



ANNUAL ADMINISTRATION REPORT



FY-2011-12

BRIEF PROGRESS OF VARIOUS SCHEMES

1) **33 kV and 22 kV lines and sub-stations commissioned during the year 2011-2012:-**

During the year 2011-2012 the M. S. E. D C. Ltd. commissioned 280 new (33/11kV, 22/11 kV) Sub-Stations and 22/22 kV, 11/11 kV Switching Stations. The transformer capacities have also been augmented at 271 existing 33, 22 kV Sub-Stations during the year under system improvement scheme.

Sr. No.	Particulars	Achievement During 2011-2012
1.	Capacity added in S/Stn.33/11 kV,33/22 kV and 22/11 kV	2806.30
2.	Sub-transmission lines energized 33 kV, 22 kV	4224.92 Ckt-km

2) **System Improvement Schemes :**

In order to reduce the distribution losses 280 nos. of new substations are added during year 2011 - 2012 as above.

Further to reduce the commercial losses, the static meters were installed in place of electro mechanical meters and for faulty meters replacement. This work has been especially taken up in the urban areas in year 2011 - 2012 and in Rural areas faulty meters were replaced by high precision meters.

Accelerated Power Development Reform Programme (APDRP) & R-APDRP

The A.P.D.R.P. schemes for 20 districts / towns sanctioned in 2002-03 and 2003-04 amounting Rs. 1136.54 Crores are closed/short closed on March 2009 as per directives of MoP, Govt. of India. The expenditure incurred is Rs. 1021.57 Crores as on March -09. Further during 2004-05 and 2005-06, Govt. of India has sanctioned 11 schemes for towns under APDRP phase-2 amounting to Rs. 237.53 Crores and expenditure incurred Rs 185.54 Crores as on March -09. All the schemes are closed / Short closed on March - 09.

R-APDRP is GOI's initiative with focus on establishment of baseline data and fixation of accountability and reduction of AT & C losses through strengthening & upgradation of sub transmission and distribution network and adoption of Information Technology during XI Plan.

- Proposed to cover urban areas- Towns and cities with population of more than 30000
- Project shall be taken up in Two parts Part 'A' and Part 'B'

Part A

Part A shall include the projects for establishment of Base Line Data and IT applications for energy Accounting /Auditing and IT Based Consumer Service centers.

PFC has sanctioned 130 towns under R- APDRP Part 'A' on 19.03.2010 amounting to Rs 324.42 Crs. LOA for Part 'A' for 95 towns was awarded on 31.03.2010, and for balance 35 towns on 13.10.2010.

The Achievements for the FY 2010-11 for Part 'A' are as under:

- Network Survey Completed in 114 towns
- Consumer Survey completed in 111 towns
- Satellite imagery received for 126 towns
- Data Center Ready and 30 towns integrated with data center
- Installation of Disaster Recovery center in progress
- Customer Care Center Ready and working
- Infra Material dispatched and installed in 124 towns. All Software modules deployed on Test Servers. All DC Software deployed on production servers

Part B

Part B shall include regular distribution strengthening and augmentation projects to reduce the AT & C Losses upto 15 %.

PFC has sanctioned 123 town DPRS for R- APDRP part 'B' amounting to Rs.3314.20 Crs. Out of which the Tender for implementation of R-APDRP Part B is floated for 120 towns and LOA is issued for 119 towns in the month of Jan, Feb and March 2012. The survey is started by the agencies. The tender for Last town i.e. Pandharpur is recently floated. The LOA issue is in progress.

SCADA under Part A R-APDRP

PFC has sanctioned 8 towns for implementation of R-APDRP Part A for Rs.161.62 crs. The LOA for implementation of SCADA / DMS is issued on 13.12.2011. Initial kick off meeting is conducted and the survey is done by the Agency.

Infrastructure Plan

Execution of Infrastructure Projects was partly Departmentally (Urgent Six months work) and partly on turnkey basis.

The Expenditure is:

FY 2008-09	: Rs. 380.15 Cr.
FY 2009-10	: Rs. 936.14 Cr.
FY 2010-11	: Rs. 3788.92 Cr.
FY 2011-12	: Rs. 3415.22 Cr.

The achievements done are given as below:-

Sr. No.	Major Works	Unit	Departmental (Urgent Six months work) Achievements as on 31.03.2009	Turnkey Achievements upto March'12
1	New Sub stations	Nos.	30	471
2	Augmentation of Power T/F	Nos.	84	339
3	Additional P/T	Nos.	46	420
4	HT Lines	Kms	1613	32987
5	LT Lines	Kms	871	9025
6	New DTCs	Nos.	2964	58975

Single Phasing

Due to limitations of the available Generation capacity, the load shedding is required to be done especially during morning & evening peaks. In order to make supply available to domestic consumers during peak load hours especially in the evening and night, single phasing scheme is being implemented.

Single phasing is done in three stages i.e. Phase-I, Phase-II & Phase -III. Single phasing Phase-III is being implemented on the same feeders which were already covered in Single phasing Phase-I & II to cover the balance villages and wadies.

Single phasing Phase- I was completed in July 2006 covering 1186 Nos of feeders, the villages benefited & Load management due to this scheme are 8085 Nos & 1153 MW respectively. Phase -II was completed in June 2008. Single phasing Phase-II scheme was implemented for 768 nos. of feeders. Because of this 3877 nos. of villages are benefited and a load management of 722 MW is achieved.

Under Single phasing Phase-III and Single Phasing Scheme for left out Villages/Wadies, achievements till 31.03.2012 are as given below.

Sr.No.	Details	SPP-III		SPP Left-out	
		T	A	T	A
1	No. of DPS	5150	4974	6749	19
2	No. of Villages covered	2325	1880	1995	0
3	No. of Wadies covered	1841	2477	3284	0
4	Expenditure upto March 2012 (Rs. In Crores)	204.90	167.56	0.00	0

- T= Target, A= Achievement

Gaothan Feeder Separation Scheme (GFSS):-

The Gaothan Feeder Separation Scheme (GFSS) Phase -I is sanctioned for 20 districts & total feeders to be commissioned are 1498 nos. The scheme was completed. GFSS Phase -II is being implemented in 25 districts, the brief scope of this scheme covers 895 feeders, 7005 nos. of villages and load management envisaged is of 1088 MW. GFSS-III Scheme is being implemented on same feeders already covered under GFSS-I for giving benefit to previously uncovered villages. GFSS Left-out Scheme is being implemented for villages/wadies which are not covered under GFSS-I& II Schemes.

The Brief Summary of progress GFSS Projects till 31.03.2012 is as follows:

Sr. No.	Particulars	GFSS-I		GFSS-II		GFSS-III		GFSS Left-out	
		T	A	T	A	T	A	T	A
1	No. of DPS	9811	8004	13722	7520	2182	832	6870	2049
2	No. of villages covered	7437	6853	7005	5743	381	78	3386	830
3	Expenditure upto March-2012 (Rs. In Crores)	895	815.83	1446	702.96	231	118.23	721	302

- T= Target, A= Achievement.

3) Reactive Power Planning for reducing T&D losses :

The capacitor banks totaling 5677.01 MVAR are installed as on 31-03-2012. This includes capacitor installed at HV level during 2010-11 is 873.42 MVAR. Similarly the capacitors provided on distribution transformer centers are totaling 2050.60 MVAR.

4) NON CONVENTIONAL SOURCES OF ENERGY :

CONSERVATION OF ENERGY

Use of Non-conventional Sources of energy to supplement conventional energy.

i) Wind Energy projects in Maharashtra :

Wind Mill generators are installed at Satara , Sangli , Ahmadnagar , Dhule, Nandurbar , Nashik , Beed etc. by the Private Agencies (Developers) and MEDA.

As per MERC Order 24.11.2003 and the Company's policy, the Wind farm developers have commissioned (Sale to MSEDCL) a total capacity of 2201.605 MW upto Mar.2012.

Group I Projects commissioned upto 27.12.1999 is 31.988 MW

Group II Projects commissioned after 28.12.1999 upto 31.03.2003 is 366.54 MW

Group III Projects commissioned after 1.04.2003 upto 31.03.2010 is 1422.13 MW

Group IV projects Commissioned after 01.04.2010 upto Mar 2012 is 380.95 MW

ii) Cogeneration Projects in Maharashtra :

A Cogeneration facility is defined as one, which simultaneously produces two or more forms of useful energy such as electrical power and steam.

As such ninety-two EPA's were executed with MSEDCL involving installed capacity generation to the tune of 1313.36 MW. The installed generation capacity in operation for sale to MSEDCL upto 31.03.2012 is 827.36 MW out of which the projects commissioned in the F.Y. 2011-12 (upto 31.03.2012) is 283 MW.

Further GoM has initiated various schemes to encourage co-generation in the state such as cogeneration projects based on BOOT policy.

iii) Biomass IPP Projects :

Seventeen EPA's were executed involving installed capacity generation to the tune of 181 MW. The installed generation capacity in operation for sale to MSEDCL upto 31.03.2012 is 127 MW and the New projects commissioned in the F.Y. 2011-12 (upto 31.03.2012) is NIL.

iv) Small Hydro Projects :

Hydro projects upto 25 MW capacity are considered as Small Hydro projects and they are treated as NCE sources. MSEDCL is procuring power from MSPGCL's small hydro projects (approx. 373 MW) and from Government owned and private small hydro projects also.

The commissioned capacity of private and Govt. owned small hydro projects upto 31.03.2012 is 55.55 MW out of which the projects commissioned in F.Y. 2011-12 (upto 31.03.2012) are 17.4 MW.

v) Solar Projects :

Further, MSEDCL has also executed EPAs with Solar Power Projects for total capacity of 142 MW. As on 31.03.2012 the installed/commissioned capacity is 17 MW.

5) RURAL ELECTRIFICATION 2011-2012 :

i) Village Electrification and Energisation of Agricultural Pumps :

100% village electrification has been achieved in Maharashtra State as on 31-03-1989. However as per revised definition of village electrification and as per 2001 census out of 41096 nos. of villages and 377 Nos. of towns as per 2001 Census, 40803 nos. of villages and 377 nos. of towns have been electrified as on 31.03.12 as per preliminary survey carried out. The company has energized 2,52,766 agricultural pumpsets during the year 2011-2012. With the implementation of this programme, total pumpsets energized in the State are 37,43,180 which is the highest achievement among all the States in the country.

ii) ELECTRIFICATION OF DALIT BASTIS :

As a policy, the M.S.E.D.C.Ltd. invariably covers electrification of attached Dalit Bastis, if any, while sanctioning the estimate for electrification of Gaothan. All the 33,711 Dalit Bastis, feasible for electrification, have been electrified as on 31-03-1998.

iii) TRIBAL SUB-PLAN :

There are 8399 nos. of villages and 29 nos. of towns under tribal, as per Census 2001.

The M.S.E.D.C.Ltd. has also energized 1896 agricultural pumpsets in tribal sub-plan area during 2011-2012 bringing the total no. of pumpsets energized in tribal sub-plan area to 1,52,500.

iv) DOMESTIC CONNECTIONS TO WEAKER SECTIONS :

Since 1-10-1976, the Board is releasing domestic connections without charging normal service connection charges to Weaker Sections of Society, Viz. (1) Schedules Castes (2) Schedules Tribes (3) Nomadic Tribes (4) Vimukta Jatis and (5) Nav Buddhists. During 2011-2012 a total of 22,240 such connections have been released, out of which 14,669 pertains to Scheduled Castes and Nav Buddhists. So far a total of 17,00,918 connections have been released to these five categories, out of which 9,81,605 pertains to Scheduled Castes and Nav Buddhists.

v) RAJEEV GANDHI GRAMIN VIDYUTIKARAN YOJANA :

As per Sections 4 & 5 of the Electricity Act 2003 the Central Government has notified the Rural Electrification Policy on 23rd August 2006.

The policy is aimed at:-

- Provision of access to electricity to all households by year 2011.
- Quality and reliable power supply at reasonable rates.
- Minimum lifeline consumption of 1 Unit per household per day as a merit good by year 2012.
- Electrifying all villages as per census 2001 with new definition.

To improve infrastructure in rural area and to electrify all villages (as per new definition i.e. having population more than 100) as per census 2001 and households, MoP, GOI has declared Rajiv Gandhi Grameen Vidyutikaran Yojana in March 2005. Accordingly, it is decided to give electric supply to all Below Poverty Line (BPL) households by charging Rs.15 per connections as security deposit. No service connections cost to be recovered from such beneficiaries.

The Central Government will provide a grant to the tune of 90% of the project cost and 10% will be loan from REC which is a Nodal Agency for implementation of RGGVY throughout the country. MSEDCL is the implementation agency for RGGVY scheme in Maharashtra.

Under three tier Quality Monitoring Mechanism for RGGVY scheme, M/s RECPDCL on the behalf of MSEDCL, M/s Voyants on the behalf of REC and M/s Intertek on the behalf of MoP are the third party monitoring agencies which inspects the materials used and quality of works executed under RGGVY scheme.

In Maharashtra state under Xth Plan RGGVY scheme, four districts for Gondia, Nanded, Solapur and Dhule were sanctioned by MoP and approved the grant of Rs.86.23 crores. Xth Plan scheme works are completed in June 2010. Under XIth Plan RGGVY scheme, 30 schemes for 29 districts are sanctioned by MoP and approved the grant of Rs.729.66 crore. XIth Plan scheme works are under progress and are on the verge of completion.

Additional DPR under RGGVY scheme for Solapur District has been sanctioned by REC for amount of Rs.34.99 crore for the release of 19279 no. of BPL connections. Same is been approved by Board, vide B. R. No. 114 dated 07.05.2012. Approval from MoP is awaited and then LOA will be placed.

The detailed information in respect of the state of Maharashtra is as below:-

1	Total Districts	:	33
2	Total. Projects	:	34
3	Total No. of villages as per Census 2001	:	41095
4	Total No. of Electrified villages	:	36010
5	Total No. of Unelectrified village as per new definition of village electrification	:	5085
6	Total No. of Villages to be electrified by conventional method	:	4709
7	Total No. of Villages to be electrified by unconventional method	:	376
8	Total No. of Households including BPL Households	:	11341705
9	Total No. of BPL Households	:	3111056
10	a) Total No. of Unelectrified BPL Households covered in RGGVY	:	1876391
	b) Total No. of Unelectrified BPL Households final frozen for connection purpose in RGGVY (X th and XI th Plan)	:	1184415
11	Total No. of unelectrified villages As per new definition	:	4709
12	Proposed Basic Infrastructure		
	i) H. T. Lines	-	5218.107 Kms
	ii) L.T. Lines	-	8506.01 Kms.
	iii) 25 KVA Transformers	-	9015

The Financial and Physical Progress of RGGVY Scheme (Xth & XIth Plan)

(As on 31.05.2012)

1	Total Award Cost	:	Rs.829.44 Cr
	a) X th Plan (Phase-I)	-	Rs.81.91 Cr
	b) XI th Plan (Phase-II)	-	Rs.747.53 Cr
2	Total. Sanctioned Scheme Cost approved by MoP	:	Rs.815.89 Cr
	a) X th Plan (Phase-I)	-	Rs.86.23 Cr
	b) XI th Plan (Phase-II)	-	Rs.729.66 Cr
3	Total funds received towards RGGVY Scheme (X th + XI th Plan)	:	Rs.583.97 Cr
4	Total expenditure incurred for RGGVY Scheme in X th Plan	:	Rs.86.71 Cr
5	Total expenditure incurred for RGGVY Scheme in XI th Plan	:	Rs.530.04 Cr
6	Total expenditure incurred for RGGVY Scheme in (X th + XI th Plan)	:	Rs.616.75 Cr
7	Final Freezed BPL Households for Connection	:	11,84,415 Nos.
8	BPL Connections released under X th Plan	:	2,09,313 Nos.
9	BPL Connections released under XI th Plan	:	9,61,707 Nos.
10	Total BPL Connections released (X th + XI th Plan)	:	11,71,020 Nos.
11	Villages Electrified as per new definition	:	4,709 Nos.
12	Infrastructure Progress (X th + XI th Plan)	:	
	i) H. T. Lines	-	3408.79 Kms
	ii) L.T. Lines	-	8656.93 Kms.
	iii) Transformers	-	8468 Nos.
13	Project Completion Date	:	
	a) X th Plan (Phase-I)	-	Completed in the month of June 2010
	b) XI th Plan (Phase-II)	-	Dec-12
14	Total Funds received towards RGGVY Scheme in the year 2011-12	:	Rs.55.00 Cr
15	Total expenditure incurred for RGGVY Scheme in the year 2011-12	:	Rs.53.75 Cr
16	Target of BPL Connections to be released in the year 2011-12	:	150000 Nos.
17	BPL Connections released in the year 2011-12	:	133963 Nos.



STATEMENT SHOWING DETAILS OF POWER T/Fs IN SERVICE AS ON 31.3.2012

Name of Undertaking :- MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LTD.

Voltage Ratio	Capacity in MVA	AMTZ Nos.	AZ Nos.	Nanded Nos.	LZ Nos.	KLNZ Nos.	KZR Nos.	KOPZ Nos.	NSKZ Nos.	Jalgaon Nos.	NZ Nos.	BUZ Nos.	Baramati Nos.	PZ Nos.	NUZ Nos.	TOTAL NOS.	TOTAL CAPACITY IN MVA	
33/11 kV	10	1	12	9	1	3		44	66	12	24	32	26	6	58	294	2940.00	
	7.5	0	1	0	0						0			0		1	7.50	
	6	1	0	0	0						0			0		1	6.00	
	5	341	252	279	377	32	78	267	493	305	150	3	374	43	53	3047	15235.00	
	3.15	45	31	24	43	3	16	8	69	68	16		22	3	6	354	1115.10	
	3	22	5	1	14			2	8	18	3		4		4	81	243.00	
	2.5								0	1	0					1	2.50	
	2								1		1						2	4.00
	1.6							3	0								3	4.80
	1.5								0	2		5					7	10.50
1					1			1								2	2.00	
0.5								0								0	0.00	
TOTAL		410	301	313	436	38	99	329	649	389	195	35	426	52	121	3793	19570.40	
33/22 kV	12.5							0					3			3	37.50	
	10							0					15	5		20	200.00	
	6.5							0					0			0	0.00	
	4.5							0					1			1	4.50	
	5							4					32			36	180.00	
	3.15							0					0			0	0.00	
	3							1					0			1	3.00	
2							1					1			2	4.00		
TOTAL		0	0	0	0	6	0	0	0	0	0	0	52	5	0	63	429	
22/11 kV	12.5	0										2				2	25.00	
	10	0							1			88		82		171	1710.00	
	5	0							1			6		13		20	100.00	
	3.15													1		1	3.15	
	3	0												0		0	0.00	
	2.6															0	0.00	
	1.5	0														0	0.00	
1	0														0	0.00		
TOTAL		0	0	0	0	0	0	0	2	0	0	96	0	96	0	194	1838.15	
GRAND TOTAL		410	301	313	436	44	99	329	651	389	195	131	478	153	121	4050	21837.55	



STATEMENT SHOWING DETAILS OF DISTRIBUTION T/Fs IN SERVICE AS ON 31.3.2012

Name of Undertaking :- MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LTD.

