

Month-wise Power Purchase upto Dec-19

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	30.62	-30.62	90.57	111.34	-20.77	-	36.36
2	Bhusawal - 4	-	4,208.86	-4,208.86	410.61	2,096.97	-1,275.75	-	4.98
3	Bhusawal - 5	-			410.61			-	
4	Khaparkheda - 1 to 4	1,271.32	2,426.61	-1,155.29	705.26	1,022.01	-316.76	5.55	4.21
5	Khaparkheda - 5	2,636.70	2,255.60	381.10	999.52	1,012.92	-13.40	3.79	4.49
6	Nashik- 3,4 & 5	-	1,782.41	-1,782.41	336.50	952.66	-616.16	-	5.34
7	Chandrapur - 3	964.06	6,234.67	2,579.58	274.23	2,429.84	77.38	2.84	3.90
8	Chandrapur - 4	964.06			274.23			2.84	
9	Chandrapur - 5	2,295.38			652.92			2.84	
10	Chandrapur - 6	2,295.38			652.92			2.84	
11	Chandrapur - 7	2,295.38			652.92			2.84	
12	Paras - 3	-	1,680.30	-1,680.30	205.40	886.17	-475.37	-	5.27
13	Paras - 4	-			205.40			-	
14	Parli - 4	-	-6.05	6.05	6.15	8.91	3.40	-	-14.74
15	Parli - 5	-			6.15			-	
16	Parli - 6	-	857.11	-857.11	118.77	602.85	-365.30	-	7.03
17	Parli - 7	-			118.77			-	
18	Koradi - 6	696.38	436.13	874.24	172.07	370.18	78.92	2.47	8.49
19	Koradi - 7	614.00			277.03			4.51	
20	GTPS Uran	2,617.28	1,909.62	707.66	622.10	543.69	78.41	2.38	2.85
21	Hydro (Ghatghar)	2,967.70	3,542.83	-575.13	170.03	550.01	-379.98	0.57	1.55
22	Parli Replacement U 8	-	426.28	-426.28	199.25	365.23	-165.99	-	8.57
23	Chandrapur - 8	2,636.70	2,287.09	349.61	1,066.40	1,197.63	-131.23	4.04	5.24
24	Chandrapur - 9	2,636.70	2,233.99	402.71	1,066.40	1,044.02	22.38	4.04	4.67
25	Koradi R U-8	3,480.44	1,643.23	1,837.21	1,413.11	779.48	633.63	4.06	4.74
26	Koradi 9	3,480.44	1,881.02	1,599.42	1,413.11	846.96	566.15	4.06	4.50
27	Koradi10	3,480.44	2,039.75	1,440.69	1,413.11	1,069.91	343.20	4.06	5.25
	Sub - total	35,332.36	35,870.08	-537.72	13,933.55	15,890.79	-1,957.24	3.94	4.43
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	223.47	-223.47	-	64.56	-64.56	-	2.89
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	223.47	-223.47	-	64.56	-64.56	-	2.89
	Total MSPGCL	35,332.36	36,093.55	-761.19	13,933.55	15,955.35	-2,021.80	3.94	4.42
B	DODSON								
1	Dodson I	38.81	24.00	14.81	5.50	4.23	1.27	1.42	1.76
2	Dodson II	48.38	13.55	34.83	6.76	8.07	-1.31	1.40	5.96
	Total DODSON	87.19	37.54	49.65	12.26	12.30	-0.04	1.41	3.28
	Total State Sector	35,419.55	36,131.10	-711.55	13,945.80	15,967.65	-2,021.84	3.94	4.42
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,444.29	3,356.73	87.56	686.19	716.54	-30.35	1.99	2.13
2	KSTPS III	728.52	610.19	118.34	197.35	171.25	26.10	2.71	2.81
3	VSTP I	2,379.20	2,126.87	252.33	570.27	597.50	-27.22	2.40	2.81
4	VSTP II	1,846.86	1,654.79	192.07	402.31	421.37	-19.05	2.18	2.55
5	VSTP III	1,530.29	1,592.10	-61.81	395.47	442.46	-46.98	2.58	2.78
6	VSTP IV	1,814.55	1,607.51	207.04	589.04	527.79	61.25	3.25	3.28
7	VSTP V	907.28	923.33	-16.06	279.01	310.36	-31.34	3.08	3.36
8	Kawas	620.32	327.80	292.52	240.17	185.60	54.57	3.87	5.66
9	Gandhar	608.34	91.78	516.56	250.00	142.29	107.70	4.11	15.50
10	KhSTPS-II	591.84	777.03	-185.19	231.04	243.64	-12.60	3.90	3.14
11	SIPAT TPS 2	1,520.83	1,435.28	85.55	387.25	403.72	-16.48	2.55	2.81
12	SIPAT TPS 1	3,181.94	2,773.54	408.41	831.66	807.69	23.97	2.61	2.91
13	Mauda I	-	1,422.43	-1,422.43	432.95	877.19	-444.24	-	6.17
14	Mauda II	14.22	1,532.48	-1,518.27	128.82	984.46	-855.64	90.61	6.42
15	NTPC Solapur 2	-	-	-	399.07	-	399.07	-	-
16	NTPC Solapur	-	353.63	-353.63	443.71	700.83	-257.12	-	19.82
17	Lara	787.36	166.15	621.20	198.89	81.63	117.26	2.53	4.91
18	Gadarwara	258.06	1.35	256.71	68.60	34.84	33.76	2.66	258.97
19	Khargone	172.20	-	172.20	83.30	-	83.30	4.84	-
20	RRAS (Thermal)	-	-	-	-	-21.63	21.63	-	-
21	RRAS (Gas)	-	-	-	-	-2.90	2.90	-	-
	Total NTPC	20,406.09	20,752.99	-346.90	6,815.11	7,624.62	-809.51	3.34	3.67

