

Month-wise Power Purchase upto Dec-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
<b>I</b>	<b>STATE SECTOR</b>								
<b>A</b>	<b>MSPGCL</b>								
1	Bhusawal - 3	-	-13.69	13.69	108.21	117.90	-9.68	-	-86.12
2	Bhusawal - 4	2,015.40	1,335.02	680.37	1,082.65	769.19	313.46	5.37	5.76
3	Bhusawal - 5	1,745.02	1,371.57	373.44	994.33	780.46	213.87	5.70	5.69
4	Khaparkhedha - 1 to 4	3,365.69	3,209.78	155.91	1,281.13	1,194.07	87.06	3.81	3.72
5	Khaparkhedha - 5	2,525.65	2,343.03	182.62	1,026.26	943.41	82.86	4.06	4.03
6	Nashik- 3,4 & 5	1,538.72	261.96	1,276.77	881.78	453.59	428.19	5.73	17.32
7	Chandrapur - 3	863.09			344.97			4.00	
8	Chandrapur - 4	863.09			344.97			4.00	
9	Chandrapur - 5	2,054.97	5,992.03	1,899.06	647.64	2,070.92	561.94	3.15	3.46
10	Chandrapur - 6	2,054.97			647.64			3.15	
11	Chandrapur - 7	2,054.97			647.64			3.15	
12	Paras - 3	1,195.59	1,140.20	55.40	561.14	503.47	57.66	4.69	4.42
13	Paras - 4	1,195.59	1,150.93	44.66	561.14	503.84	57.30	4.69	4.38
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	273.89	-273.89	191.82	290.90	-99.08	-	10.62
17	Parli - 7	-	280.03	-280.03	191.82	292.59	-100.77	-	10.45
18	Koradi - 6	440.32			207.96			4.72	
19	Koradi - 7	440.32	96.62	784.03	207.96	171.73	244.20	4.72	17.77
20	GTPS Uran	2,183.67	1,396.93	786.74	727.18	314.04	413.14	3.33	2.25
21	Hydro (Ghatghar)	2,483.70	2,771.66	-287.95	632.97	633.06	-0.09	2.55	2.28
22	Parli Replacement U 8	246.85	512.01	-265.17	350.67	447.20	-96.54	14.21	8.73
23	Chandrapur - 8	2,578.69	2,503.86	74.83	1,054.62	1,009.07	45.55	4.09	4.03
24	Chandrapur - 9	2,578.69	2,489.97	88.72	1,054.62	1,011.62	43.00	4.09	4.06
25	Koradi R U-8	2,457.60	1,516.14	941.46	955.49	766.26	189.23	3.89	5.05
26	Koradi 9	2,457.60	1,649.42	808.18	955.49	805.17	150.32	3.89	4.88
27	Koradi10	2,457.60	1,509.02	948.58	955.49	763.24	192.25	3.89	5.06
	<b>Sub - total</b>	<b>39,797.82</b>	<b>31,790.39</b>	<b>8,007.43</b>	<b>16,615.60</b>	<b>13,841.72</b>	<b>2,773.87</b>	<b>4.18</b>	<b>4.35</b>
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	1,147.74	-1,147.74	-	325.53	-325.53	-	2.84
30	IEPL	-	-	-	-	-	-	-	-
	<b>Sub - total</b>	<b>-</b>	<b>1,147.74</b>	<b>-1,147.74</b>	<b>-</b>	<b>325.53</b>	<b>-325.53</b>	<b>-</b>	<b>2.84</b>
	<b>Total MSPGCL</b>	<b>39,797.82</b>	<b>32,938.13</b>	<b>6,859.69</b>	<b>16,615.60</b>	<b>14,167.25</b>	<b>2,448.34</b>	<b>4.18</b>	<b>4.30</b>
<b>B</b>	<b>DODSON</b>								
1	Dodson I	38.81	37.21	1.60	6.51	5.40	1.11	1.68	1.45
2	Dodson II	48.38	19.61	28.77	6.86	7.69	-0.84	1.42	3.92
	<b>Total DODSON</b>	<b>87.19</b>	<b>56.82</b>	<b>30.37</b>	<b>13.37</b>	<b>13.10</b>	<b>0.27</b>	<b>1.53</b>	<b>2.31</b>
	<b>Total State Sector</b>	<b>39,885.00</b>	<b>32,994.94</b>	<b>6,890.06</b>	<b>16,628.96</b>	<b>14,180.35</b>	<b>2,448.61</b>	<b>4.17</b>	<b>4.30</b>
