

**Month-wise Power Purchase for Jun-22**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	83.14	11.50	51.96
2	Bhusawal - 4	Thermal	287.64	267.26	143.61	143.56
3	Bhusawal - 5	Thermal	287.64	267.26	143.61	143.56
4	Khaparkheda - 1 to 4	Thermal	367.17	294.34	146.91	129.45
5	Khaparkheda - 5	Thermal	275.53	303.64	114.59	150.33
6	Nashik- 3,4 & 5	Thermal	145.83	249.44	92.62	154.77
7	Chandrapur - 3	Thermal	94.16	656.95	39.45	294.55
8	Chandrapur - 4	Thermal	94.16		39.45	
9	Chandrapur - 5	Thermal	224.18		74.02	
10	Chandrapur - 6	Thermal	224.18		74.02	
11	Chandrapur - 7	Thermal	224.18		74.02	
12	Paras - 3	Thermal	130.43	123.64	59.41	58.85
13	Paras - 4	Thermal	130.43	123.64	59.41	58.85
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	113.51	17.67	67.27
17	Parli - 7	Thermal	-	113.51	17.67	67.27
18	Koradi - 6	Thermal	48.04	100.89	21.98	40.78
19	Koradi - 7	Thermal	-	-	-	-
20	GTPS Uran	Gas	238.22	126.42	85.41	66.96
21	Hydro (Ghatghar)	Hydro	270.95	216.09	70.19	61.87
22	Parli Replacement U 8	Thermal	-	64.08	28.03	42.68
23	Chandrapur - 8	Thermal	281.31	280.00	118.06	134.53
24	Chandrapur - 9	Thermal	281.31	280.00	118.06	134.53
25	Koradi R U-8	Thermal	268.10	310.97	106.48	127.34
26	Koradi 9	Thermal	268.10	310.97	106.48	127.34
27	Koradi 10	Thermal	268.10	310.97	106.48	127.34
	<b>Sub - total</b>		<b>4,409.63</b>	<b>4,596.69</b>	<b>1,869.13</b>	<b>2,183.82</b>
28	MSPGCL Infim	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total MSPGCL</b>		<b>4,409.63</b>	<b>4,596.69</b>	<b>1,869.13</b>	<b>2,183.82</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.23	-	0.71	-
2	Dodson II	Hydro	5.28	-	0.79	0.79
	<b>Total DODSON</b>		<b>9.51</b>	<b>-</b>	<b>1.50</b>	<b>0.79</b>
	<b>Total State Sector</b>		<b>4,419.15</b>	<b>4,596.69</b>	<b>1,870.63</b>	<b>2,184.61</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	347.05	416.62	85.06	102.63
2	KSTPS III	Thermal	62.08	-	18.97	2.77
3	VSTP I	Thermal	228.34	275.76	67.79	80.86
4	VSTP II	Thermal	183.03	230.57	46.98	90.65
5	VSTP III	Thermal	148.03	101.91	44.31	32.51
6	VSTP IV	Thermal	155.19	207.07	55.84	66.08
7	VSTP V	Thermal	84.51	111.55	33.82	40.33
8	Kawas	Gas	28.61	-	19.83	6.40
9	Gandhar	Gas	21.04	0.52	20.04	6.80
10	KhSTPS-II	Thermal	84.96	99.86	28.61	46.74
11	SIPAT TPS 2	Thermal	148.03	190.95	42.46	3.50
12	SIPAT TPS 1	Thermal	292.61	251.69	86.91	73.14
13	Mauda I	Thermal	-	253.73	44.68	173.94
14	Mauda II	Thermal	286.99	318.60	140.25	204.86
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	319.55	40.54	249.02
17	Lara	Thermal	129.86	180.95	50.54	81.06
18	Gadarwara	Thermal	-	108.57	5.28	70.86
19	Khargone	Thermal	28.15	54.43	14.91	40.52

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20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>2,228.48</b>	<b>3,122.33</b>	<b>887.38</b>	<b>1,372.67</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	80.49	86.33	19.74	21.82
