

Month-wise Power Purchase upto Oct-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	654.96	565.48	89.48	389.71	320.05	69.66	5.95	5.66
2	Bhusawal - 4	2,051.83	1,832.96	218.88	1,062.33	909.55	152.78	5.18	4.96
3	Bhusawal - 5	2,051.83	1,832.96	218.88	1,062.33	909.55	152.78	5.18	4.96
4	Khaparkheda - 1 to 4	2,690.74	2,336.40	354.34	1,480.31	1,089.91	390.40	5.50	4.66
5	Khaparkheda - 5	2,051.83	1,914.54	137.29	1,142.14	874.52	267.61	5.57	4.57
6	Nashik- 3,4 & 5	1,914.48	1,455.34	459.14	1,164.79	900.72	264.07	6.08	6.19
7	Chandrapur - 3 to 7	6,177.05	4,278.58	1,898.46	3,106.66	1,964.11	1,142.55	5.03	4.59
8	Paras - 3	974.77	877.71	97.06	472.88	397.75	75.13	4.85	4.53
9	Paras - 4	974.77	877.71	97.06	472.88	397.75	75.13	4.85	4.53
10	Parli - 6	-	738.66	-738.66	134.94	508.61	-373.67	-	6.89
11	Parli - 7	-	738.66	-738.66	134.94	508.61	-373.67	-	6.89
12	Koradi - 6	692.62	710.19	-17.57	403.99	391.30	12.69	5.83	5.51
13	GTPS Uran	-	755.09	-755.09	71.36	527.91	-456.54	-	6.99
14	Hydro (Ghatghar)	2,833.22	2,511.49	321.73	464.12	443.64	20.48	1.64	1.77
15	Parli Replacement U 8	-	640.24	-640.24	224.02	483.10	-259.08	-	7.55
16	Chandrapur - 8	2,051.83	1,996.56	55.27	1,060.31	984.91	75.40	5.17	4.93
17	Chandrapur - 9	2,051.83	1,996.56	55.27	1,060.31	984.91	75.40	5.17	4.93
18	Koradi R U-8	2,284.13	1,887.29	396.84	1,082.73	908.02	174.71	4.74	4.81
19	Koradi 9	2,284.13	1,887.29	396.84	1,082.73	908.02	174.71	4.74	4.81
20	Koradi10	2,284.13	1,887.29	396.84	1,082.73	908.02	174.71	4.74	4.81
	Sub - total	34,024.14	31,720.98	2,303.17	17,156.17	15,320.95	1,835.23	5.04	4.83
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	779.57	-779.57	-	261.78	-261.78	-	3.36
	Sub - total	-	779.57	-779.57	-	261.78	-261.78	-	3.36
	Total MSPGCL	34,024.14	32,500.54	1,523.60	17,156.17	15,582.73	1,573.45	5.04	4.79
B	DODSON								
1	Dodson I	30.20	-	30.20	5.07	-	5.07	1.68	-
2	Dodson II	37.65	19.24	18.41	11.09	11.09	-0.00	2.95	5.76
	Total DODSON	67.85	19.24	48.61	16.16	11.09	5.07	2.38	5.76
	Total State Sector	34,091.99	32,519.78	1,572.21	17,172.33	15,593.82	1,578.52	5.04	4.80
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,630.12	2,822.31	-192.19	629.88	646.29	-16.41	2.39	2.29
2	KSTPS III	514.90	599.91	-85.01	140.71	151.85	-11.14	2.73	2.53
3	VSTP I	1,759.97	1,827.33	-67.36	466.85	476.33	-9.48	2.65	2.61
4	VSTP II	1,409.44	1,469.28	-59.84	322.31	356.56	-34.25	2.29	2.43
5	VSTP III	1,159.78	1,356.73	-196.95	302.41	341.55	-39.14	2.61	2.52
6	VSTP IV	1,251.14	1,231.82	19.32	390.79	803.08	-412.30	3.12	6.52
7	VSTP V	674.17	776.37	-102.20	243.62	347.43	-103.81	3.61	4.48
8	Kawas	-	55.26	-55.26	79.36	162.48	-83.12	-	29.40
9	Gandhar	-	58.93	-58.93	98.73	160.15	-61.42	-	27.18
10	KhSTPS-II	606.05	685.24	-79.18	284.82	274.96	9.85	4.70	4.01
11	SIPAT TPS 2	1,154.80	1,204.56	-49.75	419.08	319.78	99.30	3.63	2.65
12	SIPAT TPS 1	2,372.68	2,187.86	184.83	812.07	655.68	156.39	3.42	3.00
13	Mauda I	968.07	1,741.05	-772.98	763.44	938.28	-174.84	7.89	5.39
14	Mauda II	-	2,161.29	-2,161.29	338.75	1,161.96	-823.21	-	5.38
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	2,558.38	-2,558.38	567.63	1,656.56	-1,088.93	-	6.48
17	Lara	1,150.57	1,268.53	-117.96	436.46	448.37	-11.92	3.79	3.53
18	Gadarwara	365.25	420.94	-55.69	196.52	258.39	-61.86	5.38	6.14
19	Khargone	-	351.07	-351.07	41.03	265.75	-224.72	-	7.57
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.81	0.81	-	-
23	RRAS (Gas)	-	-	-	-	-2.20	2.20	-	-
