

**Month-wise Power Purchase for Jul-19**

Sr. No.	Generating Station	Source	MYT	Actual	MYT	Actual
			MUs	MUs	Rs. Crs	Rs. Crs
<b>I]</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	BHUSAWAL - 3	Thermal	-	-1.89	10.06	10.44
2	BHUSAWAL 4	Thermal	-	547.19	45.62	264.38
3	BHUSAWAL 5	Thermal	-		45.62	
4	KHAPARKHEDA - 1to 4	Thermal	-	310.80	41.27	122.58
5	KHAPARKHEDA 5	Thermal	297.23	158.27	112.01	77.17
6	NASHIK- 3,4 & 5	Thermal	-	276.49	37.39	132.75
7	CHANDRAPUR - 3	Thermal	108.68	733.93	30.80	292.45
8	CHANDRAPUR - 4	Thermal	108.68		30.80	
9	CHANDRAPUR - 5	Thermal	258.75		73.33	
10	CHANDRAPUR - 6	Thermal	258.75		73.33	
11	CHANDRAPUR - 7	Thermal	258.75		73.33	
12	PARAS UNIT-3	Thermal	-	242.68	22.82	129.13
13	PARAS UNIT-4	Thermal	-		22.82	
14	PARLI -4	Thermal	-	-0.61	0.68	1.16
15	PARLI -5	Thermal	-		0.68	
16	PARLI UNIT-6	Thermal	-	-1.07	13.20	11.78
17	PARLI UNIT-7	Thermal	-		13.20	
18	KORADI - 6	Thermal	-	87.76	-	59.63
19	KORADI - 7	Thermal	-		13.92	
20	GTPS URAN	Gas	295.04	252.52	69.94	74.19
21	Hydro (including Ghatghar)	Hydro	334.54	168.42	18.89	57.94
22	Parli replacement U 8	Thermal	-	-0.58	22.14	8.25
23	Chandrapur 8	Thermal	297.23	230.56	119.39	136.95
24	Chandrapur 9	Thermal	297.23	176.30	119.39	93.74
25	Koradi R U-8	Thermal	392.34	171.54	158.34	68.91
26	Koradi 9	Thermal	392.34	139.36	158.34	61.30
27	Koradi 10	Thermal	392.34	163.11	158.34	101.28
28	Others	Thermal	-	-	-	-
<b>Total</b>			<b>3,691.89</b>	<b>3,654.77</b>	<b>1,485.68</b>	<b>1,704.04</b>
29	MSPGCL Infirm	Thermal	-	-	-	-
30	MSPGCL Dhariwal	Thermal	-	-	-	-
31	IEPL	Thermal	-	-	-	-
<b>TOTAL MSPGCL</b>			<b>3,691.89</b>	<b>3,654.77</b>	<b>1,485.68</b>	<b>1,704.04</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.37	1.62	0.62	0.26
2	Dodson II	Hydro	5.45	6.69	0.75	0.75
<b>TOTAL DODSON</b>			<b>9.83</b>	<b>8.31</b>	<b>1.37</b>	<b>1.01</b>
<b>TOTAL State Sector</b>			<b>3,701.72</b>	<b>3,663.08</b>	<b>1,487.05</b>	<b>1,705.05</b>
<b>II]</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	388.27	393.30	76.93	80.52
2	KSTPS III	Thermal	82.12	44.31	22.07	14.35
3	VSTP I	Thermal	268.20	222.84	63.94	65.84
4	VSTP II	Thermal	208.19	102.09	45.12	27.42
5	VSTP III	Thermal	172.51	171.74	44.29	50.03
6	VSTP IV	Thermal	204.55	181.13	65.86	61.20
7	VSTP V	Thermal	102.27	97.17	31.21	34.54
8	KAWAS	Gas	69.93	15.60	26.91	14.60
9	GANDHAR	Gas	68.58	17.20	27.99	18.49
10	KhSTPS-II	Thermal	-	77.65	10.09	23.07
11	SIPAT TPS 2	Thermal	171.44	178.36	43.33	50.98
12	SIPAT TPS 1	Thermal	358.69	341.40	93.03	97.92
13	Mauda	Thermal	-	168.92	48.11	111.54