2	TAPP 1&2	Nuclear	94.00	-0.78	20.48	0.00
3	TAPP 3&4	Nuclear	230.90	290.89	81.06	110.41
	<b>Total NPCIL</b>		<b>405.39</b>	<b>376.44</b>	<b>121.27</b>	<b>132.24</b>
1	NTPC NVVN Coal	Thermal	-	12.05	-	10.48
2	RGPLL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,633.87</b>	<b>3,510.83</b>	<b>1,008.65</b>	<b>1,515.39</b>
	<b>Others</b>					
1	SSP	Hydro	99.45	40.60	20.39	8.32
2	Pench	Hydro	11.22	5.64	2.30	1.16
3	Inter State	Thermal	-	0.57	-	0.45
	<b>Total Others</b>		<b>110.67</b>	<b>46.81</b>	<b>22.69</b>	<b>9.92</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	158.98	-	64.34	-
2	CGPL	Thermal	423.94	225.47	133.99	169.82
3	APML 125 MW	Thermal	71.53	63.99	31.68	42.20
4	APML 1320 MW	Thermal	755.33	824.31	240.51	411.02
5	APML 1200 MW	Thermal	646.27	822.99	291.77	510.05
6	APML 440 MW	Thermal	251.78	148.88	114.29	110.31
7	EMCO Power	Thermal	112.61	143.26	56.56	60.62
8	RIPL 450 MW	Thermal	-	257.37	21.64	93.99
9	RIPL 750 MW	Thermal	-	428.94	36.07	156.66
10	Sai Wardha	Thermal	-	151.46	-	66.05
	<b>Total IPP</b>		<b>2,420.43</b>	<b>3,066.67</b>	<b>990.85</b>	<b>1,620.71</b>
	<b>Total Conventional</b>		<b>9,584.11</b>	<b>11,221.01</b>	<b>3,892.82</b>	<b>5,330.64</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)	1,580.64	35.60	713.71	14.79
2	Wind	Wind		939.52		420.97
3	Bagasse	Bagasse		164.78		102.88
4	Biomass	Biomass		25.04		18.21
5	MSW	MSW		-		-
6	G-DAM Non Solar			0.86		0.44
	<b>Total Non-Solar</b>		<b>1,580.64</b>	<b>1,165.79</b>	<b>713.71</b>	<b>557.28</b>
7	Solar	Solar	873.01	517.46	305.12	169.77
8	SECI	Solar		170.44		35.29
9	NVVN (Solar)	Solar		-0.60		3.90
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		0.70		0.36
	<b>Total Solar</b>		<b>873.01</b>	<b>688.00</b>	<b>305.12</b>	<b>209.32</b>
	<b>Total Non Conventional</b>		<b>2,453.65</b>	<b>1,853.79</b>	<b>1,018.82</b>	<b>766.59</b>
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	219.32	-	79.92
VII	FBSM/DSM	FBSM	-	-76.84	-	-14.78
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>12,037.76</b>	<b>13,217.29</b>	<b>4,911.64</b>	<b>6,162.37</b>
1	PGCIL Charges	Transmission	-	-	305.16	275.22
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	<b>Sub - total</b>		-	-	<b>305.16</b>	<b>275.22</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>12,037.76</b>	<b>13,217.29</b>	<b>5,216.80</b>	<b>6,437.59</b>
1	SLDC	Transmission	-	-	2.43	2.43
2	MSETCL	Transmission	-	-	490.49	490.49
3	Others	Transmission	-	-	-	0.88
	<b>Sub - total</b>		-	-	<b>492.92</b>	<b>493.81</b>
	<b>Total Transmission</b>		-	-	<b>798.08</b>	<b>769.02</b>
	<b>Total</b>		<b>12,037.76</b>	<b>13,217.29</b>	<b>5,709.73</b>	<b>6,931.39</b>