

Month-wise Power Purchase upto Aug-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	-7.50	7.50	60.12	62.19	-2.08	-	-82.88
2	Bhusawal - 4	1,142.89	290.40	852.49	609.06	317.34	291.72	5.33	10.93
3	Bhusawal - 5	872.51	326.95	545.56	520.73	328.61	192.12	5.97	10.05
4	Khaparkhedha - 1 to 4	1,872.55	1,700.49	172.06	712.50	643.29	69.21	3.80	3.78
5	Khaparkhedha - 5	1,405.18	1,371.44	33.74	570.65	553.10	17.55	4.06	4.03
6	Nashik- 3,4 & 5	982.41	-7.21	989.62	533.17	197.27	335.90	5.43	-273.42
7	Chandrapur - 3	480.19			191.83			3.99	
8	Chandrapur - 4	480.19			191.83			3.99	
9	Chandrapur - 5	1,143.31	3,240.84	1,149.48	360.22	1,152.63	311.69	3.15	3.56
10	Chandrapur - 6	1,143.31			360.22			3.15	
11	Chandrapur - 7	1,143.31			360.22			3.15	
12	Paras - 3	665.18	626.09	39.09	312.03	284.86	27.17	4.69	4.55
13	Paras - 4	665.18	636.83	28.35	312.03	285.23	26.80	4.69	4.48
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	-3.95	3.95	106.57	110.16	-3.59	-	-279.22
17	Parli - 7	-	2.20	-2.20	106.57	111.84	-5.28	-	508.31
18	Koradi - 6	244.98			115.65			4.72	
19	Koradi - 7	244.98	-10.32	500.28	115.65	65.03	166.26	4.72	-63.02
20	GTPS Uran	1,214.91	698.79	516.12	404.46	169.54	234.92	3.33	2.43
21	Hydro (Ghatghar)	1,381.84	1,796.33	-414.49	351.65	359.86	-8.21	2.54	2.00
22	Parli Replacement U 8	246.85	69.89	176.96	236.84	178.41	58.43	9.59	25.53
23	Chandrapur - 8	1,434.69	1,372.10	62.60	586.41	555.53	30.88	4.09	4.05
24	Chandrapur - 9	1,434.69	1,358.21	76.49	586.41	558.08	28.34	4.09	4.11
25	Koradi R U-8	1,367.32	577.16	790.16	531.28	383.56	147.72	3.89	6.65
26	Koradi 9	1,367.32	710.43	656.89	531.28	422.47	108.81	3.89	5.95
27	Koradi10	1,367.32	570.03	797.29	531.28	380.54	150.74	3.89	6.68
	Sub - total	22,301.13	15,319.21	6,981.92	9,298.67	7,119.54	2,179.12	4.17	4.65
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	679.73	-679.73	-	191.89	-191.89	-	2.82
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	679.73	-679.73	-	191.89	-191.89	-	2.82
	Total MSPGCL	22,301.13	15,998.94	6,302.19	9,298.67	7,311.44	1,987.23	4.17	4.57
B	DODSON								
1	Dodson I	21.59	31.94	-10.35	3.62	4.25	-0.63	1.68	1.33
2	Dodson II	26.92	19.61	7.31	3.81	3.81	-0.00	1.41	1.94
	Total DODSON	48.51	51.55	-3.04	7.43	8.06	-0.63	1.53	1.56
	Total State Sector	22,349.63	16,050.49	6,299.15	9,306.10	7,319.50	1,986.60	4.16	4.56
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	1,769.98	2,109.53	-339.55	396.06	440.26	-44.19	2.24	2.09
2	KSTPS III	316.61	417.02	-100.42	94.60	110.60	-16.00	2.99	2.65
3	VSTP I	1,164.52	1,384.55	-220.03	318.44	356.69	-38.25	2.73	2.58
4	VSTP II	933.43	1,089.60	-156.16	227.35	258.42	-31.07	2.44	2.37
5	VSTP III	754.94	889.97	-135.03	214.67	232.55	-17.88	2.84	2.61
6	VSTP IV	791.46	923.50	-132.04	272.44	292.53	-20.09	3.44	3.17
7	VSTP V	431.02	487.04	-56.01	156.58	161.02	-4.44	3.63	3.31
8	Kawas	145.91	247.80	-101.88	97.22	110.97	-13.75	6.66	4.48
9	Gandhar	107.32	204.44	-97.12	98.49	115.11	-16.62	9.18	5.63
10	KhSTPS-II	433.30	349.68	83.62	143.07	113.84	29.24	3.30	3.26
11	SIPAT TPS 2	754.94	937.99	-183.05	208.55	247.21	-38.66	2.76	2.64
12	SIPAT TPS 1	1,492.32	1,849.90	-357.58	427.08	507.23	-80.15	2.86	2.74
13	Mauda I	494.55	91.20	403.36	385.88	250.56	135.32	7.80	27.47
14	Mauda II	1,463.65	47.15	1,416.50	684.25	256.83	427.42	4.67	54.47
15	NTPC Solapur 2	-	-	-	202.72	-	202.72	-	-
16	NTPC Solapur	251.00	101.78	149.21	296.82	359.88	-63.06	11.83	35.36