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			MUs	MUs	Rs. Crs	Rs. Crs
14	Mauda II	Thermal	-	109.29	13.90	94.13
15	NTPC solapur 2	Thermal	-	-	44.34	-
16	NTPC solapur	Thermal	-	-	49.30	65.26
17	Lara	Thermal	132.65	-	26.30	-
18	Gadarwara	Thermal	29.09	-	7.68	5.07
19	RRAS	Thermal	-	-	-	-
20	RRAS	Gas	-	-	-	-
21	Khargone	Others	14.55	-	8.36	-
<b>TOTAL NTPC</b>			<b>2,271.03</b>	<b>2,121.00</b>	<b>748.76</b>	<b>814.96</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	92.99	100.13	24.36	24.83
2	TAPP 1&2	Nuclear	97.14	93.89	11.51	19.43
3	TAPP 3&4	Nuclear	274.46	302.80	89.02	94.39
<b>TOTAL NPCIL</b>			<b>464.60</b>	<b>496.82</b>	<b>124.89</b>	<b>138.64</b>
3	NTPC NVVN Coal	Thermal	-	11.50	-	3.93
4	RGPPL	Gas	-	-	-	-
<b>TOTAL Central Sector</b>			<b>2,735.63</b>	<b>2,629.32</b>	<b>873.65</b>	<b>957.54</b>
<b>OTHERS</b>						
1	SSP	Hydro	102.76	12.38	21.07	2.54
2	Pench	Hydro	11.59	-0.02	2.38	-0.00
3	Intra State Purchase	Thermal	-	-	-	1.69
<b>TOTAL OTHERS</b>			<b>114.36</b>	<b>12.36</b>	<b>23.44</b>	<b>4.22</b>
<b>III]</b>	<b>IPP</b>					
1	IPP - JSW	Thermal	174.54	172.94	55.70	58.68
2	CGPL	Thermal	465.45	254.57	115.85	90.28
3	Adani power 125 MW	Thermal	72.73	79.69	28.36	32.07
4	Adani power 1320 MW	Thermal	767.99	821.55	232.33	235.03
5	Adani power 1200 MW	Thermal	464.55	765.01	215.22	307.90
6	Adani power 440 MW	Thermal	-	112.18	6.42	74.86
7	EMCO Power	Thermal	116.36	113.53	41.53	49.26
8	Rattanindia Amravati 450 MW	Thermal	-	46.58	81.91	48.06
9	Rattanindia Amravati 750 MW	Thermal	-	77.63	-	80.10
<b>TOTAL IPP</b>			<b>2,061.62</b>	<b>2,443.67</b>	<b>777.31</b>	<b>976.24</b>
<b>IV]</b>	<b>Non Conv. Energy</b>					
1	Hydro	Hydro (NCE)		18.16		7.61
2	Wind	Wind		1,705.60		839.17
3	Bagasse	Bagasse	1,167.12	24.77	611.68	16.83
4	Biomass	Biomass		28.26		20.03
5	MSW	MSW		-		-
6	Solar	Solar		66.89		81.09
7	SECI	Solar	355.21	154.59	147.65	70.99
8	NVVN (Solar)	Solar		1.88		1.96
9	Solar rooftop	Solar		-		-
<b>TOTAL Non Conv. Energy</b>			<b>1,522.33</b>	<b>2,000.15</b>	<b>759.33</b>	<b>1,037.69</b>
V]	Renewable Energy Certificate (MUS)		-	-	-	-
VI]	Short term power	Thermal	-	7.76	-	2.61
VII]	FBSM		-	-	-	-
<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>			<b>10,135.66</b>	<b>10,756.34</b>	<b>3,920.78</b>	<b>4,683.35</b>
1	PGCIL Charges		-	-	244.00	314.67
2	WRLDC		-	-	-	1.24
3	WRPC Reactive Charges		-	-	-	-
<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>			<b>10,135.66</b>	<b>10,756.34</b>	<b>4,164.78</b>	<b>4,999.26</b>
1	SLDC		-	-	-	2.03
2	MSETCL		-	-	405.33	411.36
3	Others		-	-	-	0.00
<b>Total</b>			<b>10,135.66</b>	<b>10,756.34</b>	<b>4,570.12</b>	<b>5,412.65</b>