

Month-wise Power Purchase upto Jun-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-	-	-	-
23	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	7,491.09	10,082.10	-2,591.02	2,943.39	4,737.28	-1,793.88	3.93	4.70
B	NPCIL								
1	KAPP	244.15	287.23	-43.08	59.87	67.09	-7.23	2.45	2.34
2	TAPP 1&2	285.14	-2.40	287.54	62.12	0.01	62.11	2.18	-0.06
3	TAPP 3&4	700.38	880.12	-179.74	245.88	310.44	-64.56	3.51	3.53
	Total NPCIL	1,229.68	1,164.96	64.72	367.87	377.54	-9.68	2.99	3.24
1	NTPC NVVN Coal	-	36.24	-36.24	-	16.21	-16.21	-	4.47
2	RGPPPL	-	-	-	-	-	-	-	-
	Total Central Sector	8,720.77	11,283.30	-2,562.54	3,311.26	5,131.03	-1,819.77	3.80	4.55
	Others								
1	SSP	301.66	94.68	206.97	61.85	19.41	42.44	2.05	2.05
2	Pench	34.03	11.55	22.48	6.98	2.37	4.61	2.05	2.05
3	Inter State	-	2.23	-2.23	-	1.66	-1.66	-	7.44
	Total Others	335.69	108.46	227.23	68.82	23.44	45.39	2.05	2.16
III	IPP								
1	JSW	482.23	-	482.23	194.72	-16.61	211.34	4.04	-
2	CGPL	1,285.94	813.20	472.74	405.10	472.67	-67.57	3.15	5.81
3	APML 125 MW	216.97	212.36	4.61	95.77	126.50	-30.73	4.41	5.96
4	APML 1320 MW	2,291.17	2,433.24	-142.07	726.64	1,093.67	-367.03	3.17	4.49
5	APML 1200 MW	1,960.36	2,522.33	-561.97	881.91	1,442.28	-560.37	4.50	5.72
6	APML 440 MW	763.72	532.57	231.15	345.50	339.30	6.19	4.52	6.37
7	EMCO Power	341.58	418.85	-77.27	170.77	158.78	11.99	5.00	3.79
8	R IPL 450 MW	515.18	824.92	-309.74	254.99	297.54	-42.56	4.95	3.61
9	R IPL 750 MW	858.64	1,374.87	-516.24	424.98	495.90	-70.93	4.95	3.61
10	Sai Wardha	-	457.26	-457.26	-	198.13	-198.13	-	4.33
	Total IPP	8,715.78	9,589.60	-873.82	3,500.37	4,608.17	-1,107.80	4.02	4.81
	Total Conventional	31,539.00	36,464.31	-4,925.31	12,660.21	16,269.24	-3,609.03		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		188.49			52.25			2.77
2	Wind		1,915.60			834.66			4.36
3	Bagasse	3,631.31	1,052.87	378.71	1,639.65	660.96	21.06	4.52	6.28
4	Biomass		76.44			55.18			7.22
5	MSW		0.13			0.06			4.88
6	G-DAM Non Solar		19.08			15.47			
	Total Non-Solar	3,631.31	3,252.60	378.71	1,639.65	1,618.59	21.06	4.52	4.98
7	Solar		1,399.19			482.52			3.45
8	SECI		479.22			176.29			3.68
9	NVVN (Solar)	2,972.65	6.33	1,073.97	1,038.93	6.83	361.84	3.49	10.80
10	Solar Rooftop		-			-			-
11	G-DAM Solar		13.95			11.45			
	Total Solar	2,972.65	1,898.68	1,073.97	1,038.93	677.09	361.84	3.49	3.57
	Total Non Conventional	6,603.96	5,151.28	1,452.68	2,678.58	2,295.68	382.90	4.06	4.46
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	707.07	-707.07	-	478.08	-478.08	-	6.76
VII	FB SM/DSM	-	-73.67	73.67	-	40.25	-40.25	-	-5.46
	Total Power Purchase (excluding Transmission & Reactive Charges)	38,142.96	42,248.99	-4,106.03	15,338.79	19,083.26	-3,744.46	4.02	4.52
1	PGCIL Charges	-	-	-	915.48	789.59	125.89	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	915.48	789.59	125.89	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	38,142.96	42,248.99	-4,106.03	16,254.27	19,872.85	-3,618.58	4.26	4.70
1	SLDC	-	-	-	7.30	7.29	0.00	-	-
2	MSETCL	-	-	-	1,471.47	1,471.47	-0.00	-	-
3	Others	-	-	-	-	3.05	-3.05	-	-
	Sub-total	-	-	-	1,478.77	1,481.82	-3.05	-	-
	Total Transmission	-	-	-	2,394.24	2,271.41	122.84	-	-
	Total	38,142.96	42,248.99	-4,106.03	17,733.04	21,354.67	-3,621.63	4.65	5.05