Maharashtra State Electricity Distibution Co. Ltd.

Tende	er Details 30-08-2021 05:30:35
Tender Code	MMD/T-NSC-04/0821
Tender Type	Procurement Tender
Type Of Bid	Two Bid
Description	Procurement of Three phase four wire CT/ PT operated 1 Amps & 5 Amps Energy Meter as per category "B" of IS:15959/2011 with Availability Based Tariff (ABT) Feature
Estimated Cost (In Lakhs)	20.95
Basis of prices	Firm Price Basis
Tender Validity	120
Delivery Requirement (In Months)	2
Tender on rate contract basis	NO
Tender Fee (In INR)	1000
GST In INR (@18% on Tender Fee: SAC	180
Total Tender Fee Amount including GST in INR.	1180
Contact	Shailesh Nankar , 9167422835
Pre-Qualifying Req	,cemmcmsedcl@gmail.com As per QR clause of tender RFP
Budget Type	Capex
Scheme Code	Сарех
Scheme Name	Capital
Department	Material Management Cell
Office Type	НО
Location Type	Corporate Office
Designation	Executive Engineer(Distribution)
Pre-Bid Meeting Address	OFFICE OF THE CHIEF ENGINEER, Maharashtra State Electricity Distribution Co. Ltd. Material Management Department, Plot No. G-9, "Prakashgad" First floor, Prof. A.K. Marg, Bandra (E), Mumbai – 400 051.
Bid Opening Address	OFFICE OF THE CHIEF ENGINEER, Maharashtra State Electricity Distribution Co. Ltd. Material Management Department, Plot No. G-9, "Prakashgad" First floor, Prof. A.K. Marg, Bandra (E), Mumbai – 400 051.
Version No	1
Call for Deviation	YES
Is Annexure C1 Applicable	YES
Is Manufacturer Applicable	YES
Is Trader Applicable	NO
Minimum % of Offered Quantity	20

Is Power Supplier Applicable	NO
Tender Sale Start Date	30-08-2021 18:00
Tender Sale End Date	20-09-2021 12:00
Bid Start Date	30-08-2021 18:05
Bid End Date	20-09-2021 15:00
Pre-Bid Meeting Date	03-09-2021 15:00
Techno-Commercial Bid opening on	20-09-2021 15:30
Price Bid opening on	Will be declared later
Annexure C1 Opening Date	Will be declared later
Winner Selection Date	Will be declared later

Procurement of Three phase four wire CT/PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)

Feature



MATERIAL MANAGEMENT DEPARTMENT
MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
Tender No. MMD/T-NSC-04/0821

BID NOTICE

The Chief Engineer, Material Management Department (MMD), on behalf of Maharashtra State Electricity Distribution Company Limited (the Purchaser), hereby invites sealed bids from eligible bidders for procurement of Three phase four wire CT/ PT operated 1 Amps & 5 Amps Energy Meter as per category "B" of IS:15959/2011 with Availability Based Tariff (ABT) Feature. Entire bidding document is available online on https://etender.mahadiscom.in/eatApp/ as per date indicated below. Any changes in the Bid Schedule, corrigendum etc. shall also be notified via MSEDCL's website. Prospective bidders are therefore requested to regularly check the website for any updates.

Tender No. MMD/T-NSC-04/0821

Estimated Tender Cost: Rs. 20.95 Lakhs

Tender Fee: Rs. 1,000.00 + 18% GST

The bidder should submit non-refundable Bid Fee of Rs. 1,000.00 + 18% GST paid through online payment only, prior to the dead line for submission of bids as per the procedure led by the MSEDCL.

Earnest Money Deposit: The bid must be accompanied with EMD @ 0.50% (Half Percent) value of the offered quantity of the tender in the form of BG as per the Annexure–M enclosed with tender documents having validity of 120 days from opening of tender. Interest shall not be allowed on EMD.

The scanned copy of the online payment receipt / Demand Drafts / BG should be uploaded (in e-tendering) and the Demand Drafts should be submitted to this office on or before submission date and time.

THE CHIEF ENGINEER

Maharashtra State Electricity Distribution Co. Ltd.

Material Management Department,

Plot No. G-9, "Prakashgad" First floor, Prof. A.K. Marg,

Bandra (E), Mumbai – 400 051.

E-mail- cemmcmsedcl@mahadiscom.in

Procurement of Three phase four wire CT/PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT) <u>Feature</u>

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

TENDER FOR

Procurement of Three Phase Four wire CT/PT operated

1 Amps & 5 Amps Energy Meter as per category "B" of

IS:15959/2011 with Availability Based Tariff (ABT)

Feature

Tender No: MMD/T-NSC-04/0821



OFFICE OF THE CHIEF ENGINEER, Maharashtra State Electricity Distribution Co. Ltd. Material Management Department, Plot No. G-9, "Prakashgad" First floor, Prof. A.K. Marg, Bandra (E), Mumbai - 400 051. E-mail- cemmcmsedcl@mahadiscom.in cemmcmsedcl@gmail.com

Procurement of Three phase four wire CT/PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT).

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SECTION-I

INVITATION TO TENDER AND INSTRUCTION TO BIDDERS TENDER FORM (NOT TRANSFERABLE)

(TO BE SUBMITTED ONLINE DULY FILLED IN AND DIGITALLY SIGNED)

To be submitted online not later than the date mentioned in the tender details. For participating in tender opening, the bidder can login at the specified time and date of opening of the tender, if he desires so.

The bidder is requested to quote his lowest rates F.O.R. destination for the supply of materials. The material is required at various places in the State of Maharashtra. The tender documents duly filled-in and digitally signed, are to be submitted online before due time & date of the submission of tender in prescribed form.

The modifications made to the terms & conditions shall applicable to this tender only.

FOR CHIEF ENGINEER (M.M.DEPARTMENT)

Procurement of Three phase four wire CT/PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT) Feature

INSTRUCTIONS TO THE BIDDERS

Ι **SCOPE OF WORK:**

The scope of work under this tender is for design, engineering (wherever applicable), manufacture, inspection & testing before dispatch, packing and supply of Three phase four wire CT/ PT operated 1 Amps & 5 Amps Energy Meter as per category "B" of IS:15959/2011 with Availability Based Tariff (ABT) as specified in Annexure-D / Technical Specifications, at various destination sites / stores Centres of the Purchaser in Maharashtra. The quantity for procurement is as below.

Sr. No.	Item Description of ABT Meter	Quantity to be procured in Nos.	
1	0.2s, 5A	43	
2 0.2s, 1A		35	
	Total	78	

The Actual Quantity of meters that will be procured may vary depending upon the site requirement. The Quantity mentioned as above against various capacities can undergo change. However, the Minimum Assured Quantity for procurement shall be 50% of the total tendered quantity as mentioned above.

The list of various destination sites / stores Centres of the Purchaser is enclosed as Annexure K.

II **QUALIFYING REQUIREMENTS:**

- 1. The offers of only original manufacturers of L.T.A.C. Static Energy Meters shall be accepted against the Tender.
- 2. The following requirement shall be fulfilled by the bidders/manufacturers
 - a) The turnover in any one of the last three financial years shall be 60% of estimated cost of the tender or Rs. 100 Cr. whichever is higher. For evaluation of offers the turnover during any consecutive three of following F.Y. may be considered:

- b) The bidder/manufacturer shall have supplied minimum 12.5 Lakhs static meters during the last three financial years.
- c) The bidder/manufacturer shall have minimum experience of three years of supply or manufacturing for static energy meters upto the end of the last financial year.
- 3. The offers of Indian subsidiary company, whose parent company is located abroad fulfilling the qualifying requirements, shall be considered provided the Indian participant subsidiary company fulfils the minimum experience of three years of supply or manufacturing of static energy meters up to the end of the last financial year. Further, the conditions of turnover (i.e. Rs. 100.00 Crores or 60% of estimated cost of tender whichever is higher) during any one of the last three financial years and supply of minimum quantity of 12.50 Lakhs static energy meter during last three financial years can be fulfilled by the parent company located in abroad on behalf of their Indian subsidiary company. The parent company shall furnish undertaking for accepting responsibility for supplying quality meter as per specifications and execution of the contract on behalf of its India based subsidiary unit who has participated in the tender in Annexure F-1.

Procurement of Three phase four wire CT/ PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT) Feature

- 4. In case of offers of Foreign bidders / manufacturers, they shall fulfill Qualifying Requirement as per Sr. No. II [1] and II [2] above.
- 5. The offer from any one of Indian manufacturing companies which are sister companies of the same group and with the same management having majority of common Directors and shareholders shall be considered provided they are jointly fulfilling the Qualifying Requirements as per Sr. No.II [1] and II [2] above.
- 6. Bidder must possess the following certifications at the time of submission of the bid.
 - a) The meter shall bear ISI mark
 - b) ISO 9000.
 - c) ISO 14000.
- 7. The participating firm have to submit valid NABL accreditation Certification that they have in house National Accreditation Board for Testing and Calibration Laboratories (NABL) Lab for testing of Energy Meters.
- 8. The participating firms have to submit Capability Maturity Model Integration (CMMI Level III) certificate along with offer.
- 9. The participating firms have to submit R & D certification from Department of Science and Industrial Research (DSIR) along with offer. However, those firms which are not having R & D certification but have applied for R&D Certification to Department of Science and Industrial Research (DSIR), they shall submit this certificate before opening of Commercial Bid (Price Bid) of subject tender. Non submission of DSIR Certification before opening of Commercial Bid (Price Bid) from bidders, their offer shall not be considered for further evaluation.
- 10. Following Documents should be submitted by the bidder along with the bid.
 - BIS License certification.
 - The quantity offered for the supply of ABT Meters in the prescribed format as per schedule 'C'.
 - Documentary evidence showing annual turnover of last 3 years, certified by Chartered Accountant for preceding three financial years.
 - Copies of orders executed by the bidder, and the Certificate from the purchaser with regards to successful execution of the order for preceding three financial years.
 - List of orders in hand.
 - Documentary evidence (for e.g. SSI/NSIC Certificate) for manufacturing capacity to cover the quantity offered by the bidder and considering orders in hand.
 - List of in house manufacturing and testing facilities as well as quality control set up.
 - Certificate from Charted Accountant for not having controlling stake in more than one entity as per clause no VII.
 - Type test certificates from NABL accredited lab such as CPRI/ERDA valid for a period of five years.
 - The bidder has to submit Undertaking cum Indemnity Bond as per Annexure-G.

Procurement of Three phase four wire CT/PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)

Feature

FOR FOREIGN BIDDERS / MANUFACTURERS :

In case of foreign bidders/manufacturers, they shall fulfill Qualifying Criteria as per Clause II[1] and II[2] of technical specification.

III PRICES:

- Prices are acceptable only on F.O.R. destination basis inclusive of Goods and (i) Service Tax (GST for brevity) i.e. Integrated GST (IGST) for outside State / Central GST+ State GST (CGST+SGST) for within State, risk in transit, freight showing the break-up as desired in the Annexure 'B'. It shall be noted that quotations not conforming to F.O.R. destination basis inclusive of IGST/(CGST+SGST) etc. and to the unit as specified in Annexure 'B', shall be rejected even though the bidder's offer may be lowest. The bidder shall quote Ex-Works Price and element of freight and insurance along with applicable rate of IGST/(CGST+SGST). The F.O.R. destination price i.e. up to site or the Store Centre of the purchaser as the case may be inclusive of IGST/(CGST+SGST), risk in transit and freight will be programmatically calculated. While raising the IGST/(CGST+SGST) should be shown separately in the invoice raised.
- (ii) For each of the items quoted, bidder shall specify offered quantity. However, the offered quantity shall not be less than 20% of the advertised quantity (Advertised quantity means the quantity required as indicated in Annexure 'B' / Price Bid) so as to deliver the said quantity within the delivery requirement of the Purchaser as indicated in the tender documents.

IV TAXES:

- (i) The Purchaser shall be registered under Goods and Service Tax Act and should comply with all the statutory compliance requirements of GST Law diligently.
- (ii) It is imperative for the bidder to indicate the amount of IGST/(CGST+SGST) included in their price while giving the break-up of F.O.R. destination price in Annexure 'B', failing which, the offer will be treated as ambiguous and will be rejected as per the provisions of clause X of tender form.
- (iii) After awarding the contract, the supplier shall not charge any additional amount towards GST; during the currency of contract except statutory variation by Central / State Government in normal (full) rate of integrated GST. In case the GST is decreased than the rate indicated in the price bid, the benefits of the reduction in the GST shall be passed on to the purchaser. The increase in the GST rate due to increase in turnover during the contractual delivery period shall not be charged to the purchaser.
- (iv) Necessary documentary evidence for the GST claimed shall be submitted along with the bills.

V BASIS OF PRICES:

The bidder shall quote the prices on firm price basis, as has been specifically brought out in the Tender Details. For any deviation in this regard, the offer shall be summarily rejected.

VI SAMPLE SUBMISSION:

The clause No. 22 of technical specification of ABT Meter regarding Sample Submission & Demonstration is applicable.

VII DELIVERY:

- (i) The scheduled delivery period is 2 months from the letter of award.
- (ii) Bidder is requested to quote delivery F.O.R. DESTINATION only & only in the unit of the item specified in Annexure 'B' i.e. if the quantity is in sets or in tones or in numbers or in kilometers or in coils, the rate of delivery shall only be in the same unit.
- (iii) It is mandatory on the part of the tenderer to quote the delivery on monthly basis. If the offered delivery is indicated on quarterly basis, then the delivery would be counted proportionately in three equal installments per month for liabilities of the contract including payment of price variation and levy of liquidated damages.
- (iv) Bidder is requested to quote entire order quantity within 2 months from date of order.
- (v) Size mix for the purpose of delivery, when delivery is quoted in assorted items, shall be determined by the Purchaser while issuing the A/T or dispatch instructions and will be binding on the bidder. The Purchaser will also have the liberty of modifying the size mix for the purpose of delivery, even after the A/T is issued.
- (vi) MSEDCL may issue dispatch instructions as per requirement. The quantity demanded per consignee could be less than or equal to monthly lot specified in contract. Wherever as per demands, the quantity to be supplied to a consignee in a particular month is less than monthly lot quantity; the said quantity will be treated as lot quantity for the purpose of delivery and payment.
- (vii)MSEDCL may instruct the supplier to withhold entire or part of monthly supply of material for a specified period by giving two months advance instruction.
- (viii) Time being the essence of contract, the supplier shall strictly maintain monthly delivery schedule.
- (ix) The bidder is advised to get their type tests & drawing approval immediately after placement of LoA so that the material is received by the purchaser well within the committed delivery period. If there is any delay in delivery of material as per schedule, the undelivered quantity as per schedule can be diverted to other good performing bidder.

(x) **POOR PERFORMANCE:**

If the participating firm/ supplier delays the supply beyond 3 (three) months of their schedule for immediate earlier two consecutive orders for the similar item then, although the liquidated damages for delayed supply are applicable as per tender condition, the firm may not be considered for placement of order against the subject tender.

<u>Procurement of Three phase four wire CT/ PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)</u>
Feature

(xi) <u>For ABT meter tender, performance in delivery of earlier ABT meter orders will be</u> consider.

VIII OFFERING THE MATERIAL:

- (A) The bidder may offer the material as per MSEDCL standard technical specifications as per Annexure-D. In case the material is being offered as per MSEDCL Standard Technical Specifications, the bidder does not have to fill the entire guaranteed technical particular (GTP). The bidder shall only submit the consent in this regard as given in Annexure-E and submit the type test reports & drawings for approval of MSEDCL. However; the bidders, who do not want to offer the material as per MSEDCL Standard Technical Specifications and have deviations in lieu of Indian Standards, will have to fill the entire GTP.
- (B) The person / entity should not have controlling stake in more than one entity applied for the tender / bid. Necessary certificate duly certified by Chartered Accountant to this effect shall be submitted along with the tender documents.
- (C) Factory address, from which the bidder intends to supply the material against the tender, shall be as indicated in the latest approved on line vendor registration form on e-tendering through which the vendor is submitting the offer.
- (D) The bidder shall offer the rates, taxes as applicable for the factory location indicated in his latest approved on line vendor registration form on e-tendering through which he is submitting his offer.
- (E) If the bidder intends to supply the materials from approved multiple factory locations in addition to the factory from which the bidder has submitted the offer; the bidder has to indicate the location and quantity offered from each location in the format "A" The F.O.R.D. rate shall remain same for all the multiple locations. The bidder shall indemnify MSEDCL for any consequences arising due to supply from approved multiple locations.

	Name of approved factory location	Address location	of	factory	Quantity offered
(1)					
(2)					

Further, I/we hereby indemnify MSEDCL for any consequences arising due to supply of offered material from approved multiple locations.

Seal & signature of bidder

IX CONFLICT OF INTEREST

A bidder may be considered to have a conflict of interest with one or more parties in a bidding process if they:

- (a) Have controlling shareholders in common; or
- (b) Receive or have received any direct or indirect subsidy from any of them; or
- (c) Have the same legal representative for purposes of a bid; or

Procurement of Three phase four wire CT/ PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)

Feature

(d) Have a relationship with each other, directly or through common third parties, that puts them in a position to have access to information about or influence on a bid of another bidder, or influence the decisions of the purchaser regarding the bidding process.

Bidders found to be in conflict of interest, shall be disqualified.

X QUOTATION:

- (i) Bidder shall quote his rate per unit specified in Annexure 'B' / Price Bid in figures.
- (ii) Bidder's printed terms and conditions will not be considered as forming part of the tender.

XI AMBIGUITY IN QUOTATION:

The bidder is requested to please make a note that in case of ambiguous terms in respect of offered quantity in Annexure- B and schedule 'C', F.O.R. condition, GST, basis of price (i.e. firm / variable) or if the blanks are left out in the offer, the item / tender shall be rejected.

XII FILLING IN OF ANNEXURE:

The bidder is requested to ensure that the comments against each and every item / clause of Annexure shall be clearly filled in and answered. Any item/clause shall not be left blank or unanswered. If any item /clause is not applicable, the "Not Applicable (N.A.)" checkbox shall be selected.

XIII ADDITIONS/ALTERATIONS PROHIBITED:

The bidder shall not make any additions, alterations or changes in the Tender Form and the Conditions of Tender & Supply (Annexure 'A') including the description of material mentioned in Annexure 'B'. They should quote rate for the material described or click the checkbox 'Not quoted' against each of the item in Annexure 'B' / Price Bid.

XIV B.I.S. LICENCE CERTIFICATE:

A scanned copy of valid BIS License (full Copy) certifications for offered items ratings duly sealed & signed must be uploaded and submitted along with offer, failing which, the offer shall be rejected.

In case the validity of the BIS license is expiring before date of submission of tender, necessary documentary proof of having applied for renewal of validity of the BIS license must be uploaded while submitting the bid. The renewed copy of the BIS License shall be submitted before commencement of supply.

However, valid BIS license scan copy of offered material must be submitted by the qualifying bidders before commencement of supply, failing which their order will be cancelled with financial liability on supplier.

XV MANDATORY REQUIREMENT OF SUBMISSION OF OFFER:

The offer shall be submitted online duly filled in; attaching all the required documents, completed in all respects and should be digitally signed.

XVI SUBMISSION OF DRAWING & BILL OF MATERIAL: (wherever applicable)

The bidder shall submit the drawings and bill of material conforming to the tender specification wherever applicable. In such cases, the offer without the drawings and bill of material shall not be evaluated and considered. The drawings and bill of material submitted along with the bid shall not be considered for evaluation of the offer but the

<u>Procurement of Three phase four wire CT/ PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)</u> Feature

drawings and bill of material of the successful bidder shall be scrutinized when the Purchaser decides to accept such bid. It may, however, be noted that Purchaser's action of evaluation of the tendered bid would not mean approval of the drawings and bill of material submitted along with the tender bid.

The bidder shall depute his authorized representative for discussion on the drawings, either immediately on hearing from the Purchaser or after receipt of Letter of Award. The formalities like submission of drawings, bill of material etc. and getting the same approved by the Purchaser shall be completed by the successful bidder within TEN DAYS from the date of Letter of Award of the contract. The approval to drawings complete in all respects mentioned in technical specifications (Annexure-D) will be accorded within SEVEN working days thereafter. Any delay in this regard shall lead to cancellation of the Letter of Award at the risk and cost of the bidder. The supplies against the contract shall conform to the approved detailed drawings / bill of material and the detailed technical specifications.

XVII NAME OF AUTHORIZED REPRESENTATIVE:

The digital certificate shall be in the name of person authorized by the firm. In case, the digital certificate is compromised or the person holding the digital certificate is no longer authorized to digitally sign the tender, it is the responsibility of the bidder to revoke this certificate and obtain the fresh certificate. While submitting the bids online only valid digital certificate shall be used. The vendors are requested to check the validity of digital signature and prior to the expiry date & they are requested to get their Digital signature key validated before expiry of the same. MSEDCL shall not be responsible for Non-submission of any of the Bids (Techno Commercial Bid, Deviation Bid, Price Bid, Annexure - C-1) by vendors due to expired/Invalid Digital signature.

The bidder is responsible for all the contractual liabilities and responsibilities thereof.

In case the bidder authorizes the representative to deal on behalf of the bidder, the name and address of such person should be informed to the purchaser. The bidder shall submit the power of Attorney in favour of representative duly executed before the Notary. In the absence of the Power of Attorney, the purchaser shall not deal with the representative.

XVIII -(A) OFFER OF MICRO & SMALL ENTERPRISES AND OTHER UNITS:

The bidder registered with Directorate of Industries of Government of Maharashtra for manufacturing the items tendered / offered and those who have attached valid certificate at the time of vendor registration shall be considered for concessions applicable and procurement of reserved items as per GoM G.R. dtd. 30-10-2015 amended up to date. These benefits shall be available only to those items approved during the registration process and subsequent updates in registration up to the submission of this tender.

Based on concession of Central Government's Micro & Small Enterprises office order dtd. 23-03-2012, 241 items are being kept reserved. As per above reservation of items 100% reserved items to be purchased from Micro & Small Enterprises out of which 20% reserved items to be purchased from S.C./S.T. enterprises. Reservation is applicable for a limited period unless & until re- examined. If Micro & Small Enterprises participated in the tender and the tendered item is not reserved, then 20 % order with L-1 rate to be given to Micro & Small Enterprises and out of this 20%, 4% to be given to S.C./S.T. enterprises.

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If there are any specific Government Directives such as reservation of items for units in Maharashtra, non-eligibility of preference to SSI units etc. for particular items, price and purchase preference etc. the same would be applicable irrespective of the fact that it has not been specifically incorporated in the tender notice and/or tender documents.

(B) PREFERENCE TO INDUSTRIAL UNITS LOCATED IN MAHARASHTRA AND OFFERS BY MATCHING RATES WITH LOWEST ACCEPTABLE BIDDER

The lowest acceptable rate will be the unit rate worked out without considering IGST/(CGST+SGST) as applicable and the same rate will be considered as applicable to the respective bidder who has agreed to accept order at lowest acceptable rate.

- 1) If the lowest acceptable rate received against the tender is from a bidder outside Maharashtra, then they shall be considered for order up to 50% of Purchaser's requirement and if industrial units located in Maharashtra are agreeable to accept order at such lowest acceptable rate, such industrial unit in Maharashtra shall be considered for order up to 50% of Purchaser's requirement by matching their rates with lowest acceptable unit rates exclusive of IGST/(CGST+SGST).
 - However, if industrial units located in Maharashtra are not agree to accept order at such lowest acceptable rate, then full supply order shall be placed on bidders outside Maharashtra. The Purchaser reserves the right to distribute the quantity among Bidders after matching their rates with the rate of lowest acceptable bidder. Further, it is to note if the bidder registered outside Maharashtra submitted offer and given address of Maharashtra will be considered as bidder from Maharashtra only if offered the rate with (CGST+SGST).
- 2) The bidders who are not eligible under the above clauses can also give their confirmation to accept order at the lowest acceptable rate received against the tender. They could be considered for this entitlement only after allocating quantities of Maharashtra State Industrial units as per the provisions stated at (1) above, in the order of merit as per price ranking for the balance quantity remained to be procured. The Maharashtra State Industrial units who are not eligible for the purchase preference as above could also be considered for this preference under this clause in the order of merit of their prices. Other bidders shall be considered for the order by matching their rates with the rate of lowest acceptable bidder after allocating reasonable quantities first to the industrial units of Maharashtra eligible under Clause 5(a) and 5(b) of Annexure 'C-1'.

The lowest acceptable rate is known only on the date of decision by the Competent Authority, hence the lowest acceptable rates of the tender cannot be declared in advance, however lowest acceptable rate of the tender would be equal to or more than the lowest rate received in the tender.

The confirmation for acceptance of the order at the lowest acceptable rate indicated as above shall be given in the format as per Annexure 'C-l' of the tender documents. The same should be submitted online on or before the due time and date of submission of Annexure 'C-1'. The confirmation shall be opened online on due time and date of opening of Annexure 'C-1'. Schedule for submission and opening of Annexure 'C-1' shall be communicated separately by e-mail and on the website. Though confirmation in Annexure 'C-1' as above is called from all the

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qualified bidders, the bidders, who quoted rates within the range of 5% in comparison with the lowest acceptable rates, shall only be considered and their Annexure `C-1' will be opened on the date and time intimated subsequently in the presence of bidders who chose to be present. Provided, however, that the Annexure `C-1' of the bidders, who have quoted above the range of 5% in comparison with the lowest acceptable rates, shall also be considered in case the aforesaid bidders within the range of 5% are unable to fulfill the quantity requirement. In that case also, the date of opening of Annexure `C-1' will be intimated to the bidders

In the above confirmation, if the bidder indicates any rate, then the confirmation given by the bidder will not be considered as valid.

Above confirmation for the quantity less than as indicated in Clause X (iii) of Instructions to the bidder shall not be acceptable.

The prices indicated in the original offer shall not be considered as valid once offer for acceptance of order by matching rates is given. In the event of withdrawal of offer by matching rates within the validity period, the entire offer against the tender shall become invalid and shall be summarily rejected and the earnest money paid by the bidder shall be forfeited.

The lowest acceptable tenderer would be considered for awarding order for quantity subject to his capacity and capability as under.

Trial Order: Minimum 10% but limited up to 20% of tendered quantity.

Regular Order: Minimum 40% of tendered quantity.

Any balance quantity remained after allocation as mentioned above, will be allocated amongst the one or more bidders who have matched with Lowest Acceptable Tenderer, subject to their capacities and restricted to maximum 3 bidders over L-1.

Wherein

Trial order means the firm who have not supplied tender item to any Government / Semi-Government Electricity Dist. Utility / SEB or MSEDCL during preceding five years. &

Regular order: The firm who have supplied minimum two orders of static meters (Single Phase or Three Phase) to any Government / Semi-Government electricity Dist. Utility / SEBs or MSEDCL during preceding five years during preceding five years.

If matching rate offer is not available, 100% quantity will be allotted to L-1 bidder subject to capacity & capability to supply total quantity.

However, if the above conditions are not getting fulfilled in tender, then quantity allocation will be at the sole discretion of MSEDCL.