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B	NPCIL								
1	KAPP	824.95	762.68	62.27	216.07	190.95	25.12	2.62	2.50
2	TAPP 1&2	861.70	899.26	-37.57	102.12	187.25	-85.13	1.19	2.08
3	TAPP 3&4	2,434.77	2,306.56	128.21	789.67	723.42	66.25	3.24	3.14
	Total NPCIL	4,121.41	3,968.50	152.91	1,107.86	1,101.62	6.24	2.69	2.78
1	NTPC NVVN Coal	-	96.78	-96.78	-	34.18	-34.18	-	3.53
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	24,527.50	24,818.27	-290.77	7,922.96	8,760.42	-837.46	3.23	3.53
	Others								
1	SSP	911.60	840.19	71.41	186.88	172.24	14.64	2.05	2.05
2	Pench	102.84	60.35	42.49	21.08	12.37	8.71	2.05	2.05
3	Intra State	-	6.41	-6.41	-	3.42	-3.42	-	5.34
	Total Others	1,014.44	906.95	107.49	207.96	188.04	19.92	2.05	2.07
III	IPP								
1	JSW	1,548.36	1,569.40	-21.04	496.09	529.14	-33.05	3.20	3.37
2	CGPL	4,128.96	3,688.40	440.56	1,032.88	1,067.51	-34.63	2.50	2.89
3	APML 125 MW	645.15	701.16	-56.01	252.98	312.26	-59.28	3.92	4.45
4	APML 1320 MW	6,812.78	6,897.91	-85.12	2,072.07	2,298.66	-226.59	3.04	3.33
5	APML 1200 MW	5,680.13	6,731.11	-1,050.98	2,303.24	2,982.86	-679.63	4.05	4.43
6	APML 440 MW	1,248.54	1,715.99	-467.45	370.28	894.07	-523.78	2.97	5.21
7	EMCO Power	1,032.24	1,059.25	-27.01	370.99	522.13	-151.15	3.59	4.93
8	RIPL 450 MW	-	973.96	-973.96	276.43	610.75	-334.32	-	6.27
9	RIPL 750 MW	-	1,623.27	-1,623.27	460.72	1,004.83	-544.11	-	6.19
	Total IPP	21,096.16	24,960.44	-3,864.29	7,635.68	10,222.23	-2,586.54	3.62	4.10
	Total Conventional	82,057.65	86,816.76	-4,759.11	29,712.41	35,138.33	-5,425.92		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		228.72			97.00			4.24
2	Wind		5,516.90			2,849.46			5.16
3	Bagasse	11,128.47	1,177.72	3,938.17	5,832.32	783.82	1,911.82	5.24	6.66
4	Biomass		266.24			189.87			7.13
5	MSW		0.72			0.35			4.88
	Total Non-Solar	11,128.47	7,190.30	3,938.17	5,832.32	3,920.50	1,911.82	5.24	5.45
6	Solar		514.71			348.57			6.77
7	SECI		1,303.77			594.55			4.56
8	Adani Renewable (RJ)	3,386.93	91.29	1,441.45	1,407.84	24.29	416.02	4.16	2.66
9	NVVN (Solar)		16.39			17.54			10.70
10	Solar Rooftop		19.32			6.87			3.56
	Total Solar	3,386.93	1,945.48	1,441.45	1,407.84	991.82	416.02	4.16	5.10
	Total Non Conventional	14,515.40	9,135.78	5,379.62	7,240.17	4,912.32	2,327.84	4.99	5.38
V	REC (MUs)	-	-	-	-	-	-	-	-
VI	Short Term	-	911.14	-911.14	-	343.08	-343.08	-	3.77
VII	FBSM	-	-	-	-	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	96,573.05	96,863.68	-290.63	36,952.57	40,393.73	-3,441.15	3.83	4.17
1	PGCIL Charges	-	-	-	2,196.00	2,922.54	-726.54	-	-
2	WRLDC	-	-	-	-	7.75	-7.75	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	96,573.05	96,863.68	-290.63	39,148.57	43,324.03	-4,175.46	4.05	4.47
1	SLDC	-	-	-	-	18.20	-18.20	-	-
2	MSETCL	-	-	-	3,648.00	3,629.61	18.39	-	-
3	Others	-	-	-	-	7.13	-7.13	-	-
	Total	96,573.05	96,863.68	-290.63	42,796.57	46,978.97	-4,182.40	4.43	4.85