

Month-wise Power Purchase upto Mar-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	456.87	-456.87	132.48	290.24	-157.75	-	6.35
2	Bhusawal - 4	2,607.94	2,628.78	-20.84	1,420.73	1,271.85	148.88	5.45	4.84
3	Bhusawal - 5	2,377.64	2,628.78	-251.14	1,343.58	1,271.85	71.74	5.65	4.84
4	Khaparkhedha - 1 to 4	4,467.19	3,247.14	1,220.05	1,738.81	1,394.65	344.16	3.89	4.30
5	Khaparkhedha - 5	3,352.22	3,236.13	116.09	1,374.89	1,414.43	-39.54	4.10	4.37
6	Nashik- 3.4 & 5	1,890.88	1,776.41	114.47	1,131.03	1,158.13	-27.10	5.98	6.52
7	Chandrapur - 3	1,145.55			457.99			4.00	
8	Chandrapur - 4	1,145.55			457.99			4.00	
9	Chandrapur - 5	2,727.51	7,700.68	2,772.95	859.72	2,909.77	585.36	3.15	3.78
10	Chandrapur - 6	2,727.51			859.72			3.15	
11	Chandrapur - 7	2,727.51			859.72			3.15	
12	Paras - 3	1,586.88	1,170.07	416.81	748.83	625.85	122.98	4.72	5.35
13	Paras - 4	1,504.27	1,170.07	334.20	723.49	624.68	98.81	4.81	5.34
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	785.86	-785.86	250.81	525.84	-275.03	-	6.69
17	Parli - 7	-	785.86	-785.86	250.81	525.84	-275.03	-	6.69
18	Koradi - 6	534.79	672.81	-138.02	264.79	369.60	159.98	4.95	5.49
19	Koradi - 7	534.79	112.90	421.89	264.79	109.36	1,153.49	4.95	
20	GTPS Uran	2,898.32	2,007.93	890.39	998.06	476.95	521.11	3.44	2.38
21	Hydro (Ghatghar)	3,296.55	4,318.88	-1,022.33	824.76	818.83	5.93	2.50	1.90
22	Parli Replacement U 8	246.85	981.84	-734.99	434.97	697.27	-262.29	17.62	7.10
23	Chandrapur - 8	3,422.63	2,987.24	435.39	1,413.55	1,262.17	151.38	4.13	4.23
24	Chandrapur - 9	3,422.63	2,987.24	435.39	1,413.55	1,262.17	151.38	4.13	4.23
25	Koradi R U-8	3,261.91	3,340.29	-78.38	1,277.11	1,371.34	-94.23	3.92	4.11
26	Koradi 9	3,261.91	3,340.29	-78.38	1,277.11	1,371.34	-94.23	3.92	4.11
27	Koradi10	3,261.91	3,340.29	-78.38	1,277.11	1,371.34	-94.23	3.92	4.11
	Sub - total	52,402.95	49,676.41	2,726.54	22,056.38	21,123.47	932.91	4.21	4.25
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	1,328.68	-1,328.68	-	374.64	-374.64	-	2.82
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	1,328.68	-1,328.68	-	374.64	-374.64	-	2.82
	Total MSPGCL	52,402.95	51,005.09	1,397.86	22,056.38	21,498.11	558.27	4.21	4.21
B	DODSON								
1	Dodson I	51.51	5.43	46.08	8.64	0.85	7.79	1.68	1.57
2	Dodson II	64.21	27.00	37.21	9.28	11.16	-1.88	1.45	4.13
	Total DODSON	115.72	32.43	83.29	17.92	12.01	5.91	1.55	3.70
	Total State Sector	52,518.67	51,037.52	1,481.15	22,074.31	21,510.13	564.18	4.20	4.21
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	4,222.49	4,914.90	-692.40	987.53	1,078.87	-91.34	2.34	2.20
2	KSTPS III	755.30	1,003.95	-248.65	227.74	299.70	-71.96	3.02	2.99
3	VSTP I	2,778.10	3,181.55	-403.45	790.45	903.49	-113.04	2.85	2.84
4	VSTP II	2,226.82	2,389.27	-162.46	556.13	560.96	-4.83	2.50	2.35
5	VSTP III	1,801.00	2,046.94	-245.94	524.60	538.01	-13.41	2.91	2.63
6	VSTP IV	1,888.12	2,263.67	-375.55	663.18	704.95	-41.78	3.51	3.11
7	VSTP V	1,028.26	1,187.36	-159.10	391.22	391.45	-0.23	3.80	3.30
8	Kawas	318.53	22.17	296.36	227.20	148.00	79.21	7.13	66.76
9	Gandhar	256.03	57.85	198.18	238.73	178.80	59.92	9.32	30.91
10	KhSTPS-II	1,033.69	1,021.48	12.21	344.25	363.36	-19.12	3.33	3.56
11	SIPAT TPS 2	1,801.00	2,235.38	-434.37	506.01	617.62	-111.60	2.81	2.76
12	SIPAT TPS 1	3,560.12	3,653.12	-93.00	1,035.86	1,058.67	-22.81	2.91	2.90
13	Mauda I	817.15	2,363.25	-1,546.10	811.18	1,338.61	-527.43	9.93	5.66
14	Mauda II	3,167.84	2,368.06	799.77	1,565.02	1,409.87	155.16	4.94	5.95
15	NTPC Solapur 2	-	-	-	486.54	-	486.54	-	-
16	NTPC Solapur	69.46	2,901.35	-2,831.89	513.21	1,886.24	-1,373.04	73.88	6.50
17	Lara	1,579.96	2,037.69	-457.73	602.52	777.93	-175.41	3.81	3.82
18	Gadarwara	57.24	519.54	-462.30	84.02	321.28	-237.26	14.68	6.18
