

Month-wise Power Purchase upto Apr-23

| Sr. No.   | Generating Station        | MYT MUs         | Actual MUs      | Difference MUs | MYT Rs. Crs     | Actual Rs. Crs  | Difference Rs. Crs | MYT Rs./Kwh | Actual Rs./Kwh |
|-----------|---------------------------|-----------------|-----------------|----------------|-----------------|-----------------|--------------------|-------------|----------------|
| <b>I</b>  | <b>STATE SECTOR</b>       |                 |                 |                |                 |                 |                    |             |                |
| <b>A</b>  | <b>MSPGCL</b>             |                 |                 |                |                 |                 |                    |             |                |
| 1         | Bhusawal - 3              | 107.37          | 97.04           | 10.33          | 61.76           | 52.24           | 9.52               | 5.75        | 5.38           |
| 2         | Bhusawal - 4              | 287.64          | 282.95          | 4.69           | 149.73          | 128.70          | 21.03              | 5.21        | 4.55           |
| 3         | Bhusawal - 5              | 287.64          | 282.95          | 4.69           | 149.73          | 128.70          | 21.03              | 5.21        | 4.55           |
| 4         | Khaparkheda - 1 to 4      | 407.59          | 375.42          | 32.18          | 221.21          | 185.72          | 35.49              | 5.43        | 4.95           |
| 5         | Khaparkheda - 5           | 287.64          | 268.96          | 18.68          | 160.97          | 118.55          | 42.42              | 5.60        | 4.41           |
| 6         | Nashik- 3,4 & 5           | 323.87          | 218.92          | 104.95         | 189.81          | 127.96          | 61.85              | 5.86        | 5.84           |
| 7         | Chandrapur - 3 to 7       | 865.94          | 903.36          | -37.42         | 437.04          | 452.07          | -15.03             | 5.05        | 5.00           |
| 8         | Paras - 3                 | 136.65          | 131.24          | 5.41           | 66.65           | 62.30           | 4.35               | 4.88        | 4.75           |
| 9         | Paras - 4                 | 136.65          | 131.24          | 5.41           | 66.65           | 62.30           | 4.35               | 4.88        | 4.75           |
| 10        | Parli - 6                 | -               | 138.27          | -138.27        | 19.28           | 89.84           | -70.56             | -           | 6.50           |
| 11        | Parli - 7                 | -               | 138.27          | -138.27        | 19.28           | 89.84           | -70.56             | -           | 6.50           |
| 12        | Koradi - 6                | 97.10           | 106.73          | -9.64          | 57.10           | 56.40           | 0.70               | 5.88        | 5.28           |
| 13        | GTPS Uran                 | -               | 98.03           | -98.03         | 10.19           | 76.62           | -66.42             | -           | 7.82           |
| 14        | Hydro (Ghatghar)          | 500.01          | 490.93          | 9.09           | 66.30           | 66.51           | -0.20              | 1.33        | 1.35           |
| 15        | Parli Replacement U 8     | -               | 107.91          | -107.91        | 32.00           | 80.76           | -48.75             | -           | 7.48           |
| 16        | Chandrapur - 8            | 287.64          | 276.01          | 11.63          | 149.59          | 143.73          | 5.85               | 5.20        | 5.21           |
| 17        | Chandrapur - 9            | 287.64          | 276.01          | 11.63          | 149.59          | 143.73          | 5.85               | 5.20        | 5.21           |
| 18        | Koradi R U-8              | 320.21          | 269.23          | 50.98          | 152.79          | 126.06          | 26.73              | 4.77        | 4.68           |
| 19        | Koradi 9                  | 320.21          | 269.23          | 50.98          | 152.79          | 126.06          | 26.73              | 4.77        | 4.68           |
| 20        | Koradi10                  | 320.21          | 269.23          | 50.98          | 152.79          | 126.06          | 26.73              | 4.77        | 4.68           |
|           | <b>Sub - total</b>        | <b>4,974.00</b> | <b>5,131.93</b> | <b>-157.93</b> | <b>2,465.24</b> | <b>2,444.13</b> | <b>21.11</b>       | <b>4.96</b> | <b>4.76</b>    |
| 28        | MSPGCL Infirm             | -               | -               | -              | -               | -               | -                  | -           | -              |
| 29        | MSPGCL Dhariwal           | -               | -               | -              | -               | -               | -                  | -           | -              |
| 30        | IEPL                      | -               | 128.33          | -128.33        | -               | 43.09           | -43.09             | -           | 3.36           |
|           | <b>Sub - total</b>        | <b>-</b>        | <b>128.33</b>   | <b>-128.33</b> | <b>-</b>        | <b>43.09</b>    | <b>-43.09</b>      | <b>-</b>    | <b>3.36</b>    |
|           | <b>Total MSPGCL</b>       | <b>4,974.00</b> | <b>5,260.26</b> | <b>-286.26</b> | <b>2,465.24</b> | <b>2,487.23</b> | <b>-21.98</b>      | <b>4.96</b> | <b>4.73</b>    |
