

Title Form 1: Energy Sales - Metered							
Sr. No.	Consumer Category	Unit	ORDER FY 12-13	Apr-14		Cumulative upto Month & Year	
			Order	Order	Actual	Reasons for material variation	Order Actual
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) (I)
1.0	Energy Sales in License Area ¹						
	LT - Categories						
	LT I - Domestic						
	BPL Consumers	MU	217.00	18.08	8.55		18.08 8.55
	Other Domestic Consumers	MU	14,932.00	1,244.33	1559.61		1,244.33 1,559.61
	LT II - Commercial	MU	3,958.00	329.83	362.24		329.83 362.24
	LT III - Water Works	MU	539.00	44.92	51.58		44.92 51.58
	LT IV- Agriculture	MU	10,660.00	888.33	1172.86		888.33 1,172.86
	LT V - Industrial & Power Loom	MU	5,347.00	445.58	684.17		445.58 684.17
	Bhivandi Franchisee	MU	-	-			- -
	LT VI - Streetlight	MU					
	Grampanchayat & Municipal Council	MU	831.00	69.25	117.30		69.25 117.30
	Municipal Corporation Areas			-			- -
	LT VII - Temporary	MU		-			
	Temporary Connections (Religious)	MU	68.00	5.67	1.73		5.67 1.73
	Temporary Connections (Other Purpose)	MU		-			- -
	LT VIII - Advt & Hoardings	MU	4.00	0.33	0.27		0.33 0.27
	LTIX - Crematoriums	MU	2	0.17	0.13		0.17 0.13
	LTX - Public Services	MU	0	-	10.06		0.00 10.06
	HT - Categories			-			
	HT I - Industries			-			
	Continuous	MU	18,554.20	1,546.18	1125.96		2,357.20 2,191.72
	Non-Continuous		9,732.20	811.02	1065.76		
	Seasonal Industry	MU	148.20	12.35	17.34		12.35 17.34
	HT II - Commercial	MU	2,140.20	178.35	186.31		178.35 186.31
	HT III - Railways	MU	1,460.20	121.68	125.73		121.68 125.73
	HT IV - Water Works	MU		-			
	Express Feeders	MU	969.20	80.77	112.44		80.77 112.44
	Non-Express Feeders		219.20	18.27	17.76		18.27 17.76
	HT V - Agriculture (Includes Poultry)	MU	714.60	59.55	112.15		59.55 112.15
	HT VI - Bulk Supply	MU		-			
	Residential (Group Housing)		328.20	27.35	20.59		27.35 20.59
	Commercial Complex		-	-			- -
	HT IX Pub Service	MU			73.96		- 73.96
	HT Port	MU			6.62		- 6.62
	Others	MU	-	-	255.065		- 255.06
	Subtotal	MU	70,824.20	5,902.02	7,088.20		5,902.02 7,088.20
2.0	Energy Sales outside License Area excluding Energy Sales reported at (3)						
4.0	Total Energy Sales (1.0 + 2.0 + 3.0)	MU	70,824.20	5,902.02	7,088.20		5,902.02 7,088.20
5.0	Total Energy Sales excluding Energy Sales corresponding to specific utilisation of a particular Unit/Station as per Order (1.0 + 2.0)	MU	70,824.20	5,902.02	7,088.20		5,902.02 7,088.20

Note:

1. PD Consumers are not considered.
2. Ag apportioned is as per the actual billing of September 2013
3. The figures of Bhivandi Franchisee is included in HT-metered and LT-metered resp. as mentioned in CGM(IT) report
4. Temporary Supply and Public services of HT category is considered in others
5. Difference of 1.89 MUS in IT and IR statement is due to units of Auxilliary consumption, which is deducted from total to match the total purchase with IT statement.

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
Prakashgad, Bandra (E), Mumbai.

FAC for April 2014

Table 1.2
 Title Energy Sales -
 UnMetered

Form 2: Energy Sales - Unmetered

Sr. No.	Consumer Category ¹	ORDER FY 12-13			Apr-14				Cumulative upto Month & Year	
		Load	Norm ²	EC _{UM} ³	Order	Load	EC _{UM} ³	Reasons for material variation	Order	EC _{UM} ³
		HP	hrs/ HP/ Year *	MU	MU	HP	MU		MU	MU
1.0	Unmetered Hrs>1318		1,734.33	4454	371		603.46		371	603
	Bhandup (U)		1,474.00	0	0		0.00000		0	0
	Nasik		1,521.00	3015	251		209.12		251	209
	Pune		2,208.00	1439	120		27.72		120	28
	Jalgaon				0		148.52		0	149
	Baramati				0		218.10		0	218
1.1	Unmetered Hrs<1318		980.00	6226	519		461.13		519	461
	Amravati		922.00	576	48		91.39		48	91
	Aurangabad		1,224.00	1344	112		89.59		112	90
	Kalyan		1,300.00	36	3		0.01		3	0
	Konkan		533.00	0	0		0.00		0	0
	Kolhapur		1,198.00	2156	180		22.82		180	23
	Latur		1,241.00	1864	155		155.38		155	155
	Nagpur (U)		644.00	81	7		3.44		7	3
	Nagpur		778.00	170	14		0.001		14	0
	Nanded				0		98.50		0	99
1.2	LT-Unmetered PWV			0	0				0	0
	Total	0	2,714.33	10680	890.03		1064.590		890	1065

* Norms have been considered same of MYT order for Unmetered Hrs > & < 1318 HP/year

Notes

- 1 Please report Estimated Consumption for all unmetered consumer categories
- 2 Norm: Annual Consumption Norm
- 3 EC_{UM}: Estimated Consumption for Unmetered energy sales

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
Prakashgad, Bandra (E), Mumbai.