XIX EARNEST MONEY DEPOSIT (EMD):

The bidder should pay the Earnest Money @ 0.50% (Half Percent) value of the offered quantity of Tender in the form of BG as per the Annexure–M enclosed with tender documents having validity of 120 days from opening of tender. Interest shall not be

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allowed on EMD. EMD shall be forfeited (i) in case the bidder withdraws the tender / offer during the validity period (ii) in case the bidder fails to pay the performance deposit if the contract is awarded.

However, bidders from the following categories are exempted from payment of earnest money deposit.

- 1) All Government and semi Government institutions under Govt. of Maharashtra and Zilla Parishad in Maharashtra and fully owned undertaking of any State Govt. and Govt. of India only for the items manufactured by such institutions.
- 2) Micro and Small Enterprises registered under Micro, Small and Medium Enterprises Development Act-2006 only for the items mentioned in their permanent registration certificate at the time of vendor registration.
- 3) The bidder registered with N.S.I.C. and those who have attached valid N.S.I.C. Registration Certificate for the items mentioned in their permanent registration certificate at the time of vendor registration.

The benefits mentioned in (1) to (3) above shall be available only to those items approved during the registration process and subsequent updates in registration up to the date of submission of this tender.

Exempted bidders should upload a latest valid certificate issued by any approved body of 'Ministry of Small & Medium Enterprises' (MSME) such as 'National Small Industries Corporation' (NSIC) or 'District Industries Centre' (DIC) for EMD exemption.

XX SIGNING OF THE TENDER DOCUMENTS:

Offer shall be submitted along with the tender documents and duly filled in with all Sections / Annexures / Appendixes / Schedules etc. The offer shall be signed with valid digital signature.

XXI SUBMISSION / SUPERSCRIBING OF THE TENDER DOCUMENTS:

The offer is to be submitted as follows.

(a) Online Submission:

(i) Techno-Commercial Bid (Part-I): This part shall contain all technical and commercial aspects of the bid and documents supporting the same except the Price Bid.

The bidder is requested to please make a note that in case of the Price Bid (Part-II) is submitted instead of Techno-Commercial Bid in Part-I or submitted Price Bid (Part-II) along with Techno-Commercial Bid in Part-I, the offer shall be rejected.

(ii) Price Bid (Part-II)

This part shall contain only the Price Bid strictly in the prescribed format, i.e. Annexure 'B'.

(b) Offline Submission:

Physical submission of documents (Part-III)

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Envelope for this part shall contain documents like Type Test Reports, Drawings, Bill of Material, Catalogues etc. wherever applicable as per technical specification and they shall be scanned and these scanned documents to be taken into PDF format on CD media (2 sets) and are to be submitted to EE (NSC) in the office of Chief Engineer, Material Management Dept. in sealed envelope on or before due date & time of submission.

METHOD OF SUBMISSION OF PART-III AND THEIR OPENING:

This envelope shall be individually sealed and shall be super scribed with the name and address of bidders and the following information before posting or delivering the same:

- i. Tender No.
- ii. Due date and time of submission.
- iii. Due date and time of opening.

Envelope as above shall be submitted on or before the prescribed due date and time of submission and shall be opened on due date and time of opening as prescribed.

In case of bidders whose techno-commercial bid is acceptable, their Price Bids will be opened at a later date. This date shall be intimated to such bidders separately.

XXII TIMELY SUBMISSION OF OFFER:

- (a) The bid is to be submitted online on or before due date and time of submission to the Purchaser at website.
- (b) It is advisable to submit the digitally signed offer sufficiently in advance of due date and time so as to avoid last minute congestion of network / server.
- (c) Offer received after the due date and time of submission shall not be accepted.
- (d) In case, the due date of opening of tender happens to be holiday, the offer shall be opened on the next working day at the same time.

XXIII PURCHASERS RIGHT:

The Purchaser reserves the right to reject any offer without assigning any reason whatsoever.

XXIV DISREGARD OF TENDER CONDITIONS:

Tender containing any deviations / additions / alterations /changes in the conditions of the tender and supply as stated in Annexure 'A', 'B', 'C-l', 'D', 'E', 'F', 'G' and schedule 'C' shall not be acceptable.

The bidder having digitally signed all the tender documents indicates any deviations / additions / alterations / changes in the covering letter, unrelated annexures and schedules of the offer or elsewhere, the same shall be ignored and the offer shall be treated as meeting with all specified tender conditions.

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XXV PROHIBITION FOR POST TENDER CORRESPONDENCE:

The Bidder should note that no correspondence shall be entertained or considered after the due date and time of submission of tender unless otherwise sought by the Purchaser.

XXVI RIGHT TO ORDER OUT QUANTITY IN VARIANCE TO OFFERED QUANTITY:

The Purchaser reserves the right to order out / procure any quantity in excess of the offered quantity with mutual consent. The quantity specified may be for dispatch to one destination or several places.

XXVII ACCEPTANCE OF TENDER:

The Purchaser does not bind itself to accept the lowest or any tender; neither will any reasons be assigned for the rejection of any tender or part of tender. It is also not binding on the Purchaser to disclose any analysis report on tender/samples. The bidder on his part binds himself to supply any item or items selected from his offer in part or whole at the option of the Purchaser.

XXVIII NOTIFICATION OF AWARD:

Notification of Award of contract will be made by a letter of Award, to be sent by registered post or given by hand, to the successful bidder by the Purchaser. It could also be made by e-mail or by Fax to be confirmed in writing by registered post to the successful bidder by the Purchaser.

Acceptance of the same to be conveyed within 3 working days by the supplier.

XXIX REFUND OF EARNEST MONEY DEPOSIT OF UNSUCCESSFUL / SUCCESSFUL BIDDER:

Earnest money deposit shall be returned to the unsuccessful bidder by RTGS within 7 (seven) working days after the tender has been decided and on submission of receipt of E.M.D. payment to the G.M. (F&A-SB), MSEDCL, Prakashgad, Prof. A.K. Marg, Bandra (East), Mumbai -400051. Earnest money deposit in the form of BG will be returned to the unsuccessful bidder within 7 (seven) working days by Chief Engineer, Material management Dept. after the tender has been decided. Further, the Earnest money deposit shall be returned to the successful bidder after submission of acceptance letter regarding 2.5% of Contract Performance Deposit in terms of A/T.

XXX VALIDITY OF OFFERS:

The bidder shall keep the offer valid for acceptance up to and including last date of calendar month, covering the date of completion of 120 days (one hundred and Twenty days) from the date of opening of the tender and shall also agree to extend the period of validity required by the Purchaser. The bidder shall not be allowed to modify or change the conditions of the tender while extending the period of validity.

XXXI DECLARATION FROM BIDDER:

In order to ensure participation of reliable and honest bidders / contractors / vendors, etc. the bidder shall submit the declaration along with the bid in Annexure-I.

XXXII CORRUPT OR FRAUDULENT PRACTICES:

The Maharashtra State Electricity Distribution Company Ltd. and the State require that bidders / suppliers / contractors observe the highest standard of ethics during the procurement and execution of such contracts. In pursuance of this policy, MSEDCL:

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- (a) defines for the purposes of this provision, the terms set forth below as follows:
 - (i) "corrupt practice" means behaviour on the part of officials in the public or private sectors by which they improperly and unlawfully enrich themselves and/or those close to them, or induce others to do so, by misusing the position in which they are placed, and it includes the offering, giving, receiving or soliciting of anything of value to influence the action of any such official in the procurement process or in contract execution; and
 - (ii) "fraudulent practice" means a misrepresentation of facts in order to influence a procurement process or the execution of a contract to the detriment of the Employer, and includes collusive practice among bidders (prior to or after bid submission) designed to establish bid prices at artificial non-competitive levels and to deprive the Employer of the benefits of free and open competition.
- (b) will reject a proposal for award if it determines that the bidder recommended for award has engaged in corrupt or fraudulent practices in competing for the contract in question;
- (c) will declare a firm ineligible, either indefinitely or for a stated period of time, to be awarded an MSEDCL contract if at any time it determines that the firm has engaged in corrupt or fraudulent practices in competing for, or in executing, an MSEDCL contract.

XXXIII INFLUENCE:

Any efforts by the bidders to influence the owner during evaluation process before order placement will be rejected. Similarly deviation in the term of payments, penalty, performance deposit, delivery period will be treated as non-responsive quotation / offer and will not be considered for evaluation /order placement.

Bidder shall submit the undertaking certifying that they have not approached any one for undue influence.

XXXIV TENDER FEES EXEMPTION:

Tender fee to be paid at the time of uploading / online submission of the tender. Bidders from the following categories are exempted from payment of Tender fees:

- 1) All Government and semi Government institutions under Govt. of Maharashtra and Zilla Parishad in Maharashtra and fully owned undertaking of any State Govt. and Govt. of India only for the items manufactured by such institutions.
- 2) Micro and Small Enterprises registered under Micro, Small and Medium Enterprises Development Act-2006 only for the items mentioned in their permanent registration certificate at the time of vendor registration.
- 3) The bidder registered with N.S.I.C. and those who have attached valid N.S.I.C. Registration Certificate at the time of vendor registration.

The benefits mentioned in (1) to (3) above shall be available only to those items approved during the registration process and subsequent updates in registration up to the date of submission of this tender.

The tender fee paid against the particular tender shall not be refunded / transferred /adjusted at all.

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XXXV PRE-BID MEETING:

- 1) The bidder or its official representative is invited to attend pre-bid meeting(s) which will take place at the place, date and time designated in the Bidding Data.
- 2) The purpose of the pre-bid meeting(s) will be to present the salient features of the bidding documents to the bidders, including the bid submittal requirements, the Conditions of Contract (including payment terms and conditions), the technical features of the project, and to clarify issues and to answer questions on any matter that may be raised by the bidders.
- 3) The bidder is advised to visit the Site and study the bid document thoroughly, and is requested to submit any questions in writing or by fax, to reach the Employer not later than one week before the pre-bid meeting.
- A. Minutes of the meetings, including the text of the questions raised and the responses given will be transmitted without delay to all the prospective bidders through the website https://etender.mahadiscom.in/eatApp/. Any modification of the bidding documents listed which may become necessary as a result of the pre-bid meetings shall be made by the Purchaser exclusively through the issue of an Addendum pursuant to Clause and not through the minutes of the pre-bid meetings.
 - 4) Nonattendance at the pre-bid meeting will not be a cause for disqualification of a bidder. Nevertheless, senior representatives of the bidders are strongly encouraged to participate in the pre-bid meeting to help ensure that they fully understand the key concerns of the Employer and the Employer's requirements.

XXXVI CLARIFICATION ON DEVIATIONS:

The purchaser, if necessary, shall obtain clarifications on deviations within 2 working days by requesting for such information from any or all the bidders in writing, as may be necessary.

The same should be submitted online on or before the due time and date of submission of Deviation Bid. The clarification shall be opened online on due time and date of opening of Deviation Bid.

The Schedule for submission and opening of Deviation Bid shall be communicated by auto generated e-mail of the e-tender website.

CERTIFICATE:

I/We agree to supply the materials at the rates herein tendered by me/us subject to the conditions of tender and supply in Annexure 'A' of this tender which I/We have carefully read and which I/we have thoroughly understood and to which I/we agree. I/we hereby agree to keep this offer open up to the date mentioned in tender details and shall be bound by communication of acceptance dispatched within the validity period.

Seal & Signature of bidder

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(SECTION II)

ANNEXURE 'A'

CONDITIONS OF TENDER AND SUPPLY

1) EFFECT OF CONTRACT:

The contract shall be considered as having come in to force and shall be in operation for a period of 9 months from the date of Notification of Award. The bidder whose offer is accepted is hereinafter called "the supplier".

2) QUALITY OF SUPPLIES:

All materials supplied shall be strictly as per specification laid down by MSEDCL and in accordance with the approved standard Guaranteed Technical Particulars (GTP), drawings and type test reports.

3) ORDER QUANTITY, DELIVERY SCHEDULE AND QUALITY TESTING:

- **a.** The L.O.A. will be issued for entire ordered quantity and same shall be considered as release order for entire quantity.
- **b.** The sample meters drawn from first lot and subsequent lot shall be sent for type test to NABL lab for Quality Testing.
- **c.** In case of failure of sample meters drawn from supplied lot at NABL lab the action attracts as per following conditions:

I] Failure of sample in 1st lot in type tests (Quality Testing).

- i) The quantity lying unused at various Stores shall be rejected.
- ii) For the quantity already accepted against the order and used, deduction in price of 15% of the value of material supplied shall be made.
- iii) The balance ordered quantity shall stand cancelled.

Il Failure of sample in any of the Subsequent lot in type tests (Quality Testing).

- i) The quantity lying unused at various Stores shall be rejected.
- ii) For the quantity already accepted against the order and used, deduction in price of 15% of the value of material supplied shall be made.
- iii) Balance quantity against the order including the rejected quantity shall be cancelled.

4) MATERIAL AND COMPONENTS:

The other material and components not specifically stated in this specification but which are necessary for satisfactory operation of the equipment / items specified, shall be deemed to be included unless specifically excluded and shall be supplied without any extra cost.

5) A) ACCEPTANCE OF SUPPLIES / INSPECTION:

i) The supplier shall normally offer at a time, the entire quantity required to be delivered every month as per the delivery schedule indicated at Annexure 'B' of A/T for the purpose of inspection by the Purchaser.

Time being the essence of contract; the supplier shall strictly maintain the monthly delivery schedule.

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ii) Materials shall be inspected by the Purchaser's Executive Engineer / or the representative authorized by the Purchaser before dispatch. An intimation in the prescribed Proforma about the date on which materials shall be ready for inspection, indicating quantity, shall have to be given to the Executive Engineer / or the representative authorized by the Purchaser before dispatch so as to reach him 10 working days in advance, failing which, the supplier shall be responsible for delay in delivery on account of inspection.

The intimation in the prescribed proforma (Inspection call) shall be forwarded on e-mail id cemmcmsedcl@mahadiscom.in & cemmcmsedcl@gmail.com and also on inspection portal https://mip.mahadiscom.in/InspectionPortal/. Inspection calls sent on any other e-mail id than specified above, shall not be entertained and the supplier shall be responsible for delay in delivery on account of inspection.

On receipt of such intimation, the materials shall be inspected within 10 working days. The materials shall be dispatched only after inspection and approval of same by the Inspector. The inspection approval letter shall be valid for a period of 30 days from the date of issue of letter to enable the supplier pack the material and arrange transportation thereof so that material should be reached at the respective consignee within scheduled delivery period.

After this period of 30 days, the validity of this inspection approval letter will lapse. If the material is not reached within scheduled delivery period to respective consignees, the approval of purchaser is to be sought by the supplier for revalidation of inspection approval letter at the sole discretion of MSEDCL.

For quantity supplied beyond contractual delivery period, negative price variation and statutory variations shall be applicable. However, the positive price variation and statutory variations for quantity supplied beyond contractual delivery period shall not be allowed unless the delayed delivery is attributed to MSEDCL.

- iii) The supplier shall notify the names of the consignees as per DI, to whom the inspected lot would be dispatched. The supplier shall get the copies of inspection approval letter together with witness certificate duly signed by the concerned Inspecting Officer IN BLUE INK only and also mention reference or inspection approval letter on the challan / invoice, failing which any delay occurred in getting the S.R. Notes from the consignees would be solely to supplier's account. The inspection report shall be filled in online on the same day by the Inspector from the site on MSEDCL web portal after the inspection.
- iv) Factory address, from which the bidder has to supply the material, shall be as indicated in the latest approved on line vendor registration form on e-tendering through which the bidder has submitted the offer.
- v) The supplier shall offer inspection call intimation of readiness of material as per the monthly schedule only. In the event, during the inspection by the Purchaser's Inspecting Officer, if it is observed that the quantity actually offered for inspection is less than the quantity indicated for inspection in the inspection call, the Purchaser shall be entitled to recover from the supplier, the actual expenses incurred for arranging the inspection, and the supplier shall not dispute the amount to be recovered.

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- vi) The supplier shall submit the test certificates / reports from any NABL approved laboratory or the laboratory of his own for the respective quantity of material, before dispatch. The material shall not be dispatched unless and until the test certificates are approved by the Purchaser.
- vii) All the necessary help shall be extended by the supplier to the authorized representative of the Purchaser to carry out testing of equipment / materials.
- viii) MSEDCL may issue the dispatch instructions (DI) to deliver the ordered quantity to the bidders in Maharashtra within same districts of factory location of the supplier. However, it will not be binding on the MSEDCL; supplier has to deliver the material in other districts as per MSEDCL requirement. Further outside Maharashtra bidders have to deliver the material as per MSEDCL requirement to the designated consignee.
- ix) MSEDCL on its sole discretion may get material inspected and tested by third party NABL lab.

B) RANDOM SAMPLE TESTING:

Random sample testing will be carried out as per technical specifications on supplied meters at any one store location and the result will be applicable for the entire Lot.

6) RIGHT TO CARRY OUT INSPECTION DURING MANUFACTURING:

The Purchaser at its option, will inspect the material ordered during its process of manufacturing including the inspection of raw materials and will request the supplier to carry out such tests as may be necessary to ensure proper quality of the material. The samples of components of the material shall be subject to quality check by the inspecting officer during manufacturing.

7) RIGHT TO REVISE DESPATCH INSTRUCTIONS, DELIVERY SCHEDULE AND TO DEFER SUPPLIES:

- i) The Purchaser reserves its right to revise the dispatch instructions issued along with the order, at the time of giving final clearance for dispatch after inspection of the material. If such change in destination is not intimated at the time of inspection approval or waiver of inspection, The supplier shall dispatch the material as per the dispatch instruction in accordance with A/T. indicated by him in the inspection call letter.
- ii) The Purchaser reserves its right to change the delivery schedule of the contract either by reducing the monthly lot up to 60% of the agreed lot or by increasing the same up to 120% of the agreed lot with prior two months' notice and the Purchaser shall not be liable to pay any compensation/damages on account of such change in delivery schedule.
- iii) The Purchaser reserves its right to defer the balance supply to be received against the order by giving two months' notice for a maximum period of 6 months. In such an event, the delivery period for the deferred material shall be deemed to be extended proportionate to the period of deferment and the Purchaser shall not be liable to pay any compensation/ damages on account of such deferment of deliveries.

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8) WAGON LOADS / TRUCK LOADS:

Quantity to be dispatched to consignee should be minimum in two full truck loads and may be part load as per the Purchaser's requirements may not necessarily be in full wagon load / truck load and may be part load as per the Purchaser's requirement.

9) ROAD TRANSPORT:

In case the supplier prefers to dispatch the materials by road transport at his risk and cost and without any extra cost to the Purchaser, the materials shall be accepted only during office hours on working days. The supplier should ensure that the goods reach the stores in first half so as to arrange their unloading during office hours, failing which, the Purchaser shall not be liable for delay in unloading and for inconvenience caused to the transport contractor in the form of detention etc. Unloading at stores shall be arranged by the consignee.

10) DESPATCH INTIMATION:

The supplier shall inform by e-mail to the consignee details of dispatch along with e-way bill receipt in hard & soft format giving RR / LR No., Wagon / Truck No., Type of wagon, craneable consignment or otherwise, total value of consignment, etc. to facilitate the consignee to arrange for clearance of goods on cemmcmsedcl@gmail.com.

11) BILL OF MATERIALS:

The supplier shall furnish bill of materials for each type of equipment / material offered which should be consistent with the drawing, specification and guaranteed technical particulars. The copies of the bill of materials should always be enclosed along with the bill submitted by the supplier for payment wherein he should specifically mention the materials / components dispatched out of the bill of materials, if the equipment is not sent in totality. Where the equipment / material to be supplied consist of more than one component, the supplier claiming payment for equipment / materials shall certify that all components of the equipment / material have been supplied in full for the quantity indicated in the invoice. Part payment shall not be allowed.

12) PACKING LIST:

Each package shall contain, in waterproof cover, the detailed list indicating the order reference, date, list of content and reference to the approved bill of materials. Each item contained in the package shall be described sufficiently to enable identification of the quantity, weight etc. There should not be any alteration in the packing list incorporated in the order, soft copy of the packing list should be sent to all the consignees and hard copy to G.M. (F&A-SB) should be enclosed with the bills along with other documents.

13) REPLACEMENT OF GOODS LOST, BROKEN OR DAMAGED:

Notwithstanding anything herein contained, the supplier undertakes to be responsible for the safe arrival of the materials in good condition and without any loss or damage at the final destination and until the same be actually delivered to and received by the Purchaser at its stores or other place of final destination and for this purpose, materials carried by railways or other carrier shall be deemed to be so carried at the risk of the supplier. In case of transit damage / shortages, the payment shall be made only for the quantity received in good and working condition and the consignee shall lodge claims with carriers and transfer the same to the supplier with all necessary documents for settlement of the same with

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carriers at the supplier's end. The transit damages / shortages / losses reported by the consignee shall be repaired / replaced by the supplier duly inspected, free of cost, within one month from the date of such intimation of breakages / shortages / losses without waiting for settlement of the claims from carrier or insurance co. etc.

14) REPLACEMENT OF REJECTED MATERIALS:

If, on inspection at the final destination, the Purchaser discovers any loss in the materials supplied or that they are received in damaged condition or that in the opinion of the Purchaser, they are not of the contracted quality or specification, the Purchaser shall be entitled (notwithstanding that the property in the materials shall have passed on to the Purchaser) to refuse to accept or reject the materials altogether and claim damages or cancel the contract and buy its requirements from any of its suppliers stipulating earliest possible delivery and in accordance with its tender system against the supplier and recover the damages if any, from the supplier from any outstanding sums that may be due to the supplier from the Purchaser against this contract or against any of the contract entered into with the supplier, without prejudice to other rights and remedies available to it in law and reserving always to itself the right to forfeit the performance deposit placed by the supplier for the due fulfillment of the contract.

In case the stores / materials are found not in accordance with the prescribed specifications and / or the approved sample, the same will be rejected and the supplier shall replace the rejected stores / materials free of cost within one month from the date of intimation. The replacement of goods shall also have to be got inspected as per inspection clause. Further if the stores / equipment supplied becomes incomplete on account of either rejection or short supply of its components, the complete cost of the stores / equipment shall be recovered from supplier's bills without notice.

15) MATERIAL DESPATCHED AND PROGRAMME:

A statement as under indicating dispatches effected during every month shall be furnished to this office along with the programme of manufacturing / dispatches during the following two months. In the event of no dispatch, the statement shall contain nil information.

MONTHLY STATEMENT:

- I. Name of Supplier:
- II. Reporting Month:

Sr.	A/T No.	Material	Item	Consignee	RR/LR	Date of	Qty.	Programme
No.			No. as		Delivery	Actual	Dispatched	of supply
			Per		Challan	Receipt of	Between	during the
			A/T		No. With	Material	26th of	next 2
					date		Preceding	months
							month and	
							25 th of the	
							Reporting	
							month	
1	2	3	4	5	6	7	8	9

Consolidated details of the above information shall be furnished to office of the Chief Engineer (M.M. Dept.) after completing the supplies of a particular order. The copy of this

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consolidated information shall invariably be forwarded to the respective consignees, failing which; security deposit paid against the contract shall not be released.

16) MATERIAL RECEIPT & SUBMISSION OF BILLS AT CONSIGNEE:

On receipt of material at destination of consignee as per DI, Additional Executive Engineer (MM Dept.) of respective store should ensure the receipt of material in good & healthy condition. While receiving the material, store in charge should ensure the receipt of material as per Dispatch Instructions issued by MM Dept. Further, the store in charge should ensure the receipt of original & scan copies of following documents:

- a) Tax invoice.
- b) Detailed packing list.
- c) Bill of Material.
- d) Delivery challan.
- e) E-way bill receipt.
- f) Dispatch document (RR/LR).

On confirmation & validity of above documents, store in charge will generate Provisional SR Note through ERP system immediately for receipt of material at stores thereof.

Where required by the Purchaser, the successful bidder must send the operation and maintenance manuals, test certificates, drawings etc. for the material ordered. These should be sent immediately after dispatch of material and a statement to that effect should be made in the invoice.

After successful RST of supplied each lot, store in charge will generate final SR note through ERP system within 7 working days from receipt of material at stores.

17) PAYMENT OF BILLS:

(a) Terms of payment:

- a. The Bidder shall be paid 100% payment within 60 days from the date of receipt of material in good condition, against Stores Receipt Notes (S.R. Notes) issued by the concerned consignee, against delivered quantity (truck load) of meters instead of lot wise quantity..
- b. However, in respect of only those entities which qualify for 45 days payment period under the Micro, Small and Medium Enterprises Development Act, 2006, 100% payment of the Contract price will be paid within 45 days from the date of receipt of material at Consignee Store (truck load) in good condition, against Stores Receipt Notes (S.R. Notes) issued by the concerned consignee.
- c. In respect of Micro, Small and Medium Enterprises, best efforts will be made for payment within 45 days from date of submission of invoice along with requisite documents after the delivery of entire lot. However, no claim for interest will be entertained in case of delay in payment beyond 45 days. The Micro, Small and Medium Enterprises who are ready to accept this payment term may only quote.

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- d. No dispute in this regard will be entertained. After completion of order, the claims of whatsoever nature lodged after 30 days from the last date of payment will not be entertained.
- e. The payment shall be effected by A/C payee cheques / RTGS. Following documents as required in terms of order, will have to be forwarded to the G.M. (F&A-SB), Maharashtra State Electricity Distribution Co. Ltd., Prakashgad, Station Road, Bandra (East), Mumbai 400 051 along with bills in triplicate to facilitate payment with a copy to the Chief Engineer of respective Zone.
- (i) Invoice (on the basis of rates accepted as per A/T) issued in accordance with the provisions of GST Invoice Rules.
- (ii) Supplementary Invoice / Bill for price variation claim if applicable with the relevant documents in support of P.V. claim.
- (iii) Inspection and Test Certificate approval.
- (iv) E Way Bill
- (v) Copy of Acceptance letter of Permanent Bank Guarantee / Security Deposit Certificate.
- (vi) Packing list.
- (vii) Approved Bill of Material.
- (viii) Certificate of having dispatched Operation & Maintenance Manual, copies of Test Certificates and approved drawings / Bill of Material to consignees wherever applicable.

The supplier shall forward the original R.R. / L.R. direct to the consignee along with relevant documents. The original bill shall be forwarded to The G.M. (F&A-SB), MSEDCL, Prakashgad, Bandra (E) and marked ORIGINAL. The bill should indicate the GST registration no. and date held by him under the GST Law. The Purchaser shall not be responsible for delay in payment of bills if the supplier fails to comply with any of the above requirements.

Supplier's copy of S.R. Note will be forwarded by the consignees through their respective Common Stores for supplier's record towards acknowledgement of receipt of material. Accounts copy of S.R. Note will be forwarded by the respective Common Stores to G.M. (F&A-SB) for payment.

Wherever the payment is to be effected against Material Receipt Intimation (MRI) and if the supplier fails to forward the documents such as inspection report, bill of materials, approved drawings, etc. wherever required along with the invoice to the respective consignees and no payment shall be made against the said MRI.