| <b>B</b>  | <b>DODSON</b>             |                 |                 |                |                 |                 |                    |             |                |
| 1         | Dodson I                  | 4.23            | -               | 4.23           | 0.71            | -               | 0.71               | 1.68        | -              |
| 2         | Dodson II                 | 5.28            | 4.81            | 0.47           | 1.58            | 1.58            | -0.00              | 3.00        | 3.29           |
|           | <b>Total DODSON</b>       | <b>9.51</b>     | <b>4.81</b>     | <b>4.70</b>    | <b>2.29</b>     | <b>1.58</b>     | <b>0.71</b>        | <b>2.41</b> | <b>3.29</b>    |
|           | <b>Total State Sector</b> | <b>4,983.51</b> | <b>5,265.07</b> | <b>-281.56</b> | <b>2,467.54</b> | <b>2,488.81</b> | <b>-21.27</b>      | <b>4.95</b> | <b>4.73</b>    |
| <b>II</b> | <b>CENTRAL SECTOR</b>     |                 |                 |                |                 |                 |                    |             |                |
| <b>A</b>  | <b>NTPC</b>               |                 |                 |                |                 |                 |                    |             |                |
| 1         | KSTPS                     | 368.71          | 417.20          | -48.49         | 88.86           | 92.44           | -3.58              | 2.41        | 2.22           |
| 2         | KSTPS III                 | 72.18           | 85.11           | -12.93         | 19.90           | 20.89           | -0.99              | 2.76        | 2.45           |
| 3         | VSTP I                    | 246.73          | 275.15          | -28.42         | 65.92           | 64.60           | 1.32               | 2.67        | 2.35           |
| 4         | VSTP II                   | 197.59          | 220.42          | -22.83         | 45.47           | 47.39           | -1.92              | 2.30        | 2.15           |
| 5         | VSTP III                  | 162.59          | 190.46          | -27.88         | 42.71           | 41.31           | 1.40               | 2.63        | 2.17           |
| 6         | VSTP IV                   | 175.39          | 205.66          | -30.27         | 55.31           | 53.99           | 1.32               | 3.15        | 2.63           |
| 7         | VSTP V                    | 94.51           | 111.49          | -16.98         | 34.51           | 87.76           | -53.25             | 3.65        | 7.87           |
| 8         | Kawas                     | -               | -               | -              | 11.34           | 10.98           | 0.36               | -           | -              |
| 9         | Gandhar                   | -               | -               | -              | 14.10           | 12.77           | 1.34               | -           | -              |
| 10        | KhSTPS-II                 | 84.96           | 107.62          | -22.66         | 40.11           | 39.66           | 0.45               | 4.72        | 3.68           |
| 11        | SIPAT TPS 2               | 161.89          | 191.14          | -29.25         | 59.12           | 38.63           | 20.49              | 3.65        | 2.02           |
| 12        | SIPAT TPS 1               | 332.62          | 317.60          | 15.02          | 114.63          | 78.97           | 35.67              | 3.45        | 2.49           |
| 13        | Mauda I                   | 232.63          | 256.76          | -24.13         | 152.77          | 141.02          | 11.76              | 6.57        | 5.49           |
| 14        | Mauda II                  | -               | 353.74          | -353.74        | 48.39           | 192.00          | -143.60            | -           | 5.43           |
| 15        | NTPC Solapur 2            | -               | -               | -              | -               | -               | -                  | -           | -              |
| 16        | NTPC Solapur              | -               | 317.32          | -317.32        | 81.09           | 216.26          | -135.17            | -           | 6.82           |
| 17        | Lara                      | 161.29          | 173.80          | -12.50         | 61.52           | 51.49           | 10.03              | 3.81        | 2.96           |
| 18        | Gadarwara                 | 59.88           | 61.33           | -1.46          | 31.44           | 39.27           | -7.84              | 5.25        | 6.40           |
| 19        | Khargone                  | -               | 53.34           | -53.34         | 5.86            | 32.84           | -26.98             | -           | 6.16           |
| 20        | KhSTPS-I                  | -               | -               | -              | -               | -               | -                  | -           | -              |
| 21        | Farakka STPS              | -               | -               | -              | -               | -               | -                  | -           | -              |
| 22        | RRAS (Thermal)            | -               | -               | -              | -               | -0.58           | 0.58               | -           | -              |
