

Month-wise Power Purchase for Feb-22

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	56.00	11.04	30.12
2	Bhusawal - 4	Thermal	268.46	187.08	135.52	86.41
3	Bhusawal - 5	Thermal	256.34	187.08	131.46	86.41
4	Khaparkheda - 1 to 4	Thermal	342.69	311.31	136.39	127.31
5	Khaparkheda - 5	Thermal	257.16	279.01	108.98	123.04
6	Nashik- 3,4 & 5	Thermal	-	169.67	39.41	107.67
7	Chandrapur - 3	Thermal	87.88		36.24	
8	Chandrapur - 4	Thermal	87.88		36.24	
9	Chandrapur - 5	Thermal	209.23	686.54	67.06	279.85
10	Chandrapur - 6	Thermal	209.23		67.06	
11	Chandrapur - 7	Thermal	209.23		67.06	
12	Paras - 3	Thermal	121.73	110.24	59.18	59.19
13	Paras - 4	Thermal	121.73	110.24	59.18	59.19
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	93.09	20.90	52.19
17	Parli - 7	Thermal	-	93.09	20.90	52.19
18	Koradi - 6	Thermal	44.83	95.49	22.15	43.47
19	Koradi - 7	Thermal	44.83	-	22.15	-
20	GTPS Uran	Gas	222.34	188.21	77.87	54.15
21	Hydro (Ghatghar)	Hydro	252.89	303.28	68.73	63.88
22	Parli Replacement U 8	Thermal	-	76.43	28.14	50.13
23	Chandrapur - 8	Thermal	262.56	244.59	112.10	109.21
24	Chandrapur - 9	Thermal	262.56	244.59	112.10	109.21
25	Koradi R U-8	Thermal	250.23	314.28	101.37	132.20
26	Koradi 9	Thermal	250.23	314.28	101.37	132.20
27	Koradi10	Thermal	250.23	314.28	101.37	132.20
	Sub - total		4,012.26	4,378.81	1,743.98	1,890.21
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	108.27	-	31.28
30	IEPL	Thermal	-	-	-	-
	Sub - total		-	108.27	-	31.28
	Total MSPGCL		4,012.26	4,487.08	1,743.98	1,921.49
B	DODSON					
1	Dodson I	Hydro	3.95	-	0.66	-
2	Dodson II	Hydro	4.93	-	0.77	0.77
	Total DODSON		8.88	-	1.44	0.77
	Total State Sector		4,021.14	4,487.08	1,745.42	1,922.26
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	323.92	358.57	77.94	79.22
2	KSTPS III	Thermal	57.94	79.30	18.24	22.30
3	VSTP I	Thermal	213.11	218.45	62.48	63.00
4	VSTP II	Thermal	170.82	214.90	43.81	51.26
5	VSTP III	Thermal	138.16	172.10	41.59	46.39
6	VSTP IV	Thermal	144.84	192.81	53.07	58.58
7	VSTP V	Thermal	78.88	96.65	31.39	32.24
8	Kawas	Gas	26.70	-	18.98	10.36
9	Gandhar	Gas	19.64	-	19.40	13.32
10	KhSTPS-II	Thermal	79.30	77.90	27.17	29.32
11	SIPAT TPS 2	Thermal	138.16	173.00	40.40	47.29
12	SIPAT TPS 1	Thermal	273.11	240.61	82.86	69.15
13	Mauda I	Thermal	-	198.50	44.39	128.23
14	Mauda II	Thermal	267.86	153.93	131.63	115.84
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	325.26	40.54	183.99
17	Lara	Thermal	121.20	165.27	47.66	61.79
18	Gadarwara	Thermal	-	56.85	5.28	37.67

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19	Khargone	Thermal	26.28	54.68	14.18	27.98
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		2,079.92	2,778.79	841.56	1,077.93
B	NPCIL					
1	KAPP	Nuclear	75.12	95.64	18.19	21.86
2	TAPP 1&2	Nuclear	87.74	-0.71	18.88	-3.87
3	TAPP 3&4	Nuclear	215.50	161.99	73.45	55.79
	Total NPCIL		378.36	256.92	110.53	73.79
1	NTPC NVVN Coal	Thermal	-	11.71	-	4.97
2	RGPPPL	Gas	-	-	-	-
	Total Central Sector		2,458.28	3,047.41	952.09	1,156.68
	Others					
1	SSP	Hydro	92.82	24.11	19.03	4.94
2	Pench	Hydro	10.47	5.50	2.15	1.13
3	Inter State	Thermal	-	1.52	-	1.15
	Total Others		103.29	31.13	21.18	7.22
III	IPP					
1	JSW	Thermal	148.38	15.28	57.66	5.77
2	CGPL	Thermal	395.67	-	123.48	0.02
3	APML 125 MW	Thermal	66.76	63.78	29.63	34.15
4	APML 1320 MW	Thermal	704.98	702.14	219.36	247.13
5	APML 1200 MW	Thermal	603.19	777.05	273.36	725.48
6	APML 440 MW	Thermal	234.99	147.68	106.91	85.42
7	EMCO Power	Thermal	105.10	124.89	52.09	46.42
8	R IPL 450 MW	Thermal	-	259.33	21.64	92.73
9	R IPL 750 MW	Thermal	-	432.21	36.07	154.54
10	Sai Wardha	Thermal	-	141.95	-	63.96
	Total IPP		2,259.06	2,664.31	920.22	1,455.61
	Total Conventional		8,841.78	10,229.94	3,638.90	4,541.77
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		89.93		24.17
2	Wind	Wind		213.32		89.78
3	Bagasse	Bagasse	1,132.00	738.77	538.91	491.23
4	Biomass	Biomass		23.02		16.68
5	MSW	MSW		0.06		0.03
	Total Non-Solar		1,132.00	1,065.10	538.91	621.89
6	Solar	Solar		368.27		123.94
7	SECI	Solar	888.00	144.04	312.80	65.10
8	NVVN (Solar)	Solar		2.57		7.53
9	Solar Rooftop	Solar		-		-
	Total Solar		888.00	514.88	312.80	196.57
	G-DAM		-	7.42	-	4.18
	Total Non Conventional		2,020.00	1,587.40	851.70	822.64
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	413.45	-	170.69
VII	FBSM	FBSM	-	-126.04	-	-28.64
	Total Power Purchase (excluding Transmission & Reactive Charges)		10,861.78	12,104.74	4,490.60	5,506.46
1	PGCIL Charges	Transmission	-	-	290.63	275.00
2	WRLDC	Transmission	-	-	-	-2.17
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	290.63	272.82
	Total Power Purchase (including Central Transmission & Reactive Charges)		10,861.78	12,104.74	4,781.23	5,779.29
1	SLDC	Transmission	-	-	2.24	2.24
2	MSETCL	Transmission	-	-	481.87	481.87
3	Others	Transmission	-	-	-	0.25
	Sub - total		-	-	484.10	484.36
	Total Transmission		-	-	774.73	757.19
	Total		10,861.78	12,104.74	5,265.34	6,263.65