

Month-wise Power Purchase upto Apr-21

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal - 3	-	89.40	-89.40	11.04	39.50	-28.46	-	4.42
2	Bhusawal - 4	287.64	299.75	-12.11	141.95	132.28	9.66	4.93	4.41
3	Bhusawal - 5	287.64	299.75	-12.11	141.95	132.28	9.66	4.93	4.41
4	Khaparkhedha - 1 to 4	367.17	297.48	69.68	143.43	116.94	26.49	3.91	3.93
5	Khaparkhedha - 5	275.53	274.08	1.45	113.61	111.71	1.90	4.12	4.08
6	Nashik- 3,4 & 5	323.87	221.37	102.50	152.13	118.02	34.11	4.70	5.33
7	Chandrapur - 3	94.16			37.83			4.02	
8	Chandrapur - 4	94.16			37.83			4.02	
9	Chandrapur - 5	224.18	529.46	331.38	70.85	188.27	99.95	3.16	3.56
10	Chandrapur - 6	224.18			70.85			3.16	
11	Chandrapur - 7	224.18			70.85			3.16	
12	Paras - 3	130.43	146.58	-16.15	61.85	66.30	-4.45	4.74	4.52
13	Paras - 4	130.43	146.58	-16.15	61.85	66.30	-4.45	4.74	4.52
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	137.34	-137.34	20.90	67.30	-46.40	-	4.90
17	Parli - 7	-	137.34	-137.34	20.90	67.30	-46.40	-	4.90
18	Koradi - 6	48.04	50.95	-2.92	23.18	27.76	18.61	4.83	5.45
19	Koradi - 7	48.04	50.95	-2.92	23.18	27.76	77.68	4.83	
20	GTPS Uran	238.22	198.88	39.33	82.26	39.76	42.49	3.45	2.00
21	Hydro (Ghatghar)	270.95	503.86	-232.91	68.73	72.35	-3.62	2.54	1.44
22	Parli Replacement U 8	121.40	128.70	-7.30	76.01	71.89	4.12	6.26	5.59
23	Chandrapur - 8	281.31	294.99	-13.68	116.81	117.71	-0.90	4.15	3.99
24	Chandrapur - 9	281.31	294.99	-13.68	116.81	117.71	-0.90	4.15	3.99
25	Koradi R U-8	268.10	223.09	45.01	105.55	90.85	14.71	3.94	4.07
26	Koradi 9	268.10	223.09	45.01	105.55	90.85	14.71	3.94	4.07
27	Koradi10	268.10	223.09	45.01	105.55	90.85	14.71	3.94	4.07
	<b>Sub - total</b>	<b>4,757.11</b>	<b>4,771.74</b>	<b>-14.62</b>	<b>1,981.48</b>	<b>1,853.69</b>	<b>127.79</b>	<b>4.17</b>	<b>3.88</b>
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	127.33	-127.33	-	36.78	-36.78	-	2.89
30	IEPL	-	-	-	-	-	-	-	-
	<b>Sub - total</b>	<b>-</b>	<b>127.33</b>	<b>-127.33</b>	<b>-</b>	<b>36.78</b>	<b>-36.78</b>	<b>-</b>	<b>2.89</b>
	<b>Total MSPGCL</b>	<b>4,757.11</b>	<b>4,899.06</b>	<b>-141.95</b>	<b>1,981.48</b>	<b>1,890.48</b>	<b>91.01</b>	<b>4.17</b>	<b>3.86</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson I	4.23	5.43	-1.19	0.71	0.85	-0.14	1.68	1.57
2	Dodson II	5.28	2.70	2.57	0.77	0.77	0.00	1.47	2.86
	<b>Total DODSON</b>	<b>9.51</b>	<b>8.13</b>	<b>1.38</b>	<b>1.48</b>	<b>1.62</b>	<b>-0.14</b>	<b>1.56</b>	<b>2.00</b>
	<b>Total State Sector</b>	<b>4,766.63</b>	<b>4,907.20</b>	<b>-140.57</b>	<b>1,982.97</b>	<b>1,892.10</b>	<b>90.87</b>	<b>4.16</b>	<b>3.86</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	347.05	427.11	-80.06	81.54	77.91	3.63	2.35	1.82
