

**Month-wise Power Purchase for Mar-23**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	91.53	11.50	56.25
2	Bhusawal - 4	Thermal	297.23	290.69	146.91	165.76
3	Bhusawal - 5	Thermal	297.23	290.69	146.91	165.76
4	Khaparkhedha - 1 to 4	Thermal	379.41	372.39	150.51	177.67
5	Khaparkhedha - 5	Thermal	284.71	293.19	116.96	148.59
6	Nashik- 3,4 & 5	Thermal	334.67	187.30	160.02	131.61
7	Chandrapur - 3	Thermal	97.29		40.29	
8	Chandrapur - 4	Thermal	97.29		40.29	
9	Chandrapur - 5	Thermal	231.65	769.74	76.00	344.20
10	Chandrapur - 6	Thermal	231.65		76.00	
11	Chandrapur - 7	Thermal	231.65		76.00	
12	Paras - 3	Thermal	134.78	142.82	60.78	77.13
13	Paras - 4	Thermal	134.78	142.82	60.78	77.13
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	125.16	17.67	99.05
17	Parli - 7	Thermal	-	125.16	17.67	99.05
18	Koradi - 6	Thermal	49.64	124.37	22.44	60.89
19	Koradi - 7	Thermal	-	-	-	-
20	GTPS Uran	Gas	246.16	108.82	87.67	90.93
21	Hydro (Ghatghar)	Hydro	279.98	316.58	70.19	435.22
22	Parli Replacement U 8	Thermal	-	99.39	28.03	76.91
23	Chandrapur - 8	Thermal	290.69	300.02	120.47	144.15
24	Chandrapur - 9	Thermal	290.69	300.02	120.47	144.15
25	Koradi R U-8	Thermal	277.04	314.50	108.62	180.00
26	Koradi 9	Thermal	277.04	314.50	108.62	180.00
27	Koradi10	Thermal	277.04	314.50	108.62	180.00
28	MSPGCL True Up	Thermal	-	-	-	702.24
	<b>Sub - total</b>		<b>4,740.60</b>	<b>5,024.20</b>	<b>1,973.44</b>	<b>3,736.71</b>
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	130.88	-	43.95
	<b>Sub - total</b>		<b>-</b>	<b>130.88</b>	<b>-</b>	<b>43.95</b>
	<b>Total MSPGCL</b>		<b>4,740.60</b>	<b>5,155.08</b>	<b>1,973.44</b>	<b>3,780.66</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.37	-	0.73	-
2	Dodson II	Hydro	5.45	19.28	0.79	0.79
	<b>Total DODSON</b>		<b>9.83</b>	<b>19.28</b>	<b>1.52</b>	<b>0.79</b>
	<b>Total State Sector</b>		<b>4,750.43</b>	<b>5,174.36</b>	<b>1,974.96</b>	<b>3,781.45</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	358.62	415.13	86.93	98.98
2	KSTPS III	Thermal	64.15	81.32	19.28	23.32
3	VSTPI	Thermal	235.95	272.04	69.24	68.96
4	VSTP II	Thermal	189.13	237.14	48.06	58.20
5	VSTP III	Thermal	152.96	126.13	45.22	36.48
6	VSTP IV	Thermal	160.36	212.41	56.77	62.89
7	VSTP V	Thermal	87.33	114.35	34.34	35.73
8	Kawas	Gas	29.56	0.01	20.11	10.67
9	Gandhar	Gas	21.74	0.01	20.25	12.64
10	KhSTPS-II	Thermal	87.79	92.64	29.25	16.08
11	SIPAT TPS 2	Thermal	152.96	146.98	43.21	37.46
12	SIPAT TPS 1	Thermal	302.37	386.29	88.39	108.18
13	Mauda I	Thermal	195.44	262.05	112.56	174.98
14	Mauda II	Thermal	296.56	333.54	143.33	317.08
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	377.97	40.54	242.29
17	Lara	Thermal	134.19	197.83	51.62	64.44
18	Gadarwara	Thermal	-	38.16	5.28	34.36
19	Khargone	Thermal	29.09	39.84	15.21	27.03
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-

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22	RRAS (Thermal)	Thermal	-	-	-	-0.76