| 23        | RRAS (Gas)                | -               | -               | -              | -               | -1.38           | 1.38               | -           | -              |
|           | <b>Total NTPC</b>         | <b>2,350.96</b> | <b>3,338.14</b> | <b>-987.18</b> | <b>973.06</b>   | <b>1,260.30</b> | <b>-287.24</b>     | <b>4.14</b> | <b>3.78</b>    |
| <b>B</b>  | <b>NPCL</b>               |                 |                 |                |                 |                 |                    |             |                |
| 1         | KAPS 1&2                  | 80.50           | 99.61           | -19.11         | 19.06           | 22.51           | -3.44              | 2.37        | 2.26           |
| 2         | KAPS 3&4                  | -               | -               | -              | -               | -               | -                  | -           | -              |
| 2         | TAPS 1&2                  | 47.00           | -1.08           | 48.09          | 12.49           | 0.02            | 12.47              | 2.66        | -0.21          |
| 3         | TAPS 3&4                  | 230.90          | 139.67          | 91.24          | 82.33           | 47.62           | 34.71              | 3.57        | 3.41           |

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|------------|---|------------------|------------------|------------------|-----------------|-----------------|--------------------|-------------|----------------|
|            | <b>Total NPCIL</b>  | <b>358.40</b>    | <b>238.19</b>    | <b>120.22</b>    | <b>113.89</b>   | <b>70.15</b>    | <b>43.73</b>       | <b>3.18</b> | <b>2.95</b>    |
| 2          | RGPPL   | -                | -                | -                | -               | -               | -                  | -           | -              |
|            | <b>Total Central Sector</b>   | <b>2,709.36</b>  | <b>3,576.32</b>  | <b>-866.96</b>   | <b>1,086.95</b> | <b>1,330.45</b> | <b>-243.50</b>     | <b>4.01</b> | <b>3.72</b>    |
|            | <b>Others</b>   |                  |                  |                  |                 |                 |                    |             |                |
| 1          | SSP   | 99.45            | 20.17            | 79.28            | 20.39           | 4.13            | 16.25              | 2.05        | 2.05           |
| 2          | Pench   | 11.22            | 1.76             | 9.46             | 2.30            | 0.36            | 1.94               | 2.05        | 2.05           |
| 3          | Subhansari Hydro  | 64.56            | -                | 64.56            | 29.05           | -               | 29.05              | 4.50        | -              |
| 4          | NTPC NVVN Coal  | -                | 12.91            | -12.91           | -               | 5.85            | -5.85              | -           | 4.53           |
| 5          | MPEB  | -                | 0.62             | -0.62            | -               | 0.52            | -0.52              | -           | 8.37           |
|            | <b>Total Others</b>   | <b>175.23</b>    | <b>35.46</b>     | <b>139.77</b>    | <b>51.74</b>    | <b>10.87</b>    | <b>40.88</b>       | <b>2.95</b> | <b>3.06</b>    |
| <b>III</b> | <b>IPP</b>  |                  |                  |                  |                 |                 |                    |             |                |
| 1          | JSW   | -                | 189.08           | -189.08          | 13.72           | 89.83           | -76.10             | -           | 4.75           |
| 2          | CGPL  | 423.94           | 132.26           | 291.67           | 237.50          | 63.80           | 173.70             | 5.60        | 4.82           |
| 3          | APML 125 MW   | 71.53            | 77.35            | -5.83            | 44.07           | 39.35           | 4.73               | 6.16        | 5.09           |
| 4          | APML 1320 MW  | 755.33           | 798.77           | -43.44           | 363.05          | 460.60          | -97.56             | 4.81        | 5.77           |
| 5          | APML 1200 MW  | 417.10           | 843.57           | -426.47          | 295.27          | 416.19          | -120.92            | 7.08        | 4.93           |
| 6          | APML 440 MW   | -                | 194.62           | -194.62          | 35.21           | 106.61          | -71.41             | -           | 5.48           |
| 7          | EMCO Power  | 112.61           | 136.55           | -23.94           | 45.41           | 49.28           | -3.87              | 4.03        | 3.61           |
| 8          | R IPL 450 MW  | 253.37           | 311.06           | -57.69           | 102.39          | 107.57          | -5.18              | 4.04        | 3.46           |
| 9          | R IPL 750 MW  | 422.28           | 518.44           | -96.16           | 170.65          | 179.28          | -8.63              | 4.04        | 3.46           |
| 10         | Sai Wardha  | 127.18           | 170.97           | -43.79           | 61.69           | 71.04           | -9.35              | 4.85        | 4.16           |
|            | <b>Total IPP</b>  | <b>2,583.33</b>  | <b>3,372.68</b>  | <b>-789.35</b>   | <b>1,368.96</b> | <b>1,583.55</b> | <b>-214.59</b>     | <b>5.30</b> | <b>4.70</b>    |
|            | <b>Total Conventional</b>   | <b>10,451.44</b> | <b>12,249.53</b> | <b>-1,798.10</b> | <b>4,975.19</b> | <b>5,413.68</b> | <b>-438.48</b>     |             |                |