Voltage Ratio	Capacity in KVA	AMTZ Nos.	AZ Nos.	Nanded Nos.	LZ Nos.	KLNZ Nos.	KZR Nos.	KOPZ Nos.	NSKZ Nos.	Jalgaon Nos.	NZ Nos.	BUZ Nos.	Baramati Nos.	PZ Nos.	NUZ Nos.	TOTAL NOS.	TOTAL CAPACITY IN KVA
11/0.4 kV	12.5	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
	15	21	207	0	0	0	0	0	0	0	0	0	0		0	228	3420
	16	30	0	0	0	1	0	0	4	43	9	0	7		0	94	1504
	25	3881	597	2422	894	122	1037	1425	3798	2298	4320	0	1398	305	277	22774	569350
	50	724	146	95	91	81	253	461	282	666	406	0	288	219	84	3796	189800
	63	20441	13124	12087	19651	643	3980	11300	25788	13822	8022	0	16708	1953	3238	150757	9497691
	75	0	0	0	0	0	0	37	1	3	0	0	1	0	0	42	3150
	100	13452	7521	9730	11776	982	2054	13483	20247	15054	6505	22	12546	2084	4293	119749	11974900
	125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	150	58	8	0	0	15	3	88	34	24	18	0	9	23	17	297	44550
	160	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1	160
	200	1492	1470	1011	812	395	273	2141	3701	1222	753	51	1296	1437	2461	18515	3703000
	250	0	2	0	0	8	2	20	24	10	4	6	16	35	7	134	33500
	300	121	10	22	46	0	1	46	69	12	0	0	18	99	29	473	141900
	315	21	225	65	130	224	16	284	675	84	20	191	129	1320	684	4068	1281420
	350	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	350
	400	0	0	0	0	1	1	1	0	0	0	0	20	1	0	24	9600
	500	3	56	22	9	27	1	74	56	6	0	128	30	319	78	809	404500
	600	1	0	0	0	0	0	0	0	6	0	0	0	0	0	7	4200
	630	2	52	13	16	9	0	28	47	0	0	2131	14	1109	239	3660	2305800
750	0	1	0	0	0	0	19	2	0	0	115	4	2	4	147	110250	
800	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
950	0	0	0	0	0	0	0	0	0	0	66	0	0	0	66	62700	
1000	0	0	0	0	0	0	1	1	0	1	230	0	1	1	235	235000	
1500	0	0	0	0	0	0	0	0	0	0	4	0	0	0	4	6000	
2000	0	0	0	0	0	0	0	0	0	0	2	0	0	0	2	4000	
2500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL		40247	23419	25467	33425	2508	7621	29408	54730	33250	20058	2966	32465	8906	11413	325883	30586745
11/0.25 single phase	25	4861	4760	7724	9030	0		50	4722	2693	2810		4390	4641	2916	48597	1214925
	15	1091	2998	2307	6974	0		59	1979	700	1451		1232	1929	1031	21751	326265
	10		0	0	0	0		0		0	0		0	0	68	68	680
TOTAL		5952	7758	10031	16004	0	0	109	6701	3393	4261	0	5622	6570	4015	70416	1541870



STATEMENT SHOWING DETAILS OF DISTRIBUTION T/Fs IN SERVICE AS ON 31.3.2012

Name of Undertaking :- MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LTD.

Voltage Ratio	Capacity in KVA	AMTZ Nos.	AZ Nos.	Nanded Nos.	LZ Nos.	KLNZ Nos.	KZR Nos.	KOPZ Nos.	NSKZ Nos.	Jalgaon Nos.	NZ Nos.	BUZ Nos.	Baramati Nos.	PZ Nos.	NUZ Nos.	TOTAL NOS.	TOTAL CAPACITY IN KVA
22\0.4 kV	16					1			0			0	0	0		1	16
	25					659			0			0	693	310		1662	41550
	50					308			0			13	233	82		636	31800
	63					2728			0			88	6117	1916		10849	683487
	75					0			0			0	1	0		1	75
	100					2902			1			673	6217	4435		14228	1422800
	150					36			0			11	4	17		68	10200
	160					0			0			181	0	0		181	28960
	200					1573			3			770	721	2198		5265	1053000
	230					0			0			1	0	0		1	230
	250					27			0			76	3	6		112	28000
	300					44			0			57	3	44		148	44400
	315					1119			0			1179	108	1750		4156	1309140
	350					0			0			1	0	0		1	350
	400					6			0			5	0	0		11	4400
	450					4			0			0	0	0		4	1800
	500					841			0			945	24	344		2154	1077000
	600					0			0			0	0	0		0	0
	630					1258			0			957	7	1297		3519	2216970
	730					0			0			0	0	0		0	0
750					1			0			280	0	0		281	210750	
830					0			0			4	0	0		4	3320	
950					0			0			0	0	0		0	0	
1000					2			0			44	0	2		48	48000	
1250					0			0			2	0	0		2	2500	
1500					0			0			5	0	0		5	7500	
TOTAL		0	0	0	0	11509	0	0	4	0	0	5292	14131	12401	0	43337	8226248
33/0.4 kV	50	4				7						0				11	550
	100	2				1						0				3	300
	200	1				0						1				2	400
	315	1				0						0				1	315
	500	0				0						0				0	0
TOTAL		8	0	0	0	8	0	0	0	0	0	1	0	0	0	17	1565
GRAND TOTAL		46207	31177	35498	49429	14025	7621	29517	61435	36643	24319	8259	52218	27877	15428	439653	40356428



ANNEXURE-3

33kV & 22kV Sub-Transmission Lines energised during 2011-2012

Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
MARATHWADA REGION:				
AURANGABAD ZONE				
1	33 kV s/c line from 33/11 kV Hiwra S/S to 33/11 kV Dambari S/S	Jalna	10.59	03.04.2011
2	33 kV tap on Hiwra feeder to 33/11 kV Manegaon S/S	Jalna	11.88	25.01.2011
3	33 kV s/c line from 33/11 kV Dabhadi S/S to 33/11 kV Pimpalgaon K. S/S	Jalna	16.16	25.07.2011
4	33 kV s/c line from 33/11 kV Bhokardan K. S/S to 33/11 kV Malkheda S/S	Jalna	0.23	28.07.2011
5	33 kV s/c line from 33/11 kV Rajur S/S to 33/11 kV Nalni S/S	Jalna	13.07	05.04.2011
6	33 kV s/c line from 33/11 kV Jafarabad S/S to 33/11 kV Borgaon Math S/S	Jalna	10.03	27.06.2011
7	33 kV s/c line from 33/11 kV Watur S/S to 33/11 kV Pangari (GO) S/S	Jalna	25.30	13.12.2011
8	33 kV s/c line from 33/11 kV Eklahra S/S to 33/11 kV Sadegaon S/S	Jalna	25.00	04.11.2011
		Total	112.26	CKT-KMS
LATUR ZONE				
1	33 kV s/c line from 132/33 kV Renapur S/S to 33/11 kV Dargi Boregaon S/S	Latur	10.00	07.05.2011
2	33 kV s/c line from 220/33 kV Murud S/S to 33/11 kV Jawala S/S	Latur	8.10	23.06.2011
3	33 kV s/c line from 33/11 kV Shiur (A) S/S to 33/11 kV Hippalgaon S/S	Latur	15.80	01.06.2011
4	33 kV tap on Ghatnandur feeder to 33/11 kV Jawalgaon S/S	Beed	0.48	07.05.2011
5	33 kV tap on Ghogargaon feeder to 33/11 kV Pargaon Jog S/S	Beed	9.00	03.07.2011
6	33 kV tap on Shivani feeder to 33/11 kV Ghatsawali S/S	Beed	1.90	06.08.2011
7	33 kV tap from 33/11 kV Adas S/S to 33/11 kV Asardoh S/S	Beed	5.20	17.10.2011
8	33 kV tap from 33/11 kV Kusalamb S/S to 33/11 kV Lambarwadi S/S	Beed	8.00	03.11.2011
9	33 kV tap on Pimpalner feeder to 33/11 kV Manur S/S	Beed	12.00	03.11.2011
10	33 kV tap on Chousala feeder to 33/11 kV Wadhwana S/S	Beed	10.12	15.02.2012
11	33 kV tap on Umapur feeder to 33/11 kV Belgaon S/S	Beed	5.50	01.03.2012
12	33 kV tap on Shirsala feeder to 33/11 kV Acharya Takali S/S	Beed	4.12	16.03.2012
13	33 kV s/c line from 132/33 kV Ashti S/S to 33/11 kV Ashti S/S	Beed	1.50	30.03.2012
14	33 kV tap on Lohata feeder to 33/11 kV Mangrul S/S	Osmanabad	11.30	31.10.2011
15	33 kV tap on Washi feeder to 33/11 kV Pardi S/S	Osmanabad	0.10	15.12.2011
16	33 kV s/c line from 132/33 kV Naldurg S/S to 33/11 kV Horti S/S	Osmanabad	15.20	30.04.2011
17	33 kV tap on Tuljapur feeder to 33/11 kV Kanegaon S/S	Osmanabad	12.00	08.07.2011
18	33 kV tap on Tamalwadi feeder to 33/11 kV Kati S/S	Osmanabad	11.10	26.10.2011
19	33 kV tap on Murum feeder to 33/11 kV Aloor S/S	Osmanabad	11.50	09.10.2011
20	33 kV tap on Bedga feeder to 33/11 kV Gunjoti S/S	Osmanabad	0.90	25.07.2011
21	33 kV s/c line from 132/33 kV Naldurg S/S to 33/11 kV Shahapur S/S	Osmanabad	21.00	04.11.2011
22	33 kV s/c line from 132/33 kV Naldurg S/S to 33/11 kV Fulwadi S/S	Osmanabad	2.00	28.07.2011
		Total	176.82	CKT-KMS



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
	NaNDED ZONE			
1	33 kV s/c line from 132/33 kV Ardhapur S/S to 33/11 kV Kamtha S/S	Nanded	0.50	28.07.2011
2	33 kV s/c line from 132/33 kV Jangamwadi S/S to 33/11 kV Pawdewadi S/S	Nanded	0.30	21.08.2011
3	33 kV s/c line from 132/33 kV Degloor S/S to 33/11 kV Khanapur S/S	Nanded	0.50	24.04.2011
4	33 kV s/c line from 220/33 kV Waghala S/S to 33/11 kV Krushnoor S/S	Nanded	1.00	15.09.2011
5	33 kV s/c line from 132/33 kV Udgir S/S to 33/11 kV Dapka (G) S/S	Nanded	6.00	15.09.2011
6	33 kV s/c line from 33/11 kV Ghungrala S/S to 33/11 kV Naigaon (Bz) S/S	Nanded	1.00	26.10.2011
7	33 kV s/c line from 132/33 kV Himayatnagar S/S to 33/11 kV Andegaon S/S	Nanded	8.00	21.09.2011
8	33 kV s/c line from 132/33 kV Mukhed S/S to 33/11 kV Vasant Nagar S/S	Nanded	7.00	08.12.2011
9	33 kV s/c line from 132/33 kV Tamsa S/S to 33/11 kV Loha (Digras) S/S	Nanded	8.80	20.10.2011
10	33 kV s/c line from 33/11 kV Kundalwadi S/S to 33/11 kV Jarikot S/S	Nanded	17.00	23.07.2011
11	33 kV link line from 33/11 kV Mukhed S/S to 33/11 kV Yevti S/S	Nanded	2.00	30.06.2011
12	33 kV link line from 33/11 kV Limbgaon S/S to 33/11 kV Naleshwar S/S	Nanded	8.20	31.03.2012
13	33 kV link line from 33/11 kV CRC S/S to 33/11 kV Gurudwara S/S	Nanded	0.27	31.03.2012
14	33 kV U/G Cable from 132/33 kV Jangamwadi S/S to 33/11 kV Pawdewadi S/S	Nanded	1.20	21.08.2011
15	33 kV s/c line from 33/11 kV Hadgaon S/S to 33/11 kV Kasapuri S/S	Parbhani	8.00	03.05.2011
16	33 kV s/c line from 33/11 kV Bhogaon S/S to 33/11 kV Gunj S/S	Parbhani	8.00	31.05.2011
17	33 kV s/c line from 33/11 kV Purna S/S to 33/11 kV Pimpalalokhandha S/S	Parbhani	9.00	24.05.2011
18	33 kV s/c line from 33/11 kV Mardasgaon S/S to 33/11 kV Banvas S/S	Parbhani	20.00	08.08.2011
19	33 kV tap on Khadka feeder to 33/11 kV Mahatpuri S/S	Parbhani	5.00	29.07.2011
20	33 kV s/c line from 33/11 kV Pedgaon S/S to 33/11 kV Jamb S/S	Parbhani	5.00	31.05.2011
21	33 kV s/c line from 33/11 kV Marathwada Krishi Vidyapith (MKV)-I S/S to 33/11 kV Marathwada Krishi Vidyapith (MKV)-II S/S	Parbhani	1.00	28.05.2011
22	33 kV tap on Adgaon feeder to 33/11 kV Bhogaon S/S	Parbhani	0.06	11.06.2011
23	33 kV tap on Pimpaldhri feeder to 33/11 kV Issad S/S	Parbhani	0.06	21.05.2011
24	33 kV tap on Daithna feeder to 33/11 kV Bramhapuri S/S	Parbhani	12.75	31.08.2011
25	33 kV d/c line from 132/33 kV Basmath S/S to 33/11 kV Hayatnagar S/S	Hingoli	6.56	01.04.2011
26	33 kV s/c line from 132/33 kV Basmath S/S to 33/11 kV Hayatnagar S/S	Hingoli	4.00	01.04.2011
27	33 kV d/c line from 220/33 kV Limbala S/S to 33/11 kV Aundha S/S	Hingoli	2.00	28.04.2011
28	33 kV s/c line from 220/33 kV Limbala S/S to 33/11 kV Aundha S/S	Hingoli	6.50	28.04.2011
29	33 kV s/c line from 132/33 kV Basmath S/S to 33/11 kV Wakhari S/S	Hingoli	4.81	04.07.2011
30	33 kV s/c line from 132/33 kV Basmath S/S to 33/11 kV Borala S/S	Hingoli	10.00	05.07.2011
31	33 kV tap on Shirad feeder to 33/11 kV Wai-Chondi S/S	Hingoli	12.80	07.07.2011
32	33 kV s/c line from 33/11 kV Borja S/S to 33/11 kV Metha S/S	Hingoli	12.00	10.07.2011
33	33 kV tap on Pankanergaon feeder to 33/11 kV Ajegaon S/S	Hingoli	21.00	26.07.2011
34	33 kV s/c line from 220/33 kV Limbala S/S to 33/11 kV Pusegaon S/S	Hingoli	26.50	30.12.2011
		Total	236.81	CKT-KMS
	SUB TOTAL FOR MARATHWADA REGION		525.89	CKT-KMS



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
WESTERN MAHARASHTRA REGION:-				
BHANDUP URBAN ZONE				
1	33 kV s/c line from 400/33 kv kharghar S/S to Sector 12 and sector 12 to sector 2	Raigad (Vashi)	6.41	31.12.2011
2	22 kV U/G Cable	Mumbai (Thane)	18.76	During 2011-12
3	22 kV S/C Line	Thane (Thane)	25.16	During 2011-12
4	22 kV U/G Cable	Thane (Thane)	52.21	During 2011-12
5	22 kV S/C Line	Thane (Vashi)	2.38	During 2011-12
6	22 kV U/G Cable	Thane (Vashi)	9.34	During 2011-12
7	22 kV S/C Line	Raigad (Vashi)	45.13	During 2011-12
8	22 kV U/G Cable	Raigad (Vashi)	1.53	During 2011-12
9	22 kV S/C Line	Thane (Bhiwandi)	3.26	During 2011-12
10	22 kV U/G Cable	Thane (Bhiwandi)	76.00	During 2011-12
Total			240.17	CKT-KMS
PUNE ZONE				
1	33 kV s/c line from 33/11 kV Kathapur S/S to 33/11 kV Peth S/S	Pune (PRC)	29.50	09.02.2012
2	33 kV s/c line from 33/11 kV Dawadi S/S to 33/11 kV Shelpimpalgaon S/S	Pune (PRC)	16.00	31.12.2011
3	33 kV U/G cable from 33/11 kV Dawadi S/S to 33/11 kV Shelpimpalgaon S/S	Pune (PRC)	2.30	31.12.2011
4	33 kV s/c line from 132/33 kV Yawat S/S to 33/11 kV Koregaon Mul S/S	Pune (PRC)	23.00	23.12.2011
5	22 kV S/C Line	Pune (Ganeshkhind)	3.41	During 2011-12
6	22 kV U/G Cable	Pune (Ganeshkhind)	141.62	During 2011-12
7	22 kV S/C Line	Pune (Rastapeth)	3.97	During 2011-12
8	22 kV U/G Cable	Pune (Rastapeth)	69.66	During 2011-12
9	22 kV S/C Line	Pune (PRC)	50.39	During 2011-12
Total			339.85	CKT-KMS
KOLHAPUR ZONE				
1	33 kV s/c line from 33/11 kV Hupari S/S to 33/11 kV Rangoli S/S	Kolhapur	0.80	19.5.2011
2	33 kV s/c line from 33/11 kV Halkarni S/S to 33/11 kV Kanoor S/S	Kolhapur	26.00	02.07.2011
3	33 kV s/c line from 33/11 kV Kanoor S/S to Phatakwadi Hydrogeneration	Kolhapur	8.00	02.07.2011
4	33 kV s/c line from 110/33 kV Radhanagari S/S for shifting purpose	Kolhapur	2.00	7.07.2011
5	33 kV s/c line from 220/33 kV Mumewadi S/S to 33/11 kV Uttar S/S	Kolhapur	0.10	28.10.2011
6	33 kV s/c line from 220/33 kV Mumewadi S/S to 33/11 kV Maligre S/S	Kolhapur	12.68	28.10.2011
7	33 kV s/c line from 220/33 kV Tilavani S/S to 33/11 kV Gangatara Extension	Kolhapur	0.24	02.11.2011
8	33 kV tap from 220/33 kV Mudshingi S/S to Jawahar	Kolhapur	1.32	17.12.2011
9	33 kV s/c line from 220/33 kV Tilavani S/S to 33/11 kV Old Laxmi S/S	Kolhapur	0.60	19.11.2011
10	33 kV s/c line from 132/33 kV Bambawade S/S to 33/11 kV Warul S/S	Kolhapur	22.60	23.01.2012
11	33 kV tap on Sidhnerli feeder to 33/11 kV Kenawade S/S	Kolhapur	10.00	24.01.2012
12	33 kV tap on Gargoti feeder to 33/11 kV Dharwad S/S	Kolhapur	0.50	19.01.2012
13	33 kV U/G cable from 110/33 kV Bapcamp S/S to 33/11 kV Bapcamp S/S	Kolhapur	0.26	14.02.2012
14	33 kV tap on Gurudatt feeder to 33/11 kV Ghosarwad S/S	Kolhapur	5.20	04.01.2012
15	33 kV tap on Ghosarwad feeder to 33/11 kV Ghosarwad S/S	Kolhapur	9.90	04.01.2012