The whole of the first lot as well as monthly lot when delivered in installments, the date of delivery and due date of payment will be counted after the receipt of the entire lot.

Any amount more than Rs. One Lakh can be transferred to the bank Account of the supplier electronically. For this RTGS (Real Time Gross Settlement) provision, following information is to be furnished by the bidder in the required documents of the online offer.

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- -----
- 1. Name of the Company
- 2. Name of the Bank & Branch with address where the amount is to be transferred.
- 3. Current Account Number (15 digits)
- 4. RTGS No. / (IFSC Code) (Indian Financial Security Code)
- 5. MICR Code of the Bank
- 6. Company's email ID
- 7. Contact Name & Telephone No.

18) TAXES:

- (A) Notwithstanding the fact that contract price is inclusive of GST:
 - (i) GST shall be paid at actual on the basis of due date of delivery or actual date of supply whichever is lower against documentary evidence.
 - (ii) Variation in GST on bought out items shall not be entertained.
- (B) Structural changes in and due to 'Input Tax Credit' Scheme: -
 - (i) In the event of any structural change occurred in the Input Tax Credit Scheme after the date of submission of the tender till the currency of the contract, the benefit out of such change shall be passed on to the purchaser.
 - (ii) In the event of 'Input Tax Credit' being extended by the GST Law which were otherwise ineligible for claiming Input tax credit thereof, the seller should advise the purchaser about the additional benefits accrued or any variation thereof, through a letter containing such details and computation within such time as may be agreed between both the parties i.e. Supplier & MSEDCL.

19) DEDUCTION:

Any amount or amounts which become payable by the supplier to the purchaser under a particular contract, shall be deducted by the purchaser from any amount/amounts due or becoming due to the supplier under the same or any other contract and shall be adjusted against dues to the Purchaser.

20) GUARANTEE:

Material offered (Meter/Enclosure/) shall be guaranteed for a period of 66 months from the date of receipt at the consignee's Stores Centre or 60 months from the date of commissioning, whichever is earlier. In case of failure of material within the above guarantee period, tenderer shall make available other new conditioned / repaired material, free of cost at stores for replacement within 45 days from the date of intimation from stores and lift the failed material for repair rejected material after replacement. For this purpose, bidder shall maintain spare stock in adequate quantity of ordered ratings of material. If the defective material is not replaced / repaired within the specified period as above, the Maharashtra State Electricity Distribution Company Ltd. shall retain an equivalent end cost of material plus 15% supervision charges from any of the bills of the supplier or encashing available performance bank guarantee submitted against guarantee period or through any available sources, till the return of the equipment. No interest will be paid on the amount so retained/recovered. In case of material / item not returned duly

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repaired within 45 days, penalty shall be imposed @ 0.5% per week or part thereof maximum up to 10% of the cost of undelivered material / equipment beyond specified time limit. In case of material / item not returned duly repaired within 5 months, total cost of the material / item along with penalty will be adjusted / recovered from the pending bills of the supplier or encashing available performance bank guarantee submitted against guarantee period or through any available sources with MSEDCL.

The clause itself shall be the notice to the supplier about encashment of PBG to adhere to the timelines.

The outage period, i.e. the period from the date of failure till unit is repaired / replaced shall not be counted for arriving at the guarantee period.

Further, in case of repeated failures of equipment's / material, the Purchaser reserves the right to debar / disqualify the supplier for future tenders / orders irrespective of grounds for debarring in MSEDCL debar policy.

21) LIFTING OF REJECTED/DAMAGED MATERIALS FROM STORES:

- (a) On failure to replace or repair the transit damaged or rejected material within one month from the date of intimation as required under tender, it shall be deemed to have concluded that such material is finally rejected. The damaged / rejected material shall be lifted by the supplier within 30 days from the date of receipt of notice to that effect from the concerned consignee on reimbursement to the Purchaser of the cost of the material / equipment, if any, already paid in terms of payment clause in the contract and actual expenses incurred by the consignee towards handling, demurrage / wharfage / undercharges, freight, insurance premium etc. The Purchaser shall not be responsible in any case for the loss, destruction, damage, deterioration of the material after expiry of the said 30 days period.
- (b) If the supplier fails to lift the material within this period, the material will remain with the Purchaser at the cost and risk of the supplier. Supplier shall, therefore, be liable to pay ground rent @ 0.1% (Plus GST as may be applicable) per day of purchase cost of the material to be lifted from the date of intimation of rejection till the actual date of lifting.
- (c) The Purchaser will give 7 days notice for lifting of rejected material and if not lifted, will be also free to Scrap / dispose of such material, after the period of said 37 days, by Public auction /Tender notice/ Destruction as may be deemed fit and storage charges @ 0.1 % (Plus GST as may be applicable) per day of purchase cost will be recovered from the date of intimation of rejection of materials till the date of realization of the sale amount/physical removal of the material besides the actual expenses incurred as referred to at (a) above. The amount received from the sale of scrap/rejected material will be adjusted in the penalty.

Notwithstanding what is contended in the foregoing clauses, the supplier shall be liable to pay the Purchaser the cost and expenses incurred by the Purchaser, if any, including ground rent and the same shall be appropriated and recovered from the sale proceeds.

22) LIQUIDATED DAMAGES FOR LATE DELIVERY:

In case the materials are not delivered within the period stipulated in the order, the supplier shall be liable to pay at the discretion of the competent authority of the Purchaser, the

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liquidated damages to the Purchaser @ 1% per week or part of week on the value of delayed material / unexecuted quantity plus taxes as applicable, if any on the price subject to a maximum of cumulative ceiling of 10% reckoned on the contract value of such complete portion or section of the plant, equipment or material delayed and also the portion supplied which could not be brought into commission due to any part thereof not having been delivered in time. In addition to above if bidder fails to supply the material within contractual delivery period continuously for 3 lots, then the order shall be liable for cancellation.

Due consideration may be given in the levy of liquidated damages for reasons absolutely beyond the control of the supplier, for which documentary evidence shall be produced to the satisfaction of the competent authority of the Purchaser.

The Purchaser shall be entitled to deduct/recover the amount of liquidated damages from the current bill payable to the supplier or any other amount due or payable to him against this or any other contract.

For computing the liquidated damages for delayed supplies, the date of railway receipt or the date of receipt of materials at stores in case of road transport, shall be the date of delivery.

In case the Purchaser does not arrange for inspection of material within 10 days from the date of receipt of inspection call in its office wherever applicable, the period of more than 10 days will not be considered for levy of liquidated damages. For computing the period taken for inspection in such cases, the relevant date mentioned in the inspection certificate issued by the inspecting officer would be considered.

23) ORDER PLACED ON TIME PREFERENCE BASIS (WHEREVER APPLICABLE):

In case of order on time preference basis (i.e. orders given at higher rate on delivery period considerations only) if order is given at higher rate of L-2 (or L-3 etc.), then the payment at higher rates will be made provided the firm makes supplies within the stipulated time period. In case of delay in supplies, the payment will be made at the rates offered by L-1. In addition, Clause No. 21 above for Liquidated Damages for late delivery will also be applicable. However, the quantity allocation for order under this clause shall be at the sole discretion of MSEDCL & the specified quantity allocation for this tender will not be applicable in this case.

24) FORCE MAJEURE CLAUSE:

If, at any time, during the continuance of this contract the performance in whole or in part by either party of any obligation under this contract shall be prevented of delayed by reason of any war, hostility, acts of the public enemy, civil commotion, sabotage, fires, floods, explosions, epidemics, quarantine restriction, strikes, lock-outs or acts of God (hereinafter referred to as "events"), provided notice of happening of any such eventuality is given by either party to the other within 21 days from the date of occurrence thereof, neither party shall by reason of such event, be entitled to terminate this contract nor shall either party have any claim for damages against the other in respect of such non-performance or delay in performance; and deliveries under the contract shall be resumed as soon as practicable after such event has come to an end or ceased to exist, and the decision of the purchasing officer as to whether the deliveries have been so resumed or not, shall be final and conclusive, provided further that if the performance in whole or part of any obligation under this contract is prevented or delayed by reason of any such event for a period exceeding 60 days, either party may at its option terminate the contract PROVIDED ALSO that it the contract is terminated under this clause, the purchaser shall be at liberty take over from the contract at a price to be fixed by the purchasing Officer which shall be final all unused, undamaged and acceptable materials,

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bought out components and stores in course of manufacture in the possession of the contractor at the time of such termination or such portion thereof as the purchaser may deem fit accepting such material, bought out components and stores as the contractor may with the concurrence of the purchaser elect to retain.

25) ACCEPTANCE OF LOWER FORD RATE OFFERED IN SUBSEQUENT TENDER:

During contractual delivery period of supply , the quoted rates with PV / without PV shall remain the same , however for same specification of material if the rates will receive lower in another subsequent tender in extended period of contract then it is binding on the supplier to supply the same material at lower rate for balance quantity of material i.e. in case if price bid of next subsequent tender of similar technical specification is opened and FORD rate found lower than the ongoing contracts this FORD rate shall be made applicable for the balance quantity beyond contractual delivery period. Further the purchaser reserves the right to allow the supplier to deliver the quantity or otherwise beyond the contractual delivery period.

However other stipulations of clause No. 23 of Section-II i.e. Annexure-A will remain unchanged.

26) PERFORMANCE OF CONTRACT:

The Purchaser will not be in any way liable for non-performance either in whole or in part of any contract or for any delay in performance thereof in consequence of strikes, shortage, non-availability of raw materials, combination of labour or workmen or lockout, breakdown or accident to machinery or accidents of whatever nature, failure on the part of the railways to supply sufficient wagons to carry essential raw materials etc. and finished products from the stores, subject to the provision and stipulation made in condition No. 21 as stated above i.e. Liquidated damages for late delivery.

27) CONTRACT PERFORMANCE DEPOSIT:

- 26.1 The supplier will have to furnish contract performance deposit as per Annexure N in the form of unconditional & irrevocable BG within 15 days from the date of issue of LoA, as mentioned in Clause 26.2.
- 26.2 The contract performance deposit shall be an amount equal to 5% of the contract value in two installments.

First performance deposit shall be equal to 2.5% of the contract value in the form of unconditional & irrevocable BG within 15 days from the date of issue of LoA & second performance deposit shall be equal to 2.5% of the contract value in the form of unconditional & irrevocable BG within 15 days after 6 months from the date of issue of LoA.

In case contract period is less than or 6 months, the supplier will have to furnish 1st installment equal to 2.5% of the contract value in the form of unconditional & irrevocable BG within 15 days from the date of issue of LoA & second performance deposit equal to 2.5% of the contract value in the form of unconditional & irrevocable BG before 2 months from the expiry of contract period.

26.3 The contract performance deposit shall be refunded within 90 days from the date of expiry of the guarantee period of the equipment supplied. The purchaser shall not be liable to pay any interest or compensation to the contractor for retaining the deposit after the end of the said period.

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26.4 The contract performance deposit is intended to secure the performance of the contract for guarantee period of the equipment supplied. However, it is not to be construed as limiting the damages stipulated in other clauses of the contract.

28) POWER OF ATTORNEY:

It will be obligatory on the supplier to communicate the revocation of Power of Attorney, if any, after submission of offer till the execution of contract failing which the act/s & action done by the agent/representative shall be deemed to be the valid act/s & action of the bidder/supplier.

29) SETTLEMENT OF DISPUTE:

Permanent Dispute Resolution Committee (PDRC) comprises of Chief Engineer (MM Dept.), one member of Accounts Department and representative of supplier will resolve the dispute arise if any.

30) JURISDICTION:

Any disputes or difference arising under, out of or in connection with this tender or contract if concluded, shall be subject to the exclusive jurisdiction of the "Courts" in Mumbai.

31) TERMINATION OF CONTRACT

- 1) The decision of the Purchaser shall be final as regards the acceptability of the stores supplied by the supplier and the Purchaser shall not be required to give any reason in writing or otherwise at any time for the rejection of the stores/materials.
- 2) In case the contractor/supplier fails to deliver the stores/material or any consignment thereof within the contracted period of delivery or in case the stores/materials are found not in accordance with the prescribed specification and the performance of the supplied material is not found satisfactory, the Purchaser shall exercise in discretionary power either,
 - a) to purchase from elsewhere, after giving 15 days due notice to the contractor, at the risk of contractor, such stores/material not so delivered or other of similar description, without cancelling the contract in respect of consignment not yet due for delivery,

OR

- **b)** to cancel the contract reserving Purchaser's right to recover damages Plus GST as may be applicable.
- c) notwithstanding that the powers under (a) and (b) referred above are in addition to the rights and remedy available to the Purchaser under the General Law of India relating to contract.
- **d)** Purchaser reserves right to recover damages against risk purchase or 10% value of non-supplied material plus applicable taxes, if any whichever is higher.

In the event of risk purchase of stores of similar description, the option of the Purchaser shall be final. In the event of action taken under (a) or (b) above, the supplier shall be liable for any loss which the Purchaser may sustain on that account but the supplier shall not be entitled to any saving on such purchases made against default.

3) Further contract can be terminated in case of sub-standard /poor quality material.

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32) DEBAR OF MANUFACTURER FROM PARTICIPATION IN TENDERS OF MSEDCL:

The Policy & Procedure for Debarring of Agency from Business Dealings with MSEDCL is provided on MSEDCL website link (https://www.mahadiscom.in/supplier/wpcontent/uploads/2018/06/Final-Booklet-Single-Page.pdf) and forms the parts of tender document.

In case of failure on part of successful Bidder at any stage of tendering and execution, the Bidder may be debarred as per MSEDCL debar policy.

33) TAX DEDUCTED AT SOURCE:

The purchaser shall deduct tax at source in accordance with the provisions of the laws as and when the same is notified.

34) ADDITIONAL TERMS AND CONDITIONS FOR FOREIGN BIDDERS / MANUFACTURERS:-

Other terms and conditions applicable to the foreign bidders/ manufacturers are as under:

a) Offer:

The offer shall be submitted by foreign bidder/manufacturer directly or through their authorized Assignee/Nominee. However the order shall be placed on the said foreign bidder/manufacturer. In case offer is from Authorized Assignee/Nominee in India, the undertaking as per Annexure F-II for appointment of Authorized Assignee/Nominee shall be submitted by foreign bidder/manufacturer.

b) Taxes and Duties:

The foreign supplier shall be solely responsible for payments of all expenses incurred outside India and payments of charges incurred in India up to the destination store of MSEDCL including any or all taxes, fees or other charges and related expenditure for Assessable Custom Duty, Transport cost from port of entry to Destination Stores, inland insurance, other incidental charges, service tax, wharfage, demurrages, warehousing charges and so on imposed by any statutory and/or Governmental Authority for importing meters.

c) Custom Clearance:

The supplier shall be solely responsible for custom clearance either by its own or through its authorized Assignee/Nominee. The supplier shall ensure the availability of required documents for speedy custom clearance. If the cargo clearance gets delayed on account of non availability of required documents or any other reason the damages if any shall be borne by the supplier. MSEDCL will provide necessary documents for custom clearance in accordance with prevailing rules as and when requested by successful bidder.

d) The quantity to be delivered to the consignee i.e. store destination may not be necessarily in full wagon load/ truck load/container load and it may be part load as per purchasers requirement.

e) Terms of Payment:

Standard payment clause no. 16 of Section-II (Annexure-A) shall be applicable. However cheques may be drawn in favour of Assignee/Nominee if desired by the foreign supplier.

f) Pre dispatch inspections of the material at the Factory shall at the discretion of the Purchaser.

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g) Earnest Money Deposit (EMD):

Earnest Money Deposit as per Clause No. XIX of invitation to tender and instruction to Bidders (Section-I) shall be paid by foreign bidders/ manufacturers or their authorized Assignee/Nominee.

h) Contract Performance Deposit:

Contract Performance Deposit clause is applicable as per Cllause (26) of Section-II (Annexure-'A') for foreign bidders/ manufacturers.

All other terms and conditions, technical specifications of tender document shall be applicable. Wherever above conditions overlap with conditions of tender document then conditions modified to the extent above shall prevail.

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ANNEXURE - "B"

QUANTITY, PRICE AND DELIVERY PERIOD

ANNEXURE - "B" to be submitted online against commercial bid; attached separately

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ANNEXURE 'C-I'

[To be submitted later on as per as per Clause XVIII (B) of Instructions]
CONFIRMATION FOR ACCEPTING ORDER BY MATCHING RATES WITH LOWEST
ACCEPTABLE BIDDER

APPLICABLE FOR INDUSTRIAL UNITS FROM MAHARASHTRA ONLY Marketing Assistance and Purchase Preference to the units from Maharashtra (refer Clause XVIII of Instructions to Bidders):-

- 1. In case your unit is located in Maharashtra and the
- (a) lowest acceptable rate received against the tender is from the unit outside Maharashtra, please confirm whether you are agreeable to accept order at that lowest acceptable rate limited to 50% (fifty percent) of our requirement.

APPLICABLE FOR ALL BIDDERS INCLUDING THOSE
ELIGIBLE UNDER THE ABOVE CLAUSES:

- 1. Please confirm whether you are agreeable to accept
- **(b)** order at the lowest acceptable rate received against the tender.

[Industrial units from Maharashtra can give option under 1(b) above for balance quantity]

Note:-

- **1.** If the bidder gives the above confirmation for the quantity less than as indicated in Clause X(iii) of the Instructions to the Bidders, then the above confirmation shall not be acceptable.
- **2.** Bidders may confirm matching for one or more items originally tendered.
- **3.** Any withdrawal of confirmation for order by matching rate within validity of offer will render the entire offer invalid and shall be summarily rejected and Earnest Money Deposit shall stand forfeited.
- **4.** A bidder will not be entitled to the benefit of offers by matching rates and will not be considered for orders if his original offer is rejected on the ground of ambiguity or because of not accepting/noncompliance of the terms & conditions of the tender.
- **5.** In the above confirmation, if the bidder indicates any rate, then the above confirmation given by the bidder will not be considered as valid.

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ANNEXURE- 'D'

TECHNICAL SPECIFICATION FOR Three phase four wire CT/ PT operated 1 Amps & 5 Amps Energy Meter as per category "B" of IS:15959/2011 with Availability Based Tariff(ABT) Feature

As indicated in E-Tendering website

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ANNEXURE-E

(On bidders' letter head)

CONSENT FOR SUPPLYING THE MATERIAL AS PER MSEDCL STANDARD TECHNICAL SPECIFICATIONS.

I/We, have understood and checked the tender documents for supply of Three
phase four wire CT/ PT operated 1 Amps & 5 Amps Energy Meter as per category "B" of
IS:15959/2011 with Availability Based Tariff (ABT) Feature and have not found any errors in
them.

We have submitted price bids for Tender No. MMD/T-NSC-04/0821 for Three phase four wire CT/ PT operated 1 Amps & 5 Amps Energy Meter as per category "B" of IS:15959/2011 with Availability Based Tariff (ABT) Feature.

We hereby declare and confirm that we accept the MSEDCL STANDARD TECHNICAL SPECIFICATIONS and agree to supply the material as per these STANDARD TECHNICAL SPECIFICATIONS if we are awarded the supply order.

In view of above, I/we have not filled the online GTP.

I/we am/ are enclosing the Type Test Report details covering all the type tests as per relevant IS as below.

Sr. No.	Details of Tests as per IS:	Type Test Report No. & Date
(1)		
(2)		

Yours faithfully,

Signature & Seal of company,

In the capacity of duly authorized to sign bids for and on behalf of

Address:

Procurement of Three phase four wire CT/PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT) <u>Feature</u>

ANNEXURE - 'F-1'

"INDEMNITY BOND"

UNDERTAKING TO BE SUBMITTED BY THE PARENT COMPANY SITUATED ABROAD IN CASE OF THE PARTICIPANT BIDDER WHO IS AN INDIAN BASED SUBSIDIARY ON GENERAL STAMP OF RUPEES 200/-

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ANNEXURE - 'F-2'

FORM OF AUTHORISED NOMINEE/ASSIGNEE
(To be submitted on the letter head of the foreign Bidder/Manufacturer)
Date:

To, The Chief Engineer (MMD), Maharashtra State Electricity Distribution Co. Ltd. 1st Floor, Prakashgad, Plot No. G-9, Bandra (East) Mumbai – 400 051. India
Subject:- Notification of invitation of bids against Tender NoFor supply of Static Energy Meters of foreign origin.
Dear Sir,
This has reference to the Tender No
Your's Faithfully,
(Signature of the Authorized Signatory of foreign Bidder/Manufacturer) (Name) (Designation)

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ANNEXURE - G

UNDERTAKING CUM INDEMNITY BOND FOR POLYCARBONATE ENCLOSURE OI
SINGLE PHASE METERS

NOT APPLICABLE	
 NUI APPLICABLE	

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Annexure - H

GUARANTEED TECHNICAL PARTICULARS

As indicated in E-Tendering GTP Parameter

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Annexure- I

(On supplier's Letter Head)

I,	certify that,
a.	The business dealings with our firm / agency M/s have not been debarred by any Ministry of GoI / GoM / state owned electricity distribution utility and still in force.
b.	The Directors, Proprietors, Partners, Employee(s) or owner of our firm / agency M/s have not been either jointly or severally guilty of malpractices in relation to its business dealings with the Government or MSEDCL during the last five years.
	reby certify that I am duly authorized representative of M/sse name appears above my signature.
Bidde	ers Name:
Auth	orized representative's signature:
Auth	orized representative's Name:
Seal	of the company
Name	e and address of the Bidder
Date:	

<u>Procurement of Three phase four wire CT/PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)</u>

<u>Feature</u>

Annexure- J

(On MSEDCL Letter Head)

Dispatch Instructions

BY R. P. A. D. / ORD. POST /E-MAIL

	(SAP CONTRACT No:)		
To,				
M/s				
Email: -				
Sub: Su	pply of against A/T No	dt		
Ref: Fin	al Inspection Call letter No dt			
	(I.W. Regn. No)			
Your re	eadiness of material letter no	dtd		
Dear Si	,			
With re	ference to the above, you are requested to d	ispatch as	given below:	
Sr. No.	Consigned to	Meant for Circle	Meant for Zone	Qty. in Nos.
	, you are requested to contact concerned S.I M Section) before dispatching / unloading th		.E. (O&M) Divisi	on / Addl.
This is i	ssued without prejudice to all other terms a	nd conditions of th	e order.	
		Yours fa	aithfully,	
		Chief Engin	eer (M M Dept.)	
Copy f.v	v.cs. to: The C.E., MSEDCL,			
Copy to				
The G.M.	I. (F & A – SB), MSEDCL, Mumbai.			
The E.E	. (IW), MSEDCL, Mumbai.			
	. (O & M Division), MSEDCL,			
	dl.E.E. (MM Section), MSEDCL,			
	•			

<u>Procurement of Three phase four wire CT/PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)</u>

<u>Feature</u>

Annexure- K

List of Stores

Sr. No.	Name of Stores	Address		
1	Common Stores Ahmednagar	Nagar-Pune Road, Opp. Arti Hotel, Kedgao Ahmednagar.		
2	Common Stores Airoli	Power House, Thane-Belapur Road, Airo Navi Mumbai.		
3	Common Stores Akola	Major Store Babhulgaon NH No 6 Akola.		
4	Common Stores Amravati	Major Store MSEDCL Power House, Mulshi Road, Amravati.		
5	Common Stores Aurangabad	MIDC Plot No. J-13, Opp. Garware Stadium, Naregaon Phata, Chikhalthana, Aurangabad.		
6	Common Stores Beed	Near 132 kV Sub-station, Idgah Nagar, Nalvandi Naka, Beed.		
7	Common Stores Chandrapur	Near Vidyut Bhavan, Bagala Chaowk, Babu Peth, Chandrapur.		
8	Common Stores Jalgaon	Old MIDC Area, Behind Ajanta Lawns, Ajanta Road, Aurangabad Highway, Jalgaon.		
9	Common Stores Kalyan (Netivali)	MIDC Phase 1, Near Tata Power House, Kalyan - Dombivali Road		
10	Common Stores Kamptee	Maldhakka Godown, Behind Railway Station Kamatee, Nagpur.		
11	Common Stores Khamgaon	Manav Dharm Bld. Near 132 kV Sub-Station, Shegaon Road, Khamgaon, Dist. Buldhana.		
12	Common Stores Kolhapur	Kaneri Math Road, A/P Gokulshirgaon, Tal. Karveer, Dist. Kolhapur.		
13	Common Stores Kudal	Malwan Road, MIDC Pinguli-Nerur, Kudal, Sidhudurg.		
14	Common Stores Latur	MIDC Plot No. P-21/P, In Front of Kirti Gold Oil Mill, Latur.		
15	Common Stores Mulshi	Phursungi-Saswad Road, Near Overhead Bridge, Mulshi/Phursungi, Dist. Pune.		
16	Common Stores Nanded	Taroda Naka Main Road, Nanded.		
17	Common Stores Nashik	Aringale Plot, Hanuman Nagar, Jail Road, Juna Saykheda Road, Panchak, Nasik.		
18	Common Stores Osmanabad	Near MSEDCL Rest House, Tuljapur Road, Osmanabad.		
19	Common Stores Palghar	Near 33/11 kV Sub-Station, MSEB Coloney, Boisar Road, Palghar.		
20	Common Stores Parabhani	Old Power House Jintur Road, Parbhani.		
21	Common Stores Ratnagiri	MIDC Area Mirjole, Kuwarbav, Ratnagiri.		
22	Common Stores Sangli	Near Walchand Engineering College, Vishram Baug, Sangli.		
23	Common Stores Satara	A/P Satara, Tal. Koregaon, Dist. Satara.		
24	Common Stores Solapur	Plot No P-4, MIDC Chincholi, Behind Post Office, Solapur		
25	Common Stores Tumsar	Near Power House, Nakaq Dongari Road, Old Bus Stop, Tumser, Bhandara.		
26	Common Stores Yavatmal	MIDC Lohara, Yavatmal.		

<u>Procurement of Three phase four wire CT/ PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)</u>
<u>Feature</u>

ANNEXURE - M

BANK GUARANTEE FORMAT

EARNEST MONEY DEPOSIT BANK GUARANTEE AGAINST TENDER

B.G. No. & DATE:

unconditionally to pay, at MAHARASHTRA STATE ELE formerly known as M.S.E.I REGISTRATION) who have ten	Mumbai within 48 hours, on CCTRICITY DISTRIBUTUION COB.) on behalf of M/sndered and/or contracted or mag	hereby agree unequivocally and demand in writing from the <u>LTD</u> . (name of the company(Address as per MSEDCL y tender or contract hereafter for ARASHTRA STATE ELECTRICITY
DISTRIBUTUION CO. LTD. aga of Tender is Rs	inst Tender No	dated total value
and shall not be terminable by contractors or any other reasor discharged by any extension agreed with or without our limited written contract. The validity period of six months, one	notice or any change in the consons whatsoever and our liability on of time or variations or alter knowledge or consent by or be of this Bank Guarantee will be month prior to its present va	up to and including validity (date) stitution of the Bank or the firm of hereunder shall not be impaired rnations made given conceded or tween parties to the said within e extended by us for the further alidity period at the request of D. LTD.(name of the company-
•	arising out or it connection with Mumbai will have jurisdiction.	h the extension or encashment of
only). Our Guarantee shall renunder the guarantee is filed ag	nain in force until (<u>date</u>). Unless gainst us within six months from	a suit or action to enforce a claim the aforesaid date, all your rights relieved and discharged from all
Place:		
Date:	Sign	
	For	

(Banker's Rubber Seal & Bank Code No. of signatory)

Please note that:

- 1. The value of non-judicial stamp paper for this Bank Guarantee is Rs.200/- should be purchased in the name of Guarantor Bank.
- 2. The Bank Guarantee should be furnished from any Scheduled Bank/Nationalized Bank.
- 3. Please state the full and complete postal address of the Bank undertaken the guarantee.
- 4. The Bank Guarantee may be valid as per terms and condition of A.T.
- 5. B.G. should be submitted along with covering letter of Bank.