2	KSTPS III	62.08	84.98	-22.90	18.85	20.03	-1.18	3.04	2.36
3	VSTP I	228.34	268.24	-39.90	65.29	62.14	3.15	2.86	2.32
4	VSTP II	183.03	231.01	-47.98	45.91	47.46	-1.55	2.51	2.05
5	VSTP III	148.03	181.11	-33.08	43.35	40.54	2.81	2.93	2.24
6	VSTP IV	155.19	207.10	-51.91	54.89	56.08	-1.19	3.54	2.71
7	VSTP V	84.51	111.56	-27.05	32.39	31.35	1.04	3.83	2.81
8	Kawas	28.61	-	28.61	19.55	10.28	9.27	6.83	-
9	Gandhar	21.04	21.55	-0.51	19.81	16.14	3.67	9.41	7.49
10	KhSTPS-II	84.96	100.45	-15.49	28.42	30.47	-2.05	3.35	3.03
11	SIPAT TPS 2	148.03	182.52	-34.49	41.86	46.60	-4.74	2.83	2.55
12	SIPAT TPS 1	292.61	327.99	-35.38	85.72	86.65	-0.92	2.93	2.64
13	Mauda I	212.56	271.74	-59.18	116.83	119.14	-2.31	5.50	4.38
14	Mauda II	286.99	347.93	-60.94	137.64	149.67	-12.03	4.80	4.30
15	NTPC Solapur 2	-	-	-	40.54	-	40.54	-	-
16	NTPC Solapur	48.53	366.10	-317.57	59.18	192.90	-133.72	12.19	5.27
17	Lara	129.86	193.51	-63.66	49.77	68.55	-18.78	3.83	3.54
18	Gadarwara	28.15	64.27	-36.12	15.44	30.85	-15.41	5.48	4.80
19	Khargone	28.15	55.34	-27.19	14.76	25.54	-10.78	5.24	4.62
20	RRAS (Thermal)	-	-	-	-	-0.32	0.32	-	-
21	RRAS (Gas)	-	-	-	-	-0.05	0.05	-	-
	<b>Total NTPC</b>	<b>2,517.73</b>	<b>3,442.52</b>	<b>-924.79</b>	<b>971.75</b>	<b>1,111.94</b>	<b>-140.19</b>	<b>3.86</b>	<b>3.23</b>

Month-wise Power Purchase upto Apr-21

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>B</b>	<b>NPCIL</b>								
1	KAPP	80.49	48.45	32.04	19.49	11.09	8.40	2.42	2.29
2	TAPP 1&2	94.00	-0.81	94.81	20.23	0.00	20.23	2.15	-0.04
3	TAPP 3&4	230.90	262.06	-31.16	78.70	88.80	-10.10	3.41	3.39
	<b>Total NPCIL</b>	<b>405.39</b>	<b>309.69</b>	<b>95.69</b>	<b>118.42</b>	<b>99.90</b>	<b>18.52</b>	<b>2.92</b>	<b>3.23</b>
1	NTPC NVVN Coal	-	13.19	-13.19	-	4.56	-4.56	-	3.46
2	RGPP	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>2,923.12</b>	<b>3,765.40</b>	<b>-842.28</b>	<b>1,090.17</b>	<b>1,216.41</b>	<b>-126.23</b>	<b>3.73</b>	<b>3.23</b>
	<b>Others</b>								
1	SSP	99.45	46.39	53.05	20.39	9.51	10.88	2.05	2.05
2	Pench	11.22	2.69	8.53	2.30	0.55	1.75	2.05	2.05
3	Inter State	-	0.97	-0.97	-	0.67	-0.67	-	6.90
	<b>Total Others</b>	<b>110.67</b>	<b>50.05</b>	<b>60.62</b>	<b>22.69</b>	<b>10.73</b>	<b>11.96</b>	<b>2.05</b>	<b>2.14</b>
<b>III</b>	<b>IPP</b>								
1	JSW	158.98	-	158.98	60.84	-	60.84	3.83	-
2	CGPL	423.94	109.25	314.69	129.45	28.24	101.21	3.05	2.58
3	APML 125 MW	71.53	88.54	-17.01	31.04	37.78	-6.74	4.34	4.27
4	APML 1320 MW	755.33	672.69	82.64	228.81	212.00	16.81	3.03	3.15