FAC for April 2014

Form 3: Energy Availability								
Sr. No.	Source of Generation/Power Purchase	Unit	FY 2013-14	Apr-14			Cumulative upto Month & Year	
			Order	Order	Actual	Reasons for material variation	Order	Actual
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
0.9	MSPGCL	MU						
5311.6	Khaparkheda	MU	4,751.18	395.93	323.34219		2,375.59	323.34
2625.5	Bhusawal	MU	2,348.47	195.71	141.86393		1,174.24	141.86
3894.1	Nasik	MU	3,483.22	290.27	326.72085		1,741.61	326.72
3915.3	Parli	MU	3,502.17	291.85	144.30743		1,751.09	144.31
3875.3	Koradi	MU	3,466.40	288.87	164.86269		1,733.20	164.86
14937.6	Chandrapur	MU	13,361.57	1,113.46	1,185.85561		6,680.78	1,185.86
1594.3	Paras 3	MU	1,426.11	118.84	116.74040		713.05	116.74
1594.3	Parli 6	MU	1,426.11	118.84	124.56400		713.05	124.56
1594.3	Parli - 7	MU	1,426.11	118.84	123.35500		713.05	123.36
1594.3	Paras - 4	MU	1,426.11	118.84	119.20906		713.05	119.21
1909.9	KPKD 5	MU	1,909.86	159.16	263.59300		954.93	263.59
797.2	Bhusawal 4		797.16	66.43	235.17216		398.58	235.17
4596.4	Gas Thermal	MU	4,111.40	342.62	268.25546		2,055.70	268.26
	Bhusawal 5	MU	-	-	166.90284			
	Gas Thermal (RLNG)	MU	-	-			-	-
3430.3	Hydel Stations	MU	3,430.30	285.86	624.73044		1,715.15	624.73
	Subtotal	MU	46,866.17	3,905.51	4,329.47507		23,433.08	4,162.57
2.0	Net Power Purchase ²	MU						
	Central Gen Stns		34,777.82	2,942.60	2,971.94		17,388.91	2,971.94
	Korba	MU	5,400.00	450.00	388.37		2,700.00	388.37
	Korba III	MU	686.78	57.23	77.61		343.39	77.61
	Vindhyanchal - I	MU	3,516.00	293.00	248.75		1,758.00	248.75
	Vindhyanchal - II	MU	2,940.00	245.00	234.23		1,470.00	234.23
	Vindhyanchal-III	MU	2,400.00	200.00	207.22		1,200.00	207.22
	Vindhyanchal-IV	MU	381.00	76.20	208.69		190.50	208.69
	Kawas - APM	MU	1,080.00	90.00	97.11		540.00	97.11
	Gandhar - APM	MU	1,020.00	85.00	89.94		510.00	89.94
	Farrakka	MU	-	-	-		-	-
	Talcher	MU	-	-	-		-	-
	Kahalgaon	MU	-	-	-		-	-
	Kahalgaon II unit	MU	720.00	60.00	90.06		360.00	90.06
	Sipat Stage II - Unit 1	MU	4,982.71	415.23	413.247		2,491.36	413.25
	Sipat Stage II - Unit 2	MU			183.803		-	183.80
	Mouda	MU			241.699		-	241.70
	Kakrapar	MU	760.40	63.37	57.51		380.20	57.51
	Tarapur 1 & 2	MU	1,280.00	106.67	106.16		640.00	106.16
	Tarapur 3 & 4	MU	3,292.93	274.41	258.16		1,646.47	258.16
	RGPPPL -	MU	5,256.00	438.00	-		2,628.00	-
	Sardar Sarovar	MU	990.00	82.50	65.19		495.00	65.19
	Pench	MU	72.00	6.00	4.19		36.00	4.19

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
Prakashgad, Bandra (E), Mumbai.

FAC for April 2014

Form 3: Energy Availability								
Sr. No.	Source of Generation/Power Purchase	Unit	FY 2013-14	Apr-14			Cumulative upto Month & Year	
			Order	Order	Actual	Reasons for material variation	Order	Actual
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	HYDRO PLANT		131.00	10.92	9.17	-	65.50	9.17
	Dodson - I	MU	42.00	3.50	3.818		21.00	3.82
	Dodson - II	MU	89.00	7.42	5.347		44.50	5.35
	Renewables	MU	8,643.30	720.28	695.71	-	4,321.65	695.71
	Other Hydro	MU	194	16.13	11.150		96.75	11.15
	Wind Purchase & Bio mass Bagnase	MU	7,259	604.90	569.294		3,629.40	569.29
	CPP	MU	900.00	75.00	89.52		450.00	89.52
	Solar	MU	271.50	22.63	25.725		135.75	25.72
	MSW	MU	19.50	1.63	0.023		9.75	0.02
	Other Purchases	MU	4,687.75	712.05	1,110.19	-	2,343.88	1,110.19
	IPP JSW	MU	1,934.21	161.18	179.15		967.10	179.15
	Mundra UMPP CGPI	MU	1,610.96	170.00	408.25		805.48	408.25
	Adani Power 1320	MU	1,142.59	380.86	522.79		571.29	522.79
	INDIABULL	MU					-	-
	Traders	MU	10,675.00	889.58	838.26		5,337.50	838.26
	LANCO/NESTCL	MU		-			-	-
	NVVN	MU		-			-	-
	JPL	MU		-			-	-
	TPTCL	MU		-			-	-
	WBSEDCL	MU		-			-	-
	RETL	MU		-			-	-
	IEX power	MU			41.77		-	41.77
	PTC	MU		-			-	-
	SHREE CEMENT	MU		-			-	-
	RPG PTCL	MU		-			-	-
	jsw ptcl	MU		-			-	-
	INSTINCT INFRA	MU		-			-	-
	Adani infirm	MU		-			-	-
	GMR	MU		-			-	-
	Indrajeet power	MU		-			-	-
	IDEAL Energy	MU		-			-	-
	India Bull	MU			99.62		-	99.62
	Wardha Power	MU		-			-	-
	M/S KNOWLEDGE INFRA	MU		-			-	-
	MAHAGENCO INFIRM POWER	MU		-			-	-
	Suryalaxmi	MU		-			-	-
	Adani 1200	MU			556.65		-	556.65
	abhijit	MU		-			-	-
	Emco Energy	MU			136.07		-	136.07
	PXIL	MU			4.16		-	4.16
	Inter state (grid) Losses	MU	(1,309.00)	(109.08)	(167.07)		(654.50)	(167.07)
	Unscheduled Interchange (UI)	MU	-	-	57.27		-	57.27
	Subtotal	MU	104,472.04	9,071.85	9,844.94		52,236.02	9,678.04
3.0	Energy Available	MU						
3.2	Net Generation + Net Power Purchase (1.6+2.0)	MU	104,472.04	9,071.85	9,954.02	Inter state (Grid)losses 109.083333333333	76,224.11	9,954.02
3.3	Net Energy Available at transmission voltage	MU	108,537.00	9,044.75	9993.44		54,268.50	9,993.44
3.4	Net Energy Available at distribution voltage	MU	103935	8,661.25	9707.24		51,967.52	9,707.24
Note: 1. All the parameters and power purchase has been considered as per APR order FY2011-12 of MSDEL & MSPGCL								
2. Power purchase have been considered as per Audited Power Purchased statement								
3. order figure for interstate loss is taken, since the relevant data was not received so far.								
4. Mus of MSPGCL is considered on the basis of FAC bill of MSPGL provided by the officials.								

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
Prakashgad, Bandra (E), Mumbai.