<u>Procurement of Three phase four wire CT/PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)</u>
Feature

ANNEXURE - N

BANK GUARANTEE FORMAT

FORM OF BANK GUARANTEE FOR THE PERFORMANCE OF THE EQUIPMENT

B.G. No. & Date:

This deed of	Guarantee is	made	this		day	of
By	br	ranch ha	ving a	ıt H.O. at		(here in after calle
"the Surety" which expre	ession shall wh ϵ	ere the co	ontext	so admits inc	lude its	s permitted assign) i
favour of MAHARASHTF	RA STATE ELEC	TRICITY	DIST	RIBUTUION C	OMPA	NY LTD. (name of th
company formerly kno	wn as M.S.E.B.) being	g a g	overnment co	ompany	y formed as per th
provisions of the Mahara	ashtra Electricit	y Reforn	ns Tra	nsfer Scheme.	. 2005 l	having its registration
no. U40109 MH 2005 S	GC 153645 (he	re in aft	er cal	led the "Cred	itor" w	hich expression sha
include its permitted ass	signs).WHERE A	AS M/s. ((Name	e of Party)	. (Posta	al address as per A/T
have entered into a co	ontract to supp	ly (Nam	ne of	Material) to	the MA	AHARASHTRA STAT
ELECTRICITY DISTRIBU	JTUION COMPA	ANY LTE). (Na	me of the Co	mpany	y formerly known a
M.S.E.B.). vide contract	No	dtd		on the term	s and o	conditions in the sai
contract. (here in after fo	or brevity sake o	called "th	ne saic	d contract").		

In accordance with terms of the said contract, the creditor has agreed to pay to M/s......(|Name of Party)....... the said sum representing the 5% of the total contract price for the Rs....../- and WHEREAS M/s.(Name of Party).......is required under the terms of contract to furnish a Bank Guarantee for Rs....../- (Rupees:......Only) the said sum representing the 5%price as given in the said contract.

The surety as he requests of M/s.(Name of Party).... has agreed to give this guarantee.

NOW THEREFORE THIS DEED WITNESS AS FOLLOWS:

- 2. The surety hereby guarantee to the creditor the due performance and observance by the debtor of the terms and conditions of the contract.
- 3. The surety also agrees that it shall not during the currency of the guarantee herein given or during the period of its execution revoke the same even by giving notice to the creditor.
- 4. On account of the non-fulfillment of the contractual obligation by the debtor or in case the surety or contractor do not renew this guarantee bond as herein provided, the surety will on simple demand from the creditor, pay at Mumbai the creditor, the sum of Rs.....(Rupees only) as indicated under clause -1 above, without demure and without the creditor to invoke any legal remedy that may be available to them to compel the surety to pay the same even if the debtor consider such demand of the creditor unjustified.
- 5. The surety agrees and declares that notwithstanding anything contained in Section 133 to 135 of the Indian Contract Act 1872 (IX of 1972) or any other rule of law or equity in the view of any variance in the terms of the said contract shall not operate as a discharge of

<u>Procurement of Three phase four wire CT/ PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)</u> Feature

his obligations hereunder or shall any composition made by the creditor with debtor in respect of any breach of the terms and conditions of the said contract operate as a discharge of the surety's obligation and surety further expressly agrees and declares that though as between the creditor and surety, the surety shall be liable for sum payable or falling due hereunder equally with the debtor and the surety save as otherwise herein provided hereby waives all his rights which he might as guarantor be entitled to claim and enforce.

- 6. The decision of the creditor that any sum has become payable shall be final and binding on the surety.
- 7. The guarantee shall come into force on supply of material shall remain in force till the end of(date)The surety, at the request of the creditor shall extend the validity of the Bank Guarantee for a further period of 12 months, one month prior to its present validity period.
- 8. In case of any dispute arising out of or in connection with the extension or encashment of the Bank Guarantee, the courts in Mumbai will have the jurisdiction.
- 9. The guarantee herein contained shall not be effected, by the change in the constitution of the surety or the debtor.
- 10. Our liability under this guarantee is restricted to Rs.(Rupees.....only) and our guarantee shall remain in force until (Date....) unless a claim under this guarantee is lodged with us within six months from the date of expiry of guarantee i.e. on or before ..(date)...all your rights under this guarantee shall be forfeited and we shall be relieved and discharged from all our liabilities there under.

IN WITNESS WHERE OF THE surety has executed this deed in presence of

Place:	Signature
Date:	for
	(Banker's Rubber Seal & Code No. of signatory

Witnessed (2 witness is required from bank only)

1) Name & Address

Signature

2) Name & Address

Signature

Please Note:

- 1. The value of non-judicial stamp paper for this bank guarantee is Rs. 200/- should be purchased in the name of Guaranteed Bank.
- 2. The bank guarantee should be furnished from any Scheduled bank
- 3. Please state the full and complete postal address of the bank undertaking the guarantee.
- 4. B.G. may be valid as per terms of A/T including guarantee period of material.
- 5. B.G. should be submitted along with covering letter of Bank.

<u>Procurement of Three phase four wire CT/ PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)</u>
<u>Feature</u>

SCHEDULE C

Quantity Offered at Column No. 6 of Annexure-'B' (Price Schedule):

Sr. No.	Item Code	Material Description	Quantity Tendered in Nos.	Quantity Offered at Column No. 6 of Annex-'B' (Price Schedule) in Nos
1	2	3	4	5
1	77001114794	Three phase four wire CT/ PT operated 0.2S 5 Amps Energy Meter as per category "B" of IS:15959/2011 with Availability Based Tariff (ABT) Feature.	78 (5A-43 & 1A-35)	

Seal & Signature of Supplier

<u>Procurement of Three phase four wire CT/ PT operated 1 Amp or 5 Amp Energy Meter with Availability Based Tariff (ABT)</u>

Feature

i cucure.

Format for Inspection Call-Readiness of Material

Ref. No.	Date:
То,	
The CE (MMD),	
Prakashgad, Bandra (E),	
Mumbai - 400051.	
Sub: Inspection Readiness of material against A Supply of	n/T No dated for

- 1. Brief description of the material Offered for inspection:
- 2. Reference of drawing Approval:
- 3. a) Reference of approval of type test:
 - b) Reference of approval of balance type test (If applicable):
- 4. Whether it is a joint inspection with Testing SE (TQA) etc. (if applicable):
- 5. a) Whether EMD has been paid against the order:
 - b) if paid, please give details:
- 6. Sr. No. of the items as per A/T:
- 7. Total Quantity of the items Ordered:
- 8. Total quantity of the items inspected so far:
- 9. a) Ouantity monthly committed in delivery schedule:
 - b) Lot No. for which the Quantity is offered for inspection now:
 - c) Due date of delivery as per A/T for offered quantity:
- 10. Date of readiness of Material:
- 11. Complete address of the factory where materials is to be inspected:
- 12. Name of the person to be contacted in connection with inspection & his Office/Factory/Residence Tel. No.:
- 13. Staggering holiday of Factory/Office at the place of inspection:
- 14. a) Whether Dispatch Instructions are available (Say Yes or No):
 - b) Quote Letter No.:
 - c) Brief destination & Qty. per consignee of this present lot offered:
- 15. Last visit of our Inspecting Officer:
- 16. a) Whether the entire material is dispatched against last inspection. (Our EE[IW] will ensure before inspection of this lot that the earlier inspected lot is already dispatched)
 - b) Quantity dispatched
- 17. Further programme of production Quantity likely to be offered & by what date:

Authorized Signature For (Name of the Firm).

	Annexure 'B'(Price Schedule)												
Sr.N o	Item Code	Material Description	Unit	Quantity Required	HSN	Quantity Offered	Unit ExWork s includin g packagi ng charges but excludi ng duties & taxes etc (In Rupees)	Charge s Per	Transit Insuran ce Charge s Per Unit (In Rupees)	Integrate d GST for outside State Transact ion on (Ex-Works Price+Freight Charges + Transit Insuranc e Charges)(In Rupees)	GST for within State	State GST for within State Transaction on (Ex- Works Price + Freight Charges + Transit Insurance Charges)(In Rupees)	Free Door Delivery Price Per Unit by Road upto Destination/Stores/Sub Station (In Rupees)
1	2	3	4	5	6	7	8	9	10	11	12	13	14=(8+9+10+11+12+13)
1	77001114794	3P4W CT PT OP 1A 5A ST AMR 4Q TOD 3V ABT	NO	78	90283010								

Delivery Details
[Delivery must in the units specified for the items as per Price Schedule]
First lot of in assorted sizes will be delivered within 2 Months from the date of LOA Award.After this period supply will be completed at the rate of in assorted sized per month

Confirmation Details

We Confirm The Following:

I) Goods and Services Tax(GST) i.e Integrated GST / (Central GST+ State GST):

The GST is included in our prices quoted in price bid (Central GST+ State GST) for within Maharashtra State/Integrated GST for outside State and we shall not charge any additional amount towards Integrated GST / (Central GST+ State GST), during currency of contract except statutory variation by Central / State Government in normal (full) rate of Integrated GST / (Central GST+ State GST), in case of Integrated GST / (Central GST+ State GST) Rate is increased. In case the Integrated GST / (Central GST+ State GST) is decreased than the rate indicated in the price bid, the benefits of the reduction in the Integrated GST / (Central GST+ State GST) shall be passed on to the Purchaser. The increase in the Integrated GST / (Central GST+ State GST) rate due to increase in turnover during the contractual delivery period shall not be charged to the Purchaser .If the Integrated GST / (Central GST+ State GST) is not payable at present, we shall not charge the same, if it becomes applicable during the currency of contract due to expiry / withdrawal of tax concessions and incentives during the currency of contract except for statutory variation by Central / State Government.

- (i) Necessary documentary evidence for the GST claimed by us shall be submitted along with the bills.
- (ii) We here by declare that while quoting the price in the Price Bid, we have taken into account the entire credit on inputs available under the GST Act.

Technical Specification Item: 3P4W CT PT OP 1A 5A ST AMR 4Q TOD 3V ABT



Maharashtra State Electricity Distribution Company Limited

SPECIFICATION NO.MMC: MSC/DB/01

TECHNICAL SPECIFICATION

For

3P4W CT PT OP 1A 5A ST AMR 4Q TOD 3V ABT

For

DISTRIBUTION SYSTEM

IN

MSEDCL



MATERIAL SPECIFICATIONS CELL

TECHNICAL SPECIFICATION

THREE PHASE FOUR WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER AS PER CATEGORY "B" OF IS: 15959/2011 WITH AVAILABILITY BASED TARIFF (ABT) FEATURE



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1.00 SCOPE:

This specification covers design; manufacture, testing, supply and delivery of ISI mark HT three phase four wire CT / PT operated 1 Amps or 5 Amps fully Static & AMR compatible Four Quadrant TOD Tri - vector Energy Meter as per Category B of IS: 15959 / 2011 and with latest amendments with ABT feature. The meters shall be suitable for measurement of import & export energies and demand as per Power and ABT tariff requirement for AC balanced / unbalanced loads.

The meter shall conform in all respects to high standards of engineering, design and workmanship and shall be capable of performing in continuous commercial operation, in a manner acceptable to purchaser, who will interpret the meaning of drawings and specification and shall have the power to reject any work or material which, in his judgment is not in accordance therewith. The offered material shall be complete with all components necessary for their effective and trouble free operation. Such components shall be deemed to be within the scope of Bidder's supply irrespective of whether those are specifically brought out in these specifications and / or the commercial order or not.

2.00 APPLICATION

HT Consumer's Installations (For open access consumer) / CPP / IPP / Co - Generation / Wind Mill/ Solar Generation or as an Interface Meter

SERVICE CONDITIONS

The meters to be supplied against this specification shall be suitable for satisfactory continuous operation under the following tropical conditions.

Environmental Conditions:

(a) Maximum ambient temperature	55º C
(b) Maximum ambient temperature in shade	50° C
(c) Minimum temperature of air in shade	50 C
(d) Maximum daily average temperature	40° C
(e) Maximum yearly weighted average temperature	$32^{0}\mathrm{C}$
(f) Relative Humidity	10 to 95 %
(g) Maximum Annual rainfall	1450 mm
(h) Maximum wind pressure	150 Kg/m ²



(i) Maximum altitude above mean sea level 1000 mtrs

(j) Isoceraunic level 50 days/year

(k) Seismic level (Horizontal acceleration) 0.3 g

(l) Climate: Moderately hot and humid tropical climate conducive to rust and fungus growth.

3.00 STANDARD TO WHICH METER SHALL COMPLY:

IS: 15959 / 2011 (amended upto date) – Data Exchange for Electricity Meter Reading, Tariff and Load Control – Companion Specification for Category – "B" Meters;

IS: 14697 / 1999 (amended up to date) – AC Static Transformer operated Watt-hour and VAR-hour Meters, Class 0.2S – Specification;

Amended CBIP Tech Report 325 for AC Static Transformer operated Watt Hour & VAR-Hour Meters (class 0.2S);

IS: 15707 / 2006 Specification for Testing, evaluation, installation & maintenance of AC Electricity Meters-Code of Practice;

CEA regulations and MERC guidelines with latest amendments.

The specifications given in this document supersedes the relevant clauses of IS: 14697 / 1999 (amended up to date) wherever applicable.

The equipment meeting with the requirements of other authoritative standards, which ensures equal or better quality than the standards mentioned above, also shall be considered.

In case the bidder wishes to offer material conforming to the other authoritative standards, salient points of difference between the standards adopted and the specific standards shall be clearly brought out in relevant schedule.

Copy of such standards with authentic English Translations, shall be furnished along with the offer.

In case of conflict related with communication protocol, the IS: 15959 / 2011 – Data Exchange for Electricity Meter Reading, Tariff and Load Control – Companion Specification shall prevail upon.

For conflict related with other parts of the specification, the order of priority shall be – (i) this technical specification, (ii) IS: 14697 / 1999 (Amended up to date), (iii) IEC, (iv) other authoritative standards

In case of any difference between provisions of these standards, the provisions of this specification shall prevail.



4.00 GENERAL TECHNICAL REQUIREMENT:

1)	TYPE	Three Phase, Four wire CT / PT operated 1 Amps or 5 Amps fully Static & AMR compatible Four Quadrant TOD Tri - vector Energy Meter as per Category B of IS: 15959 / 2011 and with latest amendments with ABT feature
2)	FREQUENCY	50 Hz ±5%
3)	ACCURACY CLASS	0.2S (for Active Energy 0.2S and for Reactive Energy 0.2S)
4)	PT SECONDARY VOLTAGE	63.5 V Ph-N
5)	RATED VOLTAGE	110 V Ph-Ph or 63.5 V Ph-N
6)	VOLTAGE RANGE	+20% to – 40% of rated voltage.
7)	PT RATIO	$\frac{11}{\sqrt{3}} \frac{\text{kV}/110}{\sqrt{3}} \text{V}$
8)	CT RATIO	1 / 1 Amps; 5 / 5 Amps
9)	BASIC CURRENT (Ib)	1 Amp; 5 Amps.
10)	MAXIMUM CONTINUOUS CURRENT (I _{max})	2 times (200 %) of Ib.
11)	SHORT TIME CURRENT	As per IS: 14697 / 1999.
12)	STARTING CURRENT	0.1% of Ib.
13)	POWER CONSUMPTION	The active and apparent power consumption, in each voltage circuit, at reference voltage, reference temperature and reference frequency shall not exceed 1 W and 4 VA. The apparent power taken by each current circuit, at basic current Ib, reference frequency and reference temperature shall not exceed 2 VA.
14)	POWER FACTOR	Power Factor range: Zero Lag to unity to Zero Lead to unity





		Avg. P.F = <u>Total(kWh)</u> Total (kVAh)
		For both Import & Export mode, $kVAh = \sqrt{(Kwh)^2 + (RKVAhlag + RKVAhlead)^2}$
		PF shall be up to 3 decimal.
15)	DESIGN	Meter shall be designed with application specific integrated circuit (ASIC) or micro controller; shall have no moving parts; electronic components shall be assembled on printed circuit board using surface mounting technology; factory calibration using high accuracy (0.02 class) software based test bench.
16)	POWER SUPPLY	SMPS
17)	ISI MARK	The meter shall bear ISI Mark
18)	TEMPERATURE	The standard reference temperature for performance shall be 27° C. The mean temperature co-efficient shall not exceed 0.03%.
19)	POWER SOURCE	Meter shall be self powered.

5.00 CONSTRUCTION:

5.01 The meter shall be projection type suitable for mounting on plane vertical surface, dust and moisture proof.

The meter base shall be opaque & meter top cover shall be transparent/translucent/opaque. Meter base and cover shall be made out of unbreakable, high grade, fire resistant Polycarbonate material so as to give it tough and non-breakable qualities. The meter body shall be type tested for IP51 degree of protection as per IS: 12063 against ingress of dust, moisture & vermin. The meter cover shall be secured to base by means of sealable unidirectional/bidirectional captive screws.

NOTE: The meter shall be strictly wall mounted type with front side connections. Panel type meters having rear side connections shall not be accepted.

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

- 5.02 The poly carbonate body of the meter shall conform to IS: 11731 (FV-2 category) besides meeting the test requirement of heat deflection test as per ISO 75, glow wire test as per the IS: 11000 (part 2/SEC-1) 1984 OR IEC PUB 60695-2-12, Ball pressure test as per IEC-60695-10-2 and Flammability Test as per UL 94 or as per IS 11731(Part-2) 1986.
- 5.03 To meet the requirement of terminal connection arrangement, the moulded single terminal block for current & voltage connections shall be provided as per IS: 14697 / 1999 (amended up to date). The termination arrangement shall be provided with an extended type transparentterminal cover, sealable independently at the bottom of meter approachable from front side to prevent unauthorized tampering.
- 5.04 All insulating materials used in the construction of the meter shall be substantially non-hygroscopic, non aging and of tested quality.
- 5.05 All parts that are likely to develop corrosion under normal working condition shall be effectively protected against corrosion by suitable method to achieve durable results.
- 5.06 Independent sealing provision shall be made against opening of the terminal cover and meter body cover. It is necessary to provide unidirectional screws for meter body cover and bidirectional screws for terminal cover with two holes for sealing purpose.
- 5.07 The thickness of material for meter cover and base shall be 2 mm (minimum).
- 5.08 The terminal block, the terminal cover and the meter case shall ensure reasonable safety against the spread of fire. They shall not be ignited by thermal over load of live parts in contact with them.
- 5.09 The meter shall be completely factory sealed by providing minimum two (stickers / polycarbonate) seals at diagonally opposite positions except the terminal block cover. The provision shall be made on the meter for at least two (sticker / polycarbonate) seals to be provided diagonally by utility. The terminal cover shall be transparent with one side hinge/top hinge & sealing arrangement on both sides.
- 5.10 The Push button facility shall be provided for following functions, as brought out elsewhere in this specification.
 - (a) For TEST MODE (high resolution reading of display)
 - (b) For ON DEMAND MODE (UP & DOWN Scrolling): Separate two buttons must be provided.
 - (c) For INTERNAL BATTERY BACKUP (to read meter in case of Power



TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

failure)

- (d) For MD RESET (with sealing arrangement): Separate independent button to be provided.
- (e) One button for menu selection.
- 5.11 The meter shall have test output accessible from the front and be capable of being monitored with suitable testing equipment while in operation at site. The operation indicator must be visible from front. The test output device shall be provided only in the form of blinking LED. Resolution of the test output device shall be sufficient to enable the starting current test in less than 10 minutes. The pulse rate of output device (separate blinking LED must be provided for each parameter) which is Pulse / kWh and Pulse / kVArh (meter constant) shall be programmed according to primary values of voltage & current & shall be indelibly provided on the nameplate.
- 5.12 The meter accuracy shall not be affected by AC / DC magnetic field on all the sides of meter i.e. front, sides, top and bottom of the meter as per CBIP publication No. 325 with latest amendments. If the accuracy of the meter gets affected, then the same shall be recorded as magnetic tamper event with date & time stamping. The energy recorded during such tamper shall be registered in a separate register in addition to main register.
- 5.13 The meter shall also be capable to withstand and shall not get damaged if phase-to-phase voltage is applied between phases & neutral for five minutes without affecting the accuracy.
- 5.14 In meter, power supply unit shall be micro control type instead of providing transformer and then conversion to avoid magnetic influence.
- 5.15 Non specified display parameters in the meter shall be blocked and it shall not be accessible for reprogramming at site.
- 5.16 Complete metering system shall not be affected by the external electromagnetic interference such as electrical discharge of cables and capacitors, harmonics, electrostatic discharges, external magnetic fields and DC current in AC supply etc. The Meter shall meet the requirement of CBIP publication No. 325 with latest amendments.
- 5.17 Internal CTs, (if provided) are to be provided with magnetic shielding and they shall be tested separately prior to assembly by the meter manufacturer.
- 5.18 PCB used in meter shall be made by Surface Mounting Technology.

5.19 **REAL TIME INTERNAL CLOCK (RTC)**

The real time quartz clock shall be used in the meter for maintaining time (IST) and calendar. The RTC shall be non - rechargeable and shall be pre-programmed for 30 Years Day / date without any necessity for correction. The maximum drift shall not exceed +/- 300 seconds per year.

- 5.20 The clock day / date setting and synchronization shall only be possible through password / key code command from one of the following:
 - a) Hand Held Unit (HHU), Laptop Computer or Meter Testing Work Bench and this shall need password enabling for meter;
 - b) From remote server (MDAS) through suitable communication network or Sub-station data logger 'PC'.

The RTC battery & the battery for display in case of power failure shall be separate.

5.21 **SELF DIAGNOSTIC FEATURES:**

- 5.21.1 The meter shall keep log in its memory for unsatisfactory functioning or non-functioning of Real Time Clock battery, also it shall be recorded and indicated in reading file at base computer software.
- 5.21.2 All display segments: "LCD Test" display shall be provided for this purpose.

5.22 **METERING PROTOCOL:**

The meter protocol shall be as per Annex E - Category B meters of IS: 15959 / 2011.

5.23 **COMMUNICATION CAPABILITY:**

The meter shall be provided with three ports for communication of the measured / collected data as per IS: 15959 / 2011, i.e. a hardware port compatible with RS-232 and 485 specifications of RJ - 11 type which shall be used for remote access through suitable Modem (GPRS / GSM / LPR and SCADA) and an Optical port complying with hardware specifications detailed in IEC - 62056 - 21. This shall be used for local data downloading through a DLMS compliant CMRI. RS-232 port or TCP / IP port as required on terminal block is also acceptable. Sealing arrangement for Optical & RS 232 port or TCP / IP port as required shall be provided.

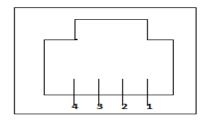
All the ports shall be able to communicate simultaneously

The minimum requirements for RS-232 based systems are described below:

i. The interface shall meet all the requirements of RS-232 specifications in terms of Physical media, Network topologies, maximum devices, maximum distance, mode of operation, etc.



ii. RJ 11 type connectors have to be provided to easily terminate the twisted pair.



PIN DESCRIPTION

Pin No	Signal
1	RTS (Ready To Send)
2	Ground (GND)
3	Transmit Data (Tx)
4	Receive Data (Rx)

Sealing arrangement for Optical port, RS 232 port, RS 485 port or TCP / IP port as required shall be provided. All ports shall support the default and minimum baud rate of 9,600 bps. Necessary chord for Optical Port of minimum length of 2 metres per meter shall be provided free of cost.

5.24 The meter shall have facility to read the default display parameters during Power supply failure. For this purpose an internal or external battery may be provided.

The internal battery shall be Ni-mh or Li-ion or NI CD or AA Lithium thionyl chloride maintenance free battery of long life of 10 years. A suitable Push Button arrangement for activation of this battery shall be provided.

5.25 Wire / Cable less design:

The meter PCB shall be wireless to avoid improper and loose connections/contacts.

5.26 The data stored in the meter shall not be lost in the event of power failure. The meter shall have Non Volatile Memory (NVM), which does not need any battery backup. The NVM shall have a minimum retention period of 10 years.



5.27 Meter energy measure, record & display

- i) The meter shall measure, record and display total kWh energy in Import mode.
- ii) The meter shall measure, record and display total kVAh energy in Import mode.
- iii) The meter shall measure, record and display total kWh energy in Export mode.
- iv) The meter shall measure, record and display tota kVAh energy in Export mode.
- v) In addition to above, fundamental kWh, kVArh & kVAh energy shall be recorded and available at BCS end.

6.00 TOD TIMINGS:

There shall be provision for at least 8 (EIGHT) TOD time zones for energy and demand. The number and timings of these TOD time Zones shall be programmable by manufacturer only at site / factory.

At present the time zones shall be programmed as below:

TIME ZONE "A" ... 00.00 to 06.00 hrs and 22.00 to 24.00 hrs.

TIME ZONE "B" ... 06.00 to 09.0 0 hrs and 12.00 to 18.00 hrs.

TIME ZONE "C" ... 09.00 to 12.00 hrs.

TIME ZONE "D" ... 18.00 to 22.00 hrs.

7.00 DEMAND INTEGRATION PERIOD:

MD integration period shall be programmable upto 15 min with sub-inetegration period of 5 min with sliding window method.

8.00 MD RESET:

The meter shall have following MD resetting options.

- i) Communication driven reset;
- ii) Manual resetting arrangement with sealing facility;
- iii) Automatic reset at the end of certain predefined period (say, start of the month (on first day at 00:00:00 Hrs) or end of the month (on last day at 24:00:00 Hrs)).

9.00 ANTI TAMPER FEATURES:

The meter shall detect and correctly register energy under following tamper conditions:

(a) The meter accuracy shall not be affected by change of phase sequence. It shall maintain the desired accuracy in case of reversal



of phase sequence.

- (b) The meter shall continue to work even without neutral.
- (c) The meter shall work in absence of any two phases, i.e. it shall work on any one phase wire and neutral, to record relevant energy.
- (d) If the accuracy of the meter gets affected under the influence of magnetic field more than 0.2 Tesla, then the same shall be recorded as magnetic tamper event with date & time stamping.
- (e) The meter shall be capable of detecting and recording occurrences and restoration for reverse current of any one or two phases with date & time of occurrence and restoration

The meter shall be capable of detecting and recording occurrences and restoration for reverse current of any one phase w.r.t. two other forward phase or vice versa. The meter shall record energy with current available in these phases and average voltage and unity power factor with date & time of occurrence and restoration.