5	APML 1200 MW	646.27	849.94	-203.66	286.05	362.68	-76.63	4.43	4.27
6	APML 440 MW	251.78	291.24	-39.47	111.96	129.49	-17.53	4.45	4.45
7	EMCO Power	112.61	68.53	44.07	54.10	23.91	30.19	4.80	3.49
8	R IPL 450 MW	253.37	281.27	-27.90	112.17	100.02	12.14	4.43	3.56
9	R IPL 750 MW	422.28	468.78	-46.50	186.95	166.71	20.24	4.43	3.56
10	Sai Wardha	-	150.29	-150.29	-	65.22	-65.22	-	4.34
	<b>Total IPP</b>	<b>3,096.07</b>	<b>2,980.53</b>	<b>115.55</b>	<b>1,201.37</b>	<b>1,126.04</b>	<b>75.32</b>	<b>3.88</b>	<b>3.78</b>
	<b>Total Conventional</b>	<b>10,896.49</b>	<b>11,703.18</b>	<b>-806.69</b>	<b>4,297.20</b>	<b>4,245.29</b>	<b>51.91</b>		
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		26.20			11.35			4.33
2	Wind		331.98			152.19			4.58
3	Bagasse	903.00	340.04	178.10	429.89	218.68	28.60	4.76	6.43
4	Biomass		26.66			19.07			7.15
5	MSW		0.02			0.01			4.88
	<b>Total Non-Solar</b>	<b>903.00</b>	<b>724.90</b>	<b>178.10</b>	<b>429.89</b>	<b>401.29</b>	<b>28.60</b>	<b>4.76</b>	<b>5.54</b>
6	Solar		268.05			103.15			3.85
7	SECI	842.00	171.92	399.19	296.59	78.68	111.71	3.52	4.58
8	NVVN (Solar)		2.84			3.06			10.80
9	Solar Rooftop		-			-			-
	<b>Total Solar</b>	<b>842.00</b>	<b>442.81</b>	<b>399.19</b>	<b>296.59</b>	<b>184.88</b>	<b>111.71</b>	<b>3.52</b>	<b>4.18</b>
	<b>Total Non Conventional</b>	<b>1,745.00</b>	<b>1,167.70</b>	<b>577.30</b>	<b>726.48</b>	<b>586.17</b>	<b>140.31</b>	<b>4.16</b>	<b>5.02</b>
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	536.58	-536.58	-	178.41	-178.41	-	3.33
VII	FBSM	-	-	-	-	-228.85	228.85	-	-
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>12,641.49</b>	<b>13,407.46</b>	<b>-765.97</b>	<b>5,023.68</b>	<b>4,781.03</b>	<b>242.65</b>	<b>3.97</b>	<b>3.57</b>
1	PGCIL Charges	-	-	-	290.63	235.82	54.81	-	-
2	WRLDC	-	-	-	-	0.84	-0.84	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>290.63</b>	<b>236.66</b>	<b>53.97</b>	<b>-</b>	<b>-</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>12,641.49</b>	<b>13,407.46</b>	<b>-765.97</b>	<b>5,314.31</b>	<b>5,017.69</b>	<b>296.62</b>	<b>4.20</b>	<b>3.74</b>
1	SLDC	-	-	-	2.24	2.24	0.00	-	-
2	MSETCL	-	-	-	481.87	481.87	-0.00	-	-
3	Others	-	-	-	-	0.70	-0.70	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>484.10</b>	<b>484.81</b>	<b>-0.70</b>	<b>-</b>	<b>-</b>
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>774.73</b>	<b>721.47</b>	<b>53.26</b>	<b>-</b>	<b>-</b>
	<b>Total</b>	<b>12,641.49</b>	<b>13,407.46</b>	<b>-765.97</b>	<b>5,798.41</b>	<b>5,502.50</b>	<b>295.91</b>	<b>4.59</b>	<b>4.10</b>