

Month-wise Power Purchase for Oct-23

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	110.95	74.57	63.34	47.33
2	Bhusawal - 4	Thermal	297.23	242.74	153.29	131.64
3	Bhusawal - 5	Thermal	297.23	242.74	153.29	131.64
4	Khaparkheda - 1 to 4	Thermal	421.18	352.89	226.91	165.64
5	Khaparkheda - 5	Thermal	297.23	311.02	164.81	148.56
6	Nashik- 3,4 & 5	Thermal	334.67	223.91	194.83	144.84
7	Chandrapur - 3 to 7	Thermal	894.81	582.50	448.88	269.15
8	Paras - 3	Thermal	141.21	140.43	68.23	59.05
9	Paras - 4	Thermal	141.21	140.43	68.23	59.05
10	Parli - 6	Thermal	-	128.77	19.28	83.72
11	Parli - 7	Thermal	-	128.77	19.28	83.72
12	Koradi - 6	Thermal	100.33	111.61	58.17	62.16
13	GTPS Uran	Gas	-	158.73	10.19	102.06
14	Hydro (Ghatghar)	Hydro	524.57	341.18	66.30	63.60
15	Parli Replacement U 8	Thermal	-	118.93	32.00	83.04
16	Chandrapur - 8	Thermal	297.23	288.65	152.89	142.37
17	Chandrapur - 9	Thermal	297.23	288.65	152.89	142.37
18	Koradi R U-8	Thermal	330.88	322.01	156.09	162.00
19	Koradi 9	Thermal	330.88	322.01	156.09	162.00
20	Koradi10	Thermal	330.88	322.01	156.09	162.00
	Sub - total		5,147.69	4,842.55	2,521.06	2,405.93
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	94.55	-	31.75
	Sub - total		-	94.55	-	31.75
	Total MSPGCL		5,147.69	4,937.10	2,521.06	2,437.68
B	DODSON					
1	Dodson I	Hydro	4.37	-	0.73	-
1	Dodson II	Hydro	5.45	-	1.58	1.58
	Total DODSON		9.83	-	2.32	1.58
	Total State Sector		5,157.51	4,937.10	2,523.38	2,439.27
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	381.00	450.80	90.83	98.72
2	KSTPS III	Thermal	74.59	88.66	20.25	22.18
3	VSTP I	Thermal	254.95	264.63	67.27	70.52
4	VSTP II	Thermal	204.17	238.19	46.48	58.15
5	VSTP III	Thermal	168.01	198.95	43.57	51.27
6	VSTP IV	Thermal	181.24	140.89	56.22	54.51
7	VSTP V	Thermal	97.66	115.58	35.02	37.58
8	Kawas	Gas	-	17.56	11.34	31.47
9	Gandhar	Gas	-	19.17	14.10	35.32
10	KhSTPS-II	Thermal	87.79	85.35	41.12	38.06
11	SIPAT TPS 2	Thermal	167.28	192.44	60.43	57.40
12	SIPAT TPS 1	Thermal	343.71	365.66	117.04	117.11
13	Mauda I	Thermal	240.38	244.46	156.37	118.65
14	Mauda II	Thermal	-	178.61	48.39	110.74
15	NTPC Solapur 2	Thermal	-	-	-	-
16	NTPC Solapur	Thermal	-	432.99	81.09	275.82
17	Lara	Thermal	166.67	189.05	62.97	63.98
18	Gadarwara	Thermal	61.87	52.74	32.31	34.08
19	Khargone	Thermal	-	67.53	5.86	40.01
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	0.01
23	RRAS (Gas)	Gas	-	-	-	0.57
	Total NTPC		2,429.32	3,343.26	990.67	1,316.15
B	NPCL					
1	KAPS 1&2	Nuclear	83.18	101.46	19.70	37.01
2	KAPS 3&4	Nuclear	-	150.21	-	66.09
3	TAPS 1&2	Nuclear	48.57	-0.96	12.91	0.01
4	TAPS 3&4	Nuclear	238.60	298.16	85.07	102.45
	Total NPCL		370.35	548.88	117.68	205.56
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		2,799.67	3,892.14	1,108.35	1,521.71

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
	Others					
1	SSP	Hydro	102.76	139.64	21.07	28.63
2	Pench	Hydro	11.59	20.88	2.38	4.28
3	Subhansari Hydro	Hydro	64.56	-	29.05	-
4	NTPC NVVN Coal	Thermal	-	12.48	-	4.46
5	MPEB	Thermal	-	0.79	-	0.64
	Total Others		178.92	173.79	52.50	38.01
	III IPP					
1	JSW	Thermal	-	188.28	13.72	87.62
2	CGPL	Thermal	438.07	475.67	244.07	224.85
3	APML 125 MW	Thermal	73.91	66.18	45.22	42.39
4	APML 1320 MW	Thermal	780.51	745.45	372.57	394.69
5	APML 1200 MW	Thermal	667.81	852.31	416.84	539.09
6	APML 440 MW	Thermal	15.98	164.46	42.97	102.76
7	EMCO Power	Thermal	116.36	138.56	46.43	50.86
8	R IPL 450 MW	Thermal	261.81	277.21	105.08	97.64
9	R IPL 750 MW	Thermal	436.36	462.01	175.14	162.73
10	Sai Wardha	Thermal	131.42	140.61	63.07	61.68
	Total IPP		2,922.24	3,510.74	1,525.09	1,764.31
	Total Conventional		11,058.34	12,513.76	5,209.32	5,763.29
	IV NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		59.31		23.46
2	Wind	Wind		188.76		87.87
3	Bagasse	Bagasse	421.29	11.06	214.34	7.80
4	Biomass	Biomass		24.10		23.42
5	MSW	MSW		0.01		0.01
6	G-DAM Non Solar			3.58		2.53
	Total Non-Solar		421.29	286.82	214.34	145.09
7	Solar	Solar		643.48		212.60
8	SECI	Solar		123.96		56.24
9	NVVN (Solar)	Solar	1,077.38	1.52	370.96	1.63
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		2.50		1.76
	Total Solar		1,077.38	771.46	370.96	272.23
	Total Non Conventional		1,498.67	1,058.29	585.30	417.32
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	1,360.46	-	889.11
VII	DSM	FBSM	-	-207.64	-	-47.07
	Total Power Purchase (excluding Transmission & Reactive Charges)		12,557.02	14,724.87	5,794.62	7,022.65
1	PGCIL Charges	Transmission	-	-	320.42	217.53
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	320.42	217.53
	Total Power Purchase (including Central Transmission & Reactive Charges)		12,557.02	14,724.87	6,115.04	7,240.18
1	SLDC	Transmission	-	-	2.56	2.20
2	MSETCL	Transmission	-	-	713.58	713.58
3	Others	Transmission	-	-	-	-0.27
	Sub - total		-	-	716.14	715.51
	Total Transmission		-	-	1,036.56	933.04
	Total		12,557.02	14,724.87	6,831.18	7,955.69