FAC for MAR 2014

Title Form 4: Losses

Sr. No.	Parameter	Unit	FY 2014-15		Apr-14	Cumulative upto Month & Year	
			Order	Order	Actual	Order	Actual
(A)	(B)	(C)	(D)	(E)	(F)	(I)	(J)
1.0	Transmission and Stepdown Loss ¹						
1.1	Net Energy Input at transmission voltages (Net Generation + Net Purchase) *	MU	108,537.00	9,044.75	9993	9,044.75	101370
1.2	Energy Sales at transmission voltages	MU	-	-	0	-	0
1.3	Energy fed to Distribution System	MU	103935	8661	9707	8,661.25	9707
1.4	Transmission and Stepdown Loss (1.1 - 1.2 - 1.3)	MU	4602	383	286	383.50	91662.85
1.5	Transmission and Stepdown Loss as % of Net Energy Input (1.4 / 1.1)	%	4.24 %	4.24 %	2.86 %	4.24 %	90.42 %
2.0	Distribution Loss ¹						
2.1	Net Energy Input (input from Transmission System + net energy input at distribution voltages)	MU	104,442.03	8,703.50	9707.24	8,703.50	9707
2.2	Energy Sales (Metered) at distribution voltages	MU	77291	6441	7088.20	6,440.89	7088.20
2.3	Estimated Consumption for Unmetered Categories	MU	10680	890	1064.59	890.03	1064.59
2.4	Distribution Loss (2.1 - 2.2 - 2.3)	MU	16471	1373	1554.45	1,372.59	1,554.45
2.5	Distribution Loss as % of net energy input (2.4 / 2.1)	%	15.77 %	15.77 %	16.01 %	15.77 %	16.01 %
3.0	Transmission and Distribution (T&D) Loss						
3.1	Net Energy Input (i.e. Net Generation + Net Power Purchase)	MU	108,537.00	9,044.75	9993.44	9,044.75	9993
3.2	Energy Sales (Metered + Unmetered) (1.2+2.2+2.3)	MU	87971.00	7,330.92	8152.79	7,330.92	8153
3.3	T&D Loss (3.1 - 3.2)	MU	20566.00	1,713.83	1840.65	1,713.83	1840.65
3.4	T&D Loss as % of Net Energy Input (3.3 / 3.1)	%	18.95 %	18.95 %	18.42 %	18.95 %	18.42 %
4.0	Excess T&D Loss = T&D Loss (3.3) - T&Dapp x Net Energy Input (3.1)	MU			23.57089195		

Note: 1. Tariff order mentions Transmission loss of 2.99 % and Distribution loss of 16.92 %
2. Excess T&D loss computed on cumulative distribution loss only.

