

Cumulative Power Purchase Summary from Apr-Oct 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Difference	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
STATE SECTOR									
A	MSPGCL								
1	BHUSAWAL - 2	0.00	305.47	-305.47	0.00	145.68	-96.68	0.00	4.77
2	BHUSAWAL - 3	0.00			49.00			0.00	
3	BHUSAWAL - 4	0.00	2835.86	-2835.86	303.92	1319.45	-711.62	0.00	4.65
4	BHUSAWAL - 5	0.00			303.92			0.00	
5	KHAPARKHEDA - 1to 4	283.00	1658.35	-1375.35	306.92	629.13	-322.22	10.85	3.79
6	KHAPARKHEDA - 5	297.00	1458.12	-1161.12	364.17	603.47	-239.30	12.26	4.14
7	NASHIK - 3,4 & 5	0.00	1497.17	-1497.17	217.00	726.53	897.14	0.00	4.85
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	702.00			260.67			3.71	
11	CHANDRAPUR - 4	676.00	5519.31	-114.31	253.67	1627.21	170.12	3.75	2.95
12	CHANDRAPUR - 5	1485.00			464.67			3.13	
13	CHANDRAPUR - 6	1342.00			427.67			3.19	
14	CHANDRAPUR - 7	1200.00			390.67			3.26	
15	PARAS UNIT-3	1000.00	1703.59	296.41	377.33	672.36	82.31	3.77	3.95
16	PARAS UNIT-4	1000.00			377.33			3.77	
17	PARLI - 3	0.00			0.00			0.00	
18	PARLI - 4	0.00	-7.56	7.56	9.33	15.65	3.01	0.00	-20.72
19	PARLI - 5	0.00			9.33			0.00	
20	PARLI UNIT-6	0.00	1172.22	-1172.22	132.42	620.51	-355.68	0.00	5.29
21	PARLI UNIT-7	0.00			132.42			0.00	
22	KORADI - 5	0.00	307.80	302.20	140.75	102.65	171.85	0.00	3.33
23	KORADI - 6	319.00			140.75			4.41	
24	KORADI - 7	291.00			133.75			4.60	
25	GTPS URAN	1192.00	1791.19	-599.19	391.08	364.21	26.87	3.28	2.03
26	Hydro (including GHATGHAR)	2470.00	1904.55	565.45	407.75	403.58	4.17	1.65	2.12
27	Parli replacement U B	202.00	163.72	38.28	257.83	142.45	115.39	12.76	8.70
28	Chandrapur 8	2052.00	1782.86	269.14	766.92	710.26	56.66	3.74	3.98
29	Chandrapur 9	2052.00	1641.00	411.00	766.92	613.17	153.74	3.74	3.74
30	Koradi R U-8	2708.00	1808.73	899.27	1039.25	739.20	300.05	3.84	4.09
31	Koradi 9	2708.00	1455.57	1252.43	1039.25	585.31	453.94	3.84	4.02
32	Koradi10	2708.00	1575.06	1132.94	1039.25	611.44	427.81	3.84	3.88
33	Others	0.00	0.00	0.00	0.00	93.19	-93.19	0.00	0.00
0	Total	24687.00	28573.04	-3886.04	10363.17	10725.47	-362.30	4.20	3.75
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL MSPGCL	24687.00	28573.04	-3886.04	10363.17	10725.47	-362.30	4.20	3.75
B	DODSON	0.00			0.00				
1	Dodson I	28.00	37.16	-9.16	7.00	5.87	1.13	2.50	1.58
2	Dodson II	35.00	23.04	11.96	9.92	7.64	2.27	2.83	3.32
0	TOTAL DODSON	63.00	60.20	2.80	16.92	13.51	3.41	2.69	2.24
0	TOTAL State Sector	24750.00	28633.24	-3883.24	10380.08	10738.98	-358.89	4.19	3.75
II	CENTRAL SECTOR	0.00			0.00				
A	NTPC	0.00			0.00				
1	KSTPS	2638.00	2922.05	-284.05	444.18	340.11	104.07	1.68	1.16
2	KSTPS III	540.00	564.22	-24.22	149.61	157.19	-7.57	2.77	2.79
3	VSTP I	1045.00	1872.14	-27.14	402.38	253.45	148.93	2.18	1.35
4	VSTP II	1431.00	1473.48	-42.48	318.99	327.97	-8.98	2.23	2.23
5	VSTP III	1189.00	1280.04	-91.04	311.78	326.79	-15.02	2.23	2.55
6	VSTP IV	1298.00	1308.52	-10.52	422.15	418.69	3.45	3.25	3.20
7	VSTP V	705.00	803.18	-98.18	199.70	243.75	-44.05	2.83	3.03
8	KAWAS	0.00	395.77	-395.77	71.17	8.53	62.63	0.00	0.22
9	GANDHAR	0.00	542.85	-542.85	88.08	186.83	-98.74	0.00	3.44
10	KhSTPS-II	338.00	469.86	-131.86	160.42	170.97	-10.55	4.75	3.64
11	SIPAT TPS2	1182.00	1353.98	-171.98	481.25	343.18	138.07	4.07	2.53
12	SIPAT TPS1	2470.00	2677.55	-207.55	431.50	701.87	-270.37	1.75	2.62
13	Mauda	244.00	1048.52	-804.52	340.94	606.43	-265.50	13.97	5.78
