

Month-wise Power Purchase upto Jul-19

Sr. No.	Generating Station	MYT MU	Actual MU	Difference MU	MYT Rs.	Actual Rs.	Difference Rs.	MYT Rs./Kwh	Actual Rs./Kwh
I]	<b>STATE SECTOR</b>								
A	<b>MSPGCL</b>								
1	BHUSAWAL - 3	-	27.89	-27.89	40.25	54.82	-14.57	-	19.66
2	BHUSAWAL 4	-	2,222.26	-2,222.26	182.49	1,039.75	-857.26	-	4.68
3	BHUSAWAL 5	-			182.49		182.49	-	-
4	KHAPARKHEDA - 1to 4	1,051.41	1,389.86	-338.45	441.17	495.63	-54.46	4.20	3.57
5	KHAPARKHEDA 5	1,169.74	1,043.50	126.23	443.75	421.19	22.57	3.79	4.04
6	NASHIK- 3,4 & 5	-	1,123.37	-1,123.37	149.56	519.08	-369.53	-	4.62
7	CHANDRAPUR - 3	427.69	3,482.47	427.85	121.71	1,327.98	-215.16	2.85	3.81
8	CHANDRAPUR - 4	427.69			121.71			2.85	-
9	CHANDRAPUR - 5	1,018.31			289.80			2.85	-
10	CHANDRAPUR - 6	1,018.31			289.80			2.85	-
11	CHANDRAPUR - 7	1,018.31			289.80			2.85	-
12	PARAS UNIT-3	-	1,181.07	-1,181.07	91.29	521.73	-339.16	-	4.42
13	PARAS UNIT-4	-			91.29			-	-
14	PARLI -4	-	-2.58	2.58	2.74	4.60	0.87	-	-
15	PARLI -5	-			2.74			-	-
16	PARLI UNIT-6	-	5.75	-5.75	52.79	139.66	-34.09	-	243.00
17	PARLI UNIT-7	-			52.79			-	-
18	KORADI - 6	297.51	406.98	188.05	73.52	221.24	-18.51	2.47	5.44
19	KORADI - 7	297.51			129.21			4.34	-
20	GTPS URAN	1,161.12	830.57	330.55	276.08	244.69	31.39	2.38	2.95
21	Hydro (including GHATGHAR)	1,316.58	1,842.58	-526.00	75.57	248.98	-173.41	0.57	1.35
22	Parli replacement U 8	-	150.26	-150.26	88.55	171.08	-82.53	-	11.39
23	Chandrapur 8	1,169.74	1,124.40	45.34	473.50	606.79	-133.28	4.05	5.40
24	Chandrapur 9	1,169.74	1,081.14	88.60	473.50	454.71	18.79	4.05	4.21
25	Koradi R U-8	1,544.05	849.00	695.05	627.38	362.81	264.58	4.06	4.27
26	Koradi 9	1,544.05	819.15	724.90	627.38	355.75	271.63	4.06	4.34
27	Koradi10	1,544.05	994.03	550.02	627.38	583.36	44.02	4.06	5.87
28	Others	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>16,175.82</b>	<b>18,571.69</b>	<b>-2,395.87</b>	<b>6,318.24</b>	<b>7,773.86</b>	<b>-1,455.62</b>	<b>3.91</b>	<b>4.19</b>
29	MSPGCL Infirm	-	-	-	-	-	-	-	-
30	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
31	IEPL	-	-	-	-	-	-	-	-
	<b>TOTAL MSPGCL</b>	<b>16,175.82</b>	<b>18,571.69</b>	<b>-2,395.87</b>	<b>6,318.24</b>	<b>7,773.86</b>	<b>-1,455.62</b>	<b>3.91</b>	<b>4.19</b>
B	<b>DODSON</b>								
1	Dodson I	17.22	1.62	15.59	2.44	0.36	2.08	1.42	2.20
2	Dodson II	21.46	11.19	10.27	3.00	3.00	0.00	1.40	2.68
