



Month-wise Power Purchase upto Jul-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.38	0.38	-	-
23	RRAS (Gas)	-	-	-	-	-	-	-	-
	<b>Total NTPC</b>	<b>9,611.46</b>	<b>13,203.00</b>	<b>-3,591.54</b>	<b>3,787.01</b>	<b>6,105.89</b>	<b>-2,318.88</b>	<b>3.94</b>	<b>4.62</b>
<b>B</b>	<b>NPCIL</b>								
1	KAPP	327.33	390.30	-62.97	80.26	90.87	-10.61	2.45	2.33
2	TAPP 1&2	382.28	-3.16	385.44	83.28	0.19	83.09	2.18	-0.60
3	TAPP 3&4	938.97	1,138.64	-199.67	329.64	400.74	-71.10	3.51	3.52
	<b>Total NPCIL</b>	<b>1,648.58</b>	<b>1,525.78</b>	<b>122.80</b>	<b>493.18</b>	<b>491.80</b>	<b>1.38</b>	<b>2.99</b>	<b>3.22</b>
1	NTPC NVVN Coal	-	48.34	-48.34	-	21.96	-21.96	-	4.54
2	RGPPL	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>11,260.04</b>	<b>14,777.12</b>	<b>-3,517.08</b>	<b>4,280.19</b>	<b>6,619.66</b>	<b>-2,339.46</b>	<b>3.80</b>	<b>4.48</b>
	<b>Others</b>								
1	SSP	404.42	105.81	298.61	82.91	21.69	61.22	2.05	2.05
2	Pench	45.62	22.98	22.64	9.35	4.71	4.64	2.05	2.05
3	Inter State	-	2.80	-2.80	-	2.08	-2.08	-	7.44
	<b>Total Others</b>	<b>450.04</b>	<b>131.59</b>	<b>318.45</b>	<b>92.27</b>	<b>28.48</b>	<b>63.78</b>	<b>2.05</b>	<b>2.16</b>
<b>III</b>	<b>IPP</b>								
1	JSW	646.50	-	646.50	260.77	-16.61	277.39	4.03	-
2	CGPL	1,724.01	813.20	910.81	542.22	472.70	69.53	3.15	5.81
3	APML 125 MW	290.88	256.66	34.22	128.17	157.14	-28.97	4.41	6.12
4	APML 1320 MW	3,071.68	2,955.69	115.99	972.26	1,334.15	-361.89	3.17	4.51
5	APML 1200 MW	2,628.17	3,331.87	-703.70	1,180.27	1,912.43	-732.16	4.49	5.74
6	APML 440 MW	1,023.89	623.82	400.07	462.41	416.72	45.68	4.52	6.68
7	EMCO Power	457.94	497.34	-39.40	228.41	192.25	36.15	4.99	3.87
8	RIPL 450 MW	515.18	1,039.24	-524.06	276.63	380.27	-103.65	5.37	3.66
9	RIPL 750 MW	858.64	1,732.06	-873.43	461.04	633.79	-172.74	5.37	3.66
10	Sai Wardha	-	575.93	-575.93	-	253.34	-253.34	-	4.40
	<b>Total IPP</b>	<b>11,216.89</b>	<b>11,825.81</b>	<b>-608.93</b>	<b>4,512.19</b>	<b>5,736.18</b>	<b>-1,223.99</b>	<b>4.02</b>	<b>4.85</b>
	<b>Total Conventional</b>	<b>40,515.05</b>	<b>45,710.34</b>	<b>-5,195.30</b>	<b>16,315.66</b>	<b>20,700.33</b>	<b>-4,384.67</b>		
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		254.09			77.55			3.05
2	Wind		2,848.19			1,257.16			4.41
3	Bagasse	5,920.12	1,080.11	1,615.56	2,673.11	678.16	571.80	4.52	6.28
4	Biomass		96.87			69.65			7.19
5	MSW		0.23			0.11			4.88
6	G-DAM Non Solar		25.08			18.68			
	<b>Total Non-Solar</b>	<b>5,920.12</b>	<b>4,304.56</b>	<b>1,615.56</b>	<b>2,673.11</b>	<b>2,101.32</b>	<b>571.80</b>	<b>4.52</b>	<b>4.88</b>
7	Solar		1,812.60			616.49			3.40
8	SECI		624.18			241.44			3.87
9	NVVN (Solar)	3,603.07	8.26	1,139.32	1,259.27	8.91	378.42	3.49	10.79
10	Solar Rooftop		-			-			-
11	G-DAM Solar		18.72			14.01			
	<b>Total Solar</b>	<b>3,603.07</b>	<b>2,463.75</b>	<b>1,139.32</b>	<b>1,259.27</b>	<b>880.84</b>	<b>378.42</b>	<b>3.49</b>	<b>3.58</b>
	<b>Total Non Conventional</b>	<b>9,523.19</b>	<b>6,768.31</b>	<b>2,754.88</b>	<b>3,932.38</b>	<b>2,982.16</b>	<b>950.22</b>	<b>4.13</b>	<b>4.41</b>
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	1,126.20	-1,126.20	-	676.39	-676.39	-	6.01
VII	FBSM/DSM	-	-147.91	147.91	-	31.06	-31.06	-	-2.10
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>50,038.24</b>	<b>53,456.95</b>	<b>-3,418.71</b>	<b>20,248.04</b>	<b>24,389.94</b>	<b>-4,141.90</b>	<b>4.05</b>	<b>4.56</b>
1	PGCIL Charges	-	-	-	1,220.64	1,013.90	206.74	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,220.64</b>	<b>1,013.90</b>	<b>206.74</b>	<b>-</b>	<b>-</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>50,038.24</b>	<b>53,456.95</b>	<b>-3,418.71</b>	<b>21,468.68</b>	<b>25,403.84</b>	<b>-3,935.16</b>	<b>4.29</b>	<b>4.75</b>
1	SLDC	-	-	-	9.73	9.73	0.00	-	-
2	MSETCL	-	-	-	1,961.96	1,961.96	-0.00	-	-
3	Others	-	-	-	-	3.70	-3.70	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,971.69</b>	<b>1,975.39</b>	<b>-3.70</b>	<b>-</b>	<b>-</b>
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,192.33</b>	<b>2,989.29</b>	<b>203.04</b>	<b>-</b>	<b>-</b>
	<b>Total</b>	<b>50,038.24</b>	<b>53,456.95</b>	<b>-3,418.71</b>	<b>23,440.37</b>	<b>27,379.24</b>	<b>-3,938.86</b>	<b>4.68</b>	<b>5.12</b>