

Month-wise Power Purchase for Oct-22

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	29.82	11.50	28.83
2	Bhusawal - 4	Thermal	297.23	227.87	146.91	135.90
3	Bhusawal - 5	Thermal	297.23	227.87	146.91	135.90
4	Khaparkhedha - 1 to 4	Thermal	379.41	337.97	150.51	191.61
5	Khaparkhedha - 5	Thermal	284.71	242.71	116.96	144.39
6	Nashik- 3,4 & 5	Thermal	334.67	158.41	160.02	122.73
7	Chandrapur - 3	Thermal	97.29	660.56	40.29	409.86
8	Chandrapur - 4	Thermal	97.29		40.29	
9	Chandrapur - 5	Thermal	231.65		76.00	
10	Chandrapur - 6	Thermal	231.65		76.00	
11	Chandrapur - 7	Thermal	231.65		76.00	
12	Paras - 3	Thermal	134.78	61.32	60.78	29.45
13	Paras - 4	Thermal	134.78	61.32	60.78	29.45
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	82.82	17.67	63.37
17	Parli - 7	Thermal	-	82.82	17.67	63.37
18	Koradi - 6	Thermal	49.64	74.15	22.44	35.13
19	Koradi - 7	Thermal	-	-	-	-
20	GIPS Uran	Gas	246.16	68.09	87.67	67.56
21	Hydro (Ghatghar)	Hydro	279.98	158.09	70.19	60.51
22	Parli Replacement U 8	Thermal	-	66.37	28.03	57.86
23	Chandrapur - 8	Thermal	290.69	187.18	120.47	119.22
24	Chandrapur - 9	Thermal	290.69	187.18	120.47	119.22
25	Koradi R U-8	Thermal	277.04	194.32	108.62	98.01
26	Koradi 9	Thermal	277.04	194.32	108.62	98.01
27	Koradi 10	Thermal	277.04	194.32	108.62	98.01
	Sub - total		4,740.60	3,497.51	1,973.44	2,108.38
28	MSPGCL Infim	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	94.22	-	31.64
	Sub - total		-	94.22	-	31.64
	Total MSPGCL		4,740.60	3,591.73	1,973.44	2,140.02
B	DODSON					
1	Dodson I	Hydro	4.37	-	0.73	-
2	Dodson II	Hydro	5.45	-	0.79	0.79
	Total DODSON		9.83	-	1.52	0.79
	Total State Sector		4,750.43	3,591.73	1,974.96	2,140.81
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	358.62	427.94	86.93	104.34
2	KSTPS III	Thermal	64.15	86.11	19.28	27.51
3	VSTP I	Thermal	235.95	265.55	69.24	81.23
4	VSTP II	Thermal	189.13	227.68	48.06	61.27
5	VSTP III	Thermal	152.96	193.55	45.22	54.27
6	VSTP IV	Thermal	160.36	209.18	56.77	67.90
7	VSTP V	Thermal	87.33	111.92	34.34	38.03
8	Kawas	Gas	29.56	0.12	20.11	11.33
9	Gandhar	Gas	21.74	0.14	20.25	15.35
10	KhSTPS-II	Thermal	87.79	79.32	29.25	62.54
11	SIPAT TPS 2	Thermal	152.96	171.28	43.21	78.30
12	SIPAT TPS 1	Thermal	302.37	350.59	88.39	152.94
13	Mauda I	Thermal	219.65	191.99	120.97	175.54
14	Mauda II	Thermal	296.56	216.00	143.33	203.15
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	25.21	40.54	71.89
17	Lara	Thermal	134.19	173.95	51.62	109.39
18	Gadarwara	Thermal	-	12.89	5.28	19.08
19	Khargone	Thermal	29.09	11.36	15.21	16.62
20	KhSTPS-I	Thermal	-	-	-	-

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21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,522.41	2,754.78	978.56	1,350.70
B	NPCIL					
1	KAPP	Nuclear	83.17	79.04	20.39	17.87
2	TAPP 1&2	Nuclear	97.14	-0.73	21.16	0.00
3	TAPP 3&4	Nuclear	238.59	299.61	83.76	103.47
	Total NPCIL		418.90	377.92	125.32	121.34
1	NTPC NVVN Coal	Thermal	-	11.66	-	5.14
2	RGPPPL	Gas	-	-	-	-
	Total Central Sector		2,941.32	3,144.37	1,103.87	1,477.17
	Others					
1	SSP	Hydro	102.76	221.14	21.07	45.33
2	Pench	Hydro	11.59	18.85	2.38	3.86
3	Inter State	Thermal	-	0.61	-	0.45
	Total Others		114.36	240.60	23.44	49.65
III	IPP					
1	JSW	Thermal	164.28	50.12	66.05	47.27
2	CGPL	Thermal	438.07	132.03	137.12	148.10
3	APML 125 MW	Thermal	73.91	18.14	32.41	15.70
4	APML 1320 MW	Thermal	780.51	851.81	245.62	431.00
5	APML 1200 MW	Thermal	667.81	692.09	298.36	330.95
6	APML 440 MW	Thermal	260.17	37.43	116.91	34.95
7	EMCO Power	Thermal	116.36	141.59	57.64	53.22
8	RIPL 450 MW	Thermal	191.36	250.95	92.24	91.93
9	RIPL 750 MW	Thermal	318.93	418.25	153.73	153.21
10	Sai Wardha	Thermal	-	116.35	-	57.34
	Total IPP		3,011.40	2,708.75	1,200.08	1,363.68
	Total Conventional		10,817.50	9,685.46	4,302.36	5,031.31
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		82.44		25.23
2	Wind	Wind		280.71		126.82
3	Bagasse	Bagasse	816.32	79.79	368.59	50.77
4	Biomass	Biomass		16.33		12.10
5	MSW	MSW		0.02		0.01
6	G-DAM Non Solar			4.03		1.71
	Total Non-Solar		816.32	463.31	368.59	216.65
7	Solar	Solar		602.92		194.53
8	SECI	Solar		124.29		56.09
9	NVVN (Solar)	Solar	1,015.98	1.82	355.08	2.00
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		2.14		0.91
	Total Solar		1,015.98	731.16	355.08	253.53
	Total Non Conventional		1,832.30	1,194.48	723.67	470.18
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	241.56	-	124.73
VII	FBSM/DSM	FBSM	-	-165.10	-	-25.54
	Total Power Purchase (excluding Transmission & Reactive Charges)		12,649.80	10,956.39	5,026.03	5,600.69
1	PGCIL Charges	Transmission	-	-	305.16	246.91
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	305.16	246.91
	Total Power Purchase (including Central Transmission & Reactive Charges)		12,649.80	10,956.39	5,331.19	5,847.59
1	SLDC	Transmission	-	-	2.43	2.43
2	MSETCL	Transmission	-	-	490.49	490.49
3	Others	Transmission	-	-	-	0.08
	Sub - total		-	-	492.92	493.00
	Total Transmission		-	-	798.08	739.91
	Total		12,649.80	10,956.39	5,824.12	6,340.59