	<b>TOTAL DODSON</b>	<b>38.68</b>	<b>12.82</b>	<b>25.86</b>	<b>5.44</b>	<b>3.36</b>	<b>2.08</b>	<b>1.41</b>	<b>2.62</b>
	<b>TOTAL State Sector</b>	<b>16,214.50</b>	<b>18,584.51</b>	<b>-2,370.01</b>	<b>6,323.68</b>	<b>7,777.22</b>	<b>-1,453.53</b>	<b>3.90</b>	<b>4.18</b>
II]	<b>CENTRAL SECTOR</b>								
A	<b>NTPC</b>								
1	KSTPS	1,528.01	1,574.75	-46.74	304.63	324.78	-20.16	1.99	2.06
2	KSTPS III	323.20	269.87	53.32	87.64	74.79	12.85	2.71	2.77
3	VSTP I	1,055.50	949.97	105.53	253.17	258.16	-4.99	2.40	2.72
4	VSTP II	819.33	594.18	225.16	178.60	150.07	28.52	2.18	2.53
5	VSTP III	678.89	717.62	-38.72	175.59	194.38	-18.79	2.59	2.71
6	VSTP IV	805.00	763.45	41.55	261.59	243.41	18.18	3.25	3.19
7	VSTP V	402.50	407.57	-5.07	123.90	134.74	-10.84	3.08	3.31
8	KAWAS	275.20	191.05	84.15	106.63	97.27	9.36	3.87	5.09
9	GANDHAR	269.88	64.25	205.63	111.00	72.36	38.65	4.11	11.26
10	KhSTPS-II	252.85	315.16	-62.31	100.27	98.72	1.55	3.97	3.13
11	SIPAT TPS 2	674.70	721.68	-46.98	171.96	191.25	-19.29	2.55	2.65
12	SIPAT TPS 1	1,411.63	1,282.35	129.28	369.32	363.08	6.24	2.62	2.83
13	Mauda	-	787.63	-787.63	192.42	435.34	-242.92	-	5.53
14	Mauda II	14.22	900.40	-886.19	59.31	538.68	-479.38	41.71	5.98

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15	NTPC solapur 2	-	-	-	177.37	-	177.37	-	-
16	NTPC solapur	-	-	-	197.20	261.51	-64.30	-	-
17	Lara	132.65	-	132.65	68.19	-	68.19	5.14	-
18	Gadarwara	114.48	0.10	114.38	30.46	9.62	20.85	2.66	942.44
19	RRAS	-	-	-	-	-	-	-	-
20	RRAS	-	-	-	-	-	-	-	-
21	Khargone	57.24	-	57.24	33.26	-	33.26	5.81	-
<b>TOTAL NTPC</b>		<b>8,815.29</b>	<b>9,540.03</b>	<b>-724.74</b>	<b>3,002.50</b>	<b>3,448.16</b>	<b>-445.66</b>	<b>3.41</b>	<b>3.61</b>
<b>B</b>	<b>NPCIL</b>								
1	KAPP	365.98	298.43	67.55	95.86	75.44	20.42	2.62	2.53
2	TAPP 1&2	382.28	398.62	-16.34	45.30	84.05	-38.75	1.19	2.11
3	TAPP 3&4	1,080.15	1,139.08	-58.93	350.33	364.60	-14.27	3.24	3.20
<b>TOTAL NPCIL</b>		<b>1,828.41</b>	<b>1,836.12</b>	<b>-7.72</b>	<b>491.49</b>	<b>524.08</b>	<b>-32.60</b>	<b>2.69</b>	<b>2.85</b>
3	NTPC NVVN Coal	-	46.06	-46.06	-	15.56	-15.56	-	3.38
4	RGPPPL	-	-	-	-	-	-	-	-
<b>TOTAL Central Sector</b>		<b>10,643.70</b>	<b>11,422.22</b>	<b>-778.52</b>	<b>3,493.98</b>	<b>3,987.80</b>	<b>-493.81</b>	<b>3.28</b>	<b>3.49</b>
<b>OTHERS</b>									
1	SSP	404.42	31.01	373.40	82.91	6.36	76.55	2.05	2.05
2	Pench	45.62	3.57	42.06	9.35	0.73	8.62	2.05	2.05
