

Month-wise Power Purchase upto Aug-19

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	34.90	-34.90	50.32	68.50	-18.19	-	19.63
2	Bhusawal - 4	-	2,654.73	-2,654.73	228.12	1,268.87	-812.64	-	4.78
3	Bhusawal - 5	-			228.12			-	
4	Khaparkheda - 1 to 4	1,051.41	1,633.21	-581.80	482.44	606.92	-124.48	4.59	3.72
5	Khaparkheda - 5	1,466.96	1,279.85	187.11	555.77	533.37	22.40	3.79	4.17
6	Nashik- 3,4 & 5	-	1,256.95	-1,256.95	186.95	611.21	-424.27	-	4.86
7	Chandrapur - 3	536.37	3,974.21	929.72	152.51	1,530.39	-135.98	2.84	3.85
8	Chandrapur - 4	536.37			152.51			2.84	
9	Chandrapur - 5	1,277.07			363.13			2.84	
10	Chandrapur - 6	1,277.07			363.13			2.84	
11	Chandrapur - 7	1,277.07			363.13			2.84	
12	Paras - 3	-	1,370.27	-1,370.27	114.11	632.33	-404.11	-	4.61
13	Paras - 4	-			114.11			-	
14	Parli - 4	-	-3.28	3.28	3.42	5.74	1.10	-	-17.49
15	Parli - 5	-			3.42			-	
16	Parli - 6	-			65.15			-65.15	
17	Parli - 7	-	65.99	-					
18	Koradi - 6	297.51	437.23	157.80	73.52	257.56	-40.91	2.47	5.89
19	Koradi - 7	297.51			143.13			4.81	
20	GTPS Uran	1,456.16	1,053.83	402.33	346.02	309.76	36.26	2.38	2.94
21	Hydro (Ghatghar)	1,651.12	2,123.61	-472.50	94.46	308.39	-213.93	0.57	1.45
22	Parli Replacement U 8	-	149.74	-149.74	110.69	171.32	-60.63	-	11.44
23	Chandrapur - 8	1,466.96	1,265.66	201.30	592.90	685.28	-92.39	4.04	5.41
24	Chandrapur - 9	1,466.96	1,251.26	215.70	592.90	542.46	50.43	4.04	4.34
25	Koradi R U-8	1,936.39	927.86	1,008.53	785.73	409.89	375.83	4.06	4.42
26	Koradi 9	1,936.39	884.01	1,052.38	785.73	398.73	386.99	4.06	4.51
27	Koradi10	1,936.39	1,146.50	789.89	785.73	652.01	133.72	4.06	5.69
	Sub - total	19,867.71	21,505.71		7,803.93	9,164.37		3.93	4.26
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	-		-	-		-	-
	Total MSPGCL	19,867.71	21,505.71	-	7,803.93	9,164.37	-	3.93	4.26
B	DODSON								
1	Dodson I	21.59	11.58	10.01	3.06	1.89	1.17	1.42	1.63
2	Dodson II	26.92	12.81	14.11	3.75	3.75	0.00	1.39	2.93
	Total DODSON	48.51	24.39	24.12	6.81	5.65	1.17	1.40	2.32
	Total State Sector	19,916.22	21,530.10	24.12	7,810.74	9,170.02	1.17	3.92	4.26
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	1,916.28	1,951.28	-35.01	381.56	405.56	-24.00	1.99	2.08
2	KSTPS III	405.32	297.57	107.75	109.71	82.44	27.27	2.71	2.77
3	VSTP I	1,323.70	1,191.62	132.08	317.11	326.23	-9.13	2.40	2.74
4	VSTP II	1,027.52	800.29	227.23	223.72	202.24	21.48	2.18	2.53
5	VSTP III	851.40	895.60	-44.20	219.88	244.46	-24.57	2.58	2.73
6	VSTP IV	1,009.55	927.81	81.74	327.45	299.51	27.94	3.24	3.23
7	VSTP V	504.78	504.74	0.03	155.11	170.18	-15.07	3.07	3.37
8	Kawas	345.12	209.26	135.87	133.54	113.02	20.52	3.87	5.40
9	Gandhar	338.46	64.89	273.56	138.99	85.43	53.56	4.11	13.16
10	KhSTPS-II	252.85	406.58	-153.72	110.36	128.46	-18.10	4.36	3.16
11	SIPAT TPS 2	846.13	883.41	-37.28	215.29	236.26	-20.97	2.54	2.67
12	SIPAT TPS 1	1,770.32	1,524.50	245.82	462.34	435.43	26.91	2.61	2.86
13	Mauda I	-	939.64	-939.64	240.53	532.37	-291.84	-	5.67
14	Mauda II	14.22	941.95	-927.74	73.21	594.43	-521.23	51.49	6.31
15	NTPC Solapur 2	-	-	-	221.71	-	221.71	-	-
16	NTPC Solapur	-	93.14	-93.14	246.50	356.79	-110.29	-	38.31

