

Month-wise Power Purchase upto Mar-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	27.66	-27.66	120.76	143.50	-22.74	-	51.89
2	Bhusawal - 4	35.16	4,934.13	-4,898.97	557.23	2,640.44	-1,535.73	158.49	5.35
3	Bhusawal - 5	-			547.48			-	
4	Khaparkheda - 1 to 4	2,298.01			1,098.67			4.78	
5	Khaparkheda - 5	3,509.21	3,110.11	399.10	1,331.26	1,415.63	-84.37	3.79	4.55
6	Nashik- 3,4 & 5	-	2,085.71	-2,085.71	448.67	1,194.86	-746.19	-	5.73
7	Chandrapur - 3	1,283.07	8,457.49	3,273.48	365.14	3,303.41	35.03	2.85	3.91
8	Chandrapur - 4	1,283.07			365.14			2.85	
9	Chandrapur - 5	3,054.94			869.39			2.85	
10	Chandrapur - 6	3,054.94			869.39			2.85	
11	Chandrapur - 7	3,054.94			869.39			2.85	
12	Paras - 3	-	2,480.98	-2,480.98	273.87	1,265.18	-717.45	-	5.10
13	Paras - 4	-			273.87			-	
14	Parli - 4	-	-6.05	6.05	8.21	8.91	7.50	-	-14.74
15	Parli - 5	-			8.21			-	
16	Parli - 6	-			158.37			-	
17	Parli - 7	-	1,393.83	-1,393.83	158.37	925.87	-609.14	-	6.64
18	Koradi - 6	993.89	429.72	1,475.68	245.59	457.73	180.17	2.47	10.65
19	Koradi - 7	911.51			392.32			4.30	
20	GTPS Uran	3,483.36	2,525.01	958.35	828.24	709.68	118.56	2.38	2.81
21	Hydro (Ghatghar)	3,949.73	4,537.89	-588.16	226.70	730.82	-504.12	0.57	1.61
22	Parli Replacement U 8	-	778.11	-778.11	265.66	593.73	-328.07	-	7.63
23	Chandrapur - 8	3,509.21	3,161.80	347.41	1,420.51	1,638.21	-217.70	4.05	5.18
24	Chandrapur - 9	3,509.21	3,121.95	387.26	1,420.51	1,488.53	-68.02	4.05	4.77
25	Koradi R U-8	4,632.15	2,532.47	2,099.68	1,882.15	1,210.99	671.16	4.06	4.78
26	Koradi 9	4,632.15	2,804.29	1,827.87	1,882.15	1,289.33	592.82	4.06	4.60
27	Koradi10	4,632.15	2,889.49	1,742.66	1,882.15	1,489.48	392.67	4.06	5.15
28	True up 17-18 & 18-19	-	-	-	-	-307.97	307.97	-	-
	Sub - total	47,826.72	48,799.08	-972.36	18,769.37	21,700.50	-2,931.14	3.92	4.45
29	MSPGCL Infirm	-	-	-	-	-	-	-	-
30	MSPGCL Dhariwal	-	592.66	-592.66	-	171.22	-171.22	-	2.89
31	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	592.66	-592.66	-	171.22	-171.22	-	2.89
	Total MSPGCL	47,826.72	49,391.74	-1,565.02	18,769.37	21,871.72	-3,102.36	3.92	4.43
B	DODSON								
1	Dodson I	51.65	32.07	19.58	7.32	5.81	1.51	1.42	1.81
2	Dodson II	64.39	13.55	50.84	9.01	10.43	-1.42	1.40	7.70
	Total DODSON	116.04	45.62	70.42	16.33	16.24	0.09	1.41	3.56
	Total State Sector	47,942.76	49,437.36	-1,494.60	18,785.69	21,887.96	-3,102.27	3.92	4.43
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	4,584.03	4,498.24	85.79	913.88	953.11	-39.23	1.99	2.12
2	KSTPS III	969.60	855.46	114.14	262.92	239.41	23.51	2.71	2.80
3	VSTP I	3,166.50	2,954.21	212.29	759.50	804.15	-44.65	2.40	2.72
4	VSTP II	2,458.00	2,278.92	179.08	535.79	577.71	-41.92	2.18	2.54
5	VSTP III	2,036.68	2,019.50	17.17	526.78	564.25	-37.47	2.59	2.79
6	VSTP IV	2,415.01	2,165.63	249.37	784.76	706.60	78.16	3.25	3.26
7	VSTP V	1,207.50	1,236.97	-29.46	371.71	415.24	-43.53	3.08	3.36
8	Kawas	825.59	425.41	400.18	319.88	231.98	87.90	3.87	5.45
9	Gandhar	809.64	93.29	716.35	333.01	181.60	151.42	4.11	19.47
10	KhSTPS-II	844.70	1,055.22	-210.53	321.23	331.78	-10.55	3.80	3.14
11	SIPAT TPS 2	2,024.09	1,989.04	35.05	515.87	551.09	-35.22	2.55	2.77
12	SIPAT TPS 1	4,234.88	3,902.47	332.41	1,107.95	1,115.55	-7.60	2.62	2.86
13	Mauda I	-	1,901.90	-1,901.90	577.27	1,160.29	-583.02	-	6.10
14	Mauda II	336.78	2,289.61	-1,952.83	254.42	1,358.63	-1,104.22	7.55	5.93
15	NTPC Solapur 2	-	-	-	532.10	-	532.10	-	-