3	Intra State Purchase	-	-	-	-	1.71	-1.71	-	-
<b>TOTAL OTHERS</b>		<b>450.04</b>	<b>34.58</b>	<b>415.46</b>	<b>92.26</b>	<b>8.80</b>	<b>83.46</b>	<b>2.05</b>	<b>2.55</b>
<b>III]</b>	<b>IPP</b>								
1	IPP - JSW	686.91	721.16	-34.25	220.19	247.60	-27.41	3.21	3.43
2	CGPL	1,831.76	1,559.44	272.31	458.52	447.33	11.19	2.50	2.87
3	Adani power 125 MW	286.21	324.63	-38.42	112.31	129.15	-16.84	3.92	3.98
4	Adani power 1320 MW	3,022.40	3,398.94	-376.55	919.87	952.97	-33.10	3.04	2.80
5	Adani power 1200 MW	2,514.02	3,116.43	-602.41	1,021.10	1,439.80	-418.70	4.06	4.62
6	Adani power 440 MW	751.47	804.59	-53.12	213.78	372.88	-159.10	2.84	4.63
7	EMCO Power	457.94	496.44	-38.50	164.73	207.40	-42.67	3.60	4.18
8	Rattanindia Amravati 450 MW	-	449.22	-449.22	327.62	277.15	50.47	-	6.17
9	Rattanindia Amravati 750 MW	-	748.70	-748.70	-	461.92	-461.92	-	6.17
<b>TOTAL IPP</b>		<b>9,550.71</b>	<b>11,619.55</b>	<b>-2,068.84</b>	<b>3,438.12</b>	<b>4,536.19</b>	<b>-1,098.07</b>	<b>3.60</b>	<b>3.90</b>
<b>IV]</b>	<b>Non Conv. Energy</b>								
1	Hydro		43.44			18.57		5.24	4.28
2	Wind		3,423.11			1,794.77		-	5.24
3	Bagasse	5,000.67	516.22	890.06	2,620.80	344.79	372.30	-	6.68
4	Biomass		127.45			90.18		-	7.08
5	MSW		0.39			0.19		-	4.88
6	Solar		115.65			135.31		4.16	11.70
7	SECI	1,521.94	693.40	704.16	632.63	316.17	171.79	-	4.56
8	NVVN (Solar)		8.73			9.36		-	10.73
9	Solar rooftop		-			-		-	-
<b>TOTAL Non Conv. Energy</b>		<b>6,522.61</b>	<b>4,928.40</b>	<b>1,594.21</b>	<b>3,253.43</b>	<b>2,709.34</b>	<b>544.09</b>	<b>4.99</b>	<b>5.50</b>
V]	Renewable Energy Certificate (MUS)	-	-	-	-	-	-	-	-
VI]	Short term power	-	346.99	-346.99	-	150.74	-150.74	-	4.34
VII]	FBSM	-	-	-	-	-	-	-	-
<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>43,381.56</b>	<b>46,936.25</b>	<b>-3,554.69</b>	<b>16,601.47</b>	<b>19,170.09</b>	<b>-2,568.62</b>	<b>3.83</b>	<b>4.08</b>
1	PGCIL Charges	-	-	-	976.00	1,264.93	-288.93	-	-
2	WRLDC	-	-	-	-	2.91	-2.91	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>43,381.56</b>	<b>46,936.25</b>	<b>-3,554.69</b>	<b>17,577.47</b>	<b>20,437.94</b>	<b>-2,860.47</b>	<b>4.05</b>	<b>4.35</b>
1	SLDC	-	-	-	-	8.11	-8.11	-	-
2	MSETCL	-	-	-	1,621.33	1,613.16	8.17	-	-
4	Others	-	-	-	-	1.87	-1.87	-	-
<b>Total</b>		<b>43,381.56</b>	<b>46,936.25</b>	<b>-3,554.69</b>	<b>19,198.81</b>	<b>22,061.08</b>	<b>-2,862.27</b>	<b>4.43</b>	<b>4.70</b>