| <b>IV</b>  | <b>NON CONVENTIONAL</b>   |                  |                  |                  |                 |                 |                    |             |                |
| 1          | Hydro (NCE)   |                  | 74.70            |                  |                 | 17.84           |                    |             | 2.39           |
| 2          | Wind  |                  | 254.29           |                  |                 | 119.94          |                    |             | 4.72           |
| 3          | Bagasse   | 921.93           | 203.58           | 363.13           | 466.40          | 87.76           | 221.22             | 5.06        | 4.31           |
| 4          | Biomass   |                  | 24.37            |                  |                 | 18.62           |                    |             | 7.64           |
| 5          | MSW   |                  | 0.06             |                  |                 | 0.03            |                    |             | 4.88           |
| 6          | G-DAM Non Solar   |                  | 1.80             |                  |                 | 0.98            |                    |             |                |
|            | <b>Total Non-Solar</b>  | <b>921.93</b>    | <b>558.80</b>    | <b>363.13</b>    | <b>466.40</b>   | <b>245.18</b>   | <b>221.22</b>      | <b>5.06</b> | <b>4.39</b>    |
| 7          | Solar   |                  | 602.49           |                  |                 | 193.24          |                    |             | 3.21           |
| 8          | SECI  |                  | 168.49           |                  |                 | 76.00           |                    |             | 4.51           |
| 9          | NVVN (Solar)  | 1,188.39         | 2.01             | 415.06           | 409.18          | 2.16            | 137.59             | 3.44        | 10.77          |
| 10         | Solar Rooftop   |                  | -                |                  |                 | -               |                    |             | -              |
| 11         | G-DAM Solar   |                  | 0.34             |                  |                 | 0.18            |                    |             |                |
|            | <b>Total Solar</b>  | <b>1,188.39</b>  | <b>773.33</b>    | <b>415.06</b>    | <b>409.18</b>   | <b>271.59</b>   | <b>137.59</b>      | <b>3.44</b> | <b>3.51</b>    |
|            | <b>Total Non Conventional</b>   | <b>2,110.32</b>  | <b>1,332.13</b>  | <b>778.19</b>    | <b>875.58</b>   | <b>516.77</b>   | <b>358.81</b>      | <b>4.15</b> | <b>3.88</b>    |
| V          | REC   | -                | -                | -                | -               | -               | -                  | -           | -              |
| VI         | Short Term  | -                | 903.56           | -903.56          | -               | 340.48          | -340.48            | -           | 3.77           |
| VII        | DSM   | -                | -208.81          | 208.81           | -               | -36.78          | 36.78              | -           | 1.76           |
|            | <b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>         | <b>12,561.75</b> | <b>14,276.40</b> | <b>-1,714.65</b> | <b>5,850.77</b> | <b>6,234.15</b> | <b>-383.37</b>     | <b>4.66</b> | <b>4.37</b>    |
| 1          | PGCIL Charges   | -                | -                | -                | 320.42          | 284.17          | 36.24              | -           | -              |
| 2          | WRLDC   | -                | -                | -                | -               | -               | -                  | -           | -              |
| 3          | WRPC Reactive Charges   | -                | -                | -                | -               | -               | -                  | -           | -              |
|            | <b>Sub-total</b>  | <b>-</b>         | <b>-</b>         | <b>-</b>         | <b>320.42</b>   | <b>284.17</b>   | <b>36.24</b>       | <b>-</b>    | <b>-</b>       |
|            | <b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b> | <b>12,561.75</b> | <b>14,276.40</b> | <b>-1,714.65</b> | <b>6,171.19</b> | <b>6,518.32</b> | <b>-347.13</b>     | <b>4.91</b> | <b>4.57</b>    |
| 1          | SLDC  | -                | -                | -                | 2.56            | 2.20            | 0.36               | -           | -              |
| 2          | MSETCL  | -                | -                | -                | 713.58          | 713.58          | 0.00               | -           | -              |
| 3          | Others  | -                | -                | -                | -               | -0.04           | 0.04               | -           | -              |
|            | <b>Sub-total</b>  | <b>-</b>         | <b>-</b>         | <b>-</b>         | <b>716.14</b>   | <b>715.74</b>   | <b>0.40</b>        | <b>-</b>    | <b>-</b>       |
|            | <b>Total Transmission</b>   | <b>-</b>         | <b>-</b>         | <b>-</b>         | <b>1,036.56</b> | <b>999.92</b>   | <b>36.64</b>       | <b>-</b>    | <b>-</b>       |
|            | <b>Total</b>  | <b>12,561.75</b> | <b>14,276.40</b> | <b>-1,714.65</b> | <b>6,887.33</b> | <b>7,234.06</b> | <b>-346.73</b>     | <b>5.48</b> | <b>5.07</b>    |