Notes

1 Please specify the voltage levels for transmission and distribution

Title Form 5: Power Purchase Cost																		
Sr. No.	Power Purchase Source ²	Order (FY 2012-13)			Order for Month & Year			Apr-14								Cumulative Actual upto Month & Year		
		Net Purchase ³	Var. Cost ⁵	Var. Cost Amt ⁴	Net Purchase ³	Var. Cost ⁵	Var. Cost Amt ⁴	Net Purchase ³	Tariff ⁶	PP Amt ⁷	FAC Unit ⁸	FAC Amount	FAC Amt ¹⁰	Var. Cost Amt ⁴	Var. Cost ⁵	Net Purchase ³	Var. Cost Amt ⁴	Var. Cost ⁵
		MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs Lakh	Rs Lakh	Rs Lakh	Rs/ kWh	MU	Rs Lakh	Rs/ kWh
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K) = (I)*(J)	(L)	(M)	(N) = (L)*(M)	(O) = (K)+(N)	(P)	(Q)	(R)	(S)=(R)/(Q)
	MSPGCL	4751.18	2.38	113,078.08	395.93	2.38	9423.17	323.342	2.415542	7810.47	323	114.92		7,810.47	2.42	323.34	7810.47	2.42
	Khaparkheda	2348.47	3.25	76,325.38	195.71	3.25	6360.45	141.864	3.518843	4991.97	142	381.39		4,991.97	3.52	141.86	4991.97	3.52
	Bhusawal	3483.22	3.82	133,058.93	290.27	3.82	11088.24	326.721	3.810841	12450.81	327	-29.92		12,450.81	3.81	326.72	12450.81	3.81
	Nasik	3502.17	2.63	92,107.13	291.85	2.63	7675.59	144.307	3.238803	4673.83	144	878.55		4,673.83	3.24	144.31	4673.83	3.24
	Parli	3466.40	2.80	97,059.25	288.87	2.80	8088.27	164.863	3.541478	5838.58	165	1222.42		5,838.58	3.54	164.86	5838.58	3.54
	Koradi	1361.57	2.05	273,912.16	1113.46	2.05	22826.01	1,185.856	2.617610	31041.08	1186	6731.04		31,041.08	2.62	1,185.86	31041.08	2.62
	Chandrapur	1426.11	1.68	23,958.61	118.84	1.68	1996.55	116.740	2.072090	2418.97	117	457.73		2,418.97	2.07	116.74	2418.97	2.07
	Paras 3	1426.11	1.94	27,666.49	118.84	1.94	2305.54	124.564	2.641860	3290.81	125	874.26		3,290.81	2.64	124.56	3290.81	2.64
	parli 6	1426.11	1.98	28,236.94	118.84	1.98	2353.08	123.355	2.613337	3223.68	123	781.25		3,223.68	2.61	123.36	3223.68	2.61
	parli u7	1426.11	1.68	23,958.61	118.84	1.68	1996.55	119.209	2.066818	2392.31	119	389.60		2,392.31	2.01	119.21	2392.31	2.01
	Paras -4	1909.86	2.78	53,094.11	159.16	2.78	4424.51	263.593	2.780065	7328.06	264	0.17		7,328.06	2.78	263.59	7328.06	2.78
	KPKD 5	797.16	2.55	20,327.58	132.48	2.55	3378.24	235.172	2.880431	6773.97	235	777.08		6,773.97	2.88	235.17	6773.97	2.88
	Bhusawal 4	4111.40	2.06	84,694.89	342.62	2.06	7057.91	268.255	2.405221	6452.14	268	926.07		6,452.14	2.41	268.26	6452.14	2.41
	Gas Thermal	43435.87		1,047,478.18	3685.71	2.41	88974.12	3,537.842	2.789459	98686.66	3538	13504.56	22716.86	98686.66	2.79	3,537.84	98686.66	2.79
	Total MSPGCL																	
	Central Gen Sins	34,777.82	1.64	569,859.95	###	1.64	48,249.09	2,730.24	1.66	45,194.32	2,730.24	-	-	45,194.32	1.66	2,730.24	45194.32	0.10
	Korba	5,400.00	0.79	42,441.56	450	0.79	3,536.80	388.373	0.9150	3553.61	388		0	3,553.61	0.92	388.37	3553.61	0.92
	Korba III	686.78	0.78	5,335.93	57	0.78	444.66	77.613	0.9080	704.73	78		0	704.73	0.91	77.61	704.73	0.91
	Vindhyanchal - I	3,516.00	1.53	53,669.30	293	1.53	4,472.44	248.746	1.4260	3547.12	249		0	3,547.12	1.43	248.75	3547.12	1.43
	Vindhyanchal - II	2,940.00	1.44	42,262.71	245	1.44	3,521.89	234.232	1.3470	3155.11	234		0	3,155.11	1.35	234.23	3155.11	1.35
	Vindhyanchal-III	2,400.00	1.44	34,642.34	200	1.44	2,885.86	207.220	1.3470	2791.25	207		0	2,791.25	1.35	207.22	2791.25	1.35
	Vindhyanchal-IV	381.00	1.71	6,520.82	76	1.71	1,304.16	208.694	1.3450	2806.93	209		0	2,806.93	1.35	208.69	2806.93	1.35
	Kawas - APM	1,080.00	2.44	26,341.24	90	2.44	2,195.10	97.111	2.7063	2628.09	97		0	2,628.09	2.71	97.11	2628.09	2.71
	Gandhar - APM	1,020.00	2.51	25,612.96	85	2.51	2,134.41	89.944	2.4936	2242.83	90		0	2,242.83	2.49	89.94	2242.83	2.49
	Farrakka	-	-	-	0	-	-	-	-	0.00	0		0	-	-	-	0.00	-
	Talcher	-	-	-	0	-	-	-	-	0.00	0		0	-	-	-	0.00	-
	Kahalgao	-	-	-	0	-	-	-	-	0.00	0		0	-	-	-	0.00	-
	Kahalgao II unit	720.00	2.20	15,847.20	60	2.20	1,320.60	90.06	2.5200	2269.46	90		0	2,269.46	2.52	90.06	2269.46	2.52
	Sipat Stage II - Unit 1	4,982.71	1.01	50,128.41	415	1.01	4,177.37	413.25	1.7300	7149.17	413			7,149.17	1.73	413.25	7149.17	1.73
	Sipat Stage II - Unit 2	-	-	-	-	-	-	183.80	1.7300	3179.79	184		0	3,179.79	1.73	183.80	3179.79	1.73
	Mouda	-	-	-	-	-	-	-	-	-	0	0.00	0	-	#DIV/0!	-	0.00	#DIV/0!
	Kakrapar	760.40	2.29	17,405.18	63	2.29	1,450.43	57.51	2.3508	1351.94	58		0	1,351.94	2.35	57.51	1351.94	2.35
	Tarapur 1 & 2	1,280.00	1.01	12,967.08	107	1.01	1,080.59	106.16	0.9696	1029.29	106		0	1,029.29	0.97	106.16	1029.29	0.97
	Tarapur 3 & 4	3,292.93	2.89	95,235.10	274	2.89	7,936.26	258.16	2.8520	7362.84	258			7,362.84	2.85	258.16	7362.84	2.85
	RGPL	5,256.00	2.28	119,679.12	438	2.28	9,973.26	-	-	0.00	0		0	-	#DIV/0!	-	0.00	#DIV/0!
	Sardar Sarovar	890.00	2.05	20,295.00	83	2.05	1,691.25	65.19	2.0500	1336.32	65		0	1,336.32	2.05	65.19	1336.32	2.05
	Pench	72.00	2.05	1,476.00	6	2.05	123.00	4.19	2.0500	85.84	4			85.84	2.05	4.19	85.84	2.05
	HYDRO PLANT	131.00	1.77	2,314.90	10.92	1.77	192.91	9.17	2.28	209.17	9.17	-	-	209.17	2.28	9.17	209.17	0.10
	Dodson - I	42.00	2.10	882.00	4	2.10	73.50	3.82	2.26	87.42	4	0.00	0	87.42	2.29	3.82	87.42	2.29
	Dodson - II	89.00	1.61	1,432.90	7	1.61	119.41	5.35	1.70	121.75	5	-	0	121.75	2.28	5.35	121.75	2.28
	Renewables	8,643.30	4.49	387,869.67	720.28	4.49	32,322.47	695.71	5.32	37,019.68	695.71	-	-	37,019.68	5.32	695.71	37019.68	5.32
	Other Hydro	193.50	4.52	8,746.20	16	4.52	728.85	11.15	3.15	351.18	11		0	351.18	3.15	11.15	351.18	3.15
	Wind Purchase & Bio mass	7,258.80	4.52	327,734.82	605	4.52	27,311.24	569.29	5.55	31601.53	569			31,601.53	5.55	569.29	31601.53	5.55
	CPP	900.00	4.25	38,250.00	75	4.25	3,187.50	89.52	2.46	2198.18	90			2,198.18	2.46	89.52	2198.18	
	Solar	271.50	4.52	12,258.23	23	4.52	1,021.52	25.72	11.15	2,867.68	26	-	-	2,867.68	11.15	25.72	2867.68	11.15
	MSW	19.50	4.52	880.43	2	4.52	73.37	0.02	4.88	1.10	0	-	0	1.10	4.88	0.02	1.10	4.88
	Other Purchases	4,687.75	1.58	74,161.67	712.05	1.51	10,762.90	1,110.19	1.53	17,006.64	1,110.19	-	-	17,006.64	1.53	1,110.19	17006.64	1.53
	IPP JSW	1,934.21	1.89	36,556.53	161	1.89	3,046.38	179.15	1.96	3508.12	179	-	0	3,508.12	1.96	179.15	3508.12	1.96
	Mundra UMPP	1,610.96	1.31	21,151.86	170	1.31	2,232.10	408.25	1.46	5970.28	408	-	0	5,970.28	1.46	408.25	5970.28	1.46
	Adani Power 1320	1,142.59	1.44	16,453.28	381	1.44	5,484.43	522.79	1.44	7528.25	523	-	0	7,528.25	1.44	522.79	7528.25	1.44