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
16	33 kV tap on Sawarde feeder to 33/11 kV Latwade S/S	Kolhapur	0.73	26.01.2012
17	33 kV tap on Ajara feeder to 33/11 kV Maligre S/S	Kolhapur	16.02	02.02.2012
18	33 kV tap on Gadhinlaj feeder to 33/11 kV Bhadgaon S/S	Kolhapur	8.00	23.02.2012
19	33 kV link line from 33/11 kV Warul S/S to Co-generation (Kadvi)	Kolhapur	6.50	25.02.2012
20	33 kV tap on Gadhinlaj feeder to 33/11 kV Bhadgaon S/S	Kolhapur	7.84	23.02.2012
21	33 kV s/c line from 220/33 kV Miraj S/S to 33/11 kV Miraj MIDC S/S	Sangli	2.20	20.09.2011
22	33 kV s/c line from Bijgoonan DP to 33/11 kV Vijaynagar S/S	Sangli	0.80	05.10.2011
23	33 kV s/c line from 110/33 kV Vishrambag S/S to 33/11 kV Vijaynagar S/S	Sangli	3.70	05.11.2011
24	33 kV s/c line from 110/33 kV Savalaj S/S to 33/11 kV Waifale S/S	Sangli	13.04	10.02.2012
25	33 kV s/c line from 33/11 kV Miraj S/S to 33/11 kV Kanadwadi S/S	Sangli	1.83	17.01.2012
26	33 kV s/c line from 33/11 kV Miraj S/S to 33/11 kV Dudhagaon S/S	Sangli	4.50	05.02.2012
27	33 kV s/c line from 33 kV Borgaon Feeder to Executive Engineer Mhaisal Pump D N Gavan	Sangli	0.85	20.02.2012
28	33 kV s/c line from 33 kV Borgaon Feeder to Executive Engineer Mhaisal Pump D N Manerajuri	Sangli	4.75	20.02.2012
29	33 kV s/c line from 220/33 kV Karve S/S to 33/11 kV Pare S/S	Sangli	8.50	20.12.2011
30	33 kV tap from 33/11 kV Atpadi S/S to 33/11 kV Pujarwadi S/S	Sangli	3.55	09.03.2012
31	33 kV s/c line from 110/33 kV Kundal S/S to 33/11 kV Wangi S/S	Sangli	12.50	23.06.2012
32	33 kV link line from 33/11 kV Wangi S/S to 33/11 kV M. Wadgaon S/S	Sangli	9.50	24.01.2012
33	33 kV link line from 33/11 kV Palus S/S to 33/11 kV Sandgewadi S/S	Sangli	7.42	18.12.2011
34	33 kV link line from 33/11 kV Kargani S/S to 33/11 kV Kharsundi S/S	Sangli	17.05	15.09.2011
35	33 kV s/c line from 33/11 kV Dighanchi S/S to 33/11 kV Pujarwadi S/S	Sangli	12.04	10.01.2012
36	33 kV s/c line from 110/33 kV Ranjani S/S to 33/11 kV Karoli (T) S/S	Sangli	16.80	05.03.2012
37	33 kV s/c line from 110/33 kV Ranjani S/S to 33/11 kV Deshing (Haroli) S/S	Sangli	22.60	05.03.2012
38	33 kV s/c line from Bedag Feeder to 33/11 kV Arag S/S	Sangli	2.40	10.05.2011
		Total	283.32	CKT-KMS



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
	BARAMATI ZONE			
1	33 kV s/c line from 220/33/11 kV IMSOFER S/S to 33/11 kV Jamasande S/S	Pune	0.12	30.06.2011
2	33 kV U/G cable line from 220/33/11 kV IMSOFER S/S to 33/11 kV Jamasande S/S	Pune	4.80	30.06.2011
3	33 kV s/c line from 220/33/11 kV Kurkumbh S/S to 33/11 kV Shirsuphal S/S	Pune	13.00	31.01.2012
4	33 kV s/c line from 220/33/11 kV Kurkumbh S/S to 33/11 kV Undawadi S/S	Pune	17.00	31.03.2012
5	33 kV s/c line from 33/11 kV Wadgaon S/S to 33/11 kV Korhale S/S	Pune	8.25	20.11.2011
6	33 kV s/c line from 132/33/11 kV Bawada S/S to 33/11 kV Redani S/S	Pune	10.50	24.11.2011
7	33 kV s/c line from 132/33/11 kV Kurkumbh S/S to 33/11 kV Agoti S/S	Pune	7.00	23.03.2012
8	33 kV s/c line from 132/33/11 kV Walchandnagar S/S to 33/11 kV Sansar S/S	Pune	9.72	11.07.2011
9	33 kV s/c line from 220/33/11 kV Bhigwan S/S to 33/11 kV Shetphalgade S/S	Pune	14.80	30.11.2011
10	22 kV s/c line	Pune	193.43	During 2011-12
11	22 kV U/G Cable	Pune	0.69	During 2011-12
12	33 kV d/c line from 33/11 kV Ambheri Wind Farm Site to 33/11 kV Koregaon S/S	Satara	11.50	31.03.2012
13	33 kV s/c Internal line for Ambheri Wind Farm Site	Satara	15.50	31.03.2012
14	33 kV s/c line from 33/11 kV Umbraj S/S to 33/11 kV Korti S/S	Satara	3.50	05.04.2011
15	33 kV s/c line from 33/11 kV Atit S/S to 33/11 kV Pal S/S	Satara	5.50	26.10.2011
16	33 kV s/c line from 33/11 kV Phaltan S/S to 33/11 kV Saskal S/S	Satara	6.90	30.11.2011
17	33 kV s/c line from 33/11 kV Phaltan S/S to 33/11 kV Somanthali S/S	Satara	6.70	31.03.2012
18	33 kV s/c line from 33/11 kV Aundh S/S to 33/11 kV Pusesavali S/S	Satara	11.00	31.05.2011
19	33 kV s/c line from 33/11 kV Pusegaon S/S to 33/11 kV Shindewadi S/S	Satara	6.40	31.08.2011
20	22 kV s/c line	Satara	457.57	During 2011-12
21	22 kV U/G Cable	Satara	0.32	During 2011-12
22	33 kV tap on Karmala feeder for 33/11 kV Kolgaon S/S	Solapur	10.00	28-07-2011
23	33 kV tap on Shirwal feeder for 33/11 kV Motyal S/S	Solapur	5.00	28-07-2011
24	33 kV s/c line from 132/33 kV Puluji S/S to 33/11 kV Tarapur S/S	Solapur	7.68	05-08-2011
25	33 kV s/c line from 220/33 kV Barshi S/S to 33/11 kV Kuslamb (Jamgaon) S/S	Solapur	6.00	21-09-2011
26	33 kV s/c line from 220/33 kV Jeur S/S to 33/11 kV Sade S/S	Solapur	16.00	23-09-2011
27	33 kV tap on Mahud feeder for 33/11 kV Mahud S/S (LILO)	Solapur	0.38	15-11-2012
28	33 kV s/c line from 33/11 kV Salmikh S/S to 33/11 kV Kolegaon S/S	Solapur	7.00	18-01-2012
29	33 kV s/c line from 33/11 kV Madha S/S to 33/11 kV Darphal S/S	Solapur	6.50	20-01-2012
30	33 kV tap on Paranda feeder for 33/11 kV Shendri S/S	Solapur	6.00	25-01-2012
31	33 kV s/c line from 132/33 kV Mangalwedha S/S to 33/11 kV Hunnur S/S	Solapur	35.00	11-02-2012
32	33 kV s/c line from 220/33 kV Jeur S/S to 33/11 kV Dhaigaon S/S	Solapur	5.20	30-03-2012
33	33 kV d/c line from 132/33 kV Mandrup S/S to NTPC Power station	Solapur	29.00	20-03-2012
34	33 kV tap on Patwardhan Kuroli feeder for 33/11 kV Nandore S/S	Solapur	6.00	23-03-2012
		Total	943.954	CKT-KMS



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
	KONKAN ZONE			
1	33 kV s/c line from 33/11 kV Talebazar S/S to 33/11 kV Jamasande S/S	Sindhudurg	9.50	31.05.2011
		Total	9.50	CKT-KMS
	KALYAN ZONE			
1	22 kV s/c Line	Thane (Kalyan- I)	16.382	During 2011-12
2	22 kV U/G Cable	Thane (Kalyan- I)	81.170	During 2011-12
3	22 kV s/c Line	Thane (Kalyan- II)	59.910	During 2011-12
4	22 kV U/G Cable	Thane (Kalyan- II)	5.065	During 2011-12
5	22 kV d/c Line	Thane (Kalyan- II)	9.500	During 2011-12
6	22 kV s/c Line	Thane (Vasai)	68.700	During 2011-12
7	22 kV U/G Cable	Thane (Vasai)	0.070	During 2011-12
8	22 kV s/c Line	Raigad (Pen)	133.166	During 2011-12
9	22 kV U/G Cable	Raigad (Pen)	7.130	During 2011-12
		Total	381.09	CKT-KMS
	NASHIK ZONE			
1	33 kV s/c line from 132/33 kV Satpur S/S to 33/11 kV PSC Pole Factory S/S	Nashik	0.800	04.11.2011
2	33 kV s/c line from 33/11 kV Gangapur S/S to 33/11 kV Civil hospital S/S	Nashik	0.800	11.10.2011
3	33 kV s/c line from 33/11 kV APMC S/S to Peth Phata	Nashik	1.060	10.11.2011
4	33 kV s/c line from 132/33 kV Mhasrul S/S to 33/11 kV Mungasare S/S	Nashik	10.800	29.09.2011
5	33 kV U/G cable from 33/11 kV APMC S/S to Peth Phata	Nashik	0.310	10.11.2011
6	33 kV s/c line from 33/11 kV Dahiwal S/S to 33/11 kV Kalwadi S/S	Nashik	23.500	22.07.2011
7	33 kV s/c line from 33/11 kV Patane S/S to 33/11 kV Saundane S/S	Nashik	5.300	10.11.2011
8	33 kV s/c line from 132/33 kV Malegaon S/S to 33/11 kV Ravalgaon S/S	Nashik	16.000	05.10.2011
9	33 kV s/c line from 33/11 kV Naitale S/S to 33/11 kV Nandurmadhmeshwar S/S	Nashik	7.600	21.10.2011
10	33 kV s/c line from 33/11 kV Dugaon S/S to 33/11 kV Wadgaonpangu S/S	Nashik	8.000	13.10.2011
11	33 kV s/c line from 132/33 kV Yeola S/S to 33/11 kV Mukhed S/S	Nashik	19.000	13.10.2011
12	33 kV tap on Mukhed feeder for 33/11 kV Chinchodi S/S	Nashik	0.600	13.10.2011
13	33 kV s/c line from 33/11 kV Vadner Bhairav S/S to 33/11 kV Shivare Chikhalambe S/S	Nashik	15.000	25.11.2011
14	33 kV s/c line from 132/33 kV Lasalgaon S/S to 33/11 kV Khadak malegaon S/S	Nashik	11.200	3.12.2011
15	33 kV s/c line from 132/33 kV Lasalgaon S/S to 33/11 kV Maralgoi S/S	Nashik	11.500	10.12.2011
16	33 kV s/c line from 33/11 kV D'Saundane S/S to 33/11 kV Tatani S/S	Nashik	12.200	10.12.2011
17	33 kV s/c line from 33/11 kV D'Saundane S/S to 33/11 kV Nirpur S/S	Nashik	10.000	12.01.2012
18	33 kV s/c line from 33/11 kV Nanhave S/S to 33/11 kV Hirapur S/S	Nashik	13.750	29.07.2011
19	33 kV s/c line from 33/11 kV Nanhave S/S to 33/11 kV Shirpur Tangdi S/S	Nashik	30.500	07.08.2011
20	33 kV s/c line from 33/11 kV Koshimbe S/S to 33/11 kV Karanjali Vare S/S	Nashik	10.000	30.04.2011
21	33 kV s/c line from 33/11 kV Sinnar S/S to 33/11 kV Sonambe S/S	Nashik	1.420	03.12.2011
22	33 kV s/c line from 33/11 kV Ozar S/S to 33/11 kV Bhendali S/S	Nashik	0.280	29.04.2011
23	33 kV s/c line from 33/11 kV Jindal feeder S/S to 33/11 kV Samnera S/S	Nashik	7.500	31.12.2011
24	33 kV tap on Shevagaon feeder for 33/11 kV Khanapur S/S	Ahmednagar	8.000	28.05.2011
25	33 kV s/c line from 220/33 kV Soundala S/S to 33/11 kV Chanda S/S	Ahmednagar	20.000	24.09.2011



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
26	33 kV s/c line from 33/11 kV Yeli S/S to 33/11 kV Midsangavi S/S	Ahmednagar	18.000	09.02.2011
27	33 kV tap on Tisagaon feeder for 33/11 kV Kasar Pimpalgaon S/S	Ahmednagar	8.470	20.08.2011
28	33 kV s/c line from 132/33 kV Shevagaon S/S to 33/11 kV Kharadgaon S/S	Ahmednagar	7.500	12.09.2011
29	33 kV s/c line from 132/33 kV Newasa S/S to 33/11 kV Shingnapur S/S	Ahmednagar	25.010	20.01.2012
30	33 kV s/c line from 132/33 kV Newasa S/S to 33/11 kV Usthal Khalsa S/S	Ahmednagar	12.300	19.01.2012
31	33 kV s/c line from 132/33 kV Karjat S/S to 33/11 kV Patewadi S/S	Ahmednagar	26.000	30.08.2011
32	33 kV s/c line from 132/33 kV Karjat S/S to 33/11 kV Rashin S/S	Ahmednagar	26.000	22.01.2012
33	33 kV s/c line from 132/33 kV Shrigonda S/S to 33/11 kV Madhewadgaon S/S	Ahmednagar	16.000	13.08.2010
34	33 kV s/c line from 33/11 kV Madhewadgaon S/S to 33 kV Belwandi link Line	Ahmednagar	18.000	25.10.2011
35	33 kV tap on Sangamner feeder for Javale Kadlag	Ahmednagar	11.400	30.05.2011
36	33 kV s/c line from 33/11 kV Kolhar S/S to 33/11 kV Khali S/S	Ahmednagar	21.000	30.10.2011
37	33 kV s/c line from 132/33 kV Kopargaon S/S to 33/11 kV Nimgaon S/S	Ahmednagar	14.000	30.10.2011
38	33 kV s/c line from 132/33 kV Akolae S/S to HT LIS in Rajur	Ahmednagar	31.500	31.12.2011
39	33 kV U/G cable from 132/33 kV MIDC S/S to 33/11 kV G-Block S/S	Ahmednagar	2.000	20.01.2012
		Total	482.30	CKT-KMS



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
	JALGAON ZONE			
1	33 kV s/c line from 132/33 kV Bhod S/S to 33/11 kV Ringangaon S/S	Jalgaon	14.000	20.04.2011
2	33 kV s/c line from 132/33 kV Pahur S/S to 33/11 kV Nachankheda S/S	Jalgaon	14.000	20.06.2011
3	33 kV s/c line from 132/33 kV Parola S/S to 33/11 kV Bahadarpur S/S	Jalgaon	8.350	07.06.2011
4	33 kV s/c line from 132/33 kV Parola S/S to 33/11 kV Mangrul S/S	Jalgaon	13.660	07.06.2011
5	33 kV s/c line from 33/11 kV Chinaval S/S to 33/11 kV Garkheda S/S	Jalgaon	7.050	20.07.2011
6	33 kV s/c tap on 33 kV Idgaon line to 33/11 kV Kanalda S/S	Jalgaon	5.970	20.07.2011
7	33 kV s/c line from 132/33 kV Dharangaon S/S to 33/11 kV Sonvad S/S	Jalgaon	12.000	20.10.2011
8	33 kV s/c line from 33/11 kV Aadgaon S/S to 33/11 kV Umbarkhed S/S	Jalgaon	5.220	20.10.2011
9	33 kV U/G cable from 132/33 kV Chalisgaon S/S to 33 kV Umberkhed Feeder Railway crossing	Jalgaon	0.960	20.10.2011
10	33 kV s/c line from 132/33 kV Deepnagar S/S to M/s Rahul Grafite, MIDC, Khadaka	Jalgaon	8.500	20.11.2011
11	33 kV U/G cable from 132/33 kV Deepnagar S/S to highway for M/s Rahul Grafite, Khadaka	Jalgaon	1.500	20.11.2011
12	33 kV s/c tap on 33 kV Galangi line to 33/11 kV Gandhali S/S	Jalgaon	25.000	20.11.2011
13	33 kV s/c line from 132/33 kV Chopada S/S to 33/11 kV Vardi S/S	Jalgaon	14.000	20.11.2011
14	33 kV s/c line from 33/11 kV Parola S/S to 33/11 kV Ratnapimpri S/S	Jalgaon	1.900	20.10.2011
15	33 kV s/c line from 132/33 kV Pachora S/S to 33/11 kV Nirmal S/S	Jalgaon	5.290	28.11.2011
16	33 kV s/c line from 33/11 kV Udhalii S/S to 33/11 kV Singat S/S	Jalgaon	9.650	20.01.2012
17	33 kV s/c line from 132/33 kV Chalisgaon S/S to 33/11 kV Shirasgaon S/S	Jalgaon	15.300	20.02.2012
18	33 kV U/G cable from 132/33 kV Chalisgaon S/S to Shirasgaon feeder Railway tapping	Jalgaon	1.174	20.02.2012
19	33 kV s/c line from 132/33 kV Chalisgaon S/S to 33/11 kV Ganeshpur S/S	Jalgaon	9.700	20.03.2012
20	33 kV U/G cable from 132/33 kV Chalisgaon S/S to Ganeshpur feeder upto Railway station	Jalgaon	1.030	20.03.2012
21	33 kV U/G cable from 132/33 kV Chalisgaon S/S to Mehunbare feeder upto Railway station	Jalgaon	0.977	20.03.2012
22	33 kV s/c line from 132/33 kV Sakri S/S to 33/11 kV Chhavadi S/S	Dhule	29.000	14.06.2011
23	33 kV s/c line from 33/11 kV Boris S/S to 33/11 kV Lamkani S/S	Dhule	10.000	14.10.2011
24	33 kV s/c line from 33/11 kV Sule S/S to 33/11 kV Pankhed S/S	Dhule	15.500	31.03.2012
25	33 kV s/c line from 33/11 kV Sarangkheda S/S to 33/11 kV Sasde S/S	Nandurbar	16.860	12.04.2011
26	33 kV s/c line from 33/11 kV Sarangkheda S/S to 33/11 kV Jainagar S/S	Nandurbar	6.500	10.06.2011
27	33 kV s/c line from 33/11 kV Dhadgaon S/S to 33/11 kV Jamana S/S	Nandurbar	25.000	5.8.2011
28	33 kV s/c line from 33/11 kV Mhasavad S/S to 33/11 kV Islampur S/S	Nandurbar	7.500	17.11.2011
29	33 kV s/c line from 132/33 kV Visarvadi S/S to 33/11 kV Raipur S/S	Nandurbar	21.460	17.02.2012
		Total	307.05	CKT-KMS
	SUB TOTAL FOR WESTERN MAHARASHTRA REGION		2987.24	CKT-KMS