The meter should have features to detect the occurrence and restoration of the following abnormal events:

Missing potential:

The meter shall be capable of detecting and recording occurrence and restoration with date and time the case of potential failure and low potential, which could happen due to disconnection of potential leads (one or two). If any of the three line to neutral voltages fall below 70% of reference voltage for continuous 5 minutes, the event shall be recorded with phase identification.

Potential Unbalance:

Meter shall also detect and log cases of voltage unbalance (10% or more for 5 Minutes.) with date & time. Higher of the 3 phase voltages shall be considered as reference for this purpose.

Current unbalance:

The meter shall be capable of detecting and recording occurrence and restoration with date and time of current unbalance. (30% or more for 15 minutes) Higher of the 3 phase currents shall be considered as reference for this purpose.

Current Reversal:

The meter shall be capable of detecting and recording occurrence and restoration with date and time of reversal of current in one phase w.r.t. two other phases. The meter shall record energy with



current available in reversed phase and voltage and power factor of respective phase with phase identification with date and time of occurrence and restoration. It shall also possess a current reversal counter.

Current Missing:

The meter shall be capable of detecting and recording occurrences and restoration of current below starting current value as a current missing event with phase identification for persistence time of 15 minutes. It shall also possess a current missing counter.

Power ON/OFF:

The meter shall be capable to record power ON/OFF events in the meter memory. All potential failure shall record as power off event. All power OFF events shall be recorded separately. This event shall not have any persistence time for occurrence, recovery & event persistence.

Low Power Factor:

The meter shall be capable of detecting and recording occurrences and restoration of LOW PF of 0.5 & below for lag / lead in import as well as export mode.

Neutral Injection:

Under influence due to injection of High frequency, High Voltage or High DC Voltage through neutral, if the accuracy of meter gets affected, then the meter shall record the same as tamper event with date & time.

Cover opening:

In the event the meter is forcibly opened, even by 2 to 4 mm variation of the meter cover, same shall be recorded as tamper event with date & time stamping and the meter shall continuously display that the cover has been tampered.

For above abnormal conditions, the recording of events shall be on FIFO basis. It shall be possible to retrieve the abnormal event data along with all related snap shots data by authorized personnel through the meter optical port with the help of CMRI or remote access through suitable communication network & downloaded the same to the base computer. All the information shall be made available in simple & easy to understand format.

9.01 TAMPER EVENTS



- 9.01.1 The meter shall work satisfactorily under presence of various influencing conditions like External Magnetic Field, Electromagnetic Field, Radio Frequency Interference, Harmonic Distortion, Voltage / Frequency Fluctuations and Electromagnetic High Frequency Fields, etc. as per relevant IS
- 9.01.2 The meter shall record the occurrence and restoration of tamper events of current, voltages, kWh, kVAh power factor, event code, date & time etc. listed in Table 32 to 37 of IS: 15959 / 2011
- 9.01.3 In the event the meter is forcibly opened, even by 2 to 4 mm variation of the meter cover, same shall be recorded as tamper event with date & time stamping as per table 37 of IS: 15959 / 2011 and the meter shall continuously display that the cover has been tampered
- 9.01.4 The detection of the tamper event shall be registered in the tamper event register. The no. of times the tampering has been done shall also be registered in the meter
- 9.01.5 Tamper details shall be retrieved by authorized personnel through either of the following
 - i) CMRI
 - ii) Remote access through suitable communication network

Minimum 200 numbers of events (occurrences & restoration with date & time) shall be available in the meter memory. The recording of abnormal events shall be on FIFO basis. The un-restored events shall be recorded and shall not be deleted till they get recovered (permissible upto 3 months)

All the information of data shall be made available in simple & easy to understand format.

9.02 Thethreshold values for various tampers are as below.

Sr. No.	Description	Occurrence (With Occ. Time 5 min.)	Restoration (With Rest. Time 5 min.)
1.	PT link Missing (Missing potential)	< 70% of Vref and current in that phase is > 5% Ib	>70 % of Vref

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MAHAVITARAN

2.	Over voltage in any phase	> 115 % of Vref	< 115 % of Vref
3.	Low voltage in any phase	< 70 % of Vref	> 70 % of Vref
4.	Voltage Unbalance	Vmax - Vmin > 10 % Vmax	Vmax - Vmin < 10 % Vmax
5.	CT Open.	Zero Amps in one or two phases and current in at least 1 phase is > 5% Ib for 15 minutes.	> 5 % Ib for 15 min in the tampered phase for 15 min.
6.	Current Unbalance. (Diff. of phase currents)	> 30 % Iref* for 15 min	< 30 % Iref*for 15 min
7.	Current Bypass	Bypass Current> 50 % Iref* for 15 min	Bypass Current < 30 % Iref* for 15 min
8.	Current Reversal	Immediate in case of reverse of any one phase w.r.t. two phases	Direction of all the currents are same.
9.	Over Current in any Phase	> 120 % I _b	< 120 % I _b
10.	Influence of permanent magnet or AC / DC electromagnet / permanent magnet	Immediate	1 minute after removal
11.	Neutral Disturbance		
12.	Power failure	Immediate	Immediate
13.	Very Low PF		



14.	Meter Cover Opening	(2 (Occ	to urren	4 ce on	,	Immediate	
* Higher of 3 phase currents shall be taken as reference for this purpose.							

The energy meter shall capable to record & display all tamper with date and time stamping.

10.00 QUANTITIES TO BE MEASURED & DISPLAYED

The meter shall be capable of measuring and displaying the following electrical quantities within specified accuracy limits for polyphase balanced or unbalanced loads:

- a) Instantaneous Parameters such as phase and line voltages, currents, power factors, overall kVA, kW, kVAr, frequency etc as per details given in the table below and IS: 15959 / 2011[AMENDED UP TO DATE].
- b) Block Load Profile Parameters such as kVAh / kWh / kVArh (lag / lead) / Maximum Demand (MD) in kW / kVA / power factor / phase and line voltages / currents etc. as per details given in the table below and IS: 15959 / 2011 [AMENDED UP TO DATE].
- c) BillingProfile Parameters such as cumulative energy kWh / cumulative kVAh / cumulative energy kVArh, etc. as per details given in the table below and IS: 15959 / 2011 [AMENDED UP TO DATE].

In addition to above the meter shall also record the Name plate details, programmable parameters (readable as profile), occurrence and restoration of tamper events along with the parameters (Table 30, 31 32, 33, 34, 35, 36, 37 & 39 respectively) of IS: 15959 / 2011 [AMENDED UP TO DATE].

Detail of category wise parameters requirement suitable for HT (CT / PT) boundary energy metering is given in following tables of IS: 15959 / 2011[AMENDED UP TO DATE].

Cotogowy D	Donomotor group	Annexure Table
Category B	Parameter group	No.
HT (CT / PT) ABT	Instantaneous parameters	24
Energy Meters		
	Block Load Profile parameters	25



	Billing Profile Parameters	26
	Name Plate details	30
	Programmable Parameters	31
	Event Conditions	32 to 37
All logging parameters for each of the event condition for 3 Φ / 4W	Capture parameters for event (Event Log Profile)	39

11.00 DISPLAY OF MEASURED VALUES:

11.01 **DISPLAY INDICATORS**

The supply indication shall be displayed permanently by LCD as a minimum and shall be visible from the front of the meter. In case of non available of voltage to any phase(s), the LCDs of that particular phase shall stop glowing or those particular indicator(s) shall start blinking on the LCD display of meter

11.02 Permanently backlit LCD panel shall show the relevant information about the parameters to be displayed. The corresponding non-volatile memory shall have a minimum retention time of 10 years.

In the case of multiple values presented by a single display it shall be possible to display the content of all relevant memories. When displaying the memory, the identification of each parameter applied shall be possible.

The principal unit for the measured values shall be the kilowatt-hour kWh for active energy andkVARh for reactive energy

11.03 The meter shall have minimum 6 digits (with +/- indication), parameter identifier, permanently backlit LCD with wide viewing angle. The size of digit shall be minimum 8x5 mm. The decimal units shall not be displayed in auto scroll mode and push button mode or alternate mode. However it shall be displayed in for high resolution display for testing. Auto display cycling push button is required with persistence time of 10 Seconds. LCD shall be suitable for temperature withstand of 70° C; adequate back up arrangement for storing of energy registered at the time of power interruption shall be provided.



11.04 **DISPLAY OF MEASURED VALUES:**

11.05 **DISPLAY PARAMETERS**

S.N.	Default Display Mode		
A	NORMAL DISPLAY (DEFAULT DISPLAY)		
1.	LCD Test		
2.	Meter Sr. No.		
3.	Real Time Clock - Date & Time		
4.	Cumulative Energy – kWh (Import)		
5.	Cumulative Energy – kWh - TOD Zone A (TZ1) (Import)		
6.	Cumulative Energy – kWh - TOD Zone B (TZ2) (Import)		
7.	Cumulative Energy – kWh - TOD Zone C (TZ3) (Import)		
8.	Cumulative Energy – kWh - TOD Zone D (TZ4) (Import)		
9.	Cumulative Energy – kVArh - Lag (Import)		
10.	Cumulative Energy –kVArh - Lead (Import)		
11.	Cumulative Energy – kVAh (Import)		
12.	Cumulative Energy – kVAh - TOD Zone A (TZ1) (Import)		
13.	Cumulative Energy – kVAh - TOD Zone B (TZ2) (Import)		
14.	Cumulative Energy – kVAh - TOD Zone C (TZ3) (Import)		
15.	Cumulative Energy – kVAh – TOD Zone D (TZ4) (Import)		
16.	MD – kVA with occurrence date & time (Import)		
17.	MD - kVA - TOD Zone A (TZ1) with occurrence date & time (Import)		
18.	MD - kVA - TOD Zone B (TZ2) with occurrence date & time (Import)		
19.	MD - kVA - TOD Zone C (TZ3) with occurrence date & time (Import)		
20.	MD - kVA - TOD Zone D (TZ4) with occurrence date & time (Import)		
21.	Cumulative Energy – kWh (Export)		
22.	Cumulative Energy – kWh - TOD Zone A (TZ1) (Export)		
23.	Cumulative Energy – kWh - TOD Zone B (TZ2) (Export)		
24.	Cumulative Energy – kWh - TOD Zone C (TZ3) (Export)		
25.	Cumulative Energy – kWh - TOD Zone D (TZ4) (Export)		
26.	Cumulative Energy – kVArh - Lag (Export)		
27.	Cumulative Energy –kVArh - Lead (Export)		
28.	Cumulative Energy - kVAh (Export)		
29.	Cumulative Energy – kVAh - TOD Zone A (TZ1) (Export)		
30.	Cumulative Energy – kVAh - TOD Zone B (TZ2) (Export) Cumulative Energy – kVAh - TOD Zone C (TZ3) (Export)		
31.			
32.	Cumulative Energy – kVAh – TOD Zone D (TZ4) (Export)		
33.	MD - kVA with occurrence date & time (Export) MD - kVA - TOD Zone A (TZ1) with occurrence date & time (Export)		
35.	MD - kVA - TOD Zone B (TZ2) with occurrence date & time (Export)		
36.	MD - kVA - TOD Zone C (TZ3) with occurrence date & time (Export)		
37.	MD - kVA - TOD Zone D (TZ4) with occurrence date & time (Export)		
38.	Number of MD – kVA reset		
39.	Voltage – V _R		
40.	Voltage – V _Y		
41.	Voltage – V _B		
42.	Current – I _R		
14,			



44. Cur 45. Inst 46. Inst 47. Inst 48. Thre 49. Free 50. Cur 51. Billi 52. Cur 53. Cur 54. Nur 55. Cur 56. Met 57. Risi B ON 1. LCE 2. Met 3. Rea The 4. a. V b. G 5. MD 6. Last 7. Cur 8. Cur 9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 19. Cur 19. Cur 10. Cur 11. Cur 11. Cur 12. Cur 12. Cur 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 19. Cur	rrent – I _Y rrent – I _B tantaneous Signed Power Factor – R Phase tantaneous Signed Power Factor – Y Phase tantaneous Signed Power Factor – B Phase ree Phase Power Factor (Instantaneous) rquency mulative Billing Count- MD Reset count ling Date mulative Programming Count mulative Tamper Count mber of power failures. mulative power failure duration. ter Cover Opening – Occurrence with date and time. ing MD with elapsed time		
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3. Read The 4. a. V b. G 5. MD 6. Last 7. Cur 8. Cur 9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 19. Cur 20. Cur 21. Cur	ter Sr. No.		
The a. V b. C. S. MD 6. Last 7. Cur 8. Cur 9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 19. Cur 20. Cur 21. Cur	al Time Clock – Date & Time		
4. a. V b. 6 5. MD 6. Last 7. Cur 8. Cur 9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 19. Cur 20. Cur 21. Cur	The % THD for Import shall have +ve sign and for Export –ve sign.		
b. 0 5. MD 6. Last 7. Cur 8. Cur 9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 19. Cur 20. Cur 21. Cur	77. 1: 0/ MYTD /7		
5. MD 6. Last 7. Cur 8. Cur 9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 20. Cur 21. Cur	Current % THD (Instantaneous)		
6. Last 7. Cur 8. Cur 9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 20. Cur 21. Cur	MD – kVA reset count		
7. Cur 8. Cur 9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 19. Cur 20. Cur 21. Cur	st date & time of MD - kVA reset		
8. Cur 9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 19. Cur 20. Cur 21. Cur			
9. Cur 10. Volt 11. Volt 12. Volt 13. Cur 14. Cur 15. Cur 16. Cur 17. Cur 18. Cur 19. Cur 20. Cur 21. Cur	Current – I _R Current – I _Y		
10. Volt 11. Volt 12. Volt 13. Cun 14. Cun 15. Cun 16. Cun 17. Cun 18. Cun 19. Cun 20. Cun 21. Cun	rrent – I _B		
11. Volt 12. Volt 13. Cun 14. Cun 15. Cun 16. Cun 17. Cun 18. Cun 19. Cun 20. Cun 21. Cun	tage – V_R		
12. Volt 13. Cun 14. Cun 15. Cun 16. Cun 17. Cun 18. Cun 19. Cun 20. Cun 21. Cun	tage – V _Y		
13. Cun 14. Cun 15. Cun 16. Cun 17. Cun 18. Cun 19. Cun 20. Cun 21. Cun	$tage - V_B$		
14. Cun 15. Cun 16. Cun 17. Cun 18. Cun 19. Cun 20. Cun 21. Cun	mulative Energy – kVArh – Lag TOD Zone A (TZ1) (Import)		
15. Cun 16. Cun 17. Cun 18. Cun 19. Cun 20. Cun 21. Cun	mulative Energy – kVArh – Lag TOD Zone B (TZ2) (Import)		
16. Cun 17. Cun 18. Cun 19. Cun 20. Cun 21. Cun	mulative Energy – kVArh - Lag TOD Zone C (TZ3) (Import)		
17. Cun 18. Cun 19. Cun 20. Cun 21. Cun	mulative Energy – kVArh - Lag TOD Zone D (TZ4) (Import)		
18. Cun 19. Cun 20. Cun 21. Cun	mulative Energy – kVArh – Lead TOD Zone A (TZ1) (Import)		
19. Cun 20. Cun 21. Cun	Cumulative Energy – kVArh – Lead TOD Zone B (TZ2) (Import)		
20. Cun 21. Cun	Cumulative Energy – kVArh – Lead TOD Zone C (TZ3) (Import)		
21. Cun	Cumulative Energy – kVArh - Lead TOD Zone D (TZ4) (Import)		
	Cumulative Energy – kVArh – Lag TOD Zone A (TZ1) (Export)		
1 1 1			
23. Cun			
	mulative Energy – kVArh – Lag TOD Zone B (TZ2) (Export) mulative Energy – kVArh - Lag TOD Zone C (TZ3) (Export)		
	mulative Energy – kVArh – Lag TOD Zone B (TZ2) (Export) mulative Energy – kVArh - Lag TOD Zone C (TZ3) (Export)		
	mulative Energy – kVArh – Lag TOD Zone B (TZ2) (Export)		
	mulative Energy – kVArh – Lag TOD Zone B (TZ2) (Export) mulative Energy – kVArh - Lag TOD Zone C (TZ3) (Export) mulative Energy – kVArh - Lag TOD Zone D (TZ4) (Export) mulative Energy – kVArh – Lead TOD Zone A (TZ1) (Export)		
	mulative Energy – kVArh – Lag TOD Zone B (TZ2) (Export) mulative Energy – kVArh - Lag TOD Zone C (TZ3) (Export) mulative Energy – kVArh - Lag TOD Zone D (TZ4) (Export)		
29. Inst	mulative Energy – kVArh – Lag TOD Zone B (TZ2) (Export) mulative Energy – kVArh - Lag TOD Zone C (TZ3) (Export) mulative Energy – kVArh - Lag TOD Zone D (TZ4) (Export) mulative Energy – kVArh – Lead TOD Zone A (TZ1) (Export) mulative Energy – kVArh – Lead TOD Zone B (TZ2) (Export)		
27. Cun 28. Cun	mulative Energy – kVArh – Lag TOD Zone B (TZ2) (Export) mulative Energy – kVArh - Lag TOD Zone C (TZ3) (Export) mulative Energy – kVArh - Lag TOD Zone D (TZ4) (Export) mulative Energy – kVArh – Lead TOD Zone A (TZ1) (Export)		



20	Instantaneous Signed Dower Fester V Dhage (Impart / Evreut)		
30.	Instantaneous Signed Power Factor – Y Phase (Import/Export)		
31.	Instantaneous Signed Power Factor – B Phase (Import/Export)		
32.	Three Phase Power Factor (Instantaneous)		
33.	Frequency		
34.	Average frequency for previous 15 min block (00 to 99 for		
35.	frequency form 49.85 to 50.5 Hz)		
35.	Net kWh and kVAh transmittal during previous 15 min block up to		
	second decimal with plus / minus sign		
	(PLUS sign when there is net kWh and kVAh IMPORT to the		
	beneficiary and NEGATIVE sign when there is net kWh and kVAh		
0.5	EXPORT from the beneficiary)		
36.	Cumulative kVArh transmitted for Voltage HIGH condition at each midnight in eight digits including two decimals		
37.	Cumulative kVArh transmitted for Voltage LOW condition at each		
	midnight in eight digits including two decimals		
38.	Cumulative Billing Count-MD Reset count		
39.	Last date and time of MD-kVA reset		
40.	Cumulative Programming Count		
41.	Cumulative Tamper Count		
42.	Meter Cover Opening – Occurrence with date and time.		
43.	Apparent Power kVA		
44.	Number of power failures.		
45.	Cumulative power failure duration.		
46.	Signed Active Power kW		
	(with sign " Import" for Import and " Export" for Export)		
47.	Signed Reactive Power kVAr		
	(with sign " Import" for Import and " Export" for Export)		
48.	Last Tamper Event with date and time.		
49.	Rising Demand Export kVA with remaining time up to EOI		
50.	Last Block Net kWH and kVAh Energy = (Imp – Exp)		
51.	Last Block Average frequency		
52.	Last Block Reactive Energy High kVARh (V> 103%)		
53.	Last Block Reactive Energy Low kVARh (V< 97%)		
	C) Test mode display:		
54.	High Resolution total kWh Import (For calibration)		
55.	High Resolution total kVAh Import (For calibration)		
56.	High Resolution total kVArh Import Lag (For calibration)		
57.	High Resolution total kVArh Import Lead (For calibration)		
58.	High Resolution total kWh Export (For calibration)		
59.	High Resolution total kVAh Export (For calibration)		
60.	High Resolution total kVArh Export Lag (For calibration)		
61.	High Resolution total kVArh Export Lead (For calibration)		



NOTE:

- (1) It shall be possible to scroll through the parameters (up & down) manually in on demand display mode and test display mode.
- (2) In addition to above parameters, phasor diagram shall be plotted invariably at the time of data retrieval
- 11.06 The meters shall be pre-programmed for following details.
 - i) PT Ratio: $11000/\sqrt{3}/110/\sqrt{3}$ V,
 - ii) CT Ratio: 5/5 Amps or 1/1 Amp as the case may be.
 - iii) Scale MF shall be One (1) invariably.
 - iv) MD RESET:
 - MD resetting shall be auto as per clause no. 8.00 (iii).
 - v) MD integration period shall be programmable upto 15 min with sub-inetegration period of 5 min with sliding window method.
 - vi) The display of various parameters in Normal Mode & Alternate mode shall be as per table 24 (except 2)& 26 (except 4 & 5) of Annex D of IS: 15959 / 2011 AMENDED UP TO DATE in the sequence as below. Display other than specified below shall be blocked. The scroll period for auto scroll shall be 10 seconds
 - vii) Average power factor for current billing period (since last reset) shall be calculated as ratio of kWh &kVAh since last reset for respective mode. It shall be displayed with 3 decimal digits.

Instantaneous PF shall be calculated as ratio of instantaneous kW and kVA.

12.00 BILLING DATA, BILLING HISTORY DATA, ABT BILLING DATA & **BLOCK LOAD SURVEY**

12.01 BILLING DATA

The billing data parameters shall be as per table 26 (except 4 & 5) of Annex D of IS: 15959 / 2011 AMENDED UP TO DATE for category B and is summarized as below.

Sr. No.	Parameters	
1.	Real Time Clock - Date & Time	
2.	Cumulative kWh Energy (Import)	
3.	Cumulative Energy – kWh - TOD Zone A (TZ1) (Import)	



4.	Cumulative Energy – kWh - TOD Zone B (TZ2) (Import)
5.	Cumulative Energy – kWh - TOD Zone C (TZ3) (Import)
6.	Cumulative Energy – kWh - TOD Zone D (TZ4) (Import)
7.	Cumulative kWh Energy (Export)
8.	Cumulative Energy – kWh - TOD Zone A (TZ1) (Export)
9.	Cumulative Energy – kWh - TOD Zone B (TZ2) (Export)
10.	Cumulative Energy – kWh - TOD Zone C (TZ3) (Export)
11.	Cumulative Energy – kWh - TOD Zone D (TZ4) (Export)
12.	Cumulative Energy – kVArh – Lag (Import)
13.	Cumulative Energy – kVArh – Lag TOD Zone A (TZ1) (Import)
14.	Cumulative Energy – kVArh – Lag TOD Zone B (TZ2) (Import)
15.	Cumulative Energy – kVArh – Lag TOD Zone C (TZ3) (Import)
16.	Cumulative Energy – kVArh – Lag TOD Zone D (TZ4) (Import)
17.	Cumulative Energy – kVArh – Lead (Import)
18.	Cumulative Energy – kVArh – Lead TOD Zone A (TZ1) (Import)
19.	Cumulative Energy – kVArh – Lead TOD Zone B (TZ2) (Import)
20.	Cumulative Energy – kVArh – Lead TOD Zone C (TZ3) (Import)
21.	Cumulative Energy – kVArh – Lead TOD Zone D (TZ4) (Import)
22.	Cumulative Energy – kVArh – Lag (Export)
23.	Cumulative Energy – kVArh – Lag TOD Zone A (TZ1) (Export)
24.	Cumulative Energy – kVArh – Lag TOD Zone B (TZ2) (Export)
25.	Cumulative Energy – kVArh – Lag TOD Zone C (TZ3) (Export)
26.	Cumulative Energy – kVArh – Lag TOD Zone D (TZ4) (Export)
27.	Cumulative Energy – kVArh – Lead (Export)
28.	Cumulative Energy – kVArh – Lead TOD Zone A (TZ1) (Export)
L	



29.	Cumulative Energy – kVArh – Lead TOD Zone B (TZ2) (Export)		
30.	Cumulative Energy – kVArh – Lead TOD Zone C (TZ3) (Export)		
31.	Cumulative Energy – kVArh – Lead TOD Zone D (TZ4) (Export)		
32.	Cumulative Energy – kVAh (Import)		
33.	Cumulative Energy – kVAh - TOD Zone A (TZ1) (Import)		
34.	Cumulative Energy – kVAh – TOD Zone B (TZ2) (Import)		
35.	Cumulative Energy – kVAh – TOD Zone C (TZ3) (Import)		
36.	Cumulative Energy – kVAh – TOD Zone D (TZ4) (Import)		
37.	Cumulative Energy – kVAh (Export)		
38.	Cumulative Energy – kVAh - TOD Zone A (TZ1) (Export)		
39.	Cumulative Energy – kVAh – TOD Zone B (TZ2) (Export)		
40.	Cumulative Energy – kVAh – TOD Zone C (TZ3) (Export)		
41.	Cumulative Energy – kVAh – TOD Zone D (TZ4) (Export)		
42.	MD – kVA with occurrence date & time (Import)		
43.	MD – kVA – TOD Zone A (TZ1) with occurrence date & time (Import)		
44.	MD – kVA – TOD Zone B (TZ2) with occurrence date & time (Import)		
45.	MD - kVA - TOD Zone C (TZ3) with occurrence date & time (Import)		
46.	MD - kVA - TOD Zone D (TZ4) with occurrence date & time (Import)		
47.	MD – kVA with occurrence date & time (Export)		
48.	MD – kVA – TOD Zone A (TZ1) with occurrence date & time		
49.	(Export) MD - kVA - TOD Zone B (TZ2) with occurrence date & time (Export)		
50.	MD - kVA - TOD Zone C (TZ3) with occurrence date & time (Export)		
51.	MD – kVA – TOD Zone D (TZ4) with occurrence date & time (Export)		
52.	Cumulative kVA MD (Import)		
	1		



53.	Cumulative kVA MD (Import)	
54.	Reactive Energy high (V>103 per cent)	
55.	Reactive Energy low (V< 97 per cent)	

12.02 **BILLING HISTORY:**

The meter shall have sufficient non-volatile memory for recording history of billing parameters for last 13 months.

12.03 **ABT BILLING DATA:**

Following parameters shall be stored in non volatile memory automatically as ABT DATA.

- 1. Average frequency for each successive 15 min block (00 to 99 for frequency form 49.85 to 50.05 Hz).
- Net kWh and kVAh transmittal during each successive 15 min block up to second decimal with plus / minus sign.
 (PLUS sign when there is net kWh IMPORT by the beneficiary and

NEGATIVE sign when there is net kWh EXPORT from the beneficiary.)

- 3. Cumulative kWh and kVAh transmitted at each midnight in eight digits including two decimals.
- 4. Cumulative kVArh transmitted for Voltage HIGH condition at each midnight in eight digits including two decimals.
- 5. Cumulative kVArh transmitted for Voltage LOW condition at each midnight in eight digits including two decimals.
- 6. Cumulative kVArh transmitted for Voltage below 70 % condition at each midnight in eight digits including two decimals.
- 7. Cumulative kVArh transmitted for Voltage between 97% and 103 % Condition at each midnight in eight digits including two decimals.
- 8. The date time blocks of failure of VT supply on any phase as a (*) (Star) mark.