Title Form 5: Power Purchase Cost																			
Sr. No.	Power Purchase Source ²	Order (FY 2012-13)			Order for Month & Year			Apr-14								Cumulative Actual upto Month & Year			
		Net Purchase ³	Var. Cost ⁵	Var. Cost Amt ⁴	Net Purchase ³	Var. Cost ⁵	Var. Cost Amt ⁴	Net Purchase ³	Tariff ⁶	PP Amt ⁷	FAC Unit ⁸	FAC Amount	FAC Amt ¹⁰	Var. Cost Amt ⁴	Var. Cost ⁵	Net Purchase ³	Var. Cost Amt ⁴	Var. Cost ⁵	
		MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs Lakh	Rs Lakh	Rs Lakh	Rs/ kWh	MU	Rs Lakh	Rs/ kWh	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K) = (I)*(J)	(L)	(M)	(N) = (L)*(M)	(O) = (K)+(N)	(P)	(Q)	(R)	(S)=(R)/(Q)	
	INDIABULL	-		-		-	-	-											
	Traders	10675	4.50	480,375.00	890	4.50	40,031.25	1247	3.91	48772	1247	-	0	48772	3.91	1247	48772	3.91	
	LANCO/NESTCL	10,675.00		-	889.58			-			0	-	0	-		-	0.00	#DIV/0!	
	NVVN							-		0.00	0	-	0	-		-	0.00	#DIV/0!	
	JPL							-	-		0	-	0	-		-	0.00	#DIV/0!	
	TPTCL							-		0.00	0	-	0	-		-	0.00	#DIV/0!	
	WSEDCCL							-			0	-	0	-		-	0.00	#DIV/0!	
	IEX power							41.77	3.45	1441.65	42			1,441.65	3.45	41.77	1441.65		
	PTC							-			0			-		-	0.00		
	SHREE CEMENT							-			0	-	0	-		-	0.00	#DIV/0!	
	RPG PTCL							-		0.00	0	-	0	-		-	0.00	-	
	jsw ptcl							-	1.96	0.00	0	-	0	-	#DIV/0!	-	0.00	-	
	INSTINCT							-		0.00	0	-	0	-		-	0.00	-	
	INFRA							-		0.00	0	-	0	-		-	0.00	-	
	Adani infirm							-		0.00	0	-	0	-		-	0.00	-	
	GMR							-	-	0.00	0	-	0	-		-	0.00	-	
	Indrajeet power							-		0.00	0	-	0	-	#DIV/0!	-	0.00	-	
	IDEAL Energy							-		0.00	0	-	0	-	#DIV/0!	-	0.00	-	
	India Bull							99.62	3.079	3067.58	100	-	0	3,067.58	3.08	99.62	3067.58	3.08	
	Wardha Power							-		0.00	0	-	0	-	#DIV/0!	-	0.00	-	
	M/S							-		0.00	0	-	0	-	#DIV/0!	-	0.00	-	
	KNOWLEDGE							-		0.00	0	-	0	-	#DIV/0!	-	0.00	-	
	MAHAGENCO							-		0.00	0	-	0	-	#DIV/0!	-	0.00	-	
	INFIRM POWER							-											
	Suryalaxmi							-			0	-	0	-	#DIV/0!	-	0.00	-	
	Adani 1200							556.65	3.359	18696.73	557	-	0	18,696.73	3.36	556.65	18696.73	3.36	
	mauda							241.70	5.230	12640.34	242	-	0	12,640.34	5.23	241.70	12640.34	5.23	
	Emco Energy							136.07	2.618	3562.60	136	-	0	3,562.60	2.62	136.07	3562.60	2.62	
	PXIL							4.16	3.63	150.67	4	-	0	150.67	3.63	4.16	150.67	3.63	
	bhusawal 5							166.90	5.520	9212.30	167	-	0	9,212.30	5.52	166.90	9212.30	5.52	
	Inter state (grid)	(1,309.00)		-	(109)	-	-	(167.07)	-		(167)	-	0	-	-	(167.07)	0.00	-	
	Losses	-			0	-	-			2374.79	57	-	0	2,374.79	4.15	57.27	2374.79	4.15	
	Unscheduled Interchange (UI)							57.27	-										
	Total Power Purchase	101,041.74	2.5356	2,562,059.36	###	2.4913	220,532.75	9,220.21	2.703	249,263.12	9,220.21	-		249,263.12	2.70344	9,220.21	249263.12	2.70	
	Hydro							9,220.21											

Note:

General Notes

- This Form is applicable for REL and TPC for claim of FAC. This Form would be applicable to MSEDCL upon applicability of FAC Mechanism.
- Please consider each source of power purchase as separate if the tariff is different.
e.g. power purchase at two voltages from TPC should be treated as a separate source. Similarly power purchase during peak and off-peak by TPC should be treated as a separate source as differential tariff is applicable for such purchase.
- Net Purchase: Net Power Purchase
- Var. Cost Amt: Variable Cost including FAC/FOCA
- Var. Cost: Variable Cost per unit including FAC/FOCA
- Tariff: Variable Tariff for Power Purchase
- PP Amt: Power Purchase cost based on Variable Tariff
- FAC Unit: Units on which FAC/FOCA charge is levied
- FAC Rate: FAC/FOCA charge
- FAC Amt: FAC amount levied during the month
- Please provide payment advice evidencing actual payment of variable cost. Also submit invoice of the supplier.
- Kawas Gas is considered at total cost i.e. Fixed & Variable cost
- No approved quantity has been approved in the MERC Order No. 116 of 2008 for Power Purchase from Traders.

Table 6.1
 Title Composite variable cost of generation and power purchase

Sr. No.	Parameter	Order (FY 2012-13)			Order for Month & Year			Apr-14			Normative Actual ⁴ for Month & Year			Cumulative Actual upto Month & Year		
		Energy	Var. Cost ²	Var. Cost Amt ³	Energy	Var. Cost ²	Var. Cost Amt ³	Energy	Var. Cost ²	Var. Cost Amt ³	Energy	Var. Cost ²	Var. Cost Amt ³	Unit	Var. Cost ²	Var. Cost Amt ³
		MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh	MU	Rs/ kWh	Rs Lakh
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)
3.0	Net Power Purchase (Table No. 4.1)	101,041.74	2.54	2,562,059.36	8,852.05	2.49	220,532.75	9,220.21	2.7034	249,263.12	9,220.21	2.7034	249,263.12	9,220.21	2.70	249,263.12
4.0	Own Generation + Net Power Purchase (1.0-2.0+3.0)	101,041.74	2.54	2,562,059.36	8,852.05	2.491319	220,532.75	9,220.21	2.70	249,263.12	9,220.21	2.70344	249,263.12	9,220.21	2.70	249,263.12

19,558.24

19558.2405

(14,009.07)

Notes

- 1 - Please report generation and variable cost based on Gross generation if the Tariff Order has approved the variable cost with reference to Gross generation.
- Please report generation and variable cost based on net generation if the Tariff Order has approved the variable cost with reference to net generation.
- 2 Var. Cost: Variable Cost per unit
- 3 Var. Cost Amt: Variable Cost Amount
- 4 For Net Power Purchase, consider Normative Actual same as Actual for Month & Year since no normative parameters are specified

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
Prakashgad, Bandra (E), Mumbai.

FAC for MAR 2014

Form 6.2

7

Title Change in variable cost of generation and power purchase (C) - Format 1

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Weighted Average variable cost of generation and power purchase considered by the Commission for Month & Year (Table No.6.1 Sr. No.4.0, Col. No. (G))	Rs/kWh	2.49
2.0	Weighted Average Normative Actual variable cost of generation and power purchase for Month & Year (Table No.6.1 Sr. No.4.0, Col. No. (M))	Rs/kWh	2.70
3.0	Change in variable cost of generation and power purchase (2.0-1.0)	Rs/kWh	0.21
4.0	Generation ¹ + Net Power Purchase (Table No.6.1 Sr. No.4.0, Col. No. (L))	MU	9,220.21
5.0	Change in variable cost of generation and power purchase (3.0 x 4.0)	Rs Lakh	19,558.24

Notes:

- 1 - Please report generation and variable cost based on Gross generation if the Tariff Order has approved the variable cost with reference to Gross generation.
- Please report generation and variable cost based on net generation if the Tariff Order has approved the variable cost with reference to net generation.