<b>II</b>	<b>CENTRAL SECTOR</b>								
<b>A</b>	<b>NTPC</b>								
1	KSTPS	3,181.33	3,605.34	-424.01	712.23	777.23	-65.00	2.24	2.16
2	KSTPS III	569.06	753.22	-184.16	170.16	204.45	-34.29	2.99	2.71
3	VSTP I	2,093.09	2,371.36	-278.27	572.66	607.17	-34.51	2.74	2.56
4	VSTP II	1,677.74	1,847.52	-169.78	408.82	433.51	-24.69	2.44	2.35
5	VSTP III	1,356.92	1,632.79	-275.87	386.06	423.88	-37.82	2.85	2.60
6	VSTP IV	1,422.56	1,717.69	-295.13	490.03	531.96	-41.93	3.44	3.10
7	VSTP V	774.72	926.40	-151.68	281.65	300.96	-19.30	3.64	3.25
8	Kawas	262.26	342.79	-80.52	174.88	169.37	5.51	6.67	4.94
9	Gandhar	192.90	246.06	-53.16	177.21	175.06	2.15	9.19	7.11
10	KhSTPS-II	778.81	559.35	219.46	257.28	188.62	68.67	3.30	3.37
11	SIPAT TPS 2	1,356.92	1,570.38	-213.46	375.11	422.65	-47.54	2.76	2.69
12	SIPAT TPS 1	2,682.28	3,169.99	-487.71	768.19	867.57	-99.38	2.86	2.74
13	Mauda I	714.20	792.16	-77.96	635.73	629.77	5.96	8.90	7.95
14	Mauda II	2,529.30	811.19	1,718.11	1,199.38	670.24	529.14	4.74	8.26
15	NTPC Solapur 2	-	-	-	364.90	-	364.90	-	-
16	NTPC Solapur	251.00	1,098.39	-847.40	459.00	915.71	-456.71	18.29	8.34
17	Lara	1,190.38	653.48	536.90	446.34	301.27	145.07	3.75	4.61
18	Gadarwara	57.24	126.30	-69.06	67.69	82.46	-14.78	11.82	6.53
19	Khargone	258.06	199.35	58.71	132.56	139.71	-7.16	5.14	7.01
20	RRAS (Thermal)	-	-	-	-	-2.19	2.19	-	-
21	RRAS (Gas)	-	-	-	-	-0.34	0.34	-	-
22	NTPC Rebate	-	-	-	-	-167.97	167.97	-	-



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	<b>Total NTPC</b>	<b>21,348.76</b>	<b>22,423.76</b>	<b>-1,074.99</b>	<b>8,079.87</b>	<b>7,671.08</b>	<b>408.79</b>	<b>3.78</b>	<b>3.42</b>
<b>B</b>	<b>NPCIL</b>								
1	KAPP	737.83	835.13	-97.30	176.51	193.03	-16.52	2.39	2.31
2	TAPP 1&2	861.70	151.38	710.31	183.16	38.71	144.45	2.13	2.56
3	TAPP 3&4	2,116.54	2,306.87	-190.33	700.44	789.94	-89.50	3.31	3.42
	<b>Total NPCIL</b>	<b>3,716.06</b>	<b>3,293.38</b>	<b>422.68</b>	<b>1,060.11</b>	<b>1,021.68</b>	<b>38.43</b>	<b>2.85</b>	<b>3.10</b>
1	NTPC NVVN Coal	-	93.43	-93.43	-	32.13	-32.13	-	3.44
2	RGPP	-	-	-	-	-	-	-	-
	<b>Total Central Sector</b>	<b>25,064.83</b>	<b>25,810.57</b>	<b>-745.74</b>	<b>9,139.98</b>	<b>8,724.89</b>	<b>415.09</b>	<b>3.65</b>	<b>3.38</b>
	<b>Others</b>								
1	SSP	911.60	664.05	247.55	186.89	136.13	50.76	2.05	2.05
2	Pench	102.84	123.28	-20.44	21.08	25.27	-4.19	2.05	2.05
3	Inter State	-	10.12	-10.12	-	6.58	-6.58	-	6.50
	<b>Total Others</b>	<b>1,014.44</b>	<b>797.46</b>	<b>216.99</b>	<b>207.97</b>	<b>167.98</b>	<b>39.99</b>	<b>2.05</b>	<b>2.11</b>
<b>III</b>	<b>IPP</b>								
1	JSW	1,457.28	1,754.44	-297.16	525.76	524.96	0.79	3.61	2.99
2	CGPL	3,886.08	3,836.36	49.72	1,140.30	1,100.28	40.03	2.93	2.87
3	APML 125 MW	655.67	456.44	199.23	277.17	229.52	47.66	4.23	5.03