The meter shall store all these (1 to 8 above) data in their memory for a period of 10 days. The data older than 10 days shall get erased automatically on FIFO basis.



NOTE:

- Net Reactive Energy HIGH =
 - = [(Export Lag + Import Lead) (Import Lag + Export Lead)]
- Net Reactive Energy LOW
 - = [(Import Lag + Export Lead) (Export Lag +Import Lead)]

12.04 LOAD SURVEY DATA:

The meter shall have sufficient non-volatile memory for logging load survey data. Interval for load survey shall be 15 minutes or configurable for 5 minutes if required in future. Load survey data shall be logged for last 60 days or more on non-time based basis, i.e. if there is no power for more than 24 hours, the day shall not be recorded. Whenever meter is taken out and brought to laboratory, the load survey data shall be retained for the period of actual use of meter. This load survey data can be retrieved as and when desired and load profiles shall be viewed graphically / analytically with the help of meter application software. The meter application software shall be capable of exporting / transmitting these data for analysis to other user software in spreadsheet format. The load survey data shall be on first in first out basis (FIFO).

The Block Load survey data shall be for specified parameters as per table 25 (except 5 & 6) for $3\Phi/4W$ system of measurement with NEUTRAL as reference point of Annex D of IS: 15959 / 2011 AMENDED UP TO DATE. The specified parameters are as below.

Load survey parameters: (for 15 min block or 5 min block if required in future) (As per recent CEA& SAMAST guidelines)

Sr.	Parameters	
No.		
1.	Real Time Clock – Date and Time	
2.	Current - I _R	
3.	Current – I _Y	
4.	Current – I _B	
5.	Voltage – V _{RN}	
6.	Voltage – V _{YN}	
7.	$Voltage - V_{BN}$	
8.	Block Energy – kWh Import mode	
9.	Block Energy – kVArh – Lag Import mode	
10.	Block Energy – kVArh – Lead Import mode	
11.	Block Energy – kVAh Import mode	
12.	Block Energy – kWh Export mode	



13.	Block Energy – kVArh – Lag Export mode
14.	Block Energy – kVArh – Lead Export mode
15.	Block Energy – kVAh Export mode
16.	kVA demand (Import).
17.	kVA demand (Export).
18.	kW demand (Import).
19.	kW demand (Export).
20.	kVAr demand (Import).
21.	kVAr demand (Export).
22.	PF (Import)
23.	PF (Export)
24.	Frequency

12.05 METER DATA AVAILABLE AT BCS END:

The programme data shall store & display the programming details of the meter such as four quadrants, programmed CT Ratio & PT Ratio, TOD zone timings, demand reset type & integration and subintegration period, Load survey parameters with integration period, etc.

12.06 TAMPER DATA:

It shall be possible to retrieve the abnormal event data along with all related snap shots data (mentioned at Cl. No. 10.00) through the meter optical port with the help of CMRI/Laptop computer/remote access through suitable communication network& download the same to the base computer. All the information shall be made available event wise (occurrence & restoration) in simple & easy to understand format.

It shall be possible to retrieve the abnormal event data along with all related snap shots data (mentioned at Cl. No. 10.00) through the meter optical port with the help of CMRI and Laptop computer and remote access through suitable communication network& download the same to the base computer. For downloading abnormal data at site in laptop, communication cord having optical reader & USB port with supporting tools & software should be provided with a lot of 100 meters each. All the information shall be made available event wise (occurrence & restoration) in simple& easy to understand format.

The meter shall keep records for the minimum 200 events excluding power off events (Occurrence + Restoration). For above abnormal conditions the recording of events shall be on FIFO basis; however the unrestored events stored separately shall not be erased till restoration.

13.00 DEMONSTRATION:

The purchaser reserves the right to ask to give the demonstration of



the equipment offered at the purchaser's place.

14.00 COMMON METER READING INSTRUMENT (CMRI)

- 14.01 To enable local reading of meters data, a DLMS compliant CMRI shall be provided.
- 14.02 The CMRI shall be as per specification given in Annex J of IS: 15959 / 2011 AMENDED UP TO DATE.
- 14.03 It shall be compatible to the DLMS compliant energy meters that are to be procured / supplied on the basis of this specification.
- 14.04 The CMRI shall be supplied by the meter manufacturer along with the meter free of cost in the ratio of one for each 50 Nos. meters supplied including user manual and a set of direct communication cords for data downloading to the Laptop or PC for each CMRI.
- 14.05 There shall be a provision for auto power save on CMRI, which shall force the instrument in the power saving mode in case of no-activity within 5 minutes. The data shall not be lost in the event the batteries are drained or removed from the CMRI.
- 14.06 The CMRI shall have a memory capacity of 8 GB with USB SRAM (Static RAM) with battery backup & upgradeable and BIOS / OS on FLASH / EEPROM Memory of 512 MB.
- 14.07 The manufacturer / supplier shall modify the compatibility of CMRI with the meter and the base computer system due to any change in language or any other reasons at their own cost within guarantee period.
- The CMRI shall be type tested for (a) Tests of Mechanical requirement such as Free fall test, Shock Test, Vibration test, (b) Tests of Climatic influences such as Tests of Protection against Penetration of Dust and Water (IP 6X), Dry Heat test, Cold Test, Damp Heat Cyclic Test, (c) Tests for Electromagnetic Compatibility (EMC), (d) Test of Immunity to Electromagnetic HF Fields and (e) Radio Interference Measurement.
- 14.09 The equipments offered shall be fully type tested at approved laboratory by National Accreditation Board for Testing and Calibration Laboratories (NABL) as per relevant standards within last 5 years from the date of opening of tender & the type test reports shall be enclosed with the offer.

15.00 COMPUTER SOFTWARE:

- 15.01 For efficient and speedy recovery of data downloaded through CMRI on base computer, licensed copies of base computer software shall have to be supplied free of cost. This software will be used at number of places up to Division level. As many copies of base computer software as required up to Division level shall be provided by Supplier free of cost even after upgradation of software.
- 15.02 The meter shall be capable to communicate directly with laptop computer. Base Computer Software shall be suitable for all types of printers such as dot matrix, inkjet, deskjet and laser printers.
- 15.03 The Base Computer Software shall be "Windows" based & user friendly. The data transfer shall be highly reliable and fraud proof (No editing shall be possible on base computer as well as CMRI by any means). The software shall have capability to convert all the data into ASCII format/XML format as per MIOS. The BCS shall function properly and support Windows 10 new version.
- 15.04 The Base Computer Software should be password protected.
- 15.05 The total time taken for downloading Billing, Tamper and Load Survey Data for 60 days shall be less than or equal to 15 minutes.
- Downloading time of only Billing data shall be less than or equal to 60 secs.
- 15.07 The BCS software shall create one single file for the uploaded data, e.g. if CMRI contains the meter readings of, say, 2,000 consumer meters including with meter reading of boundary energy meters and the said data is uploaded to BCS, then the BCS shall create a single file containing separate records for each consumer meter reading and boundary energy meter reading in ASCII format or XML file as per MIOS for individual meter reading.
- 15.08 Meter manufacturers should also need to submit Convert API (API3) as per MIOS universal standard along with Base Computer System free of cost. This API should capable of converting both data i.e. AMR data collected from Read API (API1) and MRI data collected from CMRI.
- 15.09 Also there shall be a provision to give filenames while creating the file. Alternatively, the file to be downloaded shall be automatically saved with a file number comprising of Real date, time & downloading activity for respective date. For ex., 170817120501 where, 170817 will denote the date, 1205 will denote the time & 01 will indicate the first

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR

MAHAVITARAN

5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

downloading activity on that date, this will completely overrule the possibility of file to be overwritten.

- 15.10 As and when the meter manufacturer releases new or latest or advanced versions of meter hardware / firmware / software (such as Base Computer System, API3 etc), the same shall be made available to purchaser immediately on the release date free of cost. The latest version shall support all existing hardware / meters in the field. The meter manufacturer should also provide support for changes and integration of Base Computer System and API3.
- The meter samples shall be tested by our IT Department for the 15.11 time required for downloading the data as per specifications and as confirmed by the bidder.
- 15.12 Downloading software shall also be provided so as to install on our Laptop for downloading data directly on Laptop from meter without the use of CMRI.
- 15.13 The software provided on laptop or PC shall be compatible to read the data from USB drive and for that purpose a sample cable (1) No.) shall be provided with USB termination. USB being the defacto standard, this is the requirement.
- 15.14 MSEDCL is procuring large quantity of meters. As such manufacturer have to depute Hardware Engineers and Software Engineers on call basis, who shall have thorough knowledge of meter hardware / software used for downloading and converting so as to discuss the problems, if any, or new development in the hardware / software with Chief Engineer, Testing & Quality Control / Chief General Manager (IT), MSEDCL, Prakashgad, Bandra (E), Mumbai – 400051 without any additional charge.

CONNECTION DIAGRAM AND TERMINAL MARKINGS: 16.00

The connection diagram of the meter shall be clearly shown on inside portion of the terminal cover and shall be of permanent nature. Meter terminals shall also be marked and this marking shall appear in the above diagram. The diagram and terminal marking on sticker will not be allowed.

NAME PLATE AND MARKING: 17.00

Meter shall have a name plate clearly visible, effectively secured against removal and indelibly and distinctly marked with all essential particulars as per relevant standards. Meter Serial Number shall be Bar Coded along with numeric number. The size of bar code number shall not be less than 35x5 mm. The manufacturer's meter constant shall be marked on the name plate.



Meter serial number & bar code on sticker will not be allowed.

The meter shall also store name plate details as given in the table 30 of Annex F of IS: 15959 / 2011 AMENDED UP TO DATE. These shall be readable as a profile as and when required.

In addition to the requirement as per IS, following shall be marked on the name plate.

- (i) Purchase order no. & date
- (ii) Month and Year of manufacture
- (iii) Name of purchaser, i.e. MSEDCL
- (iv) Guarantee Five Years
- (v) ISI mark
- (vi) Category of Meter: Category B HT (PT / CT) ABT Energy Meter. The lettering shall be bold in 3 mm font.

A sticker label containing warning notice in Marathi language which is to be stick up on meters front cover or printed on meter name plate with easily readable font size not less than 10 in red colour, which reads as

""सावधान ! मीटरला फेरफार करण्याचा प्रयत्न केल्यास अधिकतम वेगाने वीज नोंदणी होणार."

18.00 TESTS:

18.01 **TYPE TESTS:**

The meter offered shall have successfully passed all the type tests described in IS: 14697 / 1999 (amended upto date), external AC / DC / permanent magnetic influence tests as per CBIP Tech Report 325 with latest amendments and this specification and the meter Data Transfer and Communication capability as per IS: 15959 / 2011 AMENDED UP TO DATE.

The type test reports shall clearly indicate the constructional features of the type tested meter. Separate type test reports for each offered type of meter shall be submitted.

The type test certificates as per IS: 14697 / 1999 (amended upto date) shall be submitted along with the offer. The type test certificate carried out during last three years from the date of opening the tender shall be valid. The Type test certificate of metering protocol as per IS: 15959 / 2011 AMENDED UP TO DATE shall be submitted along with the offer, and the same shall not be more than 36 months old at the time of submission.

The Type test certificate of metering protocol as per - Data Exchange

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

for Electricity Meter Reading, Tariff and Load Control – Companion Specification may also be acceptable along with offer for evaluation purpose only.

All the type test including Additional acceptance test as per cl. no. 18.04 & Metering protocol report as per IS 15959: 2011 shall be got approved from the Chief Engineer, MSEDCL, Testing & Quality Control, Prakashgad, Mumbai before commencement of supply.

All the Type Tests specified in the technical specifications shall be carried out at laboratories which are accredited by the National Board of Testing and Calibration Laboratories (NABL) of Govt. of India such as ERDA, ERTL, CPRI, etc. Type Test Reports conducted in manufacturers own laboratory and certified by testing institute shall not be acceptable.

Further Purchaser shall reserve the right to pick up energy meters at random from the lots offered and get the meter tested at third party lab i.e. CPRI / agencies listed at Appendix - C of Latest - standardization of AC static electrical energy meters - CBIP publication No. 325 / NPL / CQAL / ERTL / ERDA at the sole discretion of the purchaser at the purchaser's cost. The supplier shall have no right to contest the test results of the third party lab or for additional test and has to replace / take corrective action at the cost of the supplier. For this purpose, the tenderer shall quote unit rates for carrying out each type test. However, such unit rates will not be considered for evaluation of the offer.

Make & type of major components used in the type-tested meter shall be indicated in the QAP.

18.02 **ACCEPTANCE TESTS:**

Criteria for selection for such tests and performance requirements shall be as per IS: 14697 / 1999 (reaffirmed 2004.

ALL acceptance tests as per IS: 14697 / 1999 shall be carried out on the meter.

All acceptance tests as per IS: 11731 (Part-2)/ 1986 shall be carried out on the meter body, heat deflection test as per ISO:75, glow wire test as per the IS:11000 (part 2/SEC-1) 1984 OR IEC PUB 60695-2-12, Ball pressure test as per IEC--60695-10-2 and Flammability Test as per UL 94 or as per IS: 11731 (Part-2)/ 1986

18.03 **ROUTINE TESTS:**

All routine tests as per IS: 14697/1999 shall be carried out on all the meters.



ADDITIONAL ACCEPTANCE TESTS: 18.04

The following additional tests shall be carried out in addition to the acceptance tests specified in IS: 14697 / 1999 (amended up to date)

(a) TRANSPORTATION TEST:

At least 50% of the samples of the meters be tested for error at I_{max}, I_b and 5% I_b at unity power factor and 50% I_{max} and 10% I_b at 0.5 lagging Power Factor besides checking them for starting current. This test shall be conducted on ready to install meter. After recording these errors, the meters be put in their normal packing and transported for at least 50 km in any transport vehicle such as pick up van, Jeep, etc. on uneven rural roads and then re-tested at all these loads after the transportation. The variation in errors recorded before and after transportation shall not exceed 1% at higher loads and 1.5% at loads below I_b.

(b) OTHER ACCEPTANCE TESTS:

- (i) Meters shall be tested for tamper conditions as stated in this specification.
- (ii) Glow wire testing for poly-carbonate body.
- (iii)Power consumption tests shall be carried out.
- (iv) The meter shall comply all the tests for external AC / DC magnetic field as per CBIP publication No. 325 with latest amendments. Moreover, the magnetic influence test for permanent magnet of 0.5 T for minimum period of 15 minutes shall be carried out by putting the magnet on the meter body. If, during the test, the accuracy of the meter gets affected, then the same shall be recorded as magnetic tamper event with date & time stamping. The energy recorded during such tamper shall be separate register in addition registered in a register. After removal of magnet, meter shall be subjected to accuracy test as per IS: 14697 / 1999 (amended up to date). No deviation in error is allowed in the accuracy as per specification.
- (v) The meter shall withstand impulse voltage at 6 kV.

The tests 17.04 (b), (i) to (iii) shall be carried out at factory for each inspected lot at the time of pre-dispatch inspections.

The tests 17.04 (b) (iv) & (v) shall be carried out on one sample from first lot as per procedure laid down in IS: 14697 / 1999 (amended up to date) and CBIP publication No. 325 (with latest amendments) in



NABL LAB. The test report shall be got approved from Chief Engineer, MSEDCL, Testing & Quality Control, 5th Floor, Prakashgad, Bandra (E), Mumbai - 400051 before commencement of supply.

(c) For influence quantities like voltage variation, frequency variation, voltage unbalance etc. the limits of variation in percentage error will be as per IS: 14697/1999. (amended up to date)

(d) ACCEPTANCE TESTS FOR CONFIRMATION OF ABT FEATURE:

- (i) 15 minutes block average frequency registration.
- (ii) 15 minutes block net active energy registration.
- (iii) Net kVArh High registration in all four quadrants when voltage is above 103% of V_{REF} .
- (iv) Net kVARh High registration in all four quadrants when voltage is more than 103% of V_{REF}
- (v) Net kVArh registration in all four quadrants when voltage is at V_{REF} .
- (vi) Net kVARh Low registration in all four quadrants when voltage is less than 97% of $V_{\rm REF}$.
- (vii) Net kVArh Low registration in all four quadrants when voltage is below 97% of V_{REF}.
- (viii) Test for confirmation of midnight energy banking in power ON & power OFF conditions.

19.00 GUARANTEED TECHNICAL PARTICULARS:

The tenderer shall furnish the particulars giving specific required details of Meters in schedule `A' attached. The offers without the details in Schedule `A' stand rejected.

20.00 PRE-DESPATCH INSPECTIONS:

All Acceptance tests and inspection shall be carried out at the place of manufacturer unless otherwise specially agreed upon by the manufacturer and purchaser at the time of purchases.

The manufacturer shall offer to the inspector representing the purchaser all the reasonable facilities, free of charge, for inspection and testing, to satisfy him that the material is being supplied in accordance with this specification. The Company's representative / Engineer attending the above testing will carry out testing as per IS: 14697/1999 (amended upto date) & this specification and issue test certificate approval to the manufacturer and give clearance for dispatch. The first lot of meter may be jointly inspected by the



MAHAVITARAN Maharashtra State Electricity Distribution Co. Ltd.

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Executive Engineer, Testing Division and the Executive Engineer Inspection Wing.

21.00 JOINT INSPECTION AFTER RECEIPT AT STORES (Random Sample Testing):

From each lot (lot means the total number of meters received in a Store out of inspected and approved lot by Executive Engineer, Inspection Wing or purchaser's representative under one approval letter) of meters received at Stores, 5 sample meters shall be drawn and these meters will be tested by our Testing Engineer in presence of Supplier's representative jointly for (i) no load condition,(ii) limits of error test (iii) starting & (iv) repeatability of error test and (v) tamper conditions as per this specification. The 5 days advance intimation will be given to the supplier and if the suppliers fail to attend the joint inspection on the date informed, the Testing will be carried out by our Testing Engineer in absence of supplier's representative. If the meters failed in above random sample testing, the lot will be rejected.

22.00 SAMPLE SUBMISSION & DEMONSTRATION:

One sample of Three phase ABT meter along with operating manual, BCS software & all necessary accessories as per technical specification shall be submitted free of cost to S.E.(TQA),Pune OFFICE & Demonstration shall be carried out within 10 days from the date of Tender opening. Those bidders who will failed to submit the sample & Live demonstration of their offer shall be liable for rejection against the tender

23.00 GUARANTEE:

The meter & CMRI supplied shall be guaranteed for a period of 66 months from the date of supply or 60 months from the date of commissioning, whichever is earlier. Bidders shall guarantee to replace free of cost the meters which are found defective / inoperative at the time of installation, or become inoperative / defective during guarantee period. Replacements shall be effected within one month from the date of intimation. If the defective meters are not replaced within the specified period above, MSEDCL shall recover an equivalent amount plus 15% supervision charges from any of the bills of the supplier.

24.00 PACKING:

24.01 The meters & CMRIs shall be suitably packed in order to avoid damage or disturbance during transit or handling. Each meter & CMRI may be suitably packed in the first instance to prevent ingress



TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR

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of moisture and dust and then placed in a cushioned carton of a suitable material to prevent damage due to shocks during transit. The lid of the carton may be suitably sealed. A suitable number of sealed

cartons may be packed in a case of adequate strength with extra cushioning, if considered necessary. The cases may then be properly sealed against accidental opening in transit. The packing cases may be marked to indicate the fragile nature of the contents.

- 24.02 The following information shall be furnished with the consignment:
 - Name of the consignee.
 - Details of consignment
 - Destination
 - Total weight of consignment
 - Sign showing upper/lower side of the crate
 - Sign showing fragility of the material.
 - Handling and unpacking instructions.
 - Bill of Material indicating contents of each package & spare materials.

25.00 **QUALITY CONTROL:**

The purchaser shall send a team of experienced engineers for assessing the capability of the firm for manufacturing of meters as per this specification. The team shall be given all assistance and cooperation for inspection and testing at the bidder's works. The tenderer has to give all facilities for carrying out the testing of samples.

MINIMUM TESTING FACILITIES: 26.00

26.01 Manufacturer shall posses fully computerized Meter Test Bench System for carrying out routine and acceptance Tests as per IS: 14697 / 1999 (amended up to date). In addition, this facility shall produce Test Reports for each and every meter. The bidder shall have fully automatic Test Bench having in-built constant voltage, current and frequency source with facility to select various loads automatically and print the errors directly. The list of testing equipments shall be enclosed. The manufacturer shall have the necessary minimum testing facilities for carrying out the following tests:

Sr. No.	Name of Test
(1)	A.C. Voltage test
(2)	Insulation Resistance Test



(3)	Test of Accuracy Requirement	
(4)	Test on limits of errors	
(5)	Test on meter constant	
(6)	Test of starting condition	
(7)	Test of no-load condition	
(8)	Repeatability of error test	
(9)	Test of power Consumption	
(10)	Vibration test	
(11)	Shock Test	
(12)	Transportation Test - as per MSEDCL specification	
(13)	Tamper conditions - as per MSEDCL specification	
(14)	Glow Wire Test	
(15)	Long duration test	
(16)	Flammability Test	
(17)	The manufacturer shall have duly calibrated RSS meter of class 0.01 accuracy	

26.02 **METER SOFTWARE:**

The Bidders will have to get appraised & obtain CMMI – Level III within one year from date of letter of award

26.03 Notwithstanding anything stated herein under, the Purchaser reserves the right to assess the capacity and capability of the bidder to execute the work, shall the circumstances warrant such assessment in the overall interest of the Purchaser

27.00 MANUFACTURING PROCESS, ASSEMBLY, TESTING:

Meters shall be manufactured using latest and 'state of the art' technology and methods prevalent in electronics industry.

The meter shall be made from high accuracy and reliable surface mount technology (SMT) components.



All inward flow of major components and sub assembly parts (CT, PT, RTCs / Crystal, LCDs, LEDs, power circuit electronic components, etc.) shall have batch and source identification. Multilayer 'PCB' assembly with 'PTH' (Plated through Hole) using surface mounted component shall have adequate track clearance for power circuits. SMT component shall be assembled using automatic 'pick-and-place' machines, Reflow Soldering oven, for stabilized setting of the components on 'PCB'. For soldered PCBs, cleaning and washing of cards, after wave soldering process is to be carried out as a standard practice.

Assembly line of the manufacturing system shall have provision for testing of sub-assembled cards.

Manual placing of components and soldering, to be minimized to items, which cannot be handled by automatic machine.

Handling of 'PCB' with ICs / C-MOS components, to be restricted to bare minimum and precautions to prevent 'ESD' failure to be provided.

Complete assembled and soldered PCB shall undergo functional testing using computerized Automatic Test Equipment.

Test points shall be provided to check the performance of each block / stage of the meter circuitry. RTC shall be synchronized with NPL time at the time of manufacture.

Meters testing at intermediate and final stage shall be carried out with testing instruments, duly calibrated with reference standard, with traceability of source and date.

The manufacturer shall submit the list of plant and machinery along with the offer.

28.00 MANUFACTURING ACTIVITIES:

- a) Quality shall be ensured at the following stages:
 - (i) At PCB manufacturing stage each board shall be subjected to computerized bare board testing.
 - (ii) At insertion stage all components should under go computerized testing for conforming to design parameters and orientation.
 - (iii) Complete assembled and soldered PCB should under go functional testing using Automatic Test Equipments (ATEs)
 - (iv) The calibration of meters shall be done in-house.



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(v) The bidders shall submit the list of all imported & indigenous components separately used in meter along with the offer.

(vi) Bought out items:

A detailed list of bought out items which are used in the manufacture of the meter shall be furnished indicating the name of firms from whom these items are procured.

The bidder shall also give the details of quality assurance procedures followed by him in respect of the bought out items.

(vii) List of Plant and Machinery:

Sr. No.	List of Plant and Machinery Produc	
1	Fully automatic testing Bench with ICT for testing link less meters	Routine Testing and Calibration of Meters
2	Semi automatic testing Bench with MSVT	Routine Testing and Calibration of Meters
3	IR Tester	Insulation testing
4	HV Tester	Insulation testing
5	Error calculators	Error testing
6	Long duration Running test set ups	Reliability Testing
7	Reference Meters Class 0.02 accuracy	Error calculation
8	Ultrasonic welding Machines	Welding of meters
9	Automatic Pick and Place Machines	Automatic placing of SMT components
10	Solder Paste Printing Machine	SMT soldering
11	Soldering Furnace IR reflow	SMT soldering
12	PCB Scanner	For testing of PCBs
13	ATE functional tester	For testing of Components
14	Programmers and Program Loaders	Chip Programming Tools



15	CAD PCB designing setups	PCB designing
16	Furnace IR type for Hybrid Micro Circuits	resistance network and HMC manufacturing
17	Laser Trimming Machines	trimming of resistances for higher accuracy measurement
18	Wave Soldering Machines	Wave soldering of PCBs
19	Humidity Chamber	Accelerated testing for Life cycle
20	Dry Heat Test Chamber	Accelerated testing for Life cycle
21	Thermal Shock Chamber	Accelerated testing for Life cycle
22	PRO - E Mechanical Design Stations	Mechanical CAD stations
23	Spark Erosion Tool fabricating Machine	Tool fabrication and Die manufacturing
24	CNC wire Cut Tool Fabrication machine	Tool fabrication and Die manufacturing
25	CNC Milling Machine for composite tool fabrication	Tool fabrication and Die manufacturing
26	Injection Moulding Machine	Moulding of plastic parts
27	Vibration testing Machine	Vibration testing of Meters
28	Glow Wire Test machine	Testing of Plastic Material
29	Fast transient burst testing setup	Type testing of Meters
30	Short term over Current testing setup	Type testing of Meters
31	Magnetic and other tamper testing setups	Tamper Testing
32	Impulse Voltage Testing Setup	Type testing of Meters
33	Composite Environmental testing chambers	Type testing of Meters



29.00 QUALITY ASSURANCE PLAN:

- 29.01 The tenderer shall invariably furnish QAP as specified in Annexure I along with his offer. The QAP shall be adopted by him in the process of manufacturing.
- 29.02 Precautions taken for ensuring usage of quality raw material and sub component shall be stated in QAP.

30.00 COMPONENT SPECIFICATION:

As per Annexure II enclosed.

31.00 SCHEDULES:

The tenderer shall fill in the following schedules, which are part and partial of the tender specification and offer. If the schedules are not submitted duly filled in with the offer, the offer shall be liable for rejection.

Schedule - 'A' ... Guaranteed and technical particulars. (As per GTP uploaded on e -tendering site)

The discrepancies if any between the specification and the catalogs and / or literatures submitted as part of the offer by the bidders, the same shall not be considered and representations in this regard shall not be entertained. If it is observed that there are deviations in the offer in Guaranteed Technical Particulars, then, such deviations shall be treated as deviations.