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
Prakashgad, Bandra (E), Mumbai.

FAC for MAR 2014

FORM 8

Title Apportionment of change in variable cost of generation and power purchase (C) to License Area

Sr. No.	Parameter	Unit	Sale within License Area	Sale outside License Area	Total
(A)	(B)	(C)	(D)	(E)	(F) = (D) + (E)
1	Energy Sales (Table 1.1, Sr. No. 5.0)	MU			-
2	Apportionment of Generation and Power purchase		NOT APPLICABLE		
2.1	Apportionment of hydel generation ¹	MU			-
2.2	Apportionment of net thermal generation and power purchase ^{2&3} (Table 3.3, Sr. No. 5.0)	MU			-
2.3	Apportionment of generation and power purchase (2.2 + 2.3)	MU			-
3	Apportionment of change in variable cost of generation and power purchase (Table 6.2, Sr. No. 5.0) in proportion of 2.2 above	Rs Crore			-

Notes:

- 1 Please consider entire hydel generation allocated to Energy Sales within License Area
- 2 Apportionment of generation and power purchase to Energy Sales within License Area = Energy Sales within License Area / (1 + Actual T&D Loss) - allocated hydel generation
- 3 Apportionment of generation and power purchase to Energy Sales outside License Area = Energy Sales Outside License Area / (1 + Actual T&D Loss)
- 4 In (2) and (3) above, HT/EHT loss data would be used instead of overall T&D loss, as and when data becomes available

Title **Form 9: Adjustment for over-recovery/under-recovery**

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Adjustment for over-recovery/under-recovery ('B')		
1.1	Incremental cost allowed to be recovered in Month (Sept 13)	Rs Lakh	9,722.31
	Incremental cost in Month j-4 actually recovered in month j-2 (JUN-13)	Rs Lakh	8,231
1.3	under recovery /over recovery	Rs Lakh	1,490.97
2.0	C/F DUE TO FORMULA ERROR for regular FAC for Mar 14	Rs Lakh	2,203.71
2.2	Khaparkheda U 5 energy ch impact for mar 14 as per MERC order No 44 of 2013 datd 4th Sept 2013	Rs Lakh	2,029.67
2.3	FBSM and losses impact of Jan/feb 14		1,161.84
3.0	Adjustment factor for over-recovery/under-recovery	Rs Lakh	5,395.22
Over/under recovery is charged catagorywise and slabwise in 8.3 statement so it is not considered here in calculating FAC p/u			

Title **Form 10: Carrying cost for over-recovery/under-recovery**

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Adjustment factor for over-recovery/under-recovery (Sr. No. 3 of Form 9)	Rs Lakh	
2.0	Interest rate	%	
3.0	Carrying cost for over-recovery/under-recovery	Rs Lakh	

Note:- Rs.12.7213664Crs is the interest on Working Capital for the month of Feb 12 actually incurred by the Company.

Notes

- 1 Please provide supportings evidencing that interest on working capital has been incurred and is within the limits specified by the Commision

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.**Prakashgad, Bandra (E), Mumbai.****FAC for APR 2014**

Form 11: Total Fuel Cost and Power Purchase Adjustment

Title Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Change in cost (C) (Table 6.2, Sr. No.5.0 for FAC Mechanism or Table 6.3, Sr. No. 4.0 for FOCA Mechanism)	Rs Lakh	19,558.24
2.0	Interest on Working Capital (I) (Table 6.5, Sr. No. 3.0)	Rs Lakh	-
3.0	Adjustment factor for over-recovery/under-recovery (B) (Table 6.6, Sr. No. 3.0)	Rs Lakh	5,395.22
4.0	T & D Loss Adjustment for the year (Table 5.1, Sr.No.8.0)	Rs Lakh	-
5.0	FAC (A) = C + I + B (1.0 + 2.0 + 3.0)	Rs Lakh	24,953.46
6.0	Any unpredictable and uncontrollable expenses incurred (Z) ¹	Rs Lakh	
7.0	FOCA (A) = C + I + B + Z (4.0 + 5.0)	Rs Lakh	24,953.46

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
Prakashgad, Bandra (E), Mumbai.

FAC for APR 2014

Title Calculation of per unit FAC/FOCA Charge

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Energy Sales within License Area (Table 1.1, Sr. No.5.0) *	MU	7,038.55
2.0	Estimated Consumption within License Area (Table 1.2)	MU	1,064.59
3.0	Excess T&D Loss (Table 1.4, Sr. No. 4.0)	MU	23.57
4.0	Total FAC (Table 6.7, Sr. No. 5.0) or Total FOCA (Table 6.7, Sr. No. 7.0)	Rs Lakh	24,953.46
5.0	FAC Charge (FAC_{kWh}) or FOCA Charge ($FOCA_{kWh}$) without considering cap on monthly Charge ($4.0/(1.0+2.0+3.0)$)	Paise/kWh	30.71
6.0	Cap on monthly FAC/FOCA Charge	Rs/kWh	N.A.
6.1	Cap at 10% of the variable component of tariff ²	Paise/kWh	N.A.
6.2	Cap at increase in CPI for a similar period	Paise/kWh	
6.3	Cap as lower of 6.1 and 6.2	Paise/kWh	-
7.0	FAC Charge (FAC_{kWh}) or FOCA Charge ($FOCA_{kWh}$) considering cap on monthly FAC Charge/FOCA Charge (lower of 5.0 and 6.3) ¹	Rs/kWh	0.307055

1 As per Regulation 82.6 of Maharashtra Electricity Regulatory Commission Regulations 2005(Tariff Regulations),the monthly cap on FAC Charge is taken as 20% of variable component of tariff of that tariff category/sub-category/consumption slab.

