

**Month-wise Power Purchase for Aug-20**

| Sr. No.   | Generating Station           | Source  | MYT MUs         | Actual MUs      | MYT Rs. Crs     | Actual Rs. Crs  |
|-----------|------------------------------|---------|-----------------|-----------------|-----------------|-----------------|
| <b>I</b>  | <b><u>STATE SECTOR</u></b>   |         |                 |                 |                 |                 |
| <b>A</b>  | <b>MSPGCL</b>                |         |                 |                 |                 |                 |
| 1         | Bhusawal - 3                 | Thermal | -               | -1.56           | 12.02           | 13.08           |
| 2         | Bhusawal - 4                 | Thermal | 118.56          | 183.64          | 85.87           | 98.95           |
| 3         | Bhusawal - 5                 | Thermal | -               | 183.64          | 47.14           | 98.95           |
| 4         | Khaparkheda - 1 to 4         | Thermal | 379.41          | 372.26          | 143.88          | 143.25          |
| 5         | Khaparkheda - 5              | Thermal | 284.71          | 279.22          | 115.03          | 115.67          |
| 6         | Nashik - 3,4 & 5             | Thermal | -               | -1.42           | 39.94           | 39.46           |
| 7         | Chandrapur - 3               | Thermal | 97.29           | 575.12          | 38.68           | 194.04          |
| 8         | Chandrapur - 4               | Thermal | 97.29           |                 | 38.68           |                 |
| 9         | Chandrapur - 5               | Thermal | 231.65          |                 | 72.80           |                 |
| 10        | Chandrapur - 6               | Thermal | 231.65          |                 | 72.80           |                 |
| 11        | Chandrapur - 7               | Thermal | 231.65          |                 | 72.80           |                 |
| 12        | Paras - 3                    | Thermal | 134.78          | 109.53          | 62.93           | 49.45           |
| 13        | Paras - 4                    | Thermal | 134.78          | 109.53          | 62.93           | 49.45           |
| 14        | Parli - 4                    | Thermal | -               | -               | -               | -               |
| 15        | Parli - 5                    | Thermal | -               | -               | -               | -               |
| 16        | Parli - 6                    | Thermal | -               | -0.85           | 21.31           | 22.60           |
| 17        | Parli - 7                    | Thermal | -               | -0.85           | 21.31           | 22.60           |
| 18        | Koradi - 6                   | Thermal | 49.64           | -1.99           | 23.33           | -13.48          |
| 19        | Koradi - 7                   | Thermal | 49.64           |                 | 23.33           |                 |
| 20        | GTPS Uran                    | Gas     | 246.16          | 156.07          | 81.74           | 37.70           |
| 21        | Hydro (Ghatghar)             | Hydro   | 279.98          | 257.74          | 70.33           | 70.05           |
| 22        | Parli Replacement U 8        | Thermal | -               | -0.79           | 28.46           | 32.29           |
| 23        | Chandrapur - 8               | Thermal | 290.69          | 236.10          | 118.20          | 99.29           |
| 24        | Chandrapur - 9               | Thermal | 290.69          | 236.10          | 118.20          | 99.29           |
| 25        | Koradi R U-8                 | Thermal | 277.04          | 149.96          | 107.07          | 84.72           |
| 26        | Koradi 9                     | Thermal | 277.04          | 149.96          | 107.07          | 84.72           |
| 27        | Koradi 10                    | Thermal | 277.04          | 149.96          | 107.07          | 84.72           |
|           | <b>Sub - total</b>           |         | <b>3,979.68</b> | <b>3,141.37</b> | <b>1,692.96</b> | <b>1,426.80</b> |
| 28        | MSPGCL Infim                 | Thermal | -               | -               | -               | -               |
| 29        | MSPGCL Dhariwal              | Thermal | -               | 119.21          | -               | 45.80           |
| 30        | IEPL                         | Thermal | -               | -               | -               | -               |
|           | <b>Sub - total</b>           |         | <b>-</b>        | <b>119.21</b>   | <b>-</b>        | <b>45.80</b>    |
|           | <b>Total MSPGCL</b>          |         | <b>3,979.68</b> | <b>3,260.59</b> | <b>1,692.96</b> | <b>1,472.60</b> |
| <b>B</b>  | <b>DODSON</b>                |         |                 |                 |                 |                 |
| 1         | Dodson I                     | Hydro   | 4.37            | 6.14            | 0.73            | 0.05            |
| 2         | Dodson II                    | Hydro   | 5.45            | 2.16            | 0.76            | 0.76            |
|           | <b>Total DODSON</b>          |         | <b>9.83</b>     | <b>8.30</b>     | <b>1.50</b>     | <b>0.81</b>     |