16	NTPC Solapur	-	385.61	-385.61	591.61	903.44	-311.83	-	23.43
17	Lara	1,176.75	422.86	753.89	276.99	201.11	75.88	2.35	4.76
18	Gadarwara	343.45	32.62	310.83	91.39	60.57	30.82	2.66	18.57
19	Khargone	201.29	33.64	167.64	105.55	19.67	85.88	5.24	5.85
20	RRAS (Thermal)	-	-	-	-	-27.22	27.22	-	-
21	RRAS (Gas)	-	-	-	-	35.55	-35.55	-	-

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	Total NTPC	27,634.48	28,540.63	-906.15	9,182.59	10,384.51	-1,201.92	3.32	3.64
B	NPCIL								
1	KAPP	1,097.93	1,056.21	41.73	287.57	157.68	129.89	2.62	1.49
2	TAPP 1&2	1,146.84	1,014.03	132.81	135.91	518.22	-382.31	1.19	5.11
3	TAPP 3&4	3,240.45	3,093.33	147.12	1,050.98	1,409.10	-358.12	3.24	4.56
	Total NPCIL	5,485.23	5,163.56	321.66	1,474.46	2,085.00	-610.54	2.69	4.04
1	NTPC NVVN Coal	-	131.01	-131.01	-	46.13	-46.13	-	3.52
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	33,119.71	33,835.20	-715.50	10,657.05	12,515.64	-1,858.59	3.22	3.70
	Others								
1	SSP	1,213.26	1,080.08	133.18	248.72	221.42	27.30	2.05	2.05
2	Pench	136.87	72.37	64.50	28.06	14.84	13.22	2.05	2.05
3	Intra State	-	9.33	-9.33	-	8.59	-8.59	-	9.21
	Total Others	1,350.13	1,161.78	188.35	276.78	244.85	31.93	2.05	2.11
III	IPP								
1	JSW	2,060.73	1,952.79	107.94	660.58	685.95	-25.37	3.21	3.51
2	CGPL	5,495.27	5,017.40	477.87	1,375.55	1,437.47	-61.92	2.50	2.86
3	APML 125 MW	858.64	954.60	-95.97	336.93	452.18	-115.25	3.92	4.74
4	APML 1320 MW	9,067.20	9,571.05	-503.86	2,759.61	5,114.31	-2,354.71	3.04	5.34
5	APML 1200 MW	7,729.59	9,164.19	-1,434.60	3,109.12	4,340.97	-1,231.85	4.02	4.74
6	APML 440 MW	2,000.01	2,329.24	-329.23	577.65	1,339.25	-761.60	2.89	5.75
7	EMCO Power	1,373.82	1,413.87	-40.05	494.19	685.16	-190.97	3.60	4.85
8	R IPL 450 MW	-	1,089.31	-1,089.31	368.58	744.07	-375.49	-	6.83
9	R IPL 750 MW	-	1,815.52	-1,815.52	614.30	1,227.02	-612.73	-	6.76
	Total IPP	28,585.25	33,307.99	-4,722.74	10,296.49	16,026.39	-5,729.90	3.60	4.81
	Total Conventional	1,10,997.85	1,17,742.33	-6,744.49	40,016.01	50,674.84	-10,658.83		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		327.52			139.03			4.24
2	Wind		6,371.06			3,205.70			5.03
3	Bagasse	15,054.20	2,622.06	5,364.31	7,889.75	1,713.77	2,567.01	5.24	6.54
4	Biomass		368.40			263.83			7.16
5	MSW		0.85			0.41			4.88
	Total Non-Solar	15,054.20	9,689.89	5,364.31	7,889.75	5,322.74	2,567.01	5.24	5.49
6	Solar		1,269.38			650.56			5.13
7	SECI		1,736.62			792.06			4.56
8	Adani Renewable (RJ)	4,581.71	91.29	1,444.61	1,904.48	24.29	408.75	4.16	2.66
9	NVVN (Solar)		20.49			21.98			10.73
10	Solar Rooftop		19.32			6.83			3.54
	Total Solar	4,581.71	3,137.10	1,444.61	1,904.48	1,495.73	408.75	4.16	4.77
	Total Non Conventional	19,635.91	12,826.99	6,808.92	9,794.23	6,818.47	2,975.77	4.99	5.32
V	REC (MUs)	-	-	-	-	-	-	-	-
VI	Short Term	-	1,451.02	-1,451.02	-	517.10	-517.10	-	3.56
VII	FBSM	-	-	-	-	-9.08	9.08	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,30,633.75	1,32,020.34	-1,386.59	49,810.25	58,001.32	-8,191.08	3.81	4.39
1	PGCIL Charges	-	-	-	2,928.00	3,905.88	-977.88	-	-
2	WRLDC	-	-	-	-	-3.55	3.55	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	1,30,633.75	1,32,020.34	-1,386.59	52,738.25	61,903.67	-9,165.42	4.04	4.69
1	SLDC	-	-	-	-	23.68	-23.68	-	-
2	MSETCL	-	-	-	4,864.00	4,839.48	24.52	-	-
3	Others	-	-	-	-	8.09	-8.09	-	-
	Total	1,30,633.75	1,32,020.34	-1,386.59	57,602.25	66,774.91	-9,172.67	4.41	5.06