2 Round off FAC/FOCA Charge to 1 decimal

3 Variable component of tariff = Total estimated revenue from energy charges in the Tariff Order / Total energy sales projected in Tariff Order

Form 13: Calculation of FAC Charge for unmetered categories

Title Calculation of FAC Charge (FAC_{kWh}) for Unmetered categories

Sr. No.	Unmetered Consumer Category	Consumption Norm hrs/HP/year	FAC Charge ¹ Rs/HP/ month	Load HP	Estimated Recovery Rs Lakh
(A)	(B)	(C)	(D) = $(C)/12 \times 0.746 \times FA_{C_{kWh}}^2$	(E)	(F)
	LT-AG (> 1318 Hours per year)	1,734.33	20.62		-
	LT-AG (< 1318 Hours per year)	980.00	9.51		-
	Total				

Notes:

1 Round off FOCA Charge to 1 decimal

2 Consider $FOCA_{kWh}$ as per Table 7.1, Sr. No. 7.0

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

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Form 14: Recovery of FAC Charge			
Title	Recovery of FAC/FOCA Charge		
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	FAC (A)/ FOCA (A) considering cap on Monthly FAC/FOCA Charge (Table 7.1, Sr. No. 7.0 x (Table 7.1, Sr. No. 1.0 + Table 7.1, Sr. No. 2.0))	Rs Lakh	24953.46
2.0	FAC(A)/ FOCA (A) disallowed corresponding to excess T&D loss (Table 7.1, Sr. No. 7.0 x Table 7.1, Sr. No. 3.0)	Rs Lakh	0.00
3.0	Carried forward FAC (A)/ FOCA (A) for recovery during future period (Table 7.1, Sr. No. 4.0 - 1.0 - 2.0)	Rs Lakh	0.00

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

Prakashgad, Bandra (E), Mumbai.

FAC for APR 2014

Form 15: Summary

Title Summary of FAC (A) and FAC_{kWh}

Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Disallowance of change in variable cost of generation corresponding to excess auxiliary consumption	Rs Lakh	-
1.2	Change in weighted average variable cost of generation and power purchase after accounting for disallowance of change in variable cost corresponding to excess auxiliary consumption	Rs Lakh	-
1.3	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	19,558.24
1.4	Working Capital Interest (I)	Rs Lakh	
1.5	T & D Loss Adjustment for the year		
1.6	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	5,395.22
1.7	FAC (A) = C + I + B	Rs Lakh	24,953.46
2.0	Calculation of FAC_{kWh}		
2.1	Sale within License Area	MU	8,103.14
2.2	Excess T&D Loss	MU	23.57
2.3	FAC Charge (FAC_{kWh}) without considering cap on monthly FAC Charge	Paise/kWh	30.71
2.4	Cap on monthly FAC Charge	Paise/kWh	30.71
2.5	FAC Charge (FAC_{kWh}) considering cap on monthly FAC Charge	Rs/kWh	0.3071
3.0	FAC (A)		
3.1	FAC (A) considering cap on Monthly FAC Charge	Rs Lakh	24,881.08
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	72.38
3.3	FAC (A) charged as per 8.3 categorywise and slabwise 1	Rs Lakh	21,176.62
3.4	C/f from Previous month 2.	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement 3.	Rs Lakh	1,490.97
3.6	Total FAC to be charged in current month 4 = (1 + 2 + 3)	Rs Lakh	22,667.59
3.7	Actual FAC charged in current month categorywise and slabwise 5.	Rs Lakh	22,667.59
3.8	Carried forward FAC (A) for recovery during future period (4-5)	Rs Lakh	0.00

Note:

- 1 As per Regulation 82.6 of Maharashtra Electricity Regulatory Commission Regulations 2005(Tariff Regulations),the monthly cap on FAC Charge is taken as 20% of variable component of tariff of that tariff category/sub-category/consumption slab.
- 2 The amount to be carried forward for recovery during future period is shown in the categorywise and slabwise computation of FAC vide Table 8.3
- 3 Total FAC to be charged in the current month is not tallied with actual FAC charged in the current month and C/F for the future period is only because of Un metered tariff is billed quarterly and its over/under recovery and C/f to future period is calculated quarterly