|           | <b>Total State Sector</b>    |         | <b>3,989.50</b> | <b>3,268.89</b> | <b>1,694.46</b> | <b>1,473.41</b> |
| <b>II</b> | <b><u>CENTRAL SECTOR</u></b> |         |                 |                 |                 |                 |
| <b>A</b>  | <b>NTPC</b>                  |         |                 |                 |                 |                 |
| 1         | KSTPS                        | Thermal | 358.62          | 415.00          | 79.90           | 82.61           |
| 2         | KSTPS III                    | Thermal | 64.15           | 83.96           | 19.04           | 21.39           |
| 3         | VSTP I                       | Thermal | 235.95          | 239.18          | 64.23           | 61.75           |
| 4         | VSTP II                      | Thermal | 189.13          | 221.37          | 45.88           | 51.04           |
| 5         | VSTP III                     | Thermal | 152.96          | 182.79          | 43.27           | 47.57           |
| 6         | VSTP IV                      | Thermal | 160.36          | 195.70          | 54.84           | 58.91           |
| 7         | VSTP V                       | Thermal | 87.33           | 95.52           | 31.51           | 31.53           |
| 8         | Kawas                        | Gas     | 29.56           | 37.44           | 19.56           | 18.45           |
| 9         | Gandhar                      | Gas     | 21.74           | 36.88           | 19.78           | 21.24           |
| 10        | KhSTPS-II                    | Thermal | 87.79           | 38.99           | 28.86           | 12.58           |
| 11        | SIPAT TPS 2                  | Thermal | 152.96          | 183.99          | 41.99           | 49.77           |
| 12        | SIPAT TPS 1                  | Thermal | 302.37          | 362.68          | 85.97           | 99.69           |
| 13        | Mauda I                      | Thermal | -               | -               | 44.10           | 44.14           |
| 14        | Mauda II                     | Thermal | 296.56          | -               | 138.02          | 46.48           |
| 15        | NTPC Solapur 2               | Thermal | -               | -               | 40.54           | -               |
| 16        | NTPC Solapur                 | Thermal | -               | 49.93           | 40.54           | 80.60           |
| 17        | Lara                         | Thermal | 134.19          | 75.37           | 50.05           | 31.27           |

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|---|-------------------------|--------------|------------------|-----------------|-----------------|-----------------|
| 18  | Gadarwara               | Thermal      | -                | 21.97           | 5.28            | 10.93           |
| 19  | Khargone                | Thermal      | 29.09            | 25.73           | 14.85           | 14.79           |
| 20  | RRAS (Thermal)          | Thermal      | -                | -               | -               | -0.82           |
| 21  | RRAS (Gas)              | Gas          | -                | -               | -               | -0.16           |
| 22  | NTPC Rebate             |              | -                | -               | -               | 85.67           |
| <b>Total NTPC</b>   |                         |              | <b>2,302.77</b>  | <b>2,266.48</b> | <b>868.24</b>   | <b>869.44</b>   |
| <b>B</b>  | <b>NPCIL</b>            |              |                  |                 |                 |                 |
| 1   | KAPP                    | Nuclear      | 83.17            | 92.51           | 19.90           | 21.15           |
| 2   | TAPP 1&2                | Nuclear      | 97.14            | -1.00           | 20.65           | 0.00            |
| 3   | TAPP 3&4                | Nuclear      | 238.59           | 300.19          | 78.96           | 102.35          |
| <b>Total NPCIL</b>  |                         |              | <b>418.90</b>    | <b>391.70</b>   | <b>119.50</b>   | <b>123.50</b>   |
| 1   | NTPC NVVN Coal          | Thermal      | -                | 10.81           | -               | 3.91            |
| 2   | RGPPPL                  | Gas          | -                | -               | -               | -               |
| <b>Total Central Sector</b>   |                         |              | <b>2,721.67</b>  | <b>2,668.99</b> | <b>987.75</b>   | <b>996.85</b>   |
| <b>Others</b>   |                         |              |                  |                 |                 |                 |
| 1   | SSP                     | Hydro        | 102.76           | 41.26           | 21.07           | 8.46            |
| 2   | Pench                   | Hydro        | 11.59            | 32.16           | 2.38            | 6.59            |
| 3   | Inter State             | Thermal      | -                | 0.74            | -               | 0.55            |
| <b>Total Others</b>   |                         |              | <b>114.36</b>    | <b>74.16</b>    | <b>23.44</b>    | <b>15.60</b>    |
| <b>III</b>  | <b>IPP</b>              |              |                  |                 |                 |                 |
