

Month-wise Power Purchase for Apr-20

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	-	-1.47	12.02	11.45
2	Bhusawal - 4	Thermal	287.64	-1.63	141.11	46.62
3	Bhusawal - 5	Thermal	287.64	-1.63	141.11	46.60
4	Khaparkheda - 1 to 4	Thermal	367.17	219.21	140.44	103.45
5	Khaparkheda - 5	Thermal	275.53	221.45	112.77	100.15
6	Nashik- 3,4 & 5	Thermal	323.87	-1.38	149.87	39.48
7	Chandrapur - 3	Thermal	94.16	115.32	37.89	104.61
8	Chandrapur - 4	Thermal	94.16		37.89	
9	Chandrapur - 5	Thermal	224.18		70.91	
10	Chandrapur - 6	Thermal	224.18		70.91	
11	Chandrapur - 7	Thermal	224.18		70.91	
12	Paras - 3	Thermal	130.43	142.46	61.63	66.13
13	Paras - 4	Thermal	130.43	142.46	61.63	63.56
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	-0.98	21.31	21.03
17	Parli - 7	Thermal	-	-0.98	21.31	20.81
18	Koradi - 6	Thermal	48.04	-2.08	22.83	14.88
19	Koradi - 7	Thermal	48.04		22.83	
20	GTPS Uran	Gas	238.22	199.94	79.61	48.36
21	Hydro (Ghatghar)	Hydro	270.95	574.10	70.33	76.26
22	Parli Replacement U 8	Thermal	121.40	-1.36	74.96	27.94
23	Chandrapur - 8	Thermal	281.31	263.91	115.90	109.39
24	Chandrapur - 9	Thermal	281.31	263.91	115.90	115.35
25	Koradi R U-8	Thermal	268.10	101.46	105.03	75.34
26	Koradi 9	Thermal	268.10	101.46	105.03	74.81
27	Koradi 10	Thermal	268.10	101.46	105.03	73.59
	Sub - total		4,757.11	2,435.62	1,969.15	1,239.81
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	128.17	-	33.18
30	IEPL	Thermal	-	-	-	-
	Sub - total		-	128.17	-	33.18
	Total MSPGCL		4,757.11	2,563.80	1,969.15	1,272.99
B	DODSON					
1	Dodson I	Hydro	4.23	9.36	0.71	1.48
2	Dodson II	Hydro	5.28	5.83	0.76	0.76
	Total DODSON		9.51	15.19	1.47	2.24
	Total State Sector		4,766.63	2,578.99	1,970.62	1,275.23
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	347.05	414.97	78.18	81.42
2	KSTPS III	Thermal	62.08	82.17	18.74	21.05
3	VSTP I	Thermal	228.34	313.95	62.87	78.74
4	VSTP II	Thermal	183.03	239.99	44.85	53.97
5	VSTP III	Thermal	148.03	144.96	42.42	36.05
6	VSTP IV	Thermal	155.19	201.63	53.96	65.31
7	VSTP V	Thermal	84.51	76.92	31.03	27.42
8	Kawas	Gas	28.61	105.04	19.28	38.60
9	Gandhar	Gas	21.04	42.95	19.58	28.54
10	KhSTPS-II	Thermal	84.96	85.43	28.24	27.32
11	SIPAT TPS 2	Thermal	148.03	192.44	41.28	50.23
12	SIPAT TPS 1	Thermal	292.61	338.83	84.58	105.28
13	Mauda I	Thermal	212.56	-	115.18	49.58
14	Mauda II	Thermal	286.99	-	135.09	58.54
15	NTPC Solapur 2	Thermal	-	-	40.54	-

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16	NTPC Solapur	Thermal	141.05	-	93.43	68.02
17	Lara	Thermal	129.86	31.68	49.02	23.01
18	Gadarwara	Thermal	28.15	-	15.20	5.43
19	Khargone	Thermal	28.15	-	14.57	8.79
20	RRAS (Thermal)	Thermal	-	-	-	-
21	RRAS (Gas)	Gas	-	-	-	-
22	NTPC Rebate		-	-	-	-424.98
	Total NTPC		2,610.25	2,270.96	988.04	402.33
B	NPCIL					
1	KAPP	Nuclear	80.49	94.88	19.26	23.59
2	TAPP 1&2	Nuclear	94.00	53.23	19.98	12.86
3	TAPP 3&4	Nuclear	230.90	290.30	76.41	98.35
	Total NPCIL		405.39	438.41	115.65	134.80
1	NTPC NVVN Coal	Thermal	-	8.05	-	2.42
2	RGPPPL	Gas	-	-	-	-
	Total Central Sector		3,015.64	2,717.42	1,103.69	539.55
	Others					
1	SSP	Hydro	99.45	48.43	20.39	9.93
2	Pench	Hydro	11.22	4.49	2.30	0.92
3	Inter State	Thermal	-	0.95	-	0.70
	Total Others		110.67	53.88	22.69	11.55
III	IPP					
1	JSW	Thermal	158.98	201.50	57.59	60.95
2	CGPL	Thermal	423.94	365.23	125.13	104.09
3	APML 125 MW	Thermal	71.53	81.33	30.42	34.89
4	APML 1320 MW	Thermal	755.33	789.03	225.94	263.32
5	APML 1200 MW	Thermal	646.27	780.73	280.59	334.92
6	APML 440 MW	Thermal	251.78	212.98	109.74	102.98
7	EMCO Power	Thermal	112.61	110.65	51.02	47.71
8	RIPL 450 MW	Thermal	253.37	-	109.31	22.56
9	RIPL 750 MW	Thermal	422.28	-	182.19	37.60
	Total IPP		3,096.07	2,541.45	1,171.93	1,009.00
	Total Conventional		10,989.01	7,891.74	4,268.93	2,835.34
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		28.72		12.20
2	Wind	Wind		291.21		143.57
3	Bagasse	Bagasse	803.00	182.74	396.16	120.10
4	Biomass	Biomass		19.70		14.28
5	MSW	MSW		0.01		0.01
	Total Non-Solar		803.00	522.38	396.16	290.15
6	Solar	Solar		253.00		99.41
7	SECI	Solar	634.00	180.41	229.37	82.22
8	NVVN (Solar)	Solar		3.04		3.28
9	Solar Rooftop	Solar		-		-
	Total Solar		634.00	436.44	229.37	184.92
	Total Non Conventional		1,437.00	958.82	625.54	475.07
V	REC	REC	-	-	10.83	-
VI	Short Term	Thermal	-	1,147.79	-	319.23
VII	FBSM	FBSM	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)		12,426.01	9,998.35	4,905.31	3,629.64
1	PGCIL Charges	Transmission	-	-	276.79	205.95
2	WRLDC	Transmission	-	-	-	0.43
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)		12,426.01	9,998.35	5,182.09	3,836.02
1	SLDC	Transmission	-	-	2.36	2.36
2	MSETCL	Transmission	-	-	472.63	472.63
3	Others	Transmission	-	-	-	1.22
	Total		12,426.01	9,998.35	5,657.09	4,312.23