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD

FAC for APR 2014

Sr. No.	Categories	energy charges	Average Cost of Supply	K-Factor=eng ch/ACoS	Actual FAC (Paise/Kwh)	Categories wise FAC WITHOUT CAP (paise/Kwh)	Categories wise FAC WITH CAP (paise/Kwh)	Monthly Sale in Mus/Hr	RATE PER HP	FAC AMT WITHOUT CAP	FAC to be charged in the month of Jan 14	Actual FAC charged in bill for the month of April 14	Under / Over Recovery	Amount for the month	FAC TO BE CHARGED IN BILLING MONTH
A	LT Category	PAISA KWH	PAISA KWH			20% of energy ch				IN LAKHS	IN LAKHS	IN LAKHS	IN LAKHS	IN LAKHS	PAISA/KWH
1	Domestic (LT-I)				a	b	c	d		e=b*d	f=e*f1	h	i=g-h	j=g+f1	k
	A BPL (0-30 Units)	0.76	5.56	0.14	30.71	4.20	15.20	8.55		3.59	2.76	1.98	0.77	4.36	5.10
	B Consumption > 30 Units per month														
	i 1-100 Units	3.36	5.56	0.60	30.71	18.55	67.20	1003.73		1861.94	871.57	1056.470	-184.90	1677.04	16.71
	ii 101-300 Units	6.05	5.56	1.09	30.71	33.40	121.00	420.27		1403.76	383.97	731.143	-347.17	1056.59	25.14
	iii 301-500 Units	7.92	5.56	1.42	30.71	43.73	158.40	69.17		302.43	45.60	99.430	-53.83	248.61	35.94
	iv 500-1000 Units	8.78	5.56	1.58	30.71	48.47	175.60	37.36		181.11	55.76	85.244	-29.49	151.62	40.58
	v Above 1000 Units	9.50	5.56	1.71	30.71	52.45	190.00	29.08		152.51	86.50	87.423	-0.93	151.59	52.13
	Sub Total Domestic														
2	Non Domestic (LT-2)														
	A 0-20 KW														
	a 0-200 Units	5.85	5.56	1.05	30.71	32.30	117.00	137.79		445.01	244.71	285.03	-40.32	404.69	29.37
	b Above 200 units	8.38	5.56	1.51	30.71	46.26	167.60	135.01		624.62	271.79	369.45	-97.66	526.96	39.03
	ii														
	B >20-50 KW	8.44	5.56	1.52	30.71	46.60	168.80	56.78		264.58	153.11	189.30	-36.19	228.39	40.22
	>50 KW	10.91	5.56	1.96	30.71	60.23	218.20	32.66		196.73	111.38	140.46	-29.08	167.64	51.33
	C Sub Total Non Dmestic (LT-2)														
3	Public Water Works (LT-III)														
	A 0-20 KW	2.35	5.56	0.42	30.71	12.97	47.00	42.00		54.49	27.84	26.30431	1.53	56.03	13.34
	B 20-40 KW	3.11	5.56	0.56	30.71	17.17	62.20	5.62		9.65	4.97	4.75400	0.22	9.86	17.56
	C 40-50 KW	4.20	5.56	0.76	30.71	23.19	84.00	3.96		9.17	5.05	4.59491	0.46	9.63	24.34
	Sub Total PWW														
4	Agriculture (LT-IV)														
	A Unmetered Tariff														
	1 Zones with Consumption norm < 1318 Hrs/HP/Annum														
	A) 0-5 HP	2.15	5.56	0.39	30.71	11.87	43.00	4230160.28	7.23	305.90	96.62	0.09984	96.52	402.43	9.51
	B) Above 5 HP	2.15	5.56	0.39	30.71	11.87	43.00		26.20	0.00	0.00		0.00	0.00	9.51
	2 Zones with Consumption norm > 1318 Hrs/HP/Annum														
	A) 0-5 HP	2.64	5.56	0.47	30.71	14.58	52.80	4243961.08	15.71	666.92	208.09	0.00000140	208.09	875.01	20.62
	B) Above 5 HP	2.64	5.56	0.47	30.71	14.58	52.80		56.93	0.00	0.00		0.00	0.00	20.62
	B Metered Tariff (Including Poultry Farms)	2.10	5.56	0.38	30.71	11.59	42.00	1172.86		1359.79	419.04	6.90089	412.14	1771.93	15.11
	Sub Total Agriculture														
5	LT Industries (LT-V)														
	A 0-20 KW	5.06	5.56	0.91	30.71	27.94	101.20	339.24		947.68	635.26	463.82630	171.44	1119.11	32.99
	B Above 20 KW	7.01	5.56	1.26	30.71	38.70	140.20	344.94		1334.94	1018.13	867.01307	151.11	1486.06	43.08
	Sub total (LT-V) General Motive Power														
6	Street Light (LT-VI)														
	A Grampanchayat A, B & C Class Municipal Council	4.12	5.56	0.74	30.71	22.75	82.40	36.25		82.45	94.20	94.85961	-0.66	81.79	22.56
	B Municipal corporation Area	5.00	5.56	0.90	30.71	27.60	100.00	81.05		223.74	62.14	51.89375	10.25	233.99	28.87
	Sub Total Street Light														
7	Temporary Connection (LT-VII)														
	A Temporary Connection (Religious)	3.27	5.56	0.59	30.71	18.05	65.40	0.14		0.26	-0.04	7.86456	-7.90	-7.64	18.05
	B Temporary Connection (Other Purposes)	15.07	5.56	2.71	30.71	83.20	301.40	1.59		13.23	29.18	0.17811	29.00	42.23	83.20
	Sub Total Temporary														
8	Advertising and Hording (LT-VIII)	20.77	5.56	3.73	30.71	114.67	415.40	0.27		3.13	2.01	2.02744	-0.01	3.12	114.19
9	Crematorium & Burial (LT-IX)	3.37	5.56	0.61	30.71	18.61	67.40	0.13		0.25	0.29	0.17225	0.12	0.36	27.37
10	Public Services (LT X)														
	0-20 KW														
	0-200 Units	5.36	5.56	0.96	30.71	29.59	107.20	2.76		8.16	-8.59	4.61136	-13.20	-5.04	29.59
	Above 200 units	7.88	5.56	1.42	30.71	43.50	157.60	4.34		18.89	8.92	12.02931	-3.11	15.78	43.50
	>20-50 KW	7.79	5.56	1.40	30.71	43.01	155.80	1.32		5.69	-0.22	3.33027	-3.55	2.14	43.01
	>50 KW	8.24	5.56	1.48	30.71	45.49	164.80	1.64		7.45	1.37	3.88309	-2.52	4.93	45.49
	Total LT Category							8478089.85		10488.063	4831.422	4600.28	231.146	10719.210	

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FAC for APR 2014

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B	HT CATEGORY														
	HT-I - Industries														
A	HT-I - Cont (Express Feeders)	7.01	5.56	1.26	30.71	38.70	140.20	1125.96		4357.59	1783.64	1334.00	449.64	4807.23	42.69
B	HT-I - NonCont (Non Express Feeders)	6.33	5.56	1.14	30.71	34.95	126.60	1065.76		3724.54	1648.84	1294.78	354.06	4078.59	38.27
C	HT-I - Seasonal Category	7.79	5.56	1.40	30.71	43.01	155.80	17.34		74.57	69.48	40.85	28.63	103.20	59.52
2	HT-II Commercial														
a	Express Feeder	10.45	5.56	1.88	30.71	57.69	209.00	67.08		387.02	150.85	135.58	15.26	402.28	59.97
b	Non-Express Feeder	9.83	5.56	1.77	30.71	54.27	196.60	119.23		647.06	249.13	243.09	6.04	653.10	54.78
	Total HT II Commercial														
3	HT-III Railways	7.81	5.56	1.40	30.71	43.12	156.20	125.73		542.14	268.41	162.43	105.98	648.12	51.55
4	HT-IV Public Water Works (PWW)														
A	Express Feeders	5.05	5.56	0.91	30.71	27.88	101.00	112.44		313.49	161.47	135.18	26.29	339.78	30.22
B	Non-Express Feeders	4.73	5.56	0.85	30.71	26.11	94.60	17.76		46.37	21.92	17.81	4.11	50.48	28.43
	Total HT-IV Public Water Works (PWW)														
5	HT-V Agricultural	2.88	5.56	0.52	30.71	15.90	57.60	112.15		178.32	88.40	52.97	35.43	213.74	19.06
6	HT-VI Bulk Supply														
A	Residential Complex	4.82	5.56	0.87	30.71	26.61	96.40	20.59		54.80	20.73	20.54	0.19	54.99	26.70
B	Commercial Complex	8.21	5.56	1.48	30.71	45.33	164.20			0.00	0.00		0.00	0.00	45.33
8	Temporary Supply														
8	religious	3.27	5.56	0.59	30.71	18.05	65.40			0.00	0.00		0.00	0.00	18.05
	other	12.82	5.56	2.31	30.71	70.78	256.40	0.36		2.51	-7.09	1.47	-8.56	-6.05	70.78
9	Public services(HT IX)														
	Express Feeders	8.21	5.56	1.48	30.71	45.33	164.20	38.92		176.39	197.92	91.63	106.29	282.68	45.33
	Non-Express Feeders	7.65	5.56	1.38	30.71	42.23	153.00	35.04		148.01	217.24	78.76	138.48	286.48	42.23
10	HT PORT	9.78	5.56	1.76	30.71	53.99	195.60	6.62		35.76	19.96	21.97	-2.02	33.74	50.95
	TOTAL HT Category					0.00		2864.98		10688.56	4890.89	3631.0662	1259.82	11948.38	
	TOTAL LT Category					0.00		8478089.85		10488.06	4831.42	4600.28	231.15	10719.21	
	GRAND TOTAL							8480954.83		21176.62	9722.31	8231.34	1490.97	22667.59	
														27.97	
	Actual FAC to be levied				FAC to be Charged					24881.08					
	diff c/f in next month				C/F due to Formula Error					3704.46					