| 1   | JSW                     | Thermal      | 164.28           | 177.95          | 59.08           | 55.22           |
| 2   | CGPL                    | Thermal      | 438.07           | 356.38          | 127.96          | 110.12          |
| 3   | APML 125 MW             | Thermal      | 73.91            | -               | 31.10           | 10.67           |
| 4   | APML 1320 MW            | Thermal      | 780.51           | 822.53          | 230.57          | 236.90          |
| 5   | APML 1200 MW            | Thermal      | 667.81           | -               | 286.70          | 102.46          |
| 6   | APML 440 MW             | Thermal      | 260.17           | -               | 112.18          | 38.68           |
| 7   | EMCO Power              | Thermal      | 116.36           | 120.55          | 51.95           | 54.02           |
| 8   | RIPL 450 MW             | Thermal      | -                | -               | 21.64           | 23.31           |
| 9   | RIPL 750 MW             | Thermal      | -                | -               | 36.07           | 38.85           |
| 10  | Sai Wardha              | Thermal      | -                | 50.27           | -               | 34.06           |
| <b>Total IPP</b>  |                         |              | <b>2,501.11</b>  | <b>1,527.68</b> | <b>957.23</b>   | <b>704.30</b>   |
| <b>Total Conventional</b>   |                         |              | <b>9,326.63</b>  | <b>7,539.72</b> | <b>3,662.88</b> | <b>3,190.16</b> |
| <b>IV</b>   | <b>NON CONVENTIONAL</b> |              |                  |                 |                 |                 |
| 1   | Hydro (NCE)             | Hydro (NCE)  | 1,652.00         | 54.26           | 815.02          | 22.30           |
| 2   | Wind                    | Wind         |                  | 1,196.01        |                 | 578.26          |
| 3   | Bagasse                 | Bagasse      |                  | 6.36            |                 | 4.29            |
| 4   | Biomass                 | Biomass      |                  | 34.94           |                 | 25.10           |
| 5   | MSW                     | MSW          |                  | -               |                 | -               |
| <b>Total Non-Solar</b>  |                         |              | <b>1,652.00</b>  | <b>1,291.58</b> | <b>815.02</b>   | <b>629.95</b>   |
| 6   | Solar                   | Solar        | 415.00           | 236.22          | 150.14          | 80.74           |
| 7   | SECI                    | Solar        |                  | 134.23          |                 | 61.21           |
| 8   | NVVN (Solar)            | Solar        |                  | 1.88            |                 | 2.00            |
| 9   | Solar Rooftop           | Solar        |                  | -               |                 | -               |
| <b>Total Solar</b>  |                         |              | <b>415.00</b>    | <b>372.33</b>   | <b>150.14</b>   | <b>143.95</b>   |
| <b>Total Non Conventional</b>   |                         |              | <b>2,067.00</b>  | <b>1,663.91</b> | <b>965.16</b>   | <b>773.90</b>   |
| V   | REC                     | REC          | -                | -               | 10.83           | -               |
| VI  | Short Term              | Thermal      | -                | 210.91          | -               | 58.00           |
| VII   | FBSM                    | FBSM         | -                | -               | -               | -               |
| <b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>         |                         |              | <b>11,393.63</b> | <b>9,414.53</b> | <b>4,638.88</b> | <b>4,022.06</b> |
| 1   | PGCIL Charges           | Transmission | -                | -               | 276.79          | 291.09          |
| 2   | WRLDC                   | Transmission | -                | -               | -               | 0.43            |
| 3   | WRPC Reactive Charges   | Transmission | -                | -               | -               | 0.45            |
| <b>Sub - total</b>  |                         |              | <b>-</b>         | <b>-</b>        | <b>276.79</b>   | <b>291.97</b>   |
| <b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b> |                         |              | <b>11,393.63</b> | <b>9,414.53</b> | <b>4,915.67</b> | <b>4,314.03</b> |
| 1   | SLDC                    | Transmission | -                | -               | 2.36            | 2.36            |
| 2   | MSETCL                  | Transmission | -                | -               | 472.63          | 472.63          |
| 3   | Others                  | Transmission | -                | -               | -               | 0.70            |
| <b>Sub - total</b>  |                         |              | <b>-</b>         | <b>-</b>        | <b>474.99</b>   | <b>475.69</b>   |
| <b>Total Transmission</b>   |                         |              | <b>-</b>         | <b>-</b>        | <b>751.78</b>   | <b>767.65</b>   |
| <b>Total</b>  |                         |              | <b>11,393.63</b> | <b>9,414.53</b> | <b>5,390.66</b> | <b>4,789.71</b> |