14	Mauda II	0.00	401.07	-401.07	0.00	214.76	-214.76	0.00	5.35
15	KhSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC solapur	0.00	45.92	-45.92	117.83	22.78	95.05	0.00	4.96
17	Lara	587.00	0.00	587.00	181.00	0.00	181.00	3.08	0.00
18	Gadarwara	44.00	0.00	44.00	16.50	0.00	16.50	3.75	0.00
19	RRAS	0.00	0.00	0.00	0.00	-6.23	6.23	0.00	0.00
20	RRAS	0.00	0.00	0.00	0.00	-5.67	5.67	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	271.33	-271.33	0.00	0.00
0	TOTAL NTPC	14511.00	17159.14	-2648.14	4137.47	4572.67	-435.20	2.85	2.66
B	NPCL	0.00			0.00				
1	KAPP	642.00	-12.38	654.38	155.17	0.00	155.17	2.42	0.00
2	TAPP 1&2	670.00	442.82	227.18	67.08	49.59	17.49	1.00	1.12
3	TAPP 3&4	3373.00	711.87	2661.13	970.17	220.86	749.30	2.88	3.10
0	TOTAL NPCL	4685.00	1142.30	3542.70	1192.42	270.46	921.96	2.55	2.67
3	NTPC NVVN Coal	0.00	85.48	-85.48	0.00	22.57	-22.57	0.00	2.84
4	RGPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Central Sector	19196.00	18386.93	809.07	5329.89	4865.70	464.19	2.78	2.65
0	OTHERS								
1	SSP	709.00	180.05	528.95	144.00	36.91	107.09	2.03	2.05
2	Pench	0.00	30.09	50.91	14.00	6.17	7.83	1.73	2.05
0	TOTAL OTHERS	709.00	210.14	579.86	158.00	43.08	114.92	2.00	2.05
III	IPP								
1	IPP - JSW	1133.00	1240.01	-107.01	297.10	315.86	-18.77	2.62	2.55
2	CGPL	3024.00	2813.84	210.16	715.21	727.26	-12.05	2.37	2.58
3	Adani power 125 MW	502.00	479.15	22.85	191.25	176.92	14.33	3.81	3.69
4	Adani power 1320 MW	4989.00	4176.27	812.73	1443.42	1224.00	219.42	2.89	2.93
5	Adani power 1200 MW	4820.00	4599.83	220.17	1834.17	1698.47	135.70	3.81	3.69
6	Adani power 440 MW	1768.00	1286.31	481.69	682.33	534.54	147.79	3.86	4.16
7	EMCO Power	803.00	684.46	118.54	271.03	275.97	-4.94	3.38	4.03
8	Rattandindia Amravati	0.00	2192.08	-2192.08	527.33	1142.24	-614.91	5.21	5.21
0	TOTAL IPP	17039.00	17471.94	-432.94	5961.83	6095.27	-133.44	3.50	3.49
IV	Non Conv. Energy								
1	Hydro		122.06	8106.94	4707.00	51.32	4655.68	5.72	4.20
2	Wind		4673.00	-4673.00	0.00	2334.65	-2334.65	0.00	5.00
3	Baggase		222.39	-222.39	0.00	138.45	-138.45	0.00	6.23
4	Biomass		235.40	-235.40	0.00	157.81	-157.81	0.00	6.70
5	Solar		326.95	-326.95	0.00	306.73	-306.73	0.00	9.38
6	MSW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	TOTAL Non Conv. Energy	8229.00	5579.80	2649.20	4707.00	2988.97	1718.03	5.72	5.36
V	Renewable Energy Certificate (REC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Short term power	0.00	1892.52	-1892.52	0.00	629.01	-629.01	0.00	3.32
VIII	FBSM (1068941)	0.00	940.48	-940.48	0.00	-177.03	177.03	0.00	-1.88
0	Total Power Purchase (excluding Transmission & Reactive Charges)	70004.00	73115.04	-3111.04	26536.80	25183.97	1352.84	3.79	3.44
VIII	PGCIL Charges Sposoco wrldc	0.00	0.00	0.00	1374.33	1365.89	8.44	0.00	0.00
IX	Reactive Charges	0.00	0.00	0.00	0.00	-16.35	16.35	0.00	0.00
X	Transmission charges	0.00	0.00	0.00	3397.33	2807.10	590.23	0.00	0.00
0	Total	70004.00	73115.04	-3111.04	31308.47	29340.61	1967.86	4.47	4.01

The above figures are on provisional basis due to :-
in case of purchase from Central Sector are on provisional basis as the REA is not yet Available
1) Revision in units as per SLDC/WRLDC data
2) Supplementary bills for Change in Law, Zero scheduling etc.
3) FBSM Bills
4) The data of NCE is provisional and Estimated.
5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.