

Month-wise Power Purchase for Nov-21

Sr. No.	Generating Station	Source	MYT MU's	Actual MU's	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	71.34	11.04	36.17
2	Bhusawal - 4	Thermal	287.64	255.77	141.95	118.89
3	Bhusawal - 5	Thermal	287.64	255.77	141.95	118.89
4	Khaparkhedha - 1 to 4	Thermal	367.17	328.52	143.43	137.80
5	Khaparkhedha - 5	Thermal	275.53	262.58	113.61	115.47
6	Nashik- 3,4 & 5	Thermal	4.15	140.85	40.86	96.40
7	Chandrapur - 3	Thermal	94.16		37.83	
8	Chandrapur - 4	Thermal	94.16		37.83	
9	Chandrapur - 5	Thermal	224.18	559.85	70.85	207.43
10	Chandrapur - 6	Thermal	224.18		70.85	
11	Chandrapur - 7	Thermal	224.18		70.85	
12	Paras - 3	Thermal	130.43	83.69	61.85	44.78
13	Paras - 4	Thermal	130.43	83.69	61.85	44.78
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	77.99	20.90	45.42
17	Parli - 7	Thermal	-	77.99	20.90	45.42
18	Koradi - 6	Thermal	48.04	91.08	23.18	44.97
19	Koradi - 7	Thermal	48.04	-	23.18	-
20	GTPS Uran	Gas	238.22	149.11	82.26	41.61
21	Hydro (Ghatghar)	Hydro	270.95	184.19	68.73	66.15
22	Parli Replacement U 8	Thermal	-	103.12	28.14	63.60
23	Chandrapur - 8	Thermal	281.31	271.01	116.81	112.65
24	Chandrapur - 9	Thermal	281.31	271.01	116.81	112.65
25	Koradi R U-8	Thermal	268.10	312.67	105.55	127.40
26	Koradi 9	Thermal	268.10	312.67	105.55	127.40
27	Koradi10	Thermal	268.10	312.67	105.55	127.40
	Sub - total		4,316.00	4,205.58	1,822.34	1,835.27
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	116.90	-	33.22
30	IEPL	Thermal	-	-	-	-
	Sub - total		-	116.90	-	33.22
	Total MSPGCL		4,316.00	4,322.48	1,822.34	1,868.49
B	DODSON					
1	Dodson I	Hydro	4.23	-	0.71	-
2	Dodson II	Hydro	5.28	-	0.77	0.77
	Total DODSON		9.51	-	1.48	0.77
	Total State Sector		4,325.51	4,322.48	1,823.82	1,869.26
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	347.05	432.01	81.54	89.38
2	KSTPS III	Thermal	62.08	85.30	18.85	22.47
3	VSTP I	Thermal	228.34	279.17	65.29	72.40
4	VSTP II	Thermal	183.03	212.53	45.91	50.42
5	VSTP III	Thermal	148.03	191.43	43.35	52.08
6	VSTP IV	Thermal	155.19	206.58	54.89	62.78
7	VSTP V	Thermal	84.51	103.81	32.39	33.95
8	Kawas	Gas	28.61	-	19.55	10.62
9	Gandhar	Gas	21.04	0.00	19.81	14.83
10	KhSTPS-II	Thermal	84.96	95.05	28.42	33.26
11	SIPAT TPS 2	Thermal	148.03	177.59	41.86	48.05
12	SIPAT TPS 1	Thermal	292.61	261.04	85.72	81.28
13	Mauda I	Thermal	-	93.63	44.39	82.56
14	Mauda II	Thermal	286.99	158.18	137.64	107.87
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	231.18	40.54	174.45
17	Lara	Thermal	129.86	177.33	49.77	62.10
18	Gadarwara	Thermal	-	34.03	5.28	23.51

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
19	Khargone	Thermal	28.15	49.11	14.76	27.58
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,228.48	2,787.96	870.52	1,049.57
B	NPCIL					
1	KAPP	Nuclear	80.49	102.24	19.49	23.30
2	TAPP 1&2	Nuclear	94.00	-0.80	20.23	0.00
3	TAPP 3&4	Nuclear	230.90	289.16	78.70	98.16
	Total NPCIL		405.39	390.59	118.42	121.47
1	NTPC NVVN Coal	Thermal	-	12.09	-	4.20
2	RGPPPL	Gas	-	-	-	-
	Total Central Sector		2,633.87	3,190.65	988.95	1,175.24
	Others					
1	SSP	Hydro	99.45	41.34	20.39	8.48
2	Pench	Hydro	11.22	7.32	2.30	1.50
3	Inter State	Thermal	-	1.25	-	0.98
	Total Others		110.67	49.91	22.69	10.95
III	IPP					
1	JSW	Thermal	158.98	-	60.84	-
2	CGPL	Thermal	423.94	-	129.45	0.02
3	APML 125 MW	Thermal	71.53	7.52	31.04	4.57
4	APML 1320 MW	Thermal	755.33	836.67	228.81	272.10
5	APML 1200 MW	Thermal	646.27	650.41	286.05	275.18
6	APML 440 MW	Thermal	251.78	11.21	111.96	1.77
7	EMCO Power	Thermal	112.61	131.76	54.10	50.85
8	R IPL 450 MW	Thermal	-	219.06	21.64	80.40
9	R IPL 750 MW	Thermal	-	365.09	36.07	134.01
10	Sai Wardha	Thermal	-	121.58	-	58.57
	Total IPP		2,420.43	2,343.31	959.96	877.48
	Total Conventional		9,490.47	9,906.34	3,795.41	3,932.94
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		12.24		5.26
2	Wind	Wind		331.88		150.94
3	Bagasse	Bagasse	1,127.00	669.04	536.53	453.63
4	Biomass	Biomass		20.80		14.71
5	MSW	MSW		0.00		0.00
	Total Non-Solar		1,127.00	1,033.97	536.53	624.54
6	Solar	Solar		302.13		113.18
7	SECI	Solar	882.00	160.29	310.68	74.37
8	NVVN (Solar)	Solar		2.80		2.98
9	Solar Rooftop	Solar		-		-
	Total Solar		882.00	465.22	310.68	190.53
	G-DAM		-	1.52	-	0.52
	Total Non Conventional		2,009.00	1,500.71	847.21	815.59
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	388.93	-	68.23
VII	FBSM	FBSM	-	-313.41	-	-40.94
	Total Power Purchase (excluding Transmission & Reactive Charges)		11,499.47	11,482.56	4,642.62	4,775.82
1	PGCIL Charges	Transmission	-	-	290.63	90.15
2	WRLDC	Transmission	-	-	-	-0.01
3	WRPC Reactive Charges	Transmission	-	-	-	0.00
	Sub - total		-	-	290.63	90.15
	Total Power Purchase (including Central Transmission & Reactive Charges)		11,499.47	11,482.56	4,933.25	4,865.97
1	SLDC	Transmission	-	-	2.24	2.24
2	MSETCL	Transmission	-	-	481.87	481.87
3	Others	Transmission	-	-	-	0.04
	Sub - total		-	-	484.10	484.15
	Total Transmission		-	-	774.73	574.30
	Total		11,499.47	11,482.56	5,417.35	5,350.12