	Total NTPC	16,016.94	22,776.83	-6,759.89	6,534.46	9,422.44	-2,887.98	4.08	4.14
B	NPCIL								
1	KAPS 1&2	574.23	620.41	-46.18	135.99	226.37	-90.37	2.37	3.65
2	KAPS 3&4	-	560.34	-560.34	-	246.55	-246.55	-	4.40
2	TAPS 1&2	335.28	-7.20	342.48	89.13	0.07	89.06	2.66	-0.10
3	TAPS 3&4	1,647.10	1,813.99	-166.88	587.26	621.14	-33.88	3.57	3.42
	Total NPCIL	2,556.61	2,987.54	-430.93	812.38	1,094.13	-281.75	3.18	3.66
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	18,573.55	25,764.37	-7,190.82	7,346.84	10,516.57	-3,169.73	3.96	4.08

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Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	Others							-	-
1	SSP	709.39	654.11	55.28	145.44	134.09	11.35	2.05	2.05
2	Pench	80.04	83.26	-3.22	16.41	17.07	-0.66	2.05	2.05
3	Subhansari Hydro	451.94	-	451.94	203.37	-	203.37	4.50	-
4	NTPC NVVN Coal	-	88.22	-88.22	-	39.19	-39.19	-	4.44
5	MPEB	-	4.71	-4.71	-	3.72	-3.72	-	7.90
	Total Others	1,241.37	830.30	411.06	365.22	194.08	171.15	2.94	2.34
	III IPP								
1	JSW	-	1,054.20	-1,054.20	96.06	533.50	-437.44	-	5.06
2	CGPL	1,200.86	2,550.79	-1,349.93	840.80	1,263.43	-422.63	7.00	4.95
3	APML 125 MW	216.97	348.49	-131.52	172.13	220.76	-48.63	7.93	6.33
4	APML 1320 MW	5,388.02	5,388.95	-0.92	2,579.42	3,067.05	-487.63	4.79	5.69
5	APML 1200 MW	1,084.92	5,572.46	-4,487.54	1,177.27	3,331.14	-2,153.87	10.85	5.98
6	APML 440 MW	15.98	841.11	-825.13	254.20	547.64	-293.43	159.05	6.51
7	EMCO Power	803.27	901.11	-97.84	321.94	348.59	-26.65	4.01	3.87
8	RIPL 450 MW	1,807.36	1,922.74	-115.38	727.50	678.44	49.06	4.03	3.53
9	RIPL 750 MW	3,012.26	3,204.57	-192.31	1,212.51	1,130.74	81.77	4.03	3.53
10	Sai Wardha	907.22	1,129.10	-221.88	437.33	477.48	-40.16	4.82	4.23
	Total IPP	14,436.86	22,913.52	-8,476.65	7,819.15	11,598.77	-3,779.61	5.42	5.06
	Total Conventional	68,343.78	82,027.98	-13,684.20	32,703.55	37,903.23	-5,199.68		
	IV NON CONVENTIONAL								
1	Hydro (NCE)		433.43			156.22			3.60
2	Wind		4,519.28			2,112.20			4.67
3	Bagasse	8,824.05	363.63	3,302.61	4,458.30	187.20	1,847.84	5.05	5.15
4	Biomass		170.27			135.20			7.94
5	MSW		0.14			0.07			4.88
6	G-DAM Non Solar		34.69			19.58			
	Total Non-Solar	8,824.05	5,521.44	3,302.61	4,458.30	2,610.46	1,847.84	5.05	4.73
7	Solar		4,168.79			1,369.16			3.28
8	SECI		1,034.23			467.81			4.52
9	NVVN (Solar)	7,831.45	12.95	2,605.77	2,696.49	13.93	840.05	3.44	10.76
10	Solar Rooftop		-			-			-
11	G-DAM Solar		9.71			5.54			
	Total Solar	7,831.45	5,225.68	2,605.77	2,696.49	1,856.43	840.05	3.44	3.55
	Total Non Conventional	16,655.50	10,747.12	5,908.37	7,154.78	4,466.89	2,687.89	4.30	4.16
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	5,023.24	-5,023.24	-	2,765.74	-2,765.74	-	5.51
VII	DSM	-	-1,484.67	1,484.67	-	-247.86	247.86	-	1.67
	Total Power Purchase (excluding Transmission & Reactive Charges)	84,999.28	96,313.67	-11,314.39	39,858.33	44,888.00	-5,029.67	4.69	4.66
1	PGCIL Charges	-	-	-	2,242.92	1,887.69	355.23	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	2,242.92	1,887.69	355.23	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	84,999.28	96,313.67	-11,314.39	42,101.26	46,775.69	-4,674.43	4.95	4.86
1	SLDC	-	-	-	17.94	15.41	2.53	-	-
2	MSETCL	-	-	-	4,995.06	4,995.29	-0.23	-	-
3	Others	-	-	-	-	-0.78	0.78	-	-
	Sub-total	-	-	-	5,013.00	5,009.92	3.09	-	-
	Total Transmission	-	-	-	7,255.93	6,897.61	358.32	-	-
	Total	84,999.28	96,313.67	-11,314.39	47,114.26	51,785.61	-4,671.35	5.54	5.38