ANNEXURE I

QUALITY ASSURANCE PLAN

- **A)** The bidder shall invariably furnish the following information along with his bid, failing which his bid shall be liable for rejection. Information shall be separately given for individual type of material offered.
 - i) Statement giving list of important raw materials, names of subsuppliers for the raw materials, list of standards according to which the raw materials are tested. List of test normally carried out on raw materials in presence of Bidder's representative, copies of test certificates:
 - ii) Information and copies of test certificates as in (i) above in respect of bought out accessories.
 - iii) List of manufacturing facilities available.
 - iv) Level of automation achieved and list of areas where manual processing exists.
 - v) List of areas in manufacturing process, where stage inspections are normally carried out for quality control and details of such tests and inspections.
 - vi) List of testing equipment available with the bidder for final testing of equipment specified and test plan limitation. If any, vis-a-vis the type, special acceptance and routine tests specified in the relevant standards. These limitations shall be very clearly bought out in schedule of deviation from specified test requirements.
- **B)** The successful bidder shall within 30 days of placement of order, submit following information to the purchaser.
 - i) List of raw materials as well as bought out accessories and the names of sub-suppliers selected from those furnished along with offers.
 - ii) Type test certificates of the raw materials and bought out accessories if required by the purchaser.
 - iii) Quality assurance plan (QAP) with hold points for purchaser's inspection.
 - iv) The quality assurance plan and purchasers hold points shall be discussed between the purchaser and bidder before the QAP is finalized.
- **C)** The contractor shall operate systems which implement the following:
 - i) Hold point: A stage in the material procurement or workmanship process beyond which work shall not proceed without the documental





approval of designated individuals organizations. The purchaser's written approval is required to authorise work to progress beyond the hold points indicated in quality assurance plans.

- ii) Notification point: A stage in the material procurement workmanship process for which advance notice of the activity is required to facilitate witness. If the purchaser does not attend after receiving documented notification in accordance with the agreed procedures and with the correct period of notice then work may proceed.
- **D)** The successful bidder shall submit the routine test certificates of bought out accessories and central excise passes for raw material at the time of routine testing if required by the purchaser and ensure that Quality Assurance program of the contractor shall consist of the quality systems and quality plans with the following details.
 - i) The structure of the organization.
 - The duties and responsibilities assigned to staff ensuring quality of work.
 - The system for purchasing taking delivery and verification of material.
 - The system for ensuring quality workmanship.
 - The system for retention of records.
 - The arrangements for contractor's internal auditing.

A list of administration and work procedures required to achieve and verify contract's quality requirements these procedures shall be made readily available to the project manager for inspection on request.

- ii) Quality Plans:
 - An outline of the proposed work and programme sequence. The structure of the contractor's organization for the contract.
 - The duties and responsibilities assigned to staff ensuring quality of work.
 - Hold and notification points.
 - Submission of engineering documents required by the specification.
 - The inspection of materials and components on receipt. Reference to the contractor's work procedures appropriate to each activity.
 - Inspection during fabrication/ construction.
 - Final inspection and test





ANNEXURE II

COMPONENT SPECIFICATION

Sr. No.	Component function	Requirement	Makes and Origin
1	Current Transformers	The Meters shall be with the current transformers as measuring elements.	The current transformer shall withstand for the clauses under 5 & 9 of IS: 14697 / 1999
2	Measurement or computing chips	The measurement or computing chips used in the Meter shall be with the Surface mount type along with the ASICs.	USA: AnalogDevices, Cyrus Logic, Atmel, Philips, Teridian. Dallas, ST, Texas Instruments, Motorola, Maxim, National Semiconductors, Freescale, Onsemiconductors Germany: Siemens. South Africa: SAMES. Japan: NEC, Toshiba, Renasas, Hitachi. Austria: AMS Holland: Philips (N X P) Taiwan: Prolific
3	Memory chips	The memory chips shall not be affected by external parameters like sparking, high voltage spikes or electrostatic discharges. There shall be security isolation between metering circuit, communication circuit, and power circuit.	USA: Atmel, Teridian, Philips ST, National Semiconductors, Texas Instruments, Microchip, Spanson (Fujitsu), Ramtron. Japan:Hitachi, Renasas. Germany: Siemens Micron
4	Display modules	 a) The display modules shall be well protected from the external UV radiations. b) The display visibility shall be sufficient to read the Meter mounted at height of 0.5 meter as well as at the height of 2 meters. c) The construction of the modules shall be such that 	Display TEK/KCE/RCL Display /Suzhou heng Xiamen instruments/ Veritronics Singapore: E-smart, Bonafied Technologies, Display Tech, Korea:Advantek, Jebon, Union Display Inc., Japan: Hitachi,Tianma, Sony, L&G, Holtek, Haijing. Malaysia: Crystal Clear



		the displayed quantity shall not disturbed with the life of display (PIN Type). d) It shall be trans-reflective HTN (Hyper Twisted Nematic (120°)) or STN (Super Twisted Nematic (160°)) type industrial grade with extended temperature range.	Technology. Hong kong: Genda China: Success, Tianma
5	Communicati on Modules	Communication modules shall be compatible for the two ports (one optical port for communication with meter reading instruments & the other hardwired RS 232 port to communicate with various modems for AMR)	USA: HP, Optonica, National Semiconductors, Holland/Korea: Phillips Japan:Hitachi Taiwan:Ligitek Everlight
6	Optical port	Optical port shall be used to transfer the meter data to meter reading instrument. The mechanical construction of the port shall be such to facilitate the data transfer easily.	USA: HP, National Semiconductors, Maxim Holland/Korea: Phillips Japan:Hitachi Taiwan:Ligitek
7	Power supply	The power supply shall be with the Capabilities as per the relevant standards. The power supply unit of the meter shall not be affected in case the maximum voltage of the system appears to the terminals due to faults or due to wrong connections	SMPS Type
8	Electronic components	The active & passive components shall be of the surface mount type & are to be handled & soldered by the state of art assembly processes.	Semiconductors, Atmel, Philips, TexasInstruments,BC

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

			KemetOnsemiconductor s, Freescale, Intersil, Raltron, Fairchild, Muruta, Agilent, AVX, Abracon, Sipex, Diode Inc., Honeywell, Power Integration, Fox, Roham Japan: Hitachi, Oki, AVZ or Ricon, Toshiba, Epson, Kemet, Alps, Muruta, TDK, Sanyo, Samsung, Panasonic India:Keltron, Incap, VEPL, PEC, RMC, Gujarat Polyavx, Prismatic, MFR Electronic components Pvt. Ltd., Cermet, CTR. Korea: Samsung Germany: Vishay, Epcos, Diotech, Kemet, Infineon Taiwan:Yageo.
9	Mechanical parts	 (i) The internal electrical components shall be of electrolytic copper & shall be protected from corrosion, rust etc. (ii) The other mechanical components shall be protected from rust, 	
		corrosion etc. by suitable plating / painting methods.	
10	Battery	Chargeable maintenance free guaranteed life of 10 years.	USA: Maxell, Renata Japan: Panasonic, Sony, Mitsubishi, Sanyo Germany: Varta, Tedirum France: Saft Korea: Tekcell, Vitzrocell Xeno energy, EVE, FANSO



11	RTC & Micro	The accuracy of RTC shall	USA: Philips,
	controller.	be as per relevant IEC / IS	DallasAtmel, Motorola,
		standards.	Microchip, Epson, ST,
			Teridian
			Japan: NEC or Oki.
			<u>-</u>
			Freescale
12	P.C.B.	Glass Epoxy, fire resistance	
		grade FR4, with minimum	
		thickness 1.6 mm.	



SCHEDULE 'A' GUARANTEED TECHNICAL PARTICULARS (TO BE FILLED ONLINE)

ITEM NAME	THREE PHASE FOUR WIRE CT / PT OPERATED 1 AMP OR 5 AMPS ENERGY METER AS PER IS: 15959/2011 WITH AVAILABILITY BASED TARIFF (ABT) FEATURE		
SR. NO.	GTP PARAMETERS	GTP VALUES	
1.	MANUFACTURER'S / SUPPLIER'S NAME AND ADDRESS WITH WORKS ADDRESS	TO BE FILLED BY MANUFACTURER	
2.	MAKE AND TYPE OF METER	TO BE FILLED BY MANUFACTURER	
3.	APPLICABLE STANDARD IS AS PER IS: 14697 /1999 (AMENDED UPTO DATE), IS: 15959 / 2011 AMENDED UP TO DATE, CBIP TECH REPORT 325 AMENDED UP TO DATE, IS: 15707 / 2006	YES	
4.	METER BEARS ISI MARK	YES	
5.	ACCURACY CLASS OF METER	0.2S (FOR ACTIVE AND REACTIVE ENERGY)	
6.	RATED VOLTAGE	110 V PH-PH OR 3 X 63.5 V PH-N	
7.	VOLTAGE RANGE	+15% TO – 30% OF RATED VOLTAGE	
8.	BASIC CURRENT (IB) OF METER	1 AMP; 5 AMPS.	
9.	MAXIMUM CONTINUOUS CURRENT (IMAX)	2 TIMES (200 %) OF IB.	
10.	STARTING CURRENT OF METER	0.1% OF IB.	
11.	SHORT TIME OVER CURRENT	AS PER IS: 14697 / 1999.	
12.	CT RATIO OF METER	1 / 1 AMPS; 5 / 5 AMPS	

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13.	PT RATIO OF METER	$\frac{11}{\sqrt{3}} \frac{\text{kV}/110}{\sqrt{3}} \text{V}$
14.	STANDARD REFERENCE TEMPERATURE OF METER	27º C
15.	MEAN TEMPERATURE CO-EFFICIENT	SHALL NOT EXCEED 0.03%.
16.	FREQUENCY	50 HZ ±5%
17.	POWER FACTOR	ZERO LAG TO UNITY TO ZERO LEAD TO UNITY
18.	AVERAGE POWER FACTOR & INSTANTANEOUS POWER FACTOR IS CALCULATED AS PER CLAUSE NO. 4.00 (14) OF THE SPECIFICATION.	YES
19.	KVAH CALCULATIONS AS PER SPECIFICATION.	YES
20.	POWER CONSUMPTION IN EACH VOLTAGE CIRCUIT	SHALL NOT EXCEED 1.0 W AND 4 VA
21.	POWER CONSUMPTION IN EACH CURRENT CIRCUIT	SHALL NOT EXCEED 2 VA
22.	POWER SUPPLY IS SMPS & MICRO CONTROL TYPE	YES
23.	KVA MD PROVIDED	YES
24.	METER IS PROJECTION TYPE, DUST AND MOISTURE PROOF & SUITABLE FOR MOUNTING ON PLANE VERTICAL SURFACE.	YES
25.	THE METER BASE SHALL BE OPAQUE & METER TOP COVER SHALL BE TRANSPARENT/TRANSLUCENT/OPAQUE	YES
26.	POLY CARBONATE CONFORMS TO IS: 11731 / 1986 (PART-2) (FV-2 CATEGORY)	YES
27.	POLY CARBONATE BODY MEETS TEST REQUIREMENT OF	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

	(A) HEAT DEFLECTION TEST AS PER ISO 75 > 1500C	
28.	(b) GLOW WIRE TEST AS PER IS: 11000 (PART 2/SEC-1) 1984 OR IEC PUB 60695-2-12 AT 900°C	YES
29.	(c) BALL PRESSURE TEST AS PER IEC60695- 10-2	YES
30.	(d) BALL PRESSURE TEST AS PER IEC60695- 10-2	YES
31.	(e) FLAMMABILITY TEST AS PER UL 94 OR IS 11731 (PART-2) 1986	YES
32.	METER BODY TYPE TESTED FOR IP51 DEGREE OF PROTECTION AS PER IS: 12063 AGAINST INGRESS OF DUST, MOISTURE & VERMIN.	YES
33.	WHETHER TYPE TEST REPORT FOR IP51 DEGREE OF PROTECTION IS ENCLOSED	YES
34.	TYPE TEST REPORT NO. OF IP51 & DATE	TO BE FILLED BY MANUFACTURER
35.	METER COVER SECURED TO BASE BY SEALABLE UNIDIRECTIONAL/BIDIRECTIONAL CAPTIVE SCREWS.	YES
36.	PHYSICAL WATER ABSORPTION VALUE OF METER BODY	TO BE FILLED BY MANUFACTURER
37.	THERMAL HDDT VALUE OF METER BODY	TO BE FILLED BY MANUFACTURER
38.	TENSILE STRENGTH OF METER BODY	TO BE FILLED BY MANUFACTURER
39.	FLEXURE STRENGTH OF METER BODY	TO BE FILLED BY MANUFACTURER
40.	MODULUS OF ELASTICITY OF METER BODY	TO BE FILLED BY MANUFACTURER
41.	IZOD IMPACT STRENGTH OF METER BODY NOTCHED AT 23°C	TO BE FILLED BY MANUFACTURER
42.	MOULDED SINGLE TERMINAL BLOCK FOR CURRENT & VOLTAGE CONNECTIONS IS	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

	PROVIDED AS PER IS: 14697 / 1999 (AMENDED UP TO DATE)	
43.	TERMINAL COVER OF METER IS EXTENDED TYPE & PROVIDED WITH HINGES AND IS SEALABLE INDEPENDENTLY	TO BE FILLED BY MANUFACTURER
44.	INDEPENDENT SEALING PROVISION IS MADE AGAINST OPENING OF TERMINAL COVER AND FRONT COVER	TO BE FILLED BY MANUFACTURER
45.	UNIDIRECTIONAL SCREWS WITH TWO HOLES FOR SEALING PURPOSE ARE PROVIDED ON METER BODY	TO BE FILLED BY MANUFACTURER
46.	THICKNESS OF MATERIAL FOR METER COVER & BASE	2 MM MINIMUM
47.	PROVISION TO PUT AT LEAST TWO SEALS BY UTILITY	YES
48.	PUSH BUTTONS ARE PROVIDED AS PER SPECIFICATION	YES
49.	OUTPUT DEVICE FOR TESTING OF METER IS BLINKING LED OR OTHER SIMILAR DEVICE WITH CONSTANT PULSE RATE	YES
50.	METER CONSTANT IS INDELIBLY PRINTED ON THE NAME PLATE OF THE METER	YES
51.	METER ACCURACY NOT AFFECTED BY AC / DC MAGNETIC FIELD AS PER CBIP 325	YES
52.	UNDER INFLUENCE OF ANY MAGNETIC FIELD, IF THE ACCURACY OF THE METER GETS AFFECTED, THE SAME IS RECORDED AS MAGNETIC TAMPER EVENT WITH DATE & TIME STAMPING &. THE ENERGY RECORDED DURING SUCH TAMPER ISREGISTERED IN A SEPARATE REGISTER IN ADDITION TO MAIN REGISTER.	YES
53.	METER IS CAPABLE TO WITHSTAND AND DOES NOT GET DAMAGED IF PHASE-TO-	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

MAHAVITARAN

	PHASE VOLTAGE IS APPLIED BETWEEN PHASES & NEUTRAL FOR FIVE MINUTES WITHOUT AFFECTING ACCURACY.	
54.	POWER SUPPLY UNIT IS MICRO CONTROL TYPE	YES
55.	NON SPECIFIED DISPLAY PARAMETERS ARE BLOCKED AND SHALL NOT BE ACCESSIBLE FOR REPROGRAMMING AT SITE.	YES
56.	COMPLETE METERING SYSTEM DOES NOT AFFECTED BY EXTERNAL ELECTROMAFNETIC INTERFERRENCE	YES
57.	CTS ARE PROVIDED WITH MAGNETIC SHIELDING AND ARE TESTED SEPARATELY PRIOR TO ASSEMBLY	YES
58.	PCB USED IN METER IS MADE BY SURFACE MOUNTING TECHNOLOGY & IS WIRELESS	YES
59.	NON - RECHARGEABLE & PRE-PROGRAMMED FOR 30 YEARS DAY / DATE WITHOUT ANY NECESSITY FOR CORRECTION REAL TIME QUARTZ CLOCK (RTC) IS USED IN METER FOR MAINTAINING TIME (IST) AND CALENDAR.	YES
60.	MAXIMUM DRIFT OF RTC	SHALL NOT EXCEED +/- 300 SECONDS PER YEAR
61.	CLOCK DAY / DATE SETTING AND SYNCHRONIZATION IN RTC ARE POSSIBLE THROUGH PASSWORD / KEY CODE COMMAND FROM HAND HELD UNIT (HHU), LAPTOP COMPUTER OR METER TESTING WORK BENCH OR FROM REMOTE SERVER THROUGH SUITABLE COMMUNICATION NETWORK OR SUB-STATION DATA LOGGER 'PC'.	YES
62.	RTC BATTERY & BATTERY FOR DISPLAY IN	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

	CASE OF POWER FAILURE IS SEPARATE.	
63.	METER WITHSTANDS HIGH VOLTAGE & HIGH FREQUENCY SURGES WHICH ARE SIMILAR TO THE SURGES PRODUCED BY INDUCTION COIL TYPE INSTRUMENTS WITHOUT AFFECTING THE ACCURACY OF THE METER	YES
64.	METER LOGS UNSATISFACTORY OR NON FUNCTIONING OF RTC BATTERY	YES
65.	METERING PROTOCOL AS PER ANNEX E - CATEGORY B METERS OF IS: 15959 / 2011 AMENDED UP TO DATE	YES
66.	DEFAULT & MINIMUM BAUD RATE OF RS 232 & OPTICAL PORTS IS 9600 BPS	YES
67.	METER PROVIDED WITH 3 THREE PORTS FOR COMMUNICATION	YES
68.	SEALING ARRANGEMENT IS PROVIDED TO COMMUNICATION PORTS	YES
69.	NECESSARY CHORD FOR OPTICAL PORT OF MINIMUM LENGTH OF 2 METRES PER METER IS PROVIDED.	YES
70.	INTERNAL NI-MH OR LI-ION OR NI CD MAINTENANCE FREE BATTERY OF LONG LIFE OF 10 YEARS WITH PUSH BUTTON ARRANGEMENT FOR ACTIVATION OF BATTERY IN THE RATIO OF 1 BATTERY PACK PER METER IS PROVIDED.	YES
71.	NON VOLATILE MEMORY (NVM) WITH MINIMUM RETENTION PERIOD OF 10 YEARS IS PROVIDED	BOOLEAN
72.	8 (EIGHT) TOD TIME ZONES FOR ENERGY AND DEMAND ARE PROVIDED	BOOLEAN
73.	PROVISION OF MAXIMUM DEMAND INTEGRATION PERIOD SHALL BE PROGRAMMABLE UPTO 15 MINUTES WITH SLIDING WINDOW METHOD.	SHALL BE PROGRAMMABLE UPTO 15 MINUTES WITH SLIDING WINDOW METHOD

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		WITH 5 MIS SUB INTEGRATION PERIOD
74.	PROVISION FOR AUTO RESET OF MD AT CERTAIN PREDEFINED PERIOD IS PROVIDED	YES
75.	METER STORES NAME PLATE DETAILS AS GIVEN IN THE TABLE 30 OF ANNEX F OF IS: 15959 / 2011 AMENDED UP TO DATE & ARE READABLE AS A PROFILE AS AND WHEN REQUIRED	YES
76.	A DLMS COMPLIANT CMRI AS PER ANNEX J OF IS: 15959 / 2011 AMENDED UP TO DATE IS PROVIDED	YES
77.	PROVISION FOR AUTO POWER SAVE IS MADE ON CMRI	YES
78.	CMRI HAS A MEMORY CAPACITY OF 8 MB SRAM (STATIC RAM) WITH BATTERY BACKUP & UPGRADEABLE AND BIOS / OS ON FLASH / EEPROM MEMORY OF 256 KB	YES
79.	CMRI OFFERED IS FULLY TYPE TESTED AT APPROVED NABL LABORATORY FOR (a) TESTS OF MECHANICAL REQUIREMENT SUCH AS FREE FALL TEST, SHOCK TEST, VIBRATION TEST	YES
80.	(b) TESTS OF CLIMATIC INFLUENCES SUCH AS TESTS OF PROTECTION AGAINST PENETRATION OF DUST AND WATER (IP 6X), DRY HEAT TEST, COLD TEST, DAMP HEAT CYCLIC TEST	YES
81.	(c) TESTS FOR ELECTROMAGNETIC COMPATIBILITY (EMC)	YES
82.	(d) TEST OF IMMUNITY TO ELECTROMAGNETIC HF FIELDS	YES
83.	(e) RADIO INTERFERENCE MEASUREMENT	YES
84.	TYPE TEST REPORT NOS. & DATE OF CMRI	TO BE FILLED BY MANUFACTURER
85.	BASE COMPUTER SOFTWARE IS "WINDOWS" BASED & USER FRIENDLY	YES
86.	LICENSED COPIES OF BASE COMPUTER SOFTWARE ARE SUPPLIED FREE OF COST.	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

87.	NO EDITING IN TRANSFERRED DATA IS POSSIBLE ON BASE COMPUTER AS WELL AS CMRI BY ANY MEANS.	YES
88.	DOWNLOADING SOFTWARE IS SUBMITTED TO INSTALL ON OUR LAPTOP / PC FOR DIRECTLY DOWNLOADING DATA FROM METER WITHOUT THE USE OF CMRI	YES
89.	SOFTWARE PROVIDED ON LAPTOP/PC IS COMPATIBLE TO READ DATA FROM USB DRIVE	YES
90.	PROVISION TO RESET MD THROUGH HAND HELD TERMINAL (CMRI) CAPABLE OF COMMUNICATING WITH THE METER OR COMMUNICATION DRIVEN RESET IS PROVIDED	YES
91.	PROVISION TO RESET MD THROUGH LOCAL PUSH BUTTON IS PROVIDED	YES
92.	ALL ANTI TAMPER FEATURES ARE INCORPORATED IN METER AS PER SPECIFICATION	YES
93.	METER LOGS TAMPER EVENTS AS PER SPECIFICATION	YES
94.	TAMPER DETAILS ARE STORED IN INTERNAL MEMORY & REGISTERED IN TAMPER EVENT REGISTER	YES
95.	PERMANENT BACKLIT LIQUID CRYSTAL DISPLAY (LCD) OF 8 DIGITS (WITH +/-INDICATION) AND MINIMUM 8 MM HEIGHT AND WIDE VIEWING ANGLE IS PROVIDED	YES
96.	AUTO DISPLAY CYCLING PUSH BUTTON WITH PERSISTENCE TIME OF 10 SECONDS IS PROVIDED	YES
97.	BACKLIT LIQUID CRYSTAL DISPLAY (LCD) IS SUITABLE FOR TEMPERATURE WITHSTAND OF 70°C	YES
98.	DISPLAY PARAMETERS AS PER SPECIFICATIONS	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

99.	IT IS POSSIBLE TO SCROLL THROUGH PARAMETERS (UP & DOWN) MANUALLY ON DEMAND DISPLAY MODE AND TEST DISPLAY MODE	YES
100.	METER SHALL BE SELF POWERED	YES
101.	SCALE MF IS ONE (1)	YES
102.	MD INTEGRATION PERIOD SHALL BE PROGRAMMABLE UPTO 15 MINUTES WITH SUB INTEGRATION PERIOD OF 5 MINUTES WITH SLIDING WINDOWMETHOD	YES
103.	AVERAGE POWER FACTOR WITH 3 DECIMAL DIGITS FOR CURRENT BILLING PERIOD (SINCE LAST RESET) IS CALCULATED AS RATIO OF KWH & KVAH SINCE LAST RESET FOR RESPECTIVE MODE.	YES
104.	INSTANTANEOUS PF IS CALCULATED AS RATIO OF INSTANTANEOUS KW AND KVA.	YES
105.	BILLING PARAMETERS AS PER SPECIFICATION	YES
106.	BILLING HISTORY DATA IS STORED IN METER MEMORY FOR LATEST 12 NO. OF RESETS AS WELL AS FOR THE INSTANT OF DATA RETRIEVAL.	YES
107.	RESET TO RESET CONSUMPTION OF ENERGIES & MAXIMUM DEMANDS IS MADE AVAILABLE	YES
108.	ABT BILLING DATA PARAMETERS ARE STORED IN NON VOLATILE MEMORY AUTOMATICALLY AS ABT DATA FOR A PERIOD OF 10 DAYS ON FIFO BASIS	YES
109.	PROVISION FOR LOAD SURVEY DATA FOR EVERY 15 MINUTES (OR CONFIGURABLE FOR 5 MINUTES IF REQUIRED IN FUTURE) AND FOR PREVIOUS 60 DAYS OR MORE FOR SPECIFIED PARAMETERS ON NON-TIME BASED BASIS ON FIRST IN FIRST OUT BASIS	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

	(FIFO)	
110.	IT IS POSSIBLE TO RETRIEVE ABNORMAL EVENT DATA ALONG WITH ALL RELATED SNAP SHOTS DATA THROUGH METER OPTICAL PORT WITH CMRI AND LAPTOP COMPUTER AND REMOTE ACCESS THROUGH SUITABLE COMMUNICATION NETWORK& DOWNLOAD THE SAME TO THE BASE COMPUTER ON FIFO BASIS.	YES
111.	METER KEEPS RECORDS FOR THE MINIMUM 200 (OCCURRENCE + RESTORATION) EVENTS EXCLUDING POWER OFF EVENTS ON FIFO BASIS.	YES
112.	ALL THE COMPUTER SOFTWARE IS PROVIDED	YES
113.	MAXIMUM DOWNLOADING TIME FOR COMPLETE DATA FROM CMRI TO PC IS NOT MORE THAN 5 MIN	YES
114.	SEPARATE COMMUNICATION CABLE OF 2 METER LENGTH EACH FOR DATA COMMUNICATION BETWEEN METER & CMRI, METER & LAPTOP COMPUTER AND BETWEEN METER & PC IS PROVIDED.	YES
115.	1 CABLE OF 2 MTR LONG IS PROVIDED WITH USB TERMINATION	YES
116.	METER IS CAPABLE TO COMMUNICATE DIRECTLY WITH LAPTOP COMPUTER.	YES
117.	BASE COMPUTER SOFTWARE IS SUITABLE FOR ALL TYPES OF DOT MATRIX, INKJET & LASERJET PRINTERS	YES
118.	MANUFACTURER AGREES TO PROVIDE API (BASED UPON MIOS STANDARD) WITH PROPER DOCUMENTATION & DEMONSTRATION FOR EXISTING METERS AS WELL AS TO BE SUPPLIED WITH THIS SPECIFICATION.	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

119.	METER STORES NAME PLATE DETAILS AS GIVEN IN THE TABLE 30 OF ANNEX F OF IS: 15959 / 2011 AMENDED UP TO DATE & ARE READABLE AS A PROFILE AS AND WHEN REQUIRED	TO BE FILLED BY MANUFACTURER
120.	METER AS "CATEGORY B- HT (PT / CT) BOUNDARY METER" IN 3 MM BOLD FONT IS MARKED ON NAME PLATE	YES
121.	PERMANENT NATURE METER CONNECTION DIAGRAM IS CLEARLY SHOWN ON INSIDE PORTION OF TERMINAL COVER WITH MARKING ON METER TERMINALS IN THE ABOVE DIAGRAM.	YES
122.	METER HAS CLEARLY VISIBLE, EFFECTIVELY SECURED AGAINST REMOVAL & INDELIBLY & DISTINCTLY MARKED WITH ALL ESSENTIAL PARTICULARS AS PER RELEVANT STANDARDS NAME PLATE WITH SIZE OF BAR CODED METER SERIAL NUMBER NOT LESS THAN 35X5 MM ALONGWITH NUMERIC NUMBER & ADDITIONAL REQUIREMENT AS PER SPECIFICATION.	YES
123.	NAME PLATE WITH SIZE OF BAR CODED METER SERIAL NUMBER NOT LESS THAN35X5 MM ALONGWITH NUMERIC NUMBER & ADDITIONAL REQUIREMENT AS PER SPECIFICATION	YES
124.	WHETHER METER IS TYPE TESTED	YES
125.	TYPE TEST REPORT NOS. & DATES	TO BE FILLED BY MANUFACTURER
126.	ALL ACCEPTANCE & ROUTINE TESTS, AS PER IS: 14697 / 1999 AMENDED UPTO DATE & THIS SPECIFICATION ARE CARRIED OUT ON METER	YES
127.	TRANSPORTATION TEST IS CARRIED OUT	YES
128.	METER & CMRI ARE GUARANTEED FOR A PERIOD OF 66 MONTHS FROM THE DATE OF SUPPLY OR 60 MONTHS FROM THE DATE OF	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