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
VIDARBH REGION:-				
NAGPUR ZONE				
1	33 kV s/c line from 33/11 kV Takali S/S to 33/11 kV Warthi S/S	Bhandara	7.510	21.12.2011
2	33 kV s/c line from 33/11 kV Mujabi S/S to 33/11 kV Warthi S/S	Bhandara	8.700	09.05.2011
3	33 kV s/c line from 33/11 kV Parastola S/S to 33/11 kV Salebhata S/S	Bhandara	9.800	20.11.2012
4	33 kV s/c line from 33/11 kV Salebhata S/S to 33/11 kV Pimpalgaon S/S	Bhandara	7.530	18.02.2012
5	33 kV s/c line from 33/11 kV Hirapur Phata S/S to 33/11 kV Pathari S/S	Chandrapur	12.000	29.03.2012
6	33 kV s/c line from 33/11 kV Bramhapuri S/S to 33/11 kV Hardoli S/S	Chandrapur	10.000	10.10.2011
7	33 kV s/c line from 220/33 kV Bhugaon S/S to 33/11 kV Sewagram S/S	Wardha	5.500	25.02.2012
8	33 kV U/G Cable from 220/33 kV Bhugaon S/S to 33/11 kV Sewagram S/S	Wardha	1.200	25.02.2012
9	33 kV tap on Talegaon-Karanja feeder to 33/11 kV Nara S/S	Wardha	10.000	12.01.2012
10	33 kV tap on Talegaon-Karanja feeder to 33/11 kV Nara S/S (U/G)	Wardha	0.200	12.01.2012
11	33 kV s/c line from 33/11 kV Samudrapur S/S to 33/11 kV Girad S/S	Wardha	19.460	05.10.2011
12	33 kV U/G Cable from 33/11 kV Samudrapur S/S to 33/11 kV Girad S/S	Wardha	0.095	05.10.2011
13	33 kV s/c line from 33/11 kV Kandhali S/S to 33/11 kV Sindi S/S	Wardha	9.400	02.05.2011
15	33 kV s/c line from 33/11 kV Hiwra S/S to 33/11 kV Hiwra S/S	Gondia	0.125	05.12.2011
16	33 kV s/c line from 33/11 kV Kalimati S/S to 33/11 kV Zilmilli S/S	Gondia	9.980	07.04.2011
17	33 kV s/c line from 33/11 kV Ekodi S/S to 33/11 kV Ekodi S/S	Gondia	0.180	06.08.2011
18	33 kV s/c line from 132/33 kV Amgaon S/S to 33/11 kV Kalimati S/S	Gondia	16.500	25.04.2011
19	33 kV tap on Karatula Village feeder to 33/11 kV Sakritola S/S	Gondia	2.060	01.07.2011
20	33 kV s/c line from 33/11 kV Sakoli S/S to 33/11 kV Saundad S/S	Gondia	12.400	21.07.2011
21	33 kV tap on Amgaon Salekasa feeder to 33/11 kV Kawrabandh S/S	Gondia	1.000	11.11.2011
		Total	143.64	CKT-KMS
NAGPUR URBAN ZONE				
1	33 kV U/G Cable from 132/33 kV Hingna II S/S to 33/11 kV Nildoh S/S	Nagpur	1.800	23.07.2011
2	33 kV U/G Cable from 132/33 kV Hingna I S/S to 33/11 kV Sonegaon S/S	Nagpur	4.200	26.01.2012
3	33 kV U/G Cable from 132/33 kV Hingna I S/S to 33/11 kV Shankar Nagar S/S	Nagpur	8.806	12.09.2011
4	33 kV U/G Cable from 33/11 kV Shankar Nagar S/S to 33/11 kV Shankar Nagar S/S (Internal)	Nagpur	0.065	12.09.2011
5	33 kV U/G Cable from 132/33 kV Hingna I S/S to 33/11 kV Amravati Road S/S	Nagpur	9.542	23.09.2011
6	33 kV U/G Cable from 33/11 kV Shankar Nagar S/S to E-bay at Hingna-I	Nagpur	0.340	03.06.2011
7	33 kV U/G Cable from 132/33 kV Besa S/S to 33/11 kV Chhatrapati S/S	Nagpur	13.705	10.07.2011
8	33 kV U/G Cable from 33/11 kV Chhatrapati S/S to 33/11 kV Buldi S/S	Nagpur	11.170	13.08.2011
9	33 kV U/G Cable from 33/11 kV Chhatrapati S/S to 33/11 kV Chinbhuvan S/S	Nagpur	6.510	20.08.2011
10	33 kV s/c line from 132/33 kV Mansar S/S to 33/11 kV Jawli S/S	Nagpur	34.000	27.01.2012
11	33 kV s/c line from 132/33 kV Uppalwadi S/S to 33/11 kV Bhilgaon S/S	Nagpur	0.010	01.02.2012
12	33 kV U/G Cable from 33/11 kV Kinhi S/S to 33/11 kV Kinhi S/S	Nagpur	0.070	30.04.2011
13	33 kV U/G Cable from 33/11 kV Borgaon S/S to 33/11 kV Borgaon S/S	Nagpur	0.360	30.04.2011
14	33 kV U/G Cable from 33/11 kV TPS Khaperkheda S/S to 33/11 kV EPR Khaperkheda S/S	Nagpur	3.090	30.04.2011
15	33 kV s/c line from 132/33 kV Uppalwadi S/S to 33/11 kV Koradi S/S	Nagpur	5.000	30.07.2011
16	33 kV U/G cable from 132/33 kV Uppalwadi S/S to Near Canal turning khaperkheda	Nagpur	1.500	30.07.2011



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
17	33 kV s/c line from 33/11 kV Khapa S/S to 33/11 kV Chargaon S/S	Nagpur	11.500	30.11.2011
18	33 kV U/G cable from 132/33 kV Panjari S/S to 33/11 kV Dongargaon S/S	Nagpur	3.069	28.02.2012
19	33 kV s/c line from 132/33 kV Panjari S/S to 33/11 kV Dongargaon S/S	Nagpur	5.650	28.02.2012
20	33 kV U/G Cable from 220/33 kV Butibori S/S to 33/11 kV Satgaon S/S	Nagpur	3.879	31.03.2012
21	33 kV s/c line from 220/33 kV Butibori S/S to 33/11 kV Satgaon S/S	Nagpur	5.800	31.03.2012
		Total	130.07	CKT-KMS
	AMRAVATI ZONE			
1	33 kV link line from 132/33 kV Patur S/S to 33/11 kV Mazod Phata S/S	Akola	15.690	22.06.2011
2	33 kV tap on Sirso village feeder to 33/11 kV Sirso S/S	Akola	0.570	25.10.2011
3	33 kV s/c line from 33/11 kV Manatri S/S to 33/11 kV Ukli Bazar S/S	Akola	8.980	23.02.2012
4	33 kV s/c line from 33/11 kV Umara S/S to 33/11 kV Jitapur S/S	Akola	5.160	29.11.2011
5	33 kV link line from 132/33 kV Telhara S/S to 33/11 kV Manatri S/S	Akola	12.950	11.10.2011
6	33 kV s/c line from 132/33 kV Apatapa S/S to 33/11 kV Pachmori S/S	Akola	6.930	06.11.2011
7	33 kV s/c line from 132/33 kV MIDC Akola S/S to 33/11 kV MIDC Phase-IV S/S	Akola	2.140	23.12.2011
8	33 kV s/c line from 132/33 kV Mangrulpir S/S to 33/11 kV Dastapur S/S	Washim	0.540	13.04.2011
9	33 kV s/c line from 33/11 kV Sakhardoh S/S to 33/11 kV Shendurjana Adhao S/S	Washim	15.480	14.10.2011
10	33 kV s/c line from 132/33 kV Malegaon S/S to 33/11 kV Amani S/S	Washim	0.120	21.03.2012
11	33 kV s/c line from 33/11 kV Shirala S/S to 33/11 kV Nandgaon Peth S/S	Amravati	18.000	28.06.2011
12	33 kV s/c line from 33/11 kV Nandgaon Kh. S/S to 33/11 kV Mangrul Chawala S/S	Amravati	17.500	05.09.2011
13	33 kV s/c line from 33/11 kV Badnera S/S to 33/11 kV Loni S/S	Amravati	11.500	30.09.2011
14	33 kV s/c line from 220/33 kV Kondeshwar S/S to 33/11 kV Anjangaon Bari S/S	Amravati	0.500	25.11.2011
15	33 kV s/c line from 220/33 kV Dhamangaon S/S to 33/11 kV Dhamangaon Railway S/S	Amravati	1.900	29.12.2011
16	33 kV s/c line from 33/11 kV Tiwasa S/S to 33/11 kV Mozari S/S	Amravati	12.500	24.01.2012
17	33 kV s/c line from 132/33 kV Lalkhedhi S/S to 33/11 kV Old Power House S/S	Amravati	6.000	01.08.2011
18	33 kV s/c line from 33/11 kV Old Power House S/S to 33/11 kV Vidyut Bhavan S/S	Amravati	3.000	01.08.2011
19	33 kV s/c line from 220/33 kV Morshi Road S/S to 33/11 kV Old Power House S/S	Amravati	4.000	10.02.2012
20	33 kV s/c line from 220/33 kV Morshi Road S/S to 33/11 kV Nawasari S/S	Amravati	4.000	05.03.2012
21	33 kV s/c line from 132/33 kV Anjangaon S/S to 33/11 kV Pathrot S/S	Amravati	12.000	24.04.2011
22	33 kV s/c line from 132/33 kV Achalpur S/S to 33/11 kV Narsari S/S	Amravati	8.000	31.03.2012
23	33 kV s/c line from 33/11 kV Narsari S/S to 33/11 kV Khapri S/S	Amravati	8.000	15.12.2011
24	33 kV s/c line from 66/33 kV Ghatanji S/S to 33/11 kV Kumbhari S/S	Yavatmal	5.400	05.10.2011
25	33 kV s/c line from 33/11 kV Maregaon S/S to 33/11 kV Mardi S/S	Yavatmal	13.000	29.10.2011
26	33 kV s/c line from 33/11 kV Rajur S/S to 33/11 kV Maregaon S/S	Yavatmal	13.000	16.10.2011
27	33 kV s/c line from 33/11 kV UmarKhed S/S to 33/11 kV Veni Kopra S/S	Yavatmal	1.000	10.08.2011
28	33 kV s/c line from 132/33 kV Jam Bazar S/S to 33/11 kV Nimbi Bhojala S/S	Yavatmal	3.800	19.08.2011
29	33 kV s/c line from 132/33 kV Jam Bazar S/S to 33/11 kV Gahuli Chondi S/S	Yavatmal	14.070	20.10.2011
30	33 kV s/c line from 132/33 kV Digras S/S to 33/11 kV Tuptakali S/S	Yavatmal	14.000	15.11.2011
31	33 kV s/c line from 33/11 kV Arni S/S to 33/11 kV Kalegaon S/S	Yavatmal	11.680	17.11.2011
32	33 kV s/c line from 132/33 kV Gunj S/S to 33/11 kV Anantwadi S/S	Yavatmal	3.200	13.11.2011
33	33 kV s/c line from 132/33 kV Umarked S/S to 33/11 kV Tiwadi Fata S/S	Yavatmal	1.980	07..04.2011
34	33 kV s/c line from 33/11 kV Mahagaon S/S to 33/11 kV Mudana S/S	Yavatmal	8.500	03.02.2012



Sr. No.	Name of Line	District	Length in CKT-KMS	Date of Energisation
35	33 kV s/c line from 220/33 kV Yavatmal S/S to 33/11 kV Vidyut Bhavan S/S	Yavatmal	14.000	18.09.2011
36	33 kV s/c line from 33/11 kV Ladheda S/S to 33/11 kV Malkhed S/S	Yavatmal	14.000	05.11.2011
37	33 kV s/c line from 220/33 kV Yavatmal S/S to 33/11 kV Wadgaon S/S	Yavatmal	13.000	19.04.2011
38	33 kV U/G Cable for Highway crossing of Wadgaon Feeder	Yavatmal	0.150	19.04.2011
39	33 kV s/c line from 132/33 kV Motala S/S to 33/11 kV Kothali S/S	Buldhana	8.000	06.10.2011
40	33 kV tap on Kinhala feeder to 33/11 kV Pophali S/S	Buldhana	5.000	12.11.2011
41	33 kV s/c line from 33/11 kV Fuli S/S to 33/11 kV Mahalungi S/S	Buldhana	11.000	19.11.2011
42	33 kV tap on Dusarbid-Chikhali feeder to 33/11 kV Malkapur Pangara S/S	Buldhana	4.120	21.10.2011
43	33 kV s/c line from 33/11 kV Sonoshi S/S to 33/11 kV Dawargaon S/S	Buldhana	22.000	26.01.2012
44	33 kV tap on Dusarbid-Sindkheda Raja feeder to 33/11 kV Kingaon Raja S/S	Buldhana	0.400	21.03.2012
45	34 kV tap on Chikhali-Dhad feeder to 33/11 kV Chikhali S/S	Buldhana	0.425	04.01.2012
46	33 kV s/c line from 132/33 kV Dhad S/S to 33/11 kV Dhamangaon S/S	Buldhana	1.000	07.10.2011
47	33 kV link line from 132/33 kV Motala S/S to 33/11 kV Nandura S/S	Buldhana	32.000	26.01.2012
48	33 kV tap on J'Jamod feeder to 33/11 kV Sangrampur S/S	Buldhana	1.000	02.10.2011
49	33 kV s/c line from 132/33 kV Warwat Bakal S/S to 33/11 kV Sonala S/S	Buldhana	15.000	04.10.2011
50	33 kV tap on Mehkar-S'kherda feeder to 33/11 kV Deulgaon Mali S/S	Buldhana	0.060	05.11.2011
51	33 kV tap on Dusarbid-Bibi feeder to 33/11 kV Kingaon Jattu S/S	Buldhana	4.500	25.12.2011
52	33 kV s/c line from 33/11 kV Sajanpuri S/S to 33/11 kV Rohana S/S	Buldhana	12.000	28.02.2012
53	33 kV tap on Mehkar-Dongaon feeder to 33/11 kV Ukali S/S	Buldhana	10.000	25.03.2012
54	33 kV s/c line from 33/11 kV Sonala S/S to 33/11 kV Tunki S/S	Buldhana	4.980	28.02.2012
55	33 kV U/G cable from 132/33 kV Malkapur S/S to M/s. Rasoya Proteins Ltd., Malkapur	Buldhana	0.360	05.04.2011
		Total	438.09	CKT-KMS
	SUB TOTAL FOR VIDARBH REGION	Total	711.79	CKT-KMS
	TOTAL FOR THE STATE		4224.92	CKT-KMS



ANNEXURE-4

New 33/11 kV Sub-Stations & 22 kV Switching Stations Commissioned during year 2011-2012

Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning
<u>MARATHWADA REGION:-</u>				
<u>AURANGABAD ZONE</u>				
1	33/11 kV Pimpalgaon K. S/S (Infra)	Jalna	5.00	25.07.2011
2	33/11 kV Malkhedra S/S (Infra)	Jalna	5.00	28.07.2011
3	33/11 kV Borgaon Math S/S (Infra)	Jalna	5.00	27.06.2011
4	33/11 kV Pangarigosavi S/S (P:SI)	Jalna	5.00	14.12.2011
5	33/11 kV Sadegaon S/S (P:SI)	Jalna	5.00	04.11.2011
		Total	25.00	MVA
<u>LATUR ZONE</u>				
1	33/11 kV Dargi Boregaon S/S (Infra)	Latur	5.00	07.05.2011
2	33/11 kV Jawala S/S (Infra)	Latur	5.00	27.06.2011
3	33/11 kV Hippalgaon S/S (Infra)	Latur	5.00	31.05.2011
4	33/11 kV Horti S/S (Infra)	Osmanabad	5.00	30.04.2011
5	33/11 kV Kanegaon S/S (Infra)	Osmanabad	5.00	08.07.2011
6	33/11 kV Gunjoti S/S (Infra)	Osmanabad	5.00	25.07.2011
7	33/11 kV Fulwadi S/S (Infra)	Osmanabad	5.00	28.07.2011
8	33/11 kV Aloor S/S (Infra)	Osmanabad	5.00	09.10.2011
9	33/11 kV Kati S/S (Infra)	Osmanabad	5.00	26.10.2011
10	33/11 kV Mangrul S/S (Infra)	Osmanabad	5.00	31.10.2011
11	33/11 kV Shahapur S/S (Infra)	Osmanabad	5.00	04.11.2011
12	33/11 kV Pardi S/S (Infra)	Osmanabad	5.00	15.12.2011
13	33/11 kV Jawalgaon S/S (Infra)	Beed	5.00	07.05.2011
14	33/11 kV Pargaon-Jog S/S (Infra)	Beed	5.00	03.07.2011
15	33/11 kV Ghatsawali S/S (Infra)	Beed	5.00	06.08.2011
16	33/11 kV Asardoh S/S (Infra)	Beed	5.00	17.10.2011
17	33/11 kV Lambarwadi S/S (Infra)	Beed	5.00	03.11.2011
18	33/11 kV Manur S/S (Infra)	Beed	5.00	03.11.2011
19	33/11 kV Wadhvana S/S (Infra)	Beed	5.00	15.02.2012
20	33/11 kV Belgaon S/S (Infra)	Beed	5.00	01.03.2012
21	33/11 kV Acharya Takali S/S (Infra)	Beed	5.00	16.03.2012
22	33/11 kV Ashti S/S (Infra)	Beed	5.00	30.03.2012
		Total	110.00	MVA



Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning
	<u>NANDED ZONE</u>			
1	33/11 kV Kamtha S/S (Infra)	Nanded	5.00	28.07.2011
2	33/11 kV Khanapur S/S (Infra)	Nanded	5.00	24.04.2011
3	33/11 kV Pawdewadi S/S (Infra)	Nanded	5.00	21.08.2011
4	33/11 kV Krushnoor S/S (Infra)	Nanded	5.00	15.09.2011
5	33/11 kV Dapka (G) S/S (Infra)	Nanded	5.00	15.09.2011
6	33/11 kV Naigaon S/S (Infra)	Nanded	5.00	26.10.2011
7	33/11 kV Loha Digras S/S (Infra)	Nanded	5.00	20.10.2011
8	33/11 kV Aandegaon S/S (Infra)	Nanded	5.00	21.09.2011
9	33/11 kV Jarikot S/S (Infra)	Nanded	5.00	23.07.2011
10	33/11 kV Vasant Nagar S/S (Infra)	Nanded	5.00	08.12.2011
11	33/11 kV Kasapuri S/S (Backlog)	Parbhani	5.00	03.05.2011
12	33/11 kV Gunj S/S (Infra)	Parbhani	5.00	31.05.2011
13	33/11 kV Pimpalalokhanda S/S (Infra)	Parbhani	5.00	24.05.2011
14	33/11 kV Banvas S/S (Infra)	Parbhani	5.00	08.08.2011
15	33/11 kV Mahatpuri S/S (Infra)	Parbhani	5.00	29.07.2011
16	33/11 kV Jamb S/S (Infra)	Parbhani	5.00	31.05.2011
17	33/11 kV MKV-II S/S (Infra)	Parbhani	5.00	28.05.2011
18	33/11 kV Bhogaon S/S (Infra)	Parbhani	5.00	11.06.2011
19	33/11 kV Issad S/S (Backlog)	Parbhani	5.00	21.05.1201
20	33/11 kV Brahmapuri S/S (P:SI)	Parbhani	5.00	31.08.2011
21	33/11 kV Salwa S/S (Infra)	Hingoli	5.00	01.04.2011
22	33/11 kV Dongarkada S/S (Infra)	Hingoli	5.00	01.04.2011
23	33/11 kV Hayatnagar S/S (Infra)	Hingoli	5.00	01.04.2011
24	33/11 kV Wakhari S/S (Infra)	Hingoli	5.00	04.07.2011
25	33/11 kV Borala S/S (P:SI)	Hingoli	5.00	05.07.2011
26	33/11 kV Wai-Chondi S/S (Infra)	Hingoli	5.00	07.07.2011
27	33/11 kV Metha S/S (P:SI)	Hingoli	5.00	10.07.2011
28	33/11 kV Ajegaon S/S (P:SI)	Hingoli	5.00	26.07.2011
		Total	140.00	MVA
	<u>SUB TOTAL FOR MARATHWADA REGION</u>		275.00	MVA



Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning
<u>WESTERN MAHARASHTRA REGION:-</u>				
<u>BHANDUP ZONE</u>				
1	22/11 kV Yogi Hill S/S (ADPRP)	Mumbai (Thane)	20.00	01.04.2011
2	22/22 kV Serene Switching Station (DDF)	Vashi (Thane)	0.00	02.09.2011
3	33/11 kV Khargar S/S, Sector-2 (DDF)	Panvel (Raigad)	30.00	15.12.2011
4	22/11 kV Ghansoli Gharonda S/S (Infra)	Vashi (Thane)	20.00	17.01.2012
5	33/11 kV Sanpada S/S, Sect-6 (Infra)	Nerul (Thane)	20.00	25.01.2012
6	33/11 kV Nerul S/S, Sect-14 (Infra)	Nerul (Thane)	20.00	30.03.2012
7	33/11 kV Sanpada S/S, Sect-20 (Infra)	Nerul (Thane)	20.00	31.01.2012
8	33/11 kV CBD S/S, Sect-15 (Infra)	Nerul (Thane)	20.00	31.01.2012
		Total	150.00	MVA
<u>PUNE ZONE</u>				
1	33/22 kV Shelpimpalgaon S/S (Infra)	Pune	10.00	25.06.2011
2	33/22 kV Koregaon Mul S/S (Infra)	Pune	10.00	23.12.2011
3	33/11 kV Peth S/S (Infra)	Pune	5.00	13.10.2011
4	22/22 kV Vamona Switching Station (ORC)	Pune	0.00	18.04.2011
5	22/22 kV Panchwati Switching Station (Infra)	Pune	0.00	30.10.2011
6	22/22 kV Nyati Switching Station (Infra)	Pune	0.00	18.06.2011
7	22/22 kV DSK Sunder ban Switching Station (ORC)	Pune	0.00	04.06.2011
8	22/22 kV Swiss Court Switching Station (ORC)	Pune	0.00	31.03.2012
9	22/22 kV Sukhwani Switching Station (ORC)	Pune	0.00	31.03.2012
10	22/22 kV Sanskruti Switching Station (ORC)	Pune	0.00	31.03.2012
11	22/22 kV Sangvi Switching Station (Infra)	Pune	0.00	31.03.2012
12	22/22 kV Pigases Switching Station (ORC)	Pune	0.00	30.11.2011
13	22/22 kV Park Street Switching Station (ORC)	Pune	0.00	31.03.2012
14	22/22 kV Padamji Switching Station (ORC)	Pune	0.00	31.01.2012
15	22/22 kV Naiknaware Switching Station (ORC)	Pune	0.00	07.11.2011
16	22/22 kV L'Oreal Switching Station (ORC)	Pune	0.00	18.12.2011
17	22/22 kV Kunal Icon Switching Station (ORC)	Pune	0.00	31.03.2012
18	22/22 kV Ganesham Switching Station (ORC)	Pune	0.00	31.03.2012
19	22/22 kV Elpro Switching Station (Infra)	Pune	0.00	31.03.2012
20	22/22 kV Aditya Birla Switching Station (Infra)	Pune	0.00	31.03.2012



Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning
21	22/11 kV Pethkar S/S (Infra)	Pune	10.00	31.01.2012
22	22/11 kV Kakade city S/S (Infra)	Pune	10.00	31.12.2011
23	22/11 kV Narhe S/S (Infra)	Pune	5.00	31.01.2012
24	22/11 kV Male S/S (RGGVY)	Pune	5.00	26.03.2012
25	22/11 kV Devagi S/S (ORC)	Pune	5.00	31.12.2011
26	22/11 kV Crystal Garden S/S (ORC)	Pune	10.00	31.08.2011
27	22/11 kV Aditya Garden S/S (Infra)	Pune	10.00	30.11.2011
28	11/11 kV Rohan Nilay Switching Station (Infra)	Pune	0.00	31.03.2012
		Total	80.00	MVA
	<u>KALYAN ZONE</u>			
1	22/22 kV Sonarpada Switching Station (Infra)	Thane	0.00	06.02.2012
2	22/22 kV Dombivali MSEB Colony Switching Station (Infra)	Thane	0.00	20.06.2011
3	22/22 kV Shenwa Switching Station (Backlog)	Thane	0.00	06.06.2011
4	22/22 kV Mhasa Switching Station (Infra)	Thane	0.00	20.12.2011
5	22/22 kV Kudavali Switching Station (Infra)	Thane	0.00	15.09.2011
6	22/22 kV Arshia Switching Station (PFC)	Raigad	0.00	19.12.2011
		Total	0.00	MVA
	<u>KOLHAPUR ZONE</u>			
1	33/11 kV Rangoli S/S (Infra)	Kolhapur	5.00	19.05.2011
2	33/11 kV Kanoor S/S (Infra)	Kolhapur	5.00	02.07.2011
3	33/11 kV G. Shirgaon MIDC S/S (Infra)	Kolhapur	10.00	22.07.2011
4	33/11 kV Manjare S/S (Infra)	Kolhapur	5.00	15.08.2011
5	33/11 kV Yalgud S/S (Infra)	Kolhapur	5.00	17.12.2011
6	33/11 kV Ghosarwad S/S (Infra)	Kolhapur	10.00	04.01.2012
7	33/11 kV Warul S/S (Infra)	Kolhapur	5.00	23.01.2012
8	33/11 kV Darwad S/S (Infra)	Kolhapur	5.00	19.01.2012
9	33/11 kV Kenwade S/S (Infra)	Kolhapur	5.00	24.01.2012
10	33/11 kV Bapat camp S/S (Infra)	Kolhapur	20.00	14.02.2012
11	33/11 kV Latwade S/S (Infra)	Kolhapur	5.00	26.01.2012
12	33/11 kV Maligare S/S (Infra)	Kolhapur	5.00	02.02.2012
13	33/11 kV Bhadgaon S/S (Infra)	Kolhapur	5.00	23.02.2012
14	33/11 kV Kolhapur Road S/S (Infra)	Sangli	5.00	20.10.2011
15	33/11 kV Vijay Nagar S/S (Infra)	Sangli	5.00	22.02.2012
16	33/11 kV Miraj MIDC S/S (Infra)	Sangli	20.00	01.11.2011
17	33/11 kV Dudhagaon S/S (Infra)	Sangli	5.00	05.02.2012
18	33/11 kV Kanadwadi S/S (Infra)	Sangli	5.00	17.01.2012



Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning
19	33/11 kV Waifale S/S (Infra)	Sangli	5.00	10.02.2012
20	33/11 kV Tasgaon S/S (Infra)	Sangli	5.00	20.12.2011
21	33/11 kV Turchi S/S (Infra)	Sangli	5.00	11.11.2011
22	33/11 kV Falkewadi S/S (Infra)	Sangli	5.00	28.06.2011
23	33/11 kV Yedemachindra S/S (Infra)	Sangli	5.00	20.12.2011
24	33/11 kV Wangi S/S (Infra)	Sangli	5.00	23.06.2011
25	33/11 kV Pare S/S (Infra)	Sangli	5.00	20.12.2011
26	33/11 kV Pujarwadi S/S (Infra)	Sangli	5.00	09.03.2012
27	33/11 kV Deshing (Haroli) S/S (Infra)	Sangli	5.00	05.03.2012
28	33/11 kV Karoli (T) S/S (Infra)	Sangli	5.00	05.03.2012
29	33/11 kV Arag S/S (Infra)	Sangli	5.00	10.05.2011
		Total	185.00	MVA
	<u>BARAMATI ZONE</u>			
1	33/11 kV Korhale S/S (Infra)	Pune	5.00	20.11.2011
2	33/11 kV Sansar S/S (P:SI)	Pune	10.00	11.07.2011
3	33/11 kV Redani (Boratwadi) S/S (P:SI)	Pune	5.00	15.11.2011
4	33/11 kV Shetphalgade S/S (P:SI)	Pune	5.00	20.12.2011
5	33/11 kV Agoti S/S (P:SI)	Pune	5.00	29.03.2012
6	33/11 kV Shirsuphal S/S (P:SI)	Pune	5.00	21.10.2011
7	33/11 kV Undawadi S/S (P:SI)	Pune	10.00	12.12.2011
8	33/22 kV Old MIDC S/S (Infra)	Satara	10.00	28.02.2012
9	33/22 kV Pusesawali S/S (Infra)	Satara	10.00	02.05.2011
10	33/22 kV Saskal S/S (Infra)	Satara	10.00	30.11.2011.
11	33/22 kV Pusesawali S/S (Infra)	Satara	5.00	02.05.2011
12	33/22 kV Shindewadi S/S (Infra)	Satara	5.00	30.08.2011
13	33/11 kV Pal S/S (P:SI)	Satara	5.00	26.10.2011
14	33/11 kV Kale S/S (P:SI)	Satara	10.00	30.08.2011
15	33/11 kV Kolgaon S/S (Infra)	Solapur	5.00	28.07.2011
16	33/11 kV Motyal S/S (Infra)	Solapur	5.00	28.07.2011
17	33/11 kV Kuslamb (Jamgaon) S/S (Infra)	Solapur	5.00	21.09.2011
18	33/11 kV Kolegaon S/S (Infra)	Solapur	5.00	18.01.2012
19	33/11 kV Darphal S/S (Infra)	Solapur	5.00	20.01.2012
20	33/11 kV Shendri S/S (Infra)	Solapur	5.00	25.01.2012
21	33/11 kV Dhaigaon S/S (Infra)	Solapur	5.00	30.03.2012
22	33/11 kV Nandore S/S (P:SI)	Solapur	5.00	31.03.2012
		Total	140.00	MVA
	NOTE :- & denotes Conversion of Switching Station to 33/22 kV S/S.			



Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning
<u>KONKAN ZONE</u>				
1	33/11 kV Jamsande S/S (Infra)	Sindhudurg	5.00	31.05.2011
2	33/11 kV Kudal S/S (Infra)	Sindhudurg	5.00	31.12.2011
3	33/11 kV Kuwarbav S/S	Ratnagiri	-5.00	01.04.2011
		Total	5.00	MVA
NOTE :- & denotes substation is no more in existence				
<u>NASHIK ZONE</u>				
1	33/11 kV Civil Hospital S/S (Infra)	Nashik	10.00	11.10.2011
2	33/11 kV PSC Pole Factory S/S (Infra)	Nashik	20.00	04.11.2011
3	33/11 kV Mungasare S/S (Infra)	Nashik	10.00	28.09.2011
4	33/11 kV Patne S/S (Infra)	Nashik	5.00	30.04.2011
5	33/11 kV Karanjali Ware S/S (Infra)	Nashik	5.00	30.04.2011
6	33/11 kV Kalwadi S/S (Infra)	Nashik	5.00	22.07.2011
7	33/11 kV Shirpur-tangdi S/S (Infra)	Nashik	10.00	07.08.2011
8	33/11 kV Ravalgaon S/S (Infra)	Nashik	5.00	05.10.2011
9	33/11 kV Mukhed S/S (Infra)	Nashik	5.00	01.11.2011
10	33/11 kV Chindhodi S/S (Infra)	Nashik	10.00	01.11.2011
11	33/11 kV Wadgaon pangu S/S (Infra)	Nashik	5.00	13.10.2011
12	33/11 kV Hirapur (Daraswadi) S/S (Infra)	Nashik	10.00	29.07.2011
13	33/11 kV Nandur Madhameshwar S/S (Infra)	Nashik	5.00	21.10.2011
14	33/11 kV Bhendali S/S (Infra)	Nashik	5.00	29.04.2011
15	33/11 kV Samnera S/S (Infra)	Nashik	5.00	31.12.2011
16	33/11 kV Khadak Malegaon S/S (Infra)	Nashik	10.00	20.12.2011
17	33/11 kV Sonambe S/S (Infra)	Nashik	5.00	03.12.2011
18	33/11 kV Chikhlambe S/S (Infra)	Nashik	5.00	03.12.2011
19	33/11 kV Maralgoi S/S (Infra)	Nashik	5.00	10.12.2011
20	33/11 kV Tatani S/S (Infra)	Nashik	5.00	03.01.2012
21	33/11 kV Nirpur S/S (Infra)	Nashik	5.00	12.01.2012
22	33/11 kV Karanjkhed phata S/S (R & M)	Nashik	1.50	29.04.2011
23	33/11 kV Pate wadi S/S (Infra)	Ahmednagar	10.00	09.05.2011
24	33/11 kV Khed S/S (Infra)	Ahmednagar	5.00	29.04.2011
25	33/11 kV Khanapur S/S (Infra)	Ahmednagar	5.00	28.05.2011
26	33/11 kV Chanda S/S (Infra)	Ahmednagar	5.00	24.09.2011
27	33/11 kV Midsangavi S/S (Infra)	Ahmednagar	5.00	09.02.2011
28	33/11 kV Kasar Pimpalgaon S/S (Infra)	Ahmednagar	5.00	20.08.2011
29	33/11 kV Kharadgaon S/S (Infra)	Ahmednagar	5.00	12.09.2011
30	33/11 kV Shingnapur S/S (Infra)	Ahmednagar	15.00	20.01.2012
31	33/11 kV Usthal Khalsa S/S (Infra)	Ahmednagar	5.00	19.01.2012
32	33/11 kV Ghulewadi S/S (Infra)	Ahmednagar	5.00	25.05.2011
33	33/11 kV G-Block, MIDC S/S (Infra)	Ahmednagar	5.00	20.01.2012
		Total	221.50	MVA



Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning
	<u>JALGAON ZONE</u>			
1	33/11 kV Ringangaon S/S (Infra)	Jalgaon	5.00	20.04.2011
2	33/11 kV Nachankheda S/S (Infra)	Jalgaon	5.00	02.06.2011
3	33/11 kV Bahadarpur S/S (Infra)	Jalgaon	5.00	07.06.2011
4	33/11 kV Magrul S/S (Infra)	Jalgaon	5.00	07.06.2011
5	33/11 kV Gavarkheda S/S (Infra)	Jalgaon	5.00	20.07.2011
6	33/11 kV Kamalda S/S (Infra)	Jalgaon	5.00	20.07.2011
7	33/11 kV Sonvad S/S (Infra)	Jalgaon	5.00	20.10.2011
8	33/11 kV Umerkhed S/S (Infra)	Jalgaon	5.00	20.10.2011
9	33/11 kV Vardi S/S (Infra)	Jalgaon	5.00	20.11.2011
10	33/11 kV Ratnapimpri S/S (Infra)	Jalgaon	5.00	20.11.2011
11	33/11 kV Nirmal S/S (Infra)	Jalgaon	5.00	20.12.2011
12	33/11 kV Singhat S/S (Infra)	Jalgaon	5.00	20.01.2012
13	33/11 kV Shirasgaon S/S (Infra)	Jalgaon	5.00	20.02.2012
14	33/11 kV Ganeshpur S/S (Infra)	Jalgaon	5.00	20.03.2012
15	33/11 kV Chhavadi S/S (Infra)	Dhule	5.00	14.06.2011
16	33/11 kV Lamkani S/S (Infra)	Dhule	5.00	14.10.2011
17	33/11 kV Panakhed S/S (Infra)	Dhule	5.00	31.03.2011
18	33/11 kV Sajde S/S (Infra)	Nandurbar	5.00	12.04.2011
19	33/11 kV Jainagar S/S (Infra)	Nandurbar	5.00	10.06.2011
20	33/11 kV Jamana S/S (JBIC)	Nandurbar	5.00	25.06.2011
21	33/11 kV Islampur S/S (Infra)	Nandurbar	5.00	20.12.2011
		Total	105.00	MVA
	<u>SUB TOTAL FOR WESTERN MAHARASHTRA REGION</u>		886.50	MVA



Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning
	<u>VIDARBH REGION:-</u>			
	<u>AMRAVATI ZONE</u>			
1	33/11 kV MIDC Akola S/S (Infra)	Akola	10.00	23.12.2011
2	33/11 kV Pachmori S/S (Infra)	Akola	5.00	06.11.2011
3	33/11 kV Sirso S/S (Infra)	Akola	5.00	26.10.2011
4	33/11 kV Jitapur S/S (Infra)	Akola	5.00	03.01.2012
5	33/11 kV Vizora S/S (Backlog)	Akola	5.00	04.01.2012
6	33/11 kV Ukali Bazar S/S (Backlog)	Akola	5.00	23.02.2012
7	33/11 kV Dastapur S/S (Backlog)	Washim	5.00	13.04.2011
8	33/11 kV Shendurjana Adhao S/S (Backlog)	Washim	5.00	14.10.2011
9	33/11 kV Amani S/S (Backlog)	Washim	5.00	21.03.2012
10	33/11 kV Old Power House S/S (Infra)	Amravati	10.00	01.08.2011
11	33/11 kV Kadhav S/S (Tribal)	Amravati	5.00	15.12.2011
12	33/11 kV Karla S/S (Infra)	Amravati	10.00	31.03.2012
13	33/11 kV Nandgaonpeth S/S (Infra)	Amravati	10.00	28.06.2011
14	33/11 kV Mangrul Chavala S/S (Infra)	Amravati	5.00	05.09.2011
15	33/11 kV Loni S/S (Infra)	Amravati	5.00	30.09.2011
16	33/11 kV Anjangaon Bari S/S (Infra)	Amravati	5.00	25.11.2011
17	33/11 kV Dhamangaon Rly S/S (Infra)	Amravati	5.00	29.12.2011
18	33/11 kV Shivangaon M. S/S (Infra)	Amravati	5.00	24.01.2012
19	33/11 kV Sirasgaon Kasba S/S (Infra)	Amravati	10.00	11.04.2011
20	33/11 kV Malakapur Pangara S/S (Infra)	Buldhana	5.00	21.10.2011
21	33/11 kV Dawargaon S/S (Infra)	Buldhana	5.00	26.01.2012
22	33/11 kV Kingaon Raja S/S (Infra)	Buldhana	5.00	21.03.2012
23	33/11 kV Chikhali S/S (Infra)	Buldhana	5.00	04.01.2012
24	33/11 kV Dhamangaon S/S (Infra)	Buldhana	5.00	07.10.2011
25	33/11 kV Chandol S/S (Infra)	Buldhana	5.00	26.03.2012
26	33/11 kV Sonala S/S (Infra)	Buldhana	5.00	18.10.2011
27	33/11 kV Deulgaon Mali S/S (Infra)	Buldhana	5.00	18.11.2011
28	33/11 kV Kingaon Jattu S/S (Infra)	Buldhana	5.00	15.01.2012
29	33/11 kV Rohana S/S (Infra)	Buldhana	5.00	29.02.2012
30	33/11 kV Ukali S/S (Infra)	Buldhana	5.00	30.03.2012
31	33/11 kV Kothali S/S (Infra)	Buldhana	5.00	06.10.2011
32	33/11 kV Phophali S/S (Infra)	Buldhana	5.00	12.11.2011
33	33/11 kV Mahalungi S/S (Infra)	Buldhana	5.00	19.11.2011
34	33/11 kV Kumbhari S/S (Infra)	Yavatmal	5.00	05.10.2011
35	33/11 kV Mardi S/S (Infra)	Yavatmal	5.00	29.10.2011
36	33/11 kV Veni Kopra S/S (Infra)	Yavatmal	5.00	10.08.2011
37	33/11 kV Nimbi Bhojala S/S (Infra)	Yavatmal	5.00	19.08.2011
38	33/11 kV Gahuli Chondi S/S (Infra)	Yavatmal	5.00	20.10.2011



Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning	
39	33/11 kV Kalgaon S/S (Infra)	Yavatmal	5.00	17.11.2011	
40	33/11 kV Anantwadi S/S (Infra)	Yavatmal	5.00	13.11.2011	
41	33/11 kV Tiwadi Fata S/S (Infra)	Yavatmal	5.00	07.04.2011	
42	33/11 kV Mudana S/S (Infra)	Yavatmal	5.00	03.02.2012	
43	33/11 kV Tuptakali S/S (Backlog)	Yavatmal	5.00	15.11.2011	
44	33/11 kV Dhanki S/S (Infra)	Yavatmal	5.00	31.12.2011	
45	33/11 kV Vidyut Bhavan S/S (Infra)	Yavatmal	5.00	18.09.2011	
46	33/11 kV Malkhed S/S (Infra)	Yavatmal	5.00	11.05.2011	
		Total	255.00	MVA	
	<u>NAGPUR ZONE</u>				
1	33/11 kV Mujabi S/S (Infra)	Bhandara	5.00	09.05.2011	
2	33/11 kV Bhandara S/S (Infra)	Bhandara	20.00	21.12.2011	
3	33/11 kV Salebhata S/S (Infra)	Bhandara	5.00	15.10.2011	
4	33/11 kV Bhandara S/S (Infra)	Bhandara	5.00	18.02.2012	
5	33/11 kV Hardoli S/S (Infra)	Chandrapur	5.00	10.10.2011	
6	33/11 kV Pathari S/S (Infra)	Chandrapur	5.00	29.03.2012	
7	33/11 kV Bhendala S/S (Backlog)	Gadchiroli	5.00	29.03.2012	
8	33/11 kV Kodgul S/S (Backlog)	Gadchiroli	5.00	29.03.2012	
9	33/11 kV Sewagram S/S (Infra)	Wardha	20.00	25.02.2012	
10	33/11 kV Nara S/S (Infra)	Wardha	5.00	12.01.2012	
11	33/11 kV Girad S/S (Infra)	Wardha	5.00	05.10.2011	
12	33/11 kV Sindi S/S (Infra)	Wardha	5.00	02.05.2011	
13	33/11 kV Kalimati S/S (Infra)	Gondia	5.00	25.04.2011	
14	33/11 kV Sakhritolia S/S (Infra)	Gondia	5.00	01.07.2011	
15	33/11 kV Saundad S/S (Infra)	Gondia	5.00	21.07.2011	
16	33/11 kV Kawrabandh S/S (Infra)	Gondia	5.00	11.11.2011	
17	33/11 kV Hiwra S/S (Infra)	Gondia	5.00	05.12.2011	
18	33/11 kV Zilmilli S/S (Infra)	Gondia	5.00	07.04.2011	
19	33/11 kV Ekodi (Gangazari) S/S (Infra)	Gondia	5.00	06.08.2011	
20	33/11 kV Kurkheda S/S (Infra)	Gadchiroli	3.15	01.04.2011	&
21	33/11 kV Karanja S/S (Infra)	Wardha	5.00	01.04.2011	&
22	132/33/11 kV Arvi S/S (Infra)	Wardha	5.00	01.04.2011	&
23	132/33/11 kV Talegaon S/S (Infra)	Wardha	5.00	01.04.2011	&
24	33/11 kV Gangalwadi S/S (Infra)	Chandrapur	5.00	01.04.2011	&
25	33/11 kV Nawargaon S/S (Infra)	Chandrapur	5.00	01.04.2011	&
		Total	153.15	MVA	
NOTE :- & denotes substation not reported earlier					



Sr. No.	Name of Sub-Station	District	Transformer Capacity in MVA	Date of Commissioning
	<u>NAGPUR URBAN ZONE</u>			
1	33/11 kV Nildoh S/S (RAPDRP)	Nagpur	20.00	23.07.2011
2	33/11 kV Sonegaon S/S (Infra)	Nagpur	10.00	26..01.2012
3	33/11 kV Bhilgaon S/S (Infra)	Nagpur	10.00	27.01.2012
4	33/11 kV Jawli S/S (Infra)	Nagpur	5.00	01.02.2012
5	33/11 kV Chargaon S/S (Infra)	Nagpur	5.00	04.12.2011
6	33/11 kV Dogargaon S/S (Infra)	Nagpur	5.00	17.09.2011
7	33/11 kV Satgaon S/S (Infra)	Nagpur	5.00	03.11.2011
		Total	60.00	MVA
	<u>SUB TOTAL FOR VIDARBH REGION</u>		468.15	MVA
	<u>TOTAL FOR THE STATE</u>		1629.65	MVA



ANNEXURE-4(a)

Augmentation of Transformer Capacity at 33/11kV & 33/22 kV Sub-Stations during 2011-2012

Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
MARATHWADA REGION:-					
AURANGABAD ZONE					
1	33/11 kV Kandari S/S (Infra)	Jalna	5.00	29.03.2012	Additional 1 X 5 MVA
2	33/11 kV Watur S/S (Infra)	Jalna	5.00	12.04.2011	Additional 1 X 5 MVA
3	33/11 kV Antarwali S/S (Infra)	Jalna	5.00	23.04.2011	Additional 1 X 5 MVA
4	33/11 kV Ashti S/S (Infra)	Jalna	5.00	28.04.2011	Additional 1 X 5 MVA
5	33/11 kV Kumbharpimpalgaon S/S (Infra)	Jalna	5.00	19.04.2011	Additional 1 X 5 MVA
6	33/11 kV Dahiphal khandare S/S (Infra)	Jalna	5.00	30.04.2011	Additional 1 X 5 MVA
7	33/11 kV Waluj E Sector S/S	Aurangabad	5.00	30.07.2011	1 X 5 MVA to 1 X 10 MVA
8	33/11 kV Cidco N-7 S/S	Aurangabad	-5.00	30.11.2011	Deleted 1 X 5 MVA
9	33/11 kV Railway Station S/S	Aurangabad	-1.85	31.05.2011	1 X 5 MVA to 1 X 3.15 MVA
		Total	28.15		
LATUR ZONE					
1	33/11 kV Mahada (R&M)	Latur	2.00	31.12.2011	Additional 1 X 5 MVA
2	33/11 kV Togari (R&M)	Latur	2.00	31.12.2011	Additional 1 X 5 MVA
3	33/11 kV Ujed S/S (Infra)	Latur	1.85	31.07.2011	Additional 1 X 5 MVA
4	33/11 kV Arvi S/S (Infra)	Latur	5.00	30.04.2011	Additional 1 X 5 MVA
5	Wrongly reported	Latur	-2.00	01.04.2011	Removed
6	33/11 kV Dharur S/S (Infra)	Beed	5.00	29.04.11	Additional 1 X 5 MVA
7	33/11 kV Nathra S/S (Infra)	Beed	5.00	15.07.11	Additional 1 X 5 MVA
8	33/11 kV Gulaj S/S (Infra)	Beed	5.00	13.08.11	Additional 1 X 5 MVA
9	33/11 kV Malipargaon S/S (Infra)	Beed	5.00	24.09.11	Additional 1 X 5 MVA
10	33/11 kV Chinchvan S/S (Infra)	Beed	5.00	06.10.11	Additional 1 X 3 MVA
11	33/11 kV Malives S/S (Infra)	Beed	3.15	26.10.11	1 X 3.15 MVA to 1 X 5 MVA
12	33/11 kV Rajuri-N S/S (Infra)	Beed	3.15	04.11.11	1 X 3.15 MVA to 1 X 5 MVA
13	33/11 kV Umapur S/S (Infra)	Beed	5.00	11.11.11	1 X 3.15 MVA to 1 X 5 MVA
14	33/11 kV Rampuri S/S (Infra)	Beed	3.15	24.11.11	1 X 3.15 MVA to 1 X 5 MVA
15	33/11 kV Raimoha S/S (Infra)	Beed	3.15	30.12.11	1 X 3.15 MVA to 1 X 5 MVA
16	33/11 kV Georai S/S (Infra)	Beed	5.00	03.01.12	1 X 3.15 MVA to 1 X 5 MVA
17	33/11 kV Malumbra S/S (Infra)	Osmanabad	1.85	3.06.11	1 X 3.15 MVA to 1 X 5 MVA
18	33/11 kV Itkal S/S (Infra)	Osmanabad	1.85	05.07.11	1 X 3 MVA to 1 X 5 MVA
19	33/11 kV Narangwadi S/S (Infra)	Osmanabad	1.85	27.03.12	1 X 3.15 MVA to 1 X 5 MVA
20	33/11 kV Sastur S/S (Infra)	Osmanabad	1.85	31.03.12	1 X 3.15 MVA to 1 X 5 MVA
21	33/11 kV Shirala S/S (Capital)	Osmanabad	3.15	04.11.11	1 X 3.15 MVA to 1 X 5 MVA
		Total	67.00	MVA	
NOTE :- # denotes earlier this Power T/F reported by mistake. But it is deleted to match actual position of Power T/F as on 31.03.2012					



Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
	<u>NANDED ZONE</u>				
1	33/11 kV Industrial Estate S/S (Infra)	Nanded	5.00	30.04.2011	1 X 5 MVA to 1 X 10 MVA
2	33/11 kV Hanegaon S/S (P:SI)	Nanded	1.85	27.04.2011	1 X 3.15 MVA to 1 X 5 MVA
3	33/11 kV Narsi S/S (Infra)	Nanded	1.85	30.04.2011	1 X 3.15 MVA to 1 X 5 MVA
4	33/11 kV Khanapur S/S (Infra)	Nanded	5.00	30.04.2011	Additional 1 X 5 MVA
5	33/11 kV Khatgaon S/S (Infra)	Nanded	5.00	8.02.2012	Additional 1 X 5 MVA
6	33/11 kV Kuntoor S/S (Infra)	Nanded	5.00	10.02.2012	Additional 1 X 5 MVA
7	33/11 kV Mukramabad S/S (Infra)	Nanded	5.00	30.06.2011	Additional 1 X 5 MVA
8	33/11 kV Barhali S/S (Infra)	Nanded	5.00	10.01.2012	Additional 1 X 5 MVA
9	33/11 kV Karadkhed S/S (Infra)	Nanded	5.00	8.02.2012	Additional 1 X 5 MVA
10	33/11 kV Kundalwadi S/S (Infra)	Nanded	5.00	27.02.2012	Additional 1 X 5 MVA
11	33/11 kV Dharmabad S/S (Infra)	Nanded	5.00	30.04.2011	Additional 1 X 5 MVA
12	33/11 kV Signapur S/S (Infra)	Parbhani	5.00	20.10.2011	Additional 1 X 5 MVA
13	33/11 kV Adgaon S/S (P:SI)	Hingoli	5.00	28.07.2011	Additional 1 X 5 MVA
14	33/11 kV Shirad S/S (P:SI)	Hingoli	1.85	05.10.2011	1 X 3.15 MVA to 1 X 5 MVA
15	33/11 kV Sukli Veer S/S (P:SI)	Hingoli	5.00	30.11.2011	Additional 1 X 5 MVA
16	33/11 kV Pankanergaon S/S (R & M)	Hingoli	3.15	31.01.2012	Additional 1 X 3.15 MVA
		Total	68.70	MVA	
	<u>SUB TOTAL OF MARATHWADA REGION</u>		163.85	MVA	



Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
WESTERN MAHARASHTRA REGION:-					
BHANDUP ZONE					
1	33/22/11 kV CBD S/S, Sector-6 (Infra)	Thane (Vashi)	10.00	28.05.2011	Additional 1 X 10 MVA
2	22/11 kV Koparkhairne S/S (Infra)	Thane (Vashi)	10.00	19.06.2011	Additional 1 X 10 MVA
3	33/22/11 kV Khanda Colony S/S , Sect-14 (Infra)	Panvel (Raigad)	5.00	19.01.2012	1 X 5 MVA to 1 X 10 MVA
4	22/11 kV Nirmal Lifestyle S/S (Infra)	Mumbai (Thane)	10.00	20.03.2012	Additional 1 X 10 MVA
5	22/11 kV Amforge S/S (Infra)	Mumbai (Thane)	10.00	28.03.2012	Additional 1 X 10 MVA
6	33/22/11 kV, Sec-25, CPWD S/S (Infra)	Thane (Vashi)	10.00	31.03.2012	Additional 1 X 10 MVA
7	33/11 kV Kharghar S/S (Infra)	Panvel (Raigad)	10.00	01.04.2011	Additional 1 X 10 MVA
		Total	65.00	MVA	
PUNE ZONE					
1	22/11 KV CME S/S	Pune	-1.85		Earlier 3.15 MVA PTF was reported as 5MVA PTF.
2	22/11 KV IBM S/S (Infra)	Pune	5.00	30.08.2011	1 X 5 MVA to 1 X 10 MVA
3	22/11 KV IBM S/S (Infra)	Pune	10.00	30.08.2011	Additional 1 X 10 MVA
4	22/11 KV Old Parvati S/S (Infra)	Pune	10.00	13.06.2011	Additional 1 X 10 MVA
5	22/11 KV Gultekadi S/S (Infra)	Pune	10.00	13.03.2012	Additional 1 X 10 MVA
6	22/11 KV Bramha Sun-city S/S (Infra)	Pune	10.00	26.06.2011	Additional 1 X 10 MVA
7	22/11 KV Hariganga S/S (Infra)	Pune	10.00	08.07.2011	Additional 1 X 10 MVA
8	22/11 KV GREF Kalas S/S (Infra)	Pune	10.00	07.07.2010	Additional 1 X 10 MVA
		Total	63.15	MVA	
KALYAN ZONE					
1	33/11 kV Manor S/S (Infra)	Thane	1.85	09.07.2011	1 X 3.15 MVA to 1 X 5 MVA
2	33/11 kV Surya Nagar S/S (Infra)	Thane	1.85	01.06.2011	1 X 3.15 MVA to 1 X 5 MVA
3	33/11 kV Ganjad S/S (Infra)	Thane	1.85	22.07.2011	1 X 3.15 MVA to 1 X 5 MVA
4	33/11 kV TAPS S/S (Infra)	Thane	2.00	10.04.2011	1 X 3 MVA to 1 X 5 MVA
5	33/11 kV Genesis S/S (Infra)	Thane	5.00	23.09.2011	1 X 5 MVA to 1 X 10 MVA
6	33/11 kV N-Zone S/S (Infra)	Thane	5.00	14.10.2011	1 X 5 MVA to 1 X 10 MVA
7	33/11 kV Kaneria S/S (Infra)	Thane	5.00	04.09.2011	1 X 5 MVA to 1 X 10 MVA
8	33/11 kV Palghar S/S (Infra)	Thane	5.00	04.10.2011	Additional 1 X 5 MVA
9	33/11 kV Warangade S/S (Infra)	Thane	5.00	07.12.2011	Additional 1 X 5 MVA
10	33/22 kV Jawhar S/S (Infra)	Thane	2.00	23.07.2011	1 X 3 MVA to 1 X 5 MVA
11	33/22 kV Mokhada S/S (Infra)	Thane	2.00	20.05.2011	1 X 3 MVA to 1 X 5 MVA
12	33/22 kV Vikramgad S/S (Infra)	Thane	2.00	08.06.2011	1 X 3 MVA to 1 X 5 MVA
		Total	38.55	MVA	
KONKAN ZONE					
			NIL		
KOLHAPUR ZONE					
1	33/11 kV Shirti S/S (Infra)	Kolhapur	5.00	23.05.2011	Additional 1 X 5 MVA
2	33/11 kV Digvade S/S (Infra)	Kolhapur	5.00	06.06.2011	Additional 1 X 5 MVA
3	33/11 kV Yadrav S/S (Infra)	Kolhapur	5.00	04.07.2011	1 X 5 MVA to 1 X 10 MVA
4	33/11 kV Chandur S/S (Infra)	Kolhapur	5.00	08.07.2011	1 X 5 MVA to 1 X 10 MVA
5	33/11 kV Kumbhoj S/S (Infra)	Kolhapur	2.00	17.06.2011	1 X 3 MVA to 1 X 5 MVA
6	33/11 kV HTK S/S (Infra)	Kolhapur	2.00	01.10.2011	1 X 3 MVA to 1 X 5 MVA



Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
7	33/11 kV Takali S/S (Infra)	Kolhapur	2.00	24.09.2011	1 X 3 MVA to 1 X 5 MVA
8	33/11 kV Shirolli S/S (Infra)	Kolhapur	5.00	3.10.2011	1 X 5 MVA to 1 X 10 MVA
9	33/11 kV Puikhadi S/S (Infra)	Kolhapur	5.00	15.12.2011	1 X 5 MVA to 1 X 10 MVA
10	33/11 kV Kodoli S/S (Infra)	Kolhapur	5.00	17.12.2011	1 X 5 MVA to 1 X 10 MVA
11	33/11 kV Y P Powar Nagar S/S (Infra)	Kolhapur	5.00	02.01.2012	1 X 5 MVA to 1 X 10 MVA
12	33/11 kV Circuit House S/S (Infra)	Kolhapur	5.00	20.12.2011	1 X 5 MVA to 1 X 10 MVA
13	33/11 kV Circuit House S/S (Infra)	Kolhapur	5.00	10.01.2012	1 X 5 MVA to 1 X 10 MVA
14	33/11 kV Gandhinagar S/S (Infra)	Kolhapur	5.00	16.12.2011	1 X 5 MVA to 1 X 10 MVA
15	33/11 kV Shirolli S/S (Infra)	Kolhapur	5.00	12.01.2012	1 X 5 MVA to 1 X 10 MVA
16	33/11 kV Shahapur S/S (Infra)	Kolhapur	10.00	04.11.2011	Additional 1 X 10 MVA
17	33/11 kV Kerle S/S (Infra)	Kolhapur	10.00	21.11.2011	Additional 1 X 10 MVA
18	33/11 kV Gandhinagar S/S (Infra)	Kolhapur	5.00	14.02.2012	1 X 5 MVA to 1 X 10 MVA
19	33/11 kV Ramanandnagar S/S (Infra)	Kolhapur	5.00	16.02.2012	1 X 5 MVA to 1 X 10 MVA
20	33/11 kV Awade mala S/S (Infra)	Kolhapur	5.00	09.03.2012	1 X 5 MVA to 1 X 10 MVA
21	33/11 kV Ichalkarangi S/S (Infra)	Kolhapur	10.00	27.02.2012	Additional 1 X 10 MVA
22	33/11 kV Kadepur S/S (Infra)	Sangli	1.85	08.09.2011	1 X 3.15 MVA to 1 X 5 MVA
23	33/11 kV Shirdhon S/S (Infra)	Sangli	1.85	26.07.2011	1 X 3.15 MVA to 1 X 5 MVA
24	33/11 kV Shirala S/S (Infra)	Sangli	3.70	22.06.2011	2 X 3.15 MVA to 2 X 5 MVA
		Total	118.40	MVA	



Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
<u>BARAMATI ZONE</u>					
1	33/11 kV Murti S/S (Infra)	Pune	5.00	23.06.2011	Additional 1 X 5 MVA
2	33/11 kV Hol S/S (Infra)	Pune	5.00	23.06.2011	Additional 1 X 5 MVA
3	33/11 kV Nimsakhar S/S (P:SI)	Pune	5.00	12.07.2011	Additional 1 X 5 MVA
4	33/11 kV Jalgaon S/S (P:SI)	Pune	5.00	11.08.2011	Additional 1 X 5 MVA
5	33/11 kV Kalewadi S/S (P:SI)	Pune	5.00	13.07.2011	Additional 1 X 5 MVA
6	33/11 kV Kalthan S/S (P:SI)	Pune	5.00	30.07.2011	Additional 1 X 10 MVA
7	33/11 kV Nimgaon (K) S/S (R & M)	Pune	5.00	26.11.2011	1 X 5 MVA to 1 X 10 MVA
8	33/11 kV Bawada S/S (R & M)	Pune	5.00	01.04.2011	Additional 1 X 5 MVA
9	33/22 kV Malthan S/S (Infra)	Pune	5.00	01.11.2011	Additional 1 X 5 MVA
10	33/11 kV Mundhe S/S (Infra)	Satara	1.85	14.07.2010	1 X 3.15 MVA to 1 X 5 MVA
11	33/11 kV Mundhe S/S (Infra)	Satara	1.85	27.03.2012	1 X 3.15 MVA to 1 X 5 MVA
12	33/11 kV Mahlarpeth S/S (Infra)	Satara	1.85	30.08.2011	1 X 3.15 MVA to 1 X 5 MVA
13	33/11 kV Vadjal S/S (Infra)	Satara	2.00	01.04.2011	1 X 3 MVA to 1 X 5 MVA
14	33/11 kV Vaduj S/S (Infra)	Satara	3.70	24.11.2011	2 X 3.15 MVA to 2 X 5 MVA
15	33/22 kV Panchgani S/S (Infra)	Satara	5.00	11.10.2011	Additional 1 X 5 MVA
16	33/22 kV Songaon S/S (Infra)	Satara	5.00	28.02.2012	Additional 1 X 5 MVA
17	33/22 kV Shenwadi S/S (Infra)	Satara	5.00	01.04.2011	Additional 1 X 5 MVA
18	33/22 kV Andhali S/S (Infra)	Satara	5.00	26.08.2011	Additional 1 X 5 MVA
19	33/11 kV Ogalewadi S/S (Infra)	Satara	5.00	18.10.2011	Additional 1 X 5 MVA
20	33/11 kV Undale S/S (Infra)	Satara	5.00	01.07.2011	Additional 1 X 5 MVA
21	33/11 kV Koregaon S/S (Infra)	Satara	5.00	27.03.2012	Additional 1 X 5 MVA
22	33/11 kV Madha S/S (Infra)	Solapur	1.85	27.04.2011	1 X 3.15 MVA to 1 X 5 MVA
23	33/11 kV Paper Plant S/S (Infra)	Solapur	5.00	20.07.2011	Additional 1 X 5 MVA
24	33/11 kV Jeur S/S (Infra)	Solapur	5.00	28.07.2011	Additional 1 X 5 MVA
25	33/11 kV Maindargi S/S (Infra)	Solapur	1.85	10.08.2011	1 X 3.15 MVA to 1 X 5 MVA
26	33/11 kV Adhegaon S/S (Infra)	Solapur	1.85	27.09.2011	1 X 3.15 MVA to 1 X 5 MVA
27	33/11 kV Upale (D) S/S (Infra)	Solapur	10.00	19.10.2011	Additional 2 X 5 MVA
28	33/11 kV Aditya Nagar S/S (Infra)	Solapur	5.00	01.10.2011	1 X 1 MVA to 1 X 3.15 MVA
29	33/11 kV Jawala S/S (Infra)	Solapur	5.00	20.10.2011	Additional 1 X 5 MVA
30	33/11 kV Islampur S/S (P:SI)	Solapur	1.85	29.11.2011	1 X 3.15 MVA to 1 X 5 MVA
31	33/11 kV Chikalthan S/S (Infra)	Solapur	5.00	22.12.2011	Additional 1 X 5 MVA
32	33/11 kV Yeshwant Nagar S/S (Infra)	Solapur	5.00	27.12.2011	Additional 1 X 5 MVA
33	33/11 kV Malshiras S/S (P:SI)	Solapur	5.00	22.12.2011	Additional 1 X 5 MVA
34	33/11 kV Bhose S/S (P:SI)	Solapur	5.00	22.12.2011	Additional 1 X 5 MVA
35	33/11 kV Bitale S/S (P:SI)	Solapur	5.00	23.12.2011	Additional 1 X 5 MVA
36	33/11 kV Korsegaon S/S (P:SI)	Solapur	5.00	22.02.2012	Additional 1 X 5 MVA
37	33/11 kV Sade S/S (Infra)	Solapur	5.00	25.02.2012	Additional 1 X 5 MVA
38	33/11 kV Phondshiras S/S (P:SI)	Solapur	5.00	25.01.2012	Additional 1 X 5 MVA
39	33/11 kV Hannur S/S (P:SI)	Solapur	5.00	25.02.2012	Additional 1 X 5 MVA
40	33/11 kV Natepute S/S (P:SI)	Solapur	5.00	08.03.2012	Additional 1 X 5 MVA
41	33/11 kV Nagansur S/S (P:SI)	Solapur	5.00	01.03.2012	Additional 1 X 5 MVA
42	33/11 kV Kandar S/S (Infra)	Solapur	3.70	15.03.2012	2 X 3.15 MVA to 2 X 5 MVA
		Total	187.35	MVA	



Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
	<u>NASHIK ZONE</u>				
1	33/11 kV Ambad-II S/S (Infra)	Nashik	5.00	18.04.2011	1 X 5 MVA to 1 X 10 MVA
2	33/11 kV Ambad-III S/S (Infra)	Nashik	5.00	25.06.2011	1 X 5 MVA to 1 X 10 MVA
3	33/11 kV M & M S/S (Infra)	Nashik	5.00	25.06.2011	1 X 5 MVA to 1 X 10 MVA
4	33/11 kV M & M S/S (Infra)	Nashik	5.00	27.08.2011	1 X 5 MVA to 1 X 10 MVA
5	33/11 kV Cidco S/S (Infra)	Nashik	5.00	30.03.2012	1 X 5 MVA to 1 X 10 MVA
6	33/11 kV Upnagar S/S (Infra)	Nashik	5.00	31.03.2011	1 X 5 MVA to 1 X 10 MVA
7	33/11 kV Bhagur S/S (Infra)	Nashik	10.00	31.03.2012	2 X 5 MVA to 2 X 10 MVA
8	33/11 kV Trimbak S/S (Infra)	Nashik	2.00	31.03.2012	1 X 3 MVA to 1 X 5 MVA
9	33/11 kV Rajapur S/S (Infra)	Nashik	1.85	30.09.2011	1 X 3.15 MVA to 1 X 5 MVA
10	33/11 kV Rajapur S/S (Infra)	Nashik	1.85	30.09.2011	1 X 3.15 MVA to 1 X 5 MVA
11	33/11 kV Umrane S/S (RGGVY)	Nashik	1.85	30.04.2011	1 X 3.15 MVA to 1 X 5 MVA
12	33/11 kV Nimgaon S/S (Infra)	Nashik	1.85	30.04.2011	1 X 3.15 MVA to 1 X 5 MVA
13	33/11 kV Chandori S/S (Infra)	Nashik	5.00	30.04.2011	1 X 5 MVA to 1 X 10 MVA
14	33/11 kV Killa S/S (Infra)	Nashik	5.00	30.04.2011	1 X 5 MVA to 1 X 10 MVA
15	33/11 kV Naitale S/S (Infra)	Nashik	1.85	23.05.2011	1 X 3.15 MVA to 1 X 5 MVA
16	33/11 kV Dyane S/S (Infra)	Nashik	5.00	07.12.2011	1 X 5 MVA to 1 X 10 MVA
17	33/11 kV Musalgaon S/S (Infra)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
18	33/11 kV Dindori S/S (Infra)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
19	33/11 kV Wadivarhe S/S (Infra)	Nashik	5.00	18.09.2011	Additional 1 X 5 MVA
20	33/11 kV Koshimbe S/S (Infra)	Nashik	5.00	23.09.2011	Additional 1 X 5 MVA
21	33/11 kV Mohadi S/S (Infra)	Nashik	5.00	18.09.2011	Additional 1 X 5 MVA
22	33/11 kV Talegaon (Ware) S/S (Infra)	Nashik	5.00	10.12.2011	Additional 1 X 5 MVA
23	33/11 kV Sayane S/S (Infra)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
24	33/11 kV Chandanpuri S/S (Infra)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
25	33/11 kV Tingari S/S (KVY)	Nashik	5.00	07.07.2011	Additional 1 X 5 MVA
26	33/11 kV Dyane Wadgaon S/S (Infra)	Nashik	10.00	07.12.2011	Additional 1 X 5 MVA
27	33/11 kV Andarsul S/S (Infra)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
28	33/11 kV Kundalgaon S/S (Infra)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
29	33/11 kV Janlaon (N) S/S (KVY)	Nashik	5.00	13.04.2011	Additional 1 X 5 MVA
30	33/11 kV Jopul S/S (Infra)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
31	33/11 kV Bopegaon S/S (RGGVY)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
32	33/11 kV Bopegaon S/S (RGGVY)	Nashik	3.15	30.04.2011	Additional 1 X 5 MVA
33	33/11 kV Wadali Bhoi S/S (RGGVY)	Nashik	3.15	30.04.2011	Additional 1 X 5 MVA
34	33/11 kV Vadner Bhairav S/S (RGGVY)	Nashik	3.15	30.04.2011	Additional 1 X 5 MVA
35	33/11 kV Naitale S/S (Infra)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
36	33/11 kV Dugaon S/S (RGGVY)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
37	33/11 kV Lasalgaon S/S (Infra)	Nashik	5.00	23.09.2011	Additional 1 X 5 MVA
38	33/11 kV Kundewadi S/S (Infra)	Nashik	5.00	10.12.2011	Additional 1 X 5 MVA
39	33/11 kV Kundewadi S/S (Infra)	Nashik	5.00	10.12.2011	Additional 1 X 5 MVA
40	33/11 kV Bhaur S/S (RGGVY)	Nashik	5.00	16.7.2011	Additional 1 X 5 MVA
41	33/11 kV Ajmer Saundane S/S (Infra)	Nashik	5.00	30.04.2011	Additional 1 X 5 MVA
42	33/11 kV Tembhe S/S (Infra)	Nashik	5.00	7.12.2011	Additional 1 X 5 MVA
43	33/11 kV Deogaon S/S (Infra)	Ahmednagar	5.00	04.04.2011	Additional 1 X 5 MVA
44	33/11 kV Yeli S/S (Infra)	Ahmednagar	5.00	04.12.2011	Additional 1 X 5 MVA



Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
45	33/11 kV Salabatpur S/S (Infra)	Ahmednagar	10.00	10.05.2011	Additional 1 X 10 MVA
46	33/11 kV Chilekhanwadi S/S (Infra)	Ahmednagar	10.00	25.6.2011	Additional 1 X 10 MVA
47	33/11 kV Wadala S/S (Infra)	Ahmednagar	7.00	29.06.2011	Additional 1 X 10 MVA
48	33/11 kV Shirasgaon S/S (Infra)	Ahmednagar	5.00	21.07.2011	Additional 1 X 5 MVA
49	33/11 kV Miri S/S (Infra)	Ahmednagar	5.00	07.06.2011	Additional 1 X 5 MVA
50	33/11 kV Chapadgaon S/S (Infra)	Ahmednagar	10.00	13.06.2011	Additional 1 X 10 MVA
51	33/11 kV Dhorjalagaon S/S (Infra)	Ahmednagar	10.00	21.07.2011	Additional 1 X 10 MVA
52	33/11 kV Shevagaon S/S (Infra)	Ahmednagar	5.00	31.10.2011	1 X 5 MVA to 1 X 10 MVA
53	33/11 kV Bhoyare Pathar S/S (Infra)	Ahmednagar	5.00	01.07.2011	Additional 1 X 5 MVA
54	33/11 kV Solapur Road S/S (Infra)	Ahmednagar	5.00	20.10.2011	Additional 1 X 5 MVA
55	33/11 kV Sawedi S/S (Infra)	Ahmednagar	5.00	09.09.2011	Additional 1 X 5 MVA
56	33/11 kV Jeur S/S (Infra)	Ahmednagar	5.00	03.02.2012	Additional 1 X 5 MVA
57	33/11 kV Supa MIDC S/S (Infra)	Ahmednagar	5.00	04.02.2012	Additional 1 X 5 MVA
58	33/11 kV Parner S/S (Infra)	Ahmednagar	5.00	14.11.2011	Additional 1 X 5 MVA
59	33/11 kV Supa Old S/S (Infra)	Ahmednagar	1.85	10.11.2011	1 X 3.15 MVA to 1 X 5 MVA
60	33/11 kV Khed S/S (Infra)	Ahmednagar	5.00	29.04.2011	Additional 1 X 5 MVA
61	33/11 kV Ghogargaon S/S (Infra)	Ahmednagar	1.85	03.09.2011	1 X 3.15 MVA to 1 X 5 MVA
62	33/11 kV Pimprikolandar S/S (Infra)	Ahmednagar	1.85	25.06.2011	1 X 3.15 MVA to 1 X 5 MVA
63	33/11 kV Takali Kadewadi S/S (Infra)	Ahmednagar	1.85	30.08.2011	1 X 3.15 MVA to 1 X 5 MVA
64	33/11 kV Kashti S/S (Infra)	Ahmednagar	10.00	17.10.2011	Additional 1 X 10 MVA
65	33/11 kV Madhewadgaon S/S (Infra)	Ahmednagar	5.00	23.12.2011	Additional 1 X 5 MVA
66	33/11 kV Ghargaon S/S (Infra)	Ahmednagar	1.85	03.05.2011	1 X 3.15 MVA to 1 X 5 MVA
67	33/11 kV Karanji S/S (Infra)	Ahmednagar	5.00	20.08.2011	Additional 1 X 5 MVA
68	33/11 kV Sakur S/S (Infra)	Ahmednagar	5.00	25.08.2011	Additional 1 X 5 MVA
69	33/11 kV Karjule Pathar S/S (Infra)	Ahmednagar	5.00	08.09.2011	Additional 1 X 5 MVA
70	33/11 kV Nimon S/S (Infra)	Ahmednagar	5.00	08.09.2011	Additional 1 X 5 MVA
		Total	346.95	MVA	
<u>JALGAON ZONE</u>					
1	33/11 kV Shivajinagar S/S (P:SI)	Jalgaon	1.85	20.05.2011	1 X 3.15 MVA to 1 X 5 MVA
2	33/11 kV Kurhad S/S (Infra)	Jalgaon	1.85	07.05.2011	1 X 3.15 MVA to 1 X 5 MVA
3	33/11 kV Jamner S/S (Infra)	Jalgaon	5.00	20.06.2011	Additional 1 X 5 MVA
4	33/11 kV Lasgaon S/S (Infra)	Jalgaon	1.85	18.07.2011	1 X 3.15 MVA to 1 X 5 MVA
5	33/11 kV Nagardevala S/S (Infra)	Jalgaon	1.85	15.07.2011	1 X 3.15 MVA to 1 X 5 MVA
6	33/11 kV Amkheda S/S (Infra)	Jalgaon	3.15	20.10.2011	Additional 1 X 3.15 MVA
7	33/11 kV Fagane S/S (Infra)	Dhule	2.00	19.04.2011	1 X 3 MVA to 1 X 5 MVA
8	33/11 kV Songir S/S (Infra)	Dhule	5.00	20.07.2011	Additional 1 X 5 MVA
9	33/11 kV Agriculture College S/S (Infra)	Dhule	5.00	16.07.2011	1 X 5 MVA to 1 X 10 MVA
10	33/11 kV Khondamali S/S (Infra)	Nandurbar	2.00	12.03.2011	1 X 3 MVA to 1 X 5 MVA
11	33/11 kV Khondamali S/S (Infra)	Nandurbar	2.00	16.03.2011	1 X 3 MVA to 1 X 5 MVA
12	33/11 kV Khandbara S/S (Infra)	Nandurbar	2.00	18.03.2011	1 X 3 MVA to 1 X 5 MVA
13	33/11 kV Khandbara S/S (Infra)	Nandurbar	2.00	28.03.2011	1 X 3 MVA to 1 X 5 MVA
14	33/11 kV Karankheda S/S (Infra)	Nandurbar	5.00	06.06.2011	Additional 1 X 5 MVA
15	33/11 kV Raipur S/S (Infra)	Nandurbar	2.00	20.07.2011	1 X 3 MVA to 1 X 5 MVA
16	33/11 kV Raipur S/S (Infra)	Nandurbar	5.00	20.07.2011	Additional 1 X 5 MVA



Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
17	33/11 kV Khapar S/S (Infra)	Nandurbar	5.00	20.12.2011	Additional 1 X 5 MVA
18	33/11 kV Navapur S/S (Infra)	Nandurbar	5.00	20.01.2012	1 X 5 MVA to 1 X 10 MVA
19	33/11 kV Sasde S/S (Infra)	Nandurbar	5.00	16.03.2012	Additional 1 X 5 MVA
20	33/11 kV Mandane S/S (Infra)	Nandurbar	5.00	16.03.2012	Additional 1 X 5 MVA
21	33/11 kV Ranala S/S (Infra)	Nandurbar	1.85	23.03.2011	1 X 3.15 MVA to 1 X 5 MVA
22	33/11 kV Savakheda S/S (Infra)	Nandurbar	5.00	18.12.2011	Additional 1 X 5 MVA
		Total	74.40	MVA	
	<u>SUB TOTAL OF WESTERN MAHARASHTRA REGION</u>		893.80	MVA	



Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
	VIDARBH REGION:-				
	AMRAVATI ZONE				
1	33/11 kV Wadegaon S/S (Backlog)	Akola	3.00	26.08.2011	1 X 2 MVA to 1 X 5 MVA
2	33/11 kV Sasti S/S (Backlog)	Akola	5.00	12.04.2011	Additional 1 X 5 MVA
3	33/11 kV Murtizapur S/S (Dept.)	Akola	4.00	15.03.2012	1 X 1 MVA to 1 X 5 MVA
4	33/11 kV Mana S/S (Dept.)	Akola	5.00	15.03.2012	Additional 1 X 5 MVA
5	33/11 kV Danapur S/S (Infra)	Akola	5.00	01.10.2011	Additional 1 X 5 MVA
6	33/11 kV Nimbi S/S (Infra)	Akola	3.00	29.08.2011	Additional 1 X 3 MVA
7	33/11 kV Ghuikhed S/S (Infra)	Amravati	1.85	20.06.2011	1 X 3.15 MVA to 1 X 5 MVA
8	33/11 kV Pimpalgaon Kale S/S (Infra)	Buldhana	1.85	31.03.2012	1 X 3.15 MVA to 1 X 5 MVA
9	33/11 kV Dasarkhed S/S (Infra)	Buldhana	1.85	18.02.2012	1 X 3.15 MVA to 1 X 5 MVA
10	33/11 kV Motala S/S (Infra)	Buldhana	1.85	29.03.2012	1 X 3.15 MVA to 1 X 5 MVA
11	33/11 kV Amdapur No.I S/S (Infra)	Buldhana	1.85	16.06.2011	1 X 3.15 MVA to 1 X 5 MVA
12	33/11 kV Amdapur No.II S/S (Infra)	Buldhana	1.85	03.12.2011	1 X 3.15 MVA to 1 X 5 MVA
13	33/11 kV Sakharkherda S/S (Infra)	Buldhana	2.00	26.01.2012	1 X 3 MVA to 1 X 5 MVA
14	33/11 kV Kinhola S/S (Infra)	Buldhana	5.00	18.08.2011	Additional 1 X 5 MVA
15	33/11 kV Chandur Biswa S/S (Infra)	Buldhana	5.00	18.08.2011	Additional 1 X 5 MVA
16	33/11 kV Jamod S/S (Infra)	Buldhana	5.00	28.08.2011	Additional 1 X 5 MVA
17	33/11 kV New Sangrampur S/S (Infra)	Buldhana	5.00	15.10.2011	Additional 1 X 5 MVA
18	33/11 kV Janegal S/S (Infra)	Buldhana	10.00	05.07.2011	Additional 2 X 5 MVA
19	33/11 kV Mohada S/S (Infra)	Yavatmal	1.85	12.08.2011	1 X 3.15 MVA to 1 X 5 MVA
20	33/11 kV Ghonsa S/S (Infra)	Yavatmal	1.85	29.09.2011	1 X 3.15 MVA to 1 X 5 MVA
21	33/11 kV Parwa S/S (Infra)	Yavatmal	1.85	09.10.2011	1 X 3.15 MVA to 1 X 5 MVA
22	33/11 kV Kalamb S/S (Infra)	Yavatmal	2.00	01.11.2011	1 X 3 MVA to 1 X 5 MVA
23	33/11 kV Ralegaon S/S (Infra)	Yavatmal	1.85	01.12.2011	1 X 3.15 MVA to 1 X 5 MVA
24	33/11 kV Lohbehal S/S (Infra)	Yavatmal	1.85	01.01.2012	1 X 3.15 MVA to 1 X 5 MVA
25	33/11 kV Kolambi S/S (Infra)	Yavatmal	1.85	01.01.2012	1 X 3.15 MVA to 1 X 5 MVA
26	33/11 kV Ralegaon S/S (Infra)	Yavatmal	1.85	01.01.2012	1 X 3.15 MVA to 1 X 5 MVA
27	33/11 kV Dhanki S/S (Infra)	Yavatmal	5.00	26.11.2011	Additional 1 X 5 MVA
28	33/11 kV MIDC S/S (Infra)	Yavatmal	5.00	20.08.2011	Additional 1 X 5 MVA
29	33/11 kV Fulsawangi S/S (Infra)	Yavatmal	5.00	29.11.2011	Additional 1 X 5 MVA
		Total	98.05	MVA	



Sr. No.	Name of Sub-Station	District	Transformer Capacity added in MVA	Date of Commissioning	Remark
<u>NAGPUR ZONE</u>					
1	33/11 kV Ajanti S/S (PFC)	Wardha	5.00	30.11.11	1 X 3.15 MVA to 1 X 5 MVA
2	33/11 kV Pimpalkhuta S/S (PFC)	Wardha	5.00	20.1.12	1 X 3.15 MVA to 1 X 5 MVA
3	33/11 kV Sahur S/S (PFC)	Wardha	5.00	20.1.12	1 X 3.15 MVA to 1 X 5 MVA
4	33/11 kV Sawangi S/S (PFC)	Wardha	5.00	23.1.12	1 X 3.15 MVA to 1 X 5 MVA
5	33/11 kV Deoli S/S (PFC)	Wardha	5.00	15.2.12	1 X 1 MVA to 1 X 3.15 MVA
6	33/11 kV Kharangana S/S (PFC)	Wardha	1.85	old	Additional 1 X 5 MVA
7	33/11 kV Anji S/S (PFC)	Wardha	1.85	old	Additional 1 X 5 MVA
8	33/11 kV Kannamwar gram S/S (PFC)	Wardha	1.55	old	Additional 1 X 5 MVA
9	33/11 kV Arvi S/S (PFC)	Wardha	-5.00	old	Additional 1 X 5 MVA
10	33/11 kV Dawwa S/S (PFC)	Gondia	1.85	06.07.2011	Additional 1 X 5 MVA
11	33/11 kV Sindewahi S/S (PFC)	Chandrapur	-10.00	--	Additional 1 X 5 MVA
		Total	17.10	MVA	
<u>NAGPUR URBAN ZONE</u>					
1	33/11 kV Bhiwapur S/S (Infra)	Nagpur	1.85	19.12.2011	1 X 3.15 MVA to 1 X 5 MVA
2	33/11 kV Sirsi S/S (Infra)	Nagpur	2.00	01.10.2011	1 X 3 MVA to 1 X 5 MVA
		Total	3.85	MVA	
<u>SUB TOTAL OF VIDARBH REGION</u>			119.00	MVA	
TOTAL FOR THE STATE			1176.65	MVA	



ANNEXURE - 11

TRANSMISSION LINES (11 KV & ABOVE)

Line Volt in kV	No. of Ckts	Length in Ckt-Kms		
		As on 31.3.2011	During 2011-2012	As on 31.3.2012
33 kV	1	32707.59	2536.83	35244.42
	2	1137.45	54.66	1192.11
22 kV	1	25669.43	952.46	26621.90
	2	536.23	9.50	545.73
11 kV	1	228314.84	13577.66	241892.50
	2	344.21	3.49	347.70
Underground Cables				
33 kV	1	306.07	60.37	366.44
22 kV	1	1326.72	463.54	1790.26
11 kV	1	2780.04	129.06	2909.10
Total		293122.58	17787.57	310910.16



ANNEXURE - 12

TRANSMISSION LINES (11 KV & ABOVE)

Regionwise Breakup

Sr. No.	Region	Line Volt in kV	No. of Ckts	Length in Ckt-Kms			
				As on 31.3.2011	During 2011-2012	As on 31.3.2012	
1	WESTERN MAHARASHTRA	33 kV	1	16733.39	1383.51	18116.90	
			2	878.73	46.10	924.83	
		22 kV	1	25669.43	952.46	26621.90	
			2	536.23	9.50	545.73	
		11 kV	1	107093.38	5670.81	112764.19	
			2	161.00	0.00	161.00	
		Underground Cables					
		33 kV	1	97.40	21.73	119.13	
		22 kV	1	1326.72	463.54	1790.26	
		11 kV	1	1927.89	128.89	2056.78	
Total				154424.17	8676.54	163100.71	
2	MARATHWADA	33 kV	1	8857.40	510.13	9367.53	
			2	118.86	8.56	127.42	
		22 kV	1	0.00	0.00	0.00	
			2	0.00	0.00	0.00	
		11 kV	1	63849.54	4238.98	68088.52	
			2	74.22	1.49	75.71	
		Underground Cables					
		33 kV	1	32.52	1.20	33.72	
		22 kV	1	0.00	0.00	0.00	
		11 kV	1	121.62	0.42	122.04	
Total				73054.15	4760.79	77814.94	



Sr. No.	Region	Line Volt in kV	No. of Ckts	Length in Ckt-Kms			
				As on 31.3.2010	During 2010-2011	As on 31.3.2011	
3	VIDARBH	33 kV	1	7116.81	643.19	7760.00	
			2	139.86	0.00	139.86	
		22 kV	1	0.00	0.00	0.00	
			2	0.00	0.00	0.00	
		11 kV	1	57371.93	3667.86	61039.79	
			2	108.99	2.00	110.99	
		Underground Cables					
		33 kV	1	176.16	37.44	213.60	
		22 kV	1	0.00	0.00	0.00	
		11 kV	1	730.53	-0.25	730.28	
Total			65644.26	4350.25	69994.51		



ANNEXURE - 13

DISTRIBUTION LINES (BELOW 11 kV) 2011-2012

Sr. No.	Region	Length in Ckt-kms		
		As on 31.3.2011	During 2011-2012	As on 31.3.2012
Overhead				
1	Western Maharashtra	267051.507	7468.212	274519.719
2	Marathwada	124330.902	6483.425	130814.327
3	Vidarbha	140597.953	4830.204	145428.157
	Total	531980.362	18781.841	550762.203
Underground				
1	Western Maharashtra	7884.348	668.865	8553.213
2	Marathwada	53.572	0.420	53.992
3	Vidarbha	429.419	113.948	543.367
	Total	8367.339	783.233	9150.572
Total (OH+UG)				
1	Western Maharashtra	274935.86	8137.077	283072.93
2	Marathwada	124384.47	6483.845	130868.32
3	Vidarbha	141027.37	4944.152	145971.52
	Total	540347.70	19565.074	559912.78



ANNEXURE - 14

TRANSFORMATION CAPACITY IN SERVICE 2011-2012

Sr. No.	Region	TRANSFORMATION CAPACITY IN SERVICE (IN MVA)					
		As on 31.3.2011		During 2011-2012		As on 31.3.2012	
		Below 11 kV	11 kV & Above	Below 11 kV	11 kV & Above	Below 11 kV	11 kV & Above
1	Western Maharashtra	23789.93	11067.500	2641.48	1780.30	26431.41	12847.80
2	Marathwada	6597.251	4696.500	882.60	440.70	7479.851	5137.200
3	Vidarbha	5799.608	3268.000	645.56	584.55	6445.172	3852.550
	Total	36186.787	19032.000	4169.641	2805.550	40356.428	21837.550



ANNEXURE 28

VILLAGES ELECTRIFIED DURING 2011-2012

As per 2001 census 41096 inhabited villages in the state out of which 40803 villages are electrified as on 31/03/2012 as per revised definition of Village Electrification. During the year 2011-12, 207 nos. of villages are electrified.



ANNEXURE-29

Zonewise abstract of number of places electrified & the number of Agricultural pumps served by the Board (including Licensees figures), percentage of villages electrified & population

SR. NO.	NAME OF THE DISTRICT	As on 31.3.2011 including Licensees Figures		Achievement during the year 2011-2012 by MSEDCL		As on 31.3.2012 including Licensees Figures		% of places electrified
		No.of towns & villages electrified 2001 Census	No.of Pumps energised	No.of towns & villages electrified 2001 Census	No.of Pumps energised	No.of towns & villages electrified 2001 Census	No.of Pumps energised	
1	2	3	4	5	6	7	8	9
1.	Gr.Bombay	1	-	-	-	1	-	100.00
2.	Thane	1764	26,216	-	470	1764	26686	100.00
3.	Raigad	1835	14,940	42	608	1877	15548	99.58
KALYAN ZONE		3600	41156	42	1078	3642	42234	99.78
4.	Ratnagiri	1549	14,372		648	1549	15020	100.00
5.	Sindhudurg	735	17,105		887	735	17992	98.26
KOKAN ZONE		2284	31477	0	1535	2284	33012	99.43
6.	Nasik	1940	2,97,362		12067	1940	309429	99.95
7.	Dhule	680	1,30,725		5376	680	138874	99.85
8.	Nandurbar	740		19	2773	759		80.74
9.	Jalgaon	1503	1,91,688		11407	1503	203095	99.80
10.	Ahmednagar	1596	3,31,900		36272	1596	3,68,172	100.00
NASIK ZONE		6459	951675	19	67895	6478	1019570	97.21
11.	Pune	1864	2,26,444		17604	1864	244048	99.73
12.	Satara	1729	1,29,840	-	10521	1729	140361	99.88
13.	Sangli	729	1,67,862	-	16323	729	184185	100.00
14.	Solapur	1148	2,79,928	-	26336	1148	306264	100.00
15.	Kolhapur	1211	1,01,228	-	7215	1211	108443	99.75
KOLHAPUR ZONE		6681	905302	0	77999	6681	983301	99.85
16.	Aurangabad	1309	1,80,513		12314	1309	192827	100.00
17.	Jalna	967	92,530		6874	967	99404	100.00
18.	Parbhani	838	1,33,349		6108	838	144588	100.00
19.	Hingoli	683			5131	683		101.04
AURANGABAD ZONE		3797	406392	0	30427	3797	436819	100.18
20.	Nanded	1559	1,02,379		7762	1559	110141	100.00
21.	Beed	1360	1,66,417		11253	1360	177670	100.00
22.	Osmanabad	737	1,09,275		15193	737	124468	100.00
23.	Latur	926	1,06,443		11042	926	117485	100.00
BEED ZONE		4582	484514	0	45250	4582	529764	100.00
24.	Buldhana	1303	1,29,677		8479	1303	138156	99.62
25.	Akola	863	88,722		2892	863	93237	99.20
26.	Washim	706			1623	706		100.00
27.	Amravati	1646	1,07,281	8	2952	1654	110233	97.87
28.	Yeotmal	1823	88,071	46	3494	1869	91565	100.00
AMRAVATI ZONE		6341	413751	54	19440	6395	433191	99.26
29.	Wardha	1011	62,540		990	1011	63530	100.00
30.	Nagpur	1598	95,425	45	2162	1643	97587	99.16
31.	Bhandara	784	53,269		1678	784	56516	100.00
32.	Gondia	895			1569	895		100.00
33.	Chandrapur	1464	34,835	22	2249	1486	37084	100.00
34.	Gadchiroli	1477	10,078	25	494	1502	10572	98.62
NAGPUR ZONE		7229	256147	92	9142	7321	265289	99.52
TOTAL FOR STATE		40973	3490414	207	252766	41180	3743180	99.29



**MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LTD.
33 kV & 22 kV SUB-STATIONS IN MSEDCL LTD. AS ON 31.03.12**

Sr. No.	Name of the District	33 kV & 22 kV s/s as on 31.03.11	Added during 11-12	33 kV & 22 kV s/s as on 31.03.12
1	2	3	4	5
1.	Gr.Mumbai	16	1	17
2.	Thane	79	11	90
3.	Raigad	30	2	32
KALYAN ZONE		125	14	139
4.	Ratnagiri	39	-1	38
5.	Sindhudurg	22	2	24
KONKAN ZONE		61	1	62
6.	Nasik	140	22	162
7.	Dhule	48	3	51
8.	Nandurbar	37	4	41
9.	Jalgaon	103	14	117
10.	Ahmednagar	130	11	141
NASHIK ZONE		458	54	512
11.	Pune	174	35	209
PUNE ZONE		174	35	209
12.	Satara	58	6	64
13.	Sangli	82	16	98
14.	Solapur	159	8	167
15.	Kolhapur	82	13	95
KOLHAPUR ZONE		381	43	424
16.	Aurangabad	107	0	107
17.	Jalna	62	5	67
18.	Parbhani	56	10	66
19.	Hingoli	41	8	49
AURANGABAD ZONE		266	23	289
20.	Nanded	94	10	104
21.	Beed	100	10	110
22.	Osmanabad	74	9	83
23.	Latur	95	3	98
LATUR ZONE		363	32	395
24.	Buldhana	57	14	71
25.	Akola	37	6	43
26.	Washim	28	3	31
27.	Amravati	52	10	62
28.	Yeotmal	53	13	66
AMRAVATI ZONE		227	46	273
29.	Nagpur	68	7	75
NAGPUR URBAN ZONE		68	7	75
30.	Wardha	25	7	32
31.	Bhandara	19	4	23
32.	Gondia	13	7	20
33.	Chandrapur	36	4	40
34.	Gadchiroli	18	3	21
NAGPUR ZONE		111	25	136
TOTAL FOR STATE		2234	280	2514