

Month-wise Power Purchase for Apr-22

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	67.06	11.50	34.29
2	Bhusawal - 4	Thermal	287.64	256.24	143.61	115.58
3	Bhusawal - 5	Thermal	287.64	256.24	143.61	115.58
4	Khaparkheda - 1 to 4	Thermal	367.17	362.26	146.91	139.73
5	Khaparkheda - 5	Thermal	275.53	307.20	114.59	124.55
6	Nashik- 3,4 & 5	Thermal	323.87	219.84	156.16	116.08
7	Chandrapur - 3	Thermal	94.16	866.46	39.45	335.33
8	Chandrapur - 4	Thermal	94.16		39.45	
9	Chandrapur - 5	Thermal	224.18		74.02	
10	Chandrapur - 6	Thermal	224.18		74.02	
11	Chandrapur - 7	Thermal	224.18		74.02	
12	Paras - 3	Thermal	130.43	136.32	59.41	64.41
13	Paras - 4	Thermal	130.43	136.32	59.41	64.41
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	113.28	17.67	60.30
17	Parli - 7	Thermal	-	113.28	17.67	60.30
18	Koradi - 6	Thermal	48.04	110.36	21.98	44.07
19	Koradi - 7	Thermal	-	-	-	-
20	GTPS Uran	Gas	238.22	186.74	85.41	96.52
21	Hydro (Ghatghar)	Hydro	270.95	695.27	70.19	73.18
22	Parli Replacement U 8	Thermal	-	85.54	28.03	53.38
23	Chandrapur - 8	Thermal	281.31	290.21	118.06	121.32
24	Chandrapur - 9	Thermal	281.31	290.21	118.06	121.32
25	Koradi R U-8	Thermal	268.10	310.23	106.48	123.23
26	Koradi 9	Thermal	268.10	310.23	106.48	123.23
27	Koradi10	Thermal	268.10	310.23	106.48	123.23
	Sub - total		4,587.68	5,423.53	1,932.67	2,110.06
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	-	-	-
	Sub - total		-	-	-	-
	Total MSPGCL		4,587.68	5,423.53	1,932.67	2,110.06
B	DODSON					
1	Dodson I	Hydro	4.23	-	0.71	-
2	Dodson II	Hydro	5.28	-	0.79	0.79
	Total DODSON		9.51	-	1.50	0.79
	Total State Sector		4,597.19	5,423.53	1,934.17	2,110.84
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	347.05	434.06	85.06	189.28
2	KSTPS III	Thermal	62.08	85.23	18.97	21.78
3	VSTP I	Thermal	228.34	265.36	67.79	71.73
4	VSTP II	Thermal	183.03	231.00	46.98	49.31
5	VSTP III	Thermal	148.03	190.81	44.31	45.13
6	VSTP IV	Thermal	155.19	207.17	55.84	57.66
7	VSTP V	Thermal	84.51	48.97	33.82	13.70
8	Kawas	Gas	28.61	0.28	19.83	63.30
9	Gandhar	Gas	21.04	0.01	20.04	6.81
10	KhSTPS-II	Thermal	84.96	87.23	28.61	60.65
11	SIPAT TPS 2	Thermal	148.03	185.88	42.46	47.69
12	SIPAT TPS 1	Thermal	292.61	124.74	86.91	177.49
13	Mauda I	Thermal	212.56	253.01	118.51	152.11
14	Mauda II	Thermal	286.99	327.49	140.25	182.34
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	164.06	619.90	105.05	412.18
17	Lara	Thermal	129.86	157.26	50.54	58.88
18	Gadarwara	Thermal	28.15	167.62	15.68	90.02
19	Khargone	Thermal	28.15	31.02	14.91	17.53

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20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,633.26	3,417.04	1,036.11	1,717.59
B	NPCIL					
1	KAPP	Nuclear	80.49	99.14	19.74	22.34
2	TAPP 1&2	Nuclear	94.00	-0.81	20.48	0.00
3	TAPP 3&4	Nuclear	230.90	289.79	81.06	98.38
	Total NPCIL		405.39	388.12	121.27	120.72
1	NTPC NVVN Coal	Thermal	-	11.59	-	4.47
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		3,038.65	3,816.74	1,157.38	1,842.79
	Others					
1	SSP	Hydro	99.45	26.11	20.39	5.35
2	Pench	Hydro	11.22	2.95	2.30	0.61
3	Inter State	Thermal	-	0.86	-	0.63
	Total Others		110.67	29.93	22.69	6.59
III	IPP					
1	JSW	Thermal	158.98	-	64.34	-16.61
2	CGPL	Thermal	423.94	298.29	133.99	99.56
3	APML 125 MW	Thermal	71.53	73.11	31.68	36.32
4	APML 1320 MW	Thermal	755.33	873.03	240.51	332.20
5	APML 1200 MW	Thermal	646.27	831.85	291.77	399.05
6	APML 440 MW	Thermal	251.78	190.72	114.29	97.22
7	EMCO Power	Thermal	112.61	132.75	56.56	47.49
8	R IPL 450 MW	Thermal	253.37	315.70	115.12	110.56
9	R IPL 750 MW	Thermal	422.28	526.17	191.86	184.27
10	Sai Wardha	Thermal	-	146.92	-	63.57
	Total IPP		3,096.07	3,388.54	1,240.12	1,353.63
	Total Conventional		10,842.58	12,658.75	4,354.36	5,313.85
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)	969.18	87.31	437.62	19.20
2	Wind	Wind		332.85		144.46
3	Bagasse	Bagasse		537.62		340.25
4	Biomass	Biomass		28.45		20.58
5	MSW	MSW		0.07		0.04
6	G-DAM Non Solar			12.89		11.89
	Total Non-Solar		969.18	999.20	437.62	536.41
7	Solar	Solar	1,019.02	431.33	356.15	151.88
8	SECI	Solar		154.85		70.35
9	NVVN (Solar)	Solar		2.25		2.46
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		9.86		9.09
	Total Solar		1,019.02	598.30	356.15	233.79
	Total Non Conventional		1,988.20	1,597.49	793.76	770.20
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	393.02	-	338.32
VII	FBSM/DSM	FBSM	-	-19.83	-	23.58
	Total Power Purchase (excluding Transmission & Reactive Charges)		12,830.78	14,629.44	5,148.12	6,445.95
1	PGCIL Charges	Transmission	-	-	305.16	228.96
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	305.16	228.96
	Total Power Purchase (including Central Transmission & Reactive Charges)		12,830.78	14,629.44	5,453.28	6,674.91
1	SLDC	Transmission	-	-	2.43	2.43
2	MSETCL	Transmission	-	-	490.49	490.49
3	Others	Transmission	-	-	-	1.09
	Sub - total		-	-	492.92	494.01
	Total Transmission		-	-	798.08	722.98
	Total		12,830.78	14,629.44	5,946.20	7,168.92