19	Khargone	313.43	455.65	-142.22	169.55	258.38	-88.83	5.41	5.67
20	KhSTPS-I	-	-	-	-	0.72	-0.72	-	-
21	Farakka STPS	-	-	-	-	0.28	-0.28	-	-
22	RRAS (Thermal)	-	-	-	-	-13.63	13.63	-	-

Month-wise Power Purchase upto Mar-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
23	RRAS (Gas)	-	-	-	-	-8.39	8.39	-	-
	Total NTPC	27,674.55	34,623.17	-6,948.63	10,724.94	12,815.17	-2,090.23	3.88	3.70
B	NPCIL								
1	KAPP	979.30	1,080.01	-100.72	237.18	245.55	-8.37	2.42	2.27
2	TAPP 1&2	1,143.71	-10.05	1,153.76	246.12	-0.11	246.22	2.15	0.10
3	TAPP 3&4	2,809.23	3,187.55	-378.33	957.53	1,120.08	-162.54	3.41	3.51
	Total NPCIL	4,932.23	4,257.52	674.71	1,440.83	1,365.52	75.30	2.92	3.21
1	NTPC NVVN Coal	-	141.15	-141.15	-	52.60	-52.60	-	3.73
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	32,606.78	39,021.84	-6,415.06	12,165.76	14,233.30	-2,067.53	3.73	3.65
	Others								
1	SSP	1,209.94	460.61	749.34	248.06	94.42	153.63	2.05	2.05
2	Pench	136.50	98.51	37.99	27.98	20.19	7.79	2.05	2.05
3	Inter State	-	11.60	-11.60	-	8.64	-8.64	-	7.45
	Total Others	1,346.44	570.72	775.72	276.04	123.26	152.78	2.05	2.16
III	IPP								
1	JSW	1,934.21	855.16	1,079.05	738.09	259.29	478.80	3.82	3.03
2	CGPL	5,157.89	785.97	4,371.92	1,568.26	249.96	1,318.30	3.04	3.18
3	APML 125 MW	870.25	693.77	176.49	375.94	695.80	-319.86	4.32	10.03
4	APML 1320 MW	9,189.85	9,714.45	-524.59	2,769.33	7,665.13	-4,895.80	3.01	7.89
5	APML 1200 MW	7,862.98	8,255.22	-392.24	3,464.29	5,838.63	-2,374.34	4.41	7.07
6	APML 440 MW	3,063.28	1,794.13	1,269.15	1,356.20	1,390.47	-34.27	4.43	7.75
7	EMCO Power	1,370.06	1,393.46	-23.40	654.24	579.77	74.48	4.78	4.16
8	R IPL 450 MW	695.85	3,052.99	-2,357.14	508.31	1,219.87	-711.56	7.30	4.00
9	R IPL 750 MW	1,159.75	5,088.31	-3,928.56	847.18	2,033.11	-1,185.93	7.30	4.00
10	Sai Wardha	-	1,257.05	-1,257.05	-	614.63	-614.63	-	4.89
	Total IPP	31,304.13	32,890.50	-1,586.37	12,281.85	20,546.65	-8,264.80	3.92	6.25
	Total Conventional	1,17,776.02	1,23,520.57	-5,744.56	46,797.96	56,413.33	-9,615.37		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		591.01			190.38			3.22
2	Wind		6,068.25			2,707.30			4.46
3	Bagasse	14,309.00	4,486.81	2,815.21	6,812.02	2,882.41	784.73	4.76	6.42
4	Biomass		324.85			231.45			7.12
5	MSW		0.25			0.12			4.88
6	G-DAM Non Solar		22.64			15.62			6.90
	Total Non-Solar	14,309.00	11,493.79	2,815.21	6,812.02	6,027.28	784.73	4.76	5.24
1	Solar		3,667.60			1,358.25			3.70
2	SECI		1,700.27			770.77			4.53
3	NVVN (Solar)	9,855.00	27.38	4,354.17	3,471.42	29.34	1,272.77	3.52	10.72
4	Solar Rooftop		89.28			30.18			3.38
5	G-DAM Solar		16.30			10.10			6.20
	Total Solar	9,855.00	5,500.83	4,354.17	3,471.42	2,198.65	1,272.77	3.52	4.00
	Total Non Conventional	24,164.00	16,994.62	7,169.38	10,283.43	8,225.93	2,057.51	4.26	4.84
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	4,020.10	-4,020.10	-	1,785.58	-1,785.58	-	4.44
VII	FBSM	-	-281.98	281.98	-	-236.34	236.34	-	8.38
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,41,940.02	1,44,253.32	-2,313.30	57,081.39	66,188.50	-9,107.11	4.02	4.59
1	PGCIL Charges	-	-	-	3,487.53	3,294.10	193.43	-	-
2	WRLDC	-	-	-	-	-4.30	4.30	-	-
3	WRPC Reactive Charges	-	-	-	-	0.17	-0.17	-	-
	Sub-total	-	-	-	3,487.53	3,289.97	197.57	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	1,41,940.02	1,44,253.32	-2,313.30	60,568.92	69,478.46	-8,909.54	4.27	4.82
1	SLDC	-	-	-	26.86	26.86	0.00	-	-
2	MSETCL	-	-	-	5,782.39	5,950.98	-168.59	-	-
3	Others	-	-	-	-	0.32	-0.32	-	-
	Sub-total	-	-	-	5,809.25	5,978.15	-168.90	-	-
	Total Transmission	-	-	-	9,296.78	9,268.12	28.66	-	-
	Total	1,41,940.02	1,44,253.32	-2,313.30	66,378.17	75,456.61	-9,078.44	4.68	5.23