23	RRAS (Gas)	Gas	-	-	-	-3.96
	<b>Total NTPC</b>		<b>2,498.21</b>	<b>3,333.84</b>	<b>970.15</b>	<b>1,425.07</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	83.17	97.14	20.39	667.91
2	TAPP 1&2	Nuclear	97.14	-1.00	21.16	0.01
3	TAPP 3&4	Nuclear	238.59	221.44	83.76	80.61
	<b>Total NPCIL</b>		<b>418.90</b>	<b>317.57</b>	<b>125.32</b>	<b>748.53</b>
1	NTPC NVVN Coal	Thermal	-	12.75	-	5.07
2	RGPPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,917.11</b>	<b>3,664.16</b>	<b>1,095.47</b>	<b>2,178.67</b>
	<b>Others</b>					
1	SSP	Hydro	102.76	54.01	21.07	11.07
2	Pench	Hydro	11.59	4.06	2.38	0.83
3	Inter State	Thermal	-	0.83	-	0.70
	<b>Total Others</b>		<b>114.36</b>	<b>58.90</b>	<b>23.44</b>	<b>12.60</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	164.28	101.99	66.05	86.57
2	CGPL	Thermal	438.07	0.00	137.12	-34.16
3	APML 125 MW	Thermal	73.91	64.55	32.41	331.73
4	APML 1320 MW	Thermal	780.51	902.99	245.62	2,571.45
5	APML 1200 MW	Thermal	667.81	864.58	298.36	1,999.90
6	APML 440 MW	Thermal	260.17	134.08	116.91	848.70
7	EMCO Power	Thermal	116.36	140.71	57.64	99.88
8	RIPL 450 MW	Thermal	-	319.27	21.64	303.03
9	RIPL 750 MW	Thermal	-	532.12	36.07	505.04
10	Sai Wardha	Thermal	-	172.93	-	77.00
	<b>Total IPP</b>		<b>2,501.11</b>	<b>3,233.23</b>	<b>1,011.82</b>	<b>6,789.12</b>
	<b>Total Conventional</b>		<b>10,283.00</b>	<b>12,130.66</b>	<b>4,105.69</b>	<b>12,761.85</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)		94.50		24.36
2	Wind	Wind		371.35		164.32
3	Bagasse	Bagasse	1,389.30	518.61	627.31	167.83
4	Biomass	Biomass		17.14		-13.70
5	MSW	MSW		0.05		0.03
6	G-DAM Non Solar			6.94		3.22
	<b>Total Non-Solar</b>		<b>1,389.30</b>	<b>1,008.58</b>	<b>627.31</b>	<b>346.06</b>
7	Solar	Solar		637.90		201.89
8	SECI	Solar		167.53		90.61
9	NVVN (Solar)	Solar	1,115.60	2.37	389.90	2.57
10	Solar Rooftop	Solar		114.34		67.62
11	G-DAM Solar	Solar		-4.78		-2.14
	<b>Total Solar</b>		<b>1,115.60</b>	<b>917.36</b>	<b>389.90</b>	<b>360.56</b>
	<b>Total Non Conventional</b>		<b>2,504.90</b>	<b>1,925.94</b>	<b>1,017.21</b>	<b>706.62</b>
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	708.85	-	22.03
VII	FBSM/DSM	FBSM	-	-171.75	-	-30.07
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>12,787.90</b>	<b>14,593.70</b>	<b>5,122.90</b>	<b>13,460.44</b>
1	PGCIL Charges	Transmission	-	-	305.16	730.72
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>305.16</b>	<b>730.72</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>12,787.90</b>	<b>14,593.70</b>	<b>5,428.06</b>	<b>14,191.15</b>
1	SLDC	Transmission	-	-	2.43	2.43
2	MSETCL	Transmission	-	-	490.49	581.66
3	Others	Transmission	-	-	-	10.25
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>492.92</b>	<b>594.34</b>
	<b>Total Transmission</b>		<b>-</b>	<b>-</b>	<b>798.08</b>	<b>1,325.05</b>
	<b>Total</b>		<b>12,787.90</b>	<b>14,593.70</b>	<b>5,920.98</b>	<b>14,785.49</b>