	COMMISSIONING, WHICHEVER IS EARLIER	
129.	GUARANTEE TO REPLACE METERS / CMRI FREE OF COST WHICH ARE FOUND DEFECTIVE / INOPERATIVE AT THE TIME OF INSTALLATION OR BECOME INOPERATIVE / DEFECTIVE DURING GUARANTEE PERIOD	YES
130.	FURNISH PRINCIPLE OF OPERATION OF METER OUTLINING THE METHODS AND STAGES OF COMPUTATIONS OF VARIOUS PARAMETERS STARTING FROM INPUT VOLTAGE AND CURRENT SIGNALS INCLUDING SAMPLING RATE IF APPLICABLE	TO BE FILLED BY MANUFACTURER
131.	ALL ACCEPTANCE TESTS FOR CONFIRMATION OF ABT FEATURE ARE CARRIED OUT.	YES
132.	METER IS GUARANTEED FOR A PERIOD OF FIVE YEARS FROM THE DATE OF COMMISSIONING OR FIVE AND HALF YEAR FROM THE DATE OF DISPATCH WHICHEVER IS EARLIER.	YES
133.	IN HOUSE TESTING FACILITY IS AVAILABLE FOR (A) A.C. VOLTAGE TEST	YES
134.	(b) INSULATION RESISTANCE TEST	YES
135.	(c) ACCURACY REQUIREMENT	YES
136.	(d) TEST ON LIMITS OF ERRORS	YES
137.	(e) TEST ON METER CONSTANT	YES
138.	(f) TEST OF STARTING CONDITION	YES
139.	(g) TEST OF NO-LOAD CONDITION	YES
140.	(h) REPEATABILITY OF ERROR TEST	YES
141.	(i) TEST OF POWER CONSUMPTION	YES
142.	(j) VIBRATION TEST	YES
143.	(k) SHOCK TEST	YES
144.	(I) TAMPER CONDITIONS AS PER MSEDCL	YES

TECHNICAL SPECIFICATION OF 3 PHASE 4 WIRE CT / PT OPERATED 1 AMPS OR 5 AMPS ENERGY METER WITH AVAILABILITY BASED TARIFF (ABT) FEATURE

	SPECIFICATION	
145.	(m) FACILITY FOR ACCEPTANCE TESTS OF ABT FEATURES AS PER SPECIFICATION.	YES
146.	(n) TRANSPORTATION TEST	YES
147.	(o) GLOW WIRE TEST	YES
148.	(p) LONG DURATION TEST	YES
149.	(q) FLAMMABILITY TEST	YES
150.	(r) MANUFACTURER HAS DULY CALIBRATED RSM OF CLASS 0.02 ACCURACY	YES
151.	MANUFACTURING PROCESS, ASSEMBLY, TESTING & MANUFACTURING ACTIVITIES AS PER TECHNICAL SPECIFICATION	YES
152.	MANUFACTURING ACTIVITIES AS PER TECHNICAL SPECIFICATION	YES
153.	FURNISH PRINCIPLE OF OPERATION OF METER OUTLINING THE METHODS AND STAGES OF COMPUTATIONS OF VARIOUS PARAMETERS STARTING FROM INPUT VOLTAGE AND CURRENT SIGNALS INCLUDING SAMPLING RATE IF APPLICABLE	YES
154.	QUALITY ASSURANCE PLAN AS PER SPECIFICATIONS IS ENCLOSED	YES
155.	COMPONENT SPECIFICATION AS PER SPECIFICATION	YES

3P4W CT PT OP 1A 5A ST AMR 4Q TOD 3V ABT

GTP Order Sequence	GTP Parameters	Date Type
1	MANUFACTURER'S / SUPPLIER'S NAME AND ADDRESS WITH WORKS ADDRESS	TEXT
2	MAKE AND TYPE OF METER	TEXT
3	APPLICABLE STANDARD IS AS PER IS: 14697 /1999 (AMENDED UPTO DATE), IS: 15959 / 2011 AMENDED UP TO DATE, CBIP TECH REPORT 325 AMENDED UP TO DATE, IS: 15707 / 2006	BOOLEAN
4	METER BEARS ISI MARK	BOOLEAN
5	ACCURACY CLASS OF METER	TEXT
6	RATED VOLTAGE	TEXT
7	VOLTAGE RANGE	TEXT
8	BASIC CURRENT (IB) OF METER	TEXT
9	MAXIMUM CONTINUOUS CURRENT (IMAX)	TEXT
10	STARTING CURRENT OF METER	TEXT
11	SHORT TIME OVER CURRENT	TEXT
12	CT RATIO OF METER	TEXT
13	PT RATIO OF METER	TEXT
14	STANDARD REFERENCE TEMPERATURE OF METER	TEXT
15	MEAN TEMPERATURE CO-EFFICIENT	TEXT
16	FREQUENCY	TEXT
17	POWER FACTOR	TEXT
18	AVERAGE POWER FACTOR & INSTANTANEOUS POWER FACTOR IS CALCULATED AS PER CLAUSE NO. 4.00 (14) OF THE SPECIFICATION.	BOOLEAN
19	KVAH CALCULATIONS AS PER SPECIFICATION.	BOOLEAN
20	POWER CONSUMPTION IN EACH VOLTAGE CIRCUIT	TEXT
21	POWER CONSUMPTION IN EACH CURRENT CIRCUIT	TEXT
22	POWER SUPPLY IS SMPS & MICRO CONTROL TYPE	BOOLEAN
23	KVA MD PROVIDED	BOOLEAN
24	METER IS PROJECTION TYPE, DUST AND MOISTURE PROOF & SUITABLE FOR MOUNTING ON PLANE VERTICAL SURFACE.	BOOLEAN
25	THE METER BASE SHALL BE OPAQUE & METER TOP COVER SHALL BE TRANSPARENT/TRANSLUCENT/OPAQUE	BOOLEAN
26	POLY CARBONATE CONFORMS TO IS: 11731 / 1986 (PART-2) (FV-2 CATEGORY)	BOOLEAN
27	POLY CARBONATE BODY MEETS TEST REQUIREMENT OF (A) HEAT DEFLECTION TEST AS PER ISO 75 > 1500C	BOOLEAN
28	(b) GLOW WIRE TEST AS PER IS: 11000 (PART 2/SEC-1) 1984 OR IEC PUB 60695-2-12 AT 900C	BOOLEAN

29	(c) BALL PRESSURE TEST AS PER IEC60695-10-2	BOOLEAN
30	BALL PRESSURE TEST AS PER IEC60695-10-2	BOOLEAN
31	(e) FLAMMABILITY TEST AS PER UL 94 OR IS 11731 (PART-2) 1986	BOOLEAN
32	METER BODY TYPE TESTED FOR IP51 DEGREE OF PROTECTION AS PER IS: 12063 AGAINST INGRESS OF DUST, MOISTURE & VERMIN.	BOOLEAN
33	WHETHER TYPE TEST REPORT FOR IP51 DEGREE OF PROTECTION IS ENCLOSED	BOOLEAN
34	TYPE TEST REPORT NO. OF IP51 & DATE	FILE
35	METER COVER SECURED TO BASE BY SEALABLE UNIDIRECTIONAL/BIDIRECTIONAL CAPTIVE SCREWS.	BOOLEAN
36	PHYSICAL WATER ABSORPTION VALUE OF METER BODY	TEXT
37	THERMAL HDDT VALUE OF METER BODY	TEXT
38	TENSILE STRENGTH OF METER BODY	TEXT
39	FLEXURE STRENGTH OF METER BODY	TEXT
40	MODULUS OF ELASTICITY OF METER BODY	TEXT
41	IZOD IMPACT STRENGTH OF METER BODY NOTCHED AT 23°C	TEXT
42	MOULDED SINGLE TERMINAL BLOCK FOR CURRENT & VOLTAGE CONNECTIONS IS PROVIDED AS PER IS: 14697 / 1999 (AMENDED UP TO DATE)	BOOLEAN
43	TERMINAL COVER OF METER IS EXTENDED TYPE & PROVIDED WITH HINGES AND IS SEALABLE INDEPENDENTLY	TEXT
44	INDEPENDENT SEALING PROVISION IS MADE AGAINST OPENING OF TERMINAL COVER AND FRONT COVER	TEXT
45	UNIDIRECTIONAL SCREWS WITH TWO HOLES FOR SEALING PURPOSE ARE PROVIDED ON METER BODY	TEXT
46	THICKNESS OF MATERIAL FOR METER COVER & BASE	TEXT
47	PROVISION TO PUT AT LEAST TWO SEALS BY UTILITY	BOOLEAN
48	PUSH BUTTONS ARE PROVIDED AS PER SPECIFICATION	BOOLEAN
49	OUTPUT DEVICE FOR TESTING OF METER IS BLINKING LED OR OTHER SIMILAR DEVICE WITH CONSTANT PULSE RATE	BOOLEAN
50	METER CONSTANT IS INDELIBLY PRINTED ON THE NAME PLATE OF THE METER	BOOLEAN
51	METER ACCURACY NOT AFFECTED BY AC / DC MAGNETIC FIELD AS PER CBIP 325	NUMERIC
52	UNDER INFLUENCE OF ANY MAGNETIC FIELD, IF THE ACCURACY OF THE METER GETS AFFECTED, THE SAME IS RECORDED AS MAGNETIC TAMPER EVENT WITH DATE & TIME STAMPING	BOOLEAN
53	METER IS CAPABLE TO WITHSTAND AND DOES NOT GET DAMAGED IF PHASE-TO-PHASE VOLTAGE IS APPLIED BETWEEN PHASES & NEUTRAL FOR FIVE MINUTES WITHOUT AFFECTING ACCURACY.	BOOLEAN
54	POWER SUPPLY UNIT IS MICRO CONTROL TYPE	BOOLEAN
55	NON SPECIFIED DISPLAY PARAMETERS ARE BLOCKED AND SHALL NOT BE ACCESSIBLE FOR REPROGRAMMING AT SITE.	BOOLEAN
56	COMPLETE METERING SYSTEM DOES NOT AFFECTED BY EXTERNAL ELECTROMAFNETIC INTERFERRENCE	BOOLEAN
57	CTS ARE PROVIDED WITH MAGNETIC SHIELDING AND ARE TESTED SEPARATELY PRIOR TO ASSEMBLY	BOOLEAN
58	PCB USED IN METER IS MADE BY SURFACE MOUNTING TECHNOLOGY & IS WIRELESS	BOOLEAN

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81	(a) TESTS FOR ELECTROMAGNETIC COMPATIBILITY (EMC)	BOOLEAN
82	(a) TEST OF IMMUNITY TO ELECTROMAGNETIC HF FIELDS	BOOLEAN
83	(a) RADIO INTERFERENCE MEASUREMENT	BOOLEAN
84	TYPE TEST REPORT NOS. & DATE OF CMRI	TEXT
85	BASE COMPUTER SOFTWARE IS "WINDOWS" BASED & USER FRIENDLY	BOOLEAN
86	LICENSED COPIES OF BASE COMPUTER SOFTWARE ARE SUPPLIED FREE OF COST.	BOOLEAN
87	NO EDITING IN TRANSFERRED DATA IS POSSIBLE ON BASE COMPUTER AS WELL AS CMRI BY ANY MEANS .	BOOLEAN
88	DOWNLOADING SOFTWARE IS SUBMITTED TO INSTALL ON OUR LAPTOP / PC FOR DIRECTLY DOWNLOADING DATA FROM METER WITHOUT THE USE OF CMRI	BOOLEAN
89	SOFTWARE PROVIDED ON LAPTOP/PC IS COMPATIBLE TO READ DATA FROM USB DRIVE	BOOLEAN
90	PROVISION TO RESET MD THROUGH HAND HELD TERMINAL (CMRI) CAPABLE OF COMMUNICATING WITH THE METER OR COMMUNICATION DRIVEN RESET IS PROVIDED	BOOLEAN
91	PROVISION TO RESET MD THROUGH LOCAL PUSH BUTTON IS PROVIDED	BOOLEAN
92	ALL ANTI TAMPER FEATURES ARE INCORPORATED IN METER AS PER SPECIFICATION	BOOLEAN
93	METER LOGS TAMPER EVENTS AS PER SPECIFICATION	BOOLEAN
94	TAMPER DETAILS ARE STORED IN INTERNAL MEMORY & REGISTERED IN TAMPER EVENT REGISTER	BOOLEAN
95	PERMANENT BACKLIT LIQUID CRYSTAL DISPLAY (LCD) OF 8 DIGITS (WITH +/- INDICATION) AND MINIMUM 8 MM HEIGHT AND WIDE VIEWING ANGLE IS PROVIDED	BOOLEAN
96	AUTO DISPLAY CYCLING PUSH BUTTON WITH PERSISTENCE TIME OF 10 SECONDS IS PROVIDED	BOOLEAN
97	BACKLIT LIQUID CRYSTAL DISPLAY (LCD) IS SUITABLE FOR TEMPERATURE WITHSTAND OF 700 C	BOOLEAN
98	DISPLAY PARAMETERS AS PER SPECIFICATIONS	BOOLEAN
99	IT IS POSSIBLE TO SCROLL THROUGH PARAMETERS (UP & DOWN) MANUALLY ON DEMAND DISPLAY MODE AND TEST DISPLAY MODEPROCESS, ASSEMBLY, TESTING and MANUFACTURING ACTIVITIES AS PER TECHNICAL SPECIFICATION	BOOLEAN
100	METER SHALL BE SELF POWERED	BOOLEAN
101	SCALE MF IS ONE (1)	BOOLEAN
102	MD INTEGRATION PERIOD SHALL BE PROGRAMMABLE UPTO 15 MINUTES WITH SUB INTEGRATION PERIOD OF 5 MINUTES WITH SLIDING WINDOWMETHOD	BOOLEAN
103	AVERAGE POWER FACTOR WITH 3 DECIMAL DIGITS FOR CURRENT BILLING PERIOD (SINCE LAST RESET) IS CALCULATED AS RATIO OF KWH & KVAH SINCE LAST RESET FOR RESPECTIVE MODE.	BOOLEAN
104	INSTANTANEOUS PF IS CALCULATED AS RATIO OF INSTANTANEOUS KW AND KVA.	BOOLEAN
105	BILLING PARAMETERS AS PER SPECIFICATION	BOOLEAN
106	BILLING HISTORY DATA IS STORED IN METER MEMORY FOR LATEST 12 NO. OF RESETS AS WELL AS FOR THE INSTANT OF DATA RETRIEVAL.	BOOLEAN
107	RESET TO RESET CONSUMPTION OF ENERGIES & MAXIMUM DEMANDS IS MADE AVAILABLE	BOOLEAN

108	ABT BILLING DATA PARAMETERS ARE STORED IN NON VOLATILE MEMORY AUTOMATICALLY AS ABT DATA FOR A PERIOD OF 10 DAYS ON FIFO BASIS	BOOLEAN
109	PROVISION FOR LOAD SURVEY DATA FOR EVERY 15 MINUTES (OR CONFIGURABLE FOR 5 MINUTES IF REQUIRED IN FUTURE) AND FOR PREVIOUS 60 DAYS OR MORE FOR SPECIFIED PARAMETERS ON NONTIME BASED BASIS ON FIRST IN FIRST OUT BASIS (FIFO)	BOOLEAN
110	IT IS POSSIBLE TO RETRIEVE ABNORMAL EVENT DATA ALONG WITH ALL RELATED SNAP SHOTS DATA THROUGH METER OPTICAL PORT WITH CMRI AND LAPTOP COMPUTER ANDREMOTE ACCESS THROUGH SUITABLE COMMUNICATION NETWORK& DOWNLOAD THE SAME TO THE BASE COMPUTER ON FIFO BASIS.	BOOLEAN
111	METER KEEPS RECORDS FOR THE MINIMUM 200 (OCCURRENCE + RESTORATION) EVENTS EXCLUDING POWER OFF EVENTS ON FIFO BASIS.	BOOLEAN
112	ALL THE COMPUTER SOFTWARE IS PROVIDED	BOOLEAN
113	MAXIMUM DOWNLOADING TIME FOR COMPLETE DATA FROM CMRI TO PC IS NOT MORE THAN 5 MIN	BOOLEAN
114	SEPARATE COMMUNICATION CABLE OF 2 METER LENGTH EACH FOR DATA COMMUNICATION BETWEEN METER & CMRI, METER & LAPTOP COMPUTER AND BETWEEN METER & PC IS PROVIDED.	BOOLEAN
115	1 CABLE OF 2 MTR LONG IS PROVIDED WITH USB TERMINATION	BOOLEAN
116	METER IS CAPABLE TO COMMUNICATE DIRECTLY WITH LAPTOP COMPUTER.	BOOLEAN
117	BASE COMPUTER SOFTWARE IS SUITABLE FOR ALL TYPES OF DOT MATRIX, INKJET & LASERJET PRINTERS	BOOLEAN
118	MANUFACTURER AGREES TO PROVIDE API (BASED UPON MIOS STANDARD) WITH PROPER DOCUMENTATION & DEMONSTRATION FOR EXISTING METERS AS WELL AS TO BE SUPPLIED WITH THIS SPECIFICATION.	BOOLEAN
119	METER STORES NAME PLATE DETAILS AS GIVEN IN THE TABLE 30 OF ANNEX F OF IS: 15959 / 2011 AMENDED UP TO DATE & ARE READABLE AS A PROFILE AS AND WHEN REQUIRED	TEXT
120	METER AS "CATEGORY B- HT (PT / CT) BOUNDARY METER" IN 3 MM BOLD FONT IS MARKED ON NAME PLATE	BOOLEAN
121	PERMANENT NATURE METER CONNECTION DIAGRAM IS CLEARLY SHOWN ON INSIDE PORTION OF TERMINAL COVER WITH MARKING ON METER TERMINALS IN THE ABOVE DIAGRAM.	BOOLEAN
122	METER HAS CLEARLY VISIBLE, EFFECTIVELY SECURED AGAINST REMOVAL & INDELIBLY & DISTINCTLY MARKED WITH ALL ESSENTIAL PARTICULARS AS PER RELEVANT STANDARDS	BOOLEAN
123	NAME PLATE WITH SIZE OF BAR CODED METER SERIAL NUMBER NOT LESS THAN35X5 MM ALONGWITH NUMERIC NUMBER & ADDITIONAL REQUIREMENT AS PER SPECIFICATION	BOOLEAN
124	WHETHER METER IS TYPE TESTED	BOOLEAN
125	TYPE TEST REPORT NOS. & DATES	FILE
126	ALL ACCEPTANCE & ROUTINE TESTS, AS PER IS: 14697 / 1999 AMENDED UPTO DATE & THIS SPECIFICATION ARE CARRIED OUT ON METER	BOOLEAN
127	TRANSPORTATION TEST IS CARRIED OUT	BOOLEAN
128	METER & CMRI ARE GUARANTEED FOR A PERIOD OF 66 MONTHS FROM THE DATE OF SUPPLY OR 60 MONTHS FROM THE DATE OF COMMISSIONING, WHICHEVER IS EARLIER	BOOLEAN
129	GUARANTEE TO REPLACE METERS / CMRI FREE OF COST WHICH ARE FOUND DEFECTIVE / INOPERATIVE AT THE TIME OF INSTALLATION OR BECOME INOPERATIVE / DEFECTIVE DURING GUARANTEE PERIOD	NUMERIC

	TELEPHICLE PRINCIPLE OF OPERATION OF METER OUTLINING THE METHODS	I
130	FURNISH PRINCIPLE OF OPERATION OF METER OUTLINING THE METHODS AND STAGES OF COMPUTATIONS OF VARIOUS PARAMETERS STARTING FROM INPUT VOLTAGE AND CURRENT SIGNALS INCLUDING SAMPLING RATE IF APPLICABLE	FILE
131	ALL ACCEPTANCE TESTS FOR CONFIRMATION OF ABT FEATURE ARE CARRIED OUT.	BOOLEAN
132	METER IS GUARANTEED FOR A PERIOD OF FIVE YEARS FROM THE DATE OF COMMISSIONING OR FIVE AND HALF YEAR FROM THE DATE OF DISPATCH WHICHEVER IS EARLIER.	BOOLEAN
133	IN HOUSE TESTING FACILITY IS AVAILABLE FOR (A) A.C. VOLTAGE TEST	BOOLEAN
134	(b) INSULATION RESISTANCE TEST	BOOLEAN
135	(b) ACCURACY REQUIREMENT	BOOLEAN
136	(b) TEST ON LIMITS OF ERRORS	BOOLEAN
137	(b) TEST ON METER CONSTANT	BOOLEAN
138	(b) TEST OF STARTING CONDITION	BOOLEAN
139	(b) TEST OF NO-LOAD CONDITION	BOOLEAN
140	(b) REPEATABILITY OF ERROR TEST	BOOLEAN
141	(b) TEST OF POWER CONSUMPTION	BOOLEAN
142	(b) VIBRATION TEST	BOOLEAN
143	(b) SHOCK TEST	BOOLEAN
144	(b) TAMPER CONDITIONS AS PER MSEDCL SPECIFICATION	BOOLEAN
145	(b) FACILITY FOR ACCEPTANCE TESTS OF ABT FEATURES AS PER SPECIFICATION.	BOOLEAN
146	(n) TRANSPORTATION TEST	BOOLEAN
147	(o) GLOW WIRE TEST	BOOLEAN
148	(p) LONG DURATION TEST	BOOLEAN
149	(q) FLAMMABILITY TEST	BOOLEAN
150	(r) MANUFACTURER HAS DULY CALIBRATED RSM OF CLASS 0.02 ACCURACY	BOOLEAN
151	MANUFACTURING PROCESS, ASSEMBLY, TESTING & MANUFACTURING ACTIVITIES AS PER TECHNICAL SPECIFICATION	BOOLEAN
152	MANUFACTURING ACTIVITIES AS PER TECHNICAL SPECIFICATION	BOOLEAN
153	FURNISH PRINCIPLE OF OPERATION OF METER OUTLINING THE METHODS AND STAGES OF COMPUTATIONS OF VARIOUS PARAMETERS STARTING FROM INPUT VOLTAGE AND CURRENT SIGNALS INCLUDING SAMPLING RATE IF APPLICABLE	BOOLEAN
154	QUALITY ASSURANCE PLAN AS PER SPECIFICATIONS IS ENCLOSED	BOOLEAN
155	COMPONENT SPECIFICATION AS PER SPECIFICATION	BOOLEAN

Required Documents (To be uploaded online)						
Sr. No.	NAME	SECTION	ITEM	DESCRIPTION		
1	Documentary evidence for QAP of Technical Specification i.e. Annexure-D	Technical Section	3P4W CT PT OP 1A 5A ST	Documentary evidence for QAP of Technical Specification i.e. Annexure-D		
2	Annexure-E Consent for supplying the Material As Per MSEDCL Standard Technical Specifications	Technical Section	3P4W CT PT OP 1A 5A ST	Annexure-E Consent for supplying the Material As Per MSEDCL Standard Technical Specifications		
3	The bidder shall submit the declaration Annexure-I.	Commercial Section		The bidder shall submit the declaration Annexure-I.		
4	The bidder shall submit the undertaking certifying that you have not approached any one for undue in	Commercial Section		The bidder shall submit the undertaking certifyin that you have not approached any one for undurinfluence		
5	Submit R&D Certification from DSIR (Dept. of Sci.& Ind. Research) & Capability Maturity Model Integr	Commercial Section		Submit R&D Certification from DSIR (Dept. of Sci.& Ind. Research) & Capability Maturity Mode Integration (CMMI level-III) certificate		
6	ISO & BIS Certificates	Commercial Section		ISO & BIS Certificates		
7	Copy of latest turnover certificate for the product offered for last 3 years duly certified by Chart	Commercial Section		Copy of latest turnover certificate for the product offered for last 3 years duly certified by Chartered engineer/accountant		
8	Annexure U-II Form of Authorized Nominee / Assignee to be submitted on the letter head of the foreig	Commercial Section		Annexure U-II Form of Authorized Nominee / Assignee to be submitted on the letter head of the foreign bidder / manufacturer		
9	SCHEDULE-C: Quantity Offered at Column No. 7 of Annexure-'B' (Price Schedule)	Commercial Section		SCHEDULE-C: Quantity Offered at Column No. 7 of Annexure-'B' (Price Schedule)		
10	Notarized power of attorney in favor of appointed agent/representative	Commercial Section		Notarized power of attorney in favor of appointed agent/representative		
11	List of year wise, item wise orders executed and under execution duly certified by C.A.	Commercial Section		List of year wise, item wise orders executed and under execution duly certified by C.A.		
12	Submit valid NABL Accreditation certification that firm have in house NABL Lab for testing of	Commercial Section		Submit valid NABL Accreditation certification that firm have in house NABL Lab for testing of energy meter		

Sr. No.	NAME	SECTION	ITEM	DESCRIPTION			
energy							
13	Doc. evid. from NSIC/DIC of not crossed prescribed monetary limit/limit for invest. in plant & m/c f	Commercial Section		Doc. evid. from NSIC/DIC of not crossed prescribed monetary limit/limit for invest. in plant & m/c for mfg. entrp. resp. & are entitled for Tender fee/EMD exmpn(MSE cert /Notarized valid NSIC cert)			
14	Doc. Evid. in respect of classification of your unit as per Micro, Small and Medium Enterprises Deve	Commercial Section		Doc. Evid. in respect of classification of your unit as per Micro, Small and Medium Enterprises Development Act 2006.			
15	Certificate duly certified by C.E./C.A. that the person/entity does not have controlling stake in mo	Commercial Section		Certificate duly certified by C.E./C.A. that the person/entity does not have controlling stake in more than one entity applied for the Tender/Bid.			
16	Doc. Evidence as per Cl. 2 of Section I i.e. Q.R.	Commercial Section		Doc. Evidence as per Cl. 2 of Section I i.e. Q.R.			
17	Undertaking U-I to be submitted by the parent company situated abroad in case of the participant bid	Commercial Section		Undertaking U-I to be submitted by the parent company situated abroad in case of the participant bidder who is an India based subsidiary on General Stamp Paper of Rs. 200			