4	APML 1320 MW	6,923.86	6,985.59	-61.72	2,056.59	3,462.33	-1,405.74	2.97	4.96
5	APML 1200 MW	5,924.16	4,381.80	1,542.36	2,555.82	2,175.22	380.61	4.31	4.96
6	APML 440 MW	2,307.95	720.67	1,587.28	999.86	562.72	437.14	4.33	7.81
7	EMCO Power	1,032.24	1,078.82	-46.58	463.83	459.88	3.95	4.49	4.26
8	R IPL 450 MW	731.96	108.05	623.91	448.05	241.20	206.85	6.12	22.32
9	R IPL 750 MW	1,219.94	180.09	1,039.85	746.74	402.00	344.75	6.12	22.32
10	Sai Wardha	-	540.07	-540.07	-	262.01	-262.01	-	4.85
	<b>Total IPP</b>	<b>24,139.15</b>	<b>20,042.31</b>	<b>4,096.84</b>	<b>9,214.13</b>	<b>9,420.12</b>	<b>-205.99</b>	<b>3.82</b>	<b>4.70</b>
	<b>Total Conventional</b>	<b>90,103.42</b>	<b>79,645.28</b>	<b>10,458.14</b>	<b>35,191.04</b>	<b>32,493.34</b>	<b>2,697.71</b>		
<b>IV</b>	<b>NON CONVENTIONAL</b>								
1	Hydro (NCE)		306.06			127.98			4.18
2	Wind		4,690.31			2,209.11			4.71
3	Bagasse	9,889.00	1,735.32	2,894.29	4,878.78	1,127.66	1,224.86	4.93	6.50
4	Biomass		262.98			189.15			7.19
5	MSW		0.04			0.02			4.88
	<b>Total Non-Solar</b>	<b>9,889.00</b>	<b>6,994.71</b>	<b>2,894.29</b>	<b>4,878.78</b>	<b>3,653.92</b>	<b>1,224.86</b>	<b>4.93</b>	<b>5.22</b>
6	Solar		2,193.74			812.68			3.70
7	SECI	5,042.00	1,313.42	1,514.12	1,824.14	646.47	342.72	3.62	4.92
8	NVVN (Solar)		20.73			22.26			10.74
9	Solar Rooftop		-			-			-
	<b>Total Solar</b>	<b>5,042.00</b>	<b>3,527.88</b>	<b>1,514.12</b>	<b>1,824.14</b>	<b>1,481.42</b>	<b>342.72</b>	<b>3.62</b>	<b>4.20</b>
	<b>Total Non Conventional</b>	<b>14,931.00</b>	<b>10,522.59</b>	<b>4,408.41</b>	<b>6,702.91</b>	<b>5,135.34</b>	<b>1,567.57</b>	<b>4.49</b>	<b>4.88</b>
V	REC	-	-	-	97.51	-	97.51	-	-
VI	Short Term	-	3,632.09	-3,632.09	-	1,030.54	-1,030.54	-	2.84
VII	FBSM	-	-	-	-	-	-	-	-
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>1,05,034.42</b>	<b>93,799.96</b>	<b>11,234.46</b>	<b>41,991.46</b>	<b>38,659.22</b>	<b>3,332.24</b>	<b>4.00</b>	<b>4.12</b>
1	PGCIL Charges	-	-	-	2,491.10	2,538.59	-47.50	-	-
2	WRLDC	-	-	-	-	3.42	-3.42	-	-
3	WRPC Reactive Charges	-	-	-	-	34.22	-34.22	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,491.10</b>	<b>2,576.23</b>	<b>-85.14</b>	<b>-</b>	<b>-</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>	<b>1,05,034.42</b>	<b>93,799.96</b>	<b>11,234.46</b>	<b>44,482.56</b>	<b>41,235.45</b>	<b>3,247.11</b>	<b>4.24</b>	<b>4.40</b>
1	SLDC	-	-	-	21.25	21.25	-0.00	-	-
2	MSETCL	-	-	-	4,253.69	4,253.67	0.02	-	-
3	Others	-	-	-	-	-7.44	7.44	-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,274.94</b>	<b>4,267.47</b>	<b>7.47</b>	<b>-</b>	<b>-</b>
	<b>Total Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,766.04</b>	<b>6,843.71</b>	<b>-77.67</b>	<b>-</b>	<b>-</b>
	<b>Total</b>	<b>1,05,034.42</b>	<b>93,799.96</b>	<b>11,234.46</b>	<b>48,757.50</b>	<b>45,502.92</b>	<b>3,254.57</b>	<b>4.64</b>	<b>4.85</b>