17	Lara	662.28	224.84	437.44	248.20	128.20	119.99	3.75	5.70
18	Gadarwara	57.24	37.01	20.24	46.56	36.38	10.19	8.13	9.83
19	Khargone	143.58	36.71	106.87	73.71	53.75	19.96	5.13	14.64
20	RRAS (Thermal)	-	-	-	-	-1.11	1.11	-	-
21	RRAS (Gas)	-	-	-	-	-0.24	0.24	-	-
22	NTPC Rebate	-	-	-	-	-253.64	253.64	-	-

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	Total NTPC	12,168.06	11,429.70	738.36	4,592.70	3,777.03	815.67	3.77	3.30
B	NPCIL								
1	KAPP	410.50	465.62	-55.12	98.20	106.52	-8.32	2.39	2.29
2	TAPP 1&2	479.42	155.12	324.30	101.90	37.68	64.22	2.13	2.43
3	TAPP 3&4	1,177.57	1,478.25	-300.68	389.70	501.76	-112.06	3.31	3.39
	Total NPCIL	2,067.48	2,098.98	-31.50	589.81	645.96	-56.16	2.85	3.08
1	NTPC NVVN Coal	-	46.86	-46.86	-	15.61	-15.61	-	3.33
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	14,235.54	13,575.54	660.00	5,182.51	4,438.60	743.90	3.64	3.27
	Others								
1	SSP	507.18	288.27	218.91	103.98	59.10	44.88	2.05	2.05
2	Pench	57.22	60.22	-3.00	11.73	12.35	-0.62	2.05	2.05
3	Inter State	-	5.01	-5.01	-	2.86	-2.86	-	5.70
	Total Others	564.40	353.51	210.89	115.71	74.30	41.41	2.05	2.10
III	IPP								
1	JSW	810.78	974.63	-163.85	292.42	298.09	-5.68	3.61	3.06
2	CGPL	2,162.07	2,140.93	21.14	634.13	620.47	13.66	2.93	2.90
3	APML 125 MW	364.79	189.56	175.23	154.14	108.19	45.95	4.23	5.71
4	APML 1320 MW	3,852.19	4,138.08	-285.89	1,143.58	1,239.30	-95.72	2.97	2.99
5	APML 1200 MW	3,295.99	1,819.75	1,476.24	1,421.26	1,038.60	382.66	4.31	5.71
6	APML 440 MW	1,284.06	344.66	939.40	556.02	295.16	260.86	4.33	8.56
7	EMCO Power	574.30	576.09	-1.79	257.89	252.87	5.02	4.49	4.39
8	R IPL 450 MW	515.18	-	515.18	286.47	115.05	171.42	5.56	-
9	R IPL 750 MW	858.64	-	858.64	477.45	191.75	285.71	5.56	-
10	Sai Wardha	-	180.54	-180.54	-	86.24	-86.24	-	4.78
	Total IPP	13,717.99	10,364.24	3,353.75	5,223.36	4,245.71	977.65	3.81	4.10
	Total Conventional	50,867.57	40,343.78	10,523.79	19,827.67	16,078.11	3,749.56		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		173.09			72.07			4.16
2	Wind		3,380.97			1,618.87			4.79
3	Bagasse	6,345.00	354.43	2,295.35	3,130.33	233.07	1,104.29	4.93	6.58
4	Biomass		141.13			102.02			7.23
5	MSW		0.03			0.02			4.88
	Total Non-Solar	6,345.00	4,049.65	2,295.35	3,130.33	2,026.04	1,104.29	4.93	5.00
6	Solar		1,224.85			454.36			3.71
7	SECI	2,655.00	806.44	610.31	960.55	367.65	124.09	3.62	4.56
8	NVVN (Solar)		13.40			14.44			10.78
9	Solar Rooftop		-			-			-
	Total Solar	2,655.00	2,044.69	610.31	960.55	836.46	124.09	3.62	4.09
	Total Non Conventional	9,000.00	6,094.33	2,905.67	4,090.88	2,862.50	1,228.38	4.55	4.70
V	REC	-	-	-	54.17	-	54.17	-	-
VI	Short Term	-	2,974.83	-2,974.83	-	829.54	-829.54	-	2.79
VII	FBSM	-	-	-	-	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	59,867.57	49,412.94	10,454.63	23,972.72	19,770.15	4,202.58	4.00	4.00
1	PGCIL Charges	-	-	-	1,383.94	1,331.74	52.20	-	-
2	WRLDC	-	-	-	-	1.71	-1.71	-	-
3	WRPC Reactive Charges	-	-	-	-	0.45	-0.45	-	-
	Sub-total	-	-	-	1,383.94	1,333.90	50.04	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	59,867.57	49,412.94	10,454.63	25,356.66	21,104.05	4,252.62	4.24	4.27
1	SLDC	-	-	-	11.80	11.80	-0.00	-	-
2	MSETCL	-	-	-	2,363.16	2,363.15	0.01	-	-
3	Others	-	-	-	-	4.69	-4.69	-	-
	Sub-total	-	-	-	2,374.97	2,379.64	-4.68	-	-
	Total Transmission	-	-	-	3,758.91	3,713.54	45.37	-	-
	Total	59,867.57	49,412.94	10,454.63	27,731.63	23,483.69	4,247.94	4.63	4.75