Table 7.1, Sr. No. 7.0

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD AC for Sept 2014 Prakashgad, Bandra (E), Mumbai.

Form 15: Summary

Title Summary of FAC (A) and FAC_{kWh}

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Disallowance of change in variable cost of generation	Rs Lakh	-
	corresponding to excess auxiliary consumption		
1.2	Change in weighted average variable cost of generation and	Rs Lakh	-
	power purchase after accounting for disallowance of change in		
	variable cost corresponding to excess auxiliary conumption		
1.3	Apportionment of change in variable cost of generation and	Rs Lakh	27,234.00
	power purchase to License Area (C)		
1.4	Working Capital Interest (I)	Rs Lakh	
1.5	T & D Loss Adjustment for the year		
1.6	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	4,932.06
1.7	FAC (A) = C + I + B	Rs Lakh	32,166.06
2.0	Calculation of FAC _{kWh}		
2.1	Sale within License Area	MU	6,693.72
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC _{kWh}) without considering cap on monthly FAC Charge	Paise/kWh	48.05
2.4	Cap on monthly FAC Charge	Paise/kWh	48.05
2.5	FAC Charge (FAC _{kWh}) considering cap on monthly FAC	Rs/kWh	0.4805
	Charge		
3.0	FAC (A)		
3.1	FAC (A) considering cap on Monthly FAC Charge	Rs Lakh	32,166.06
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-
3.3	FAC (A) charged as per 8.3 catagorywise and slabwise 1	Rs Lakh	30,331.99
3.4	C/f from Previous month 2.	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement 3.	Rs Lakh	(14,116.38)
3.6	Total FAC to be charged in current month 4=(1+2+3)	Rs Lakh	16,215.62
3.7	Actual FAC charged in current month catagorywise and slabwise 5.	Rs Lakh	21,131.75
3.8	Carried forward FAC (A) for recovery during future period (4-5)	Rs Lakh	0.00

Note:

- 1 As per Regulation 82.6 of Maharastra Electricity Regulatory Commission Regulations 2005(Tariff Regulations), the monthly cap on FAC Charge is taken as 20% of variable component of tariff of that tariff category/sub-category/consumption slab.
- 2 The amount to be carried forward for recovery during future period is shown in the categorywise and slabwise computation of FAC vide Table 8.3
- 3 Total FAC to be charged in the current month is not tallied with actual FAC charged in the current month and C/F for the future period is only because of Un metered tariff is billed quarterly and its over/under recovery and C/f to future period is calculated quarterly