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17	Lara	265.30	-	265.30	94.49	-	94.49	3.56	-
18	Gadarwara	143.58	0.10	143.47	38.14	14.41	23.73	2.66	1,412.08
19	PRAS	-	-	-	-	-	-	-	-
20	PRAS	-	-	-	-	-	-	-	-
21	Khargone	71.79	-	71.79	41.62	-	41.62	5.80	-
	Total NTPC	11,086.32	11,632.40	-546.08	3,751.26	4,227.24	-475.97	3.38	3.63
B	NPCIL								
1	KAPP	458.97	398.81	60.16	120.21	100.36	19.85	2.62	2.52
2	TAPP 1&2	479.42	507.60	-28.18	56.82	106.57	-49.76	1.19	2.10
3	TAPP 3&4	1,354.61	1,441.91	-87.30	439.34	457.64	-18.30	3.24	3.17
	Total NPCIL	2,293.00	2,348.32	-55.32	616.37	664.57	-48.20	2.69	2.83
1	NTPC NVVN Coal	-	55.78	-55.78	-	19.35	-19.35	-	3.47
2	RGPPPL	-	-	-	-	-	-	-	-
	Total Central Sector	13,379.32	14,036.51	-657.18	4,367.63	4,911.16	-543.53	3.26	3.50
	Others								
1	SSP	507.18	294.13	213.05	103.97	60.30	43.68	2.05	2.05
2	Pench	57.22	30.93	26.29	11.73	6.34	5.39	2.05	2.05
3	Intra State	-	-	-	-	1.92	-1.92	-	-
	Total Others	564.40	325.06	239.34	115.70	68.56	47.14	2.05	2.11
III	IPP								
1	JSW	861.45	899.16	-37.71	275.89	306.52	-30.62	3.20	3.41
2	CGPL	2,297.20	1,900.93	396.27	574.36	546.73	27.64	2.50	2.88
3	APML 125 MW	358.94	412.06	-53.12	140.67	163.29	-22.61	3.92	3.96
4	APML 1320 MW	3,790.39	4,009.74	-219.35	1,152.20	1,156.84	-4.64	3.04	2.89
5	APML 1200 MW	2,932.49	3,955.74	-1,023.25	1,225.06	1,767.57	-542.51	4.18	4.47
6	APML 440 MW	751.47	991.57	-240.10	220.19	461.82	-241.63	2.93	4.66
7	EMCO Power	574.30	597.90	-23.60	206.26	253.85	-47.60	3.59	4.25
8	RIPL 450 MW	-	567.45	-567.45	409.53	347.29	62.24	-	6.12
9	RIPL 750 MW	-	945.76	-945.76	-	578.82	-578.82	-	6.12
	Total IPP	11,566.24	14,280.31	-2,714.07	4,204.17	5,582.73	-1,378.56	3.63	3.91
IV	NON CONVENTIONAL								
1	Hydro (NCE)		91.34			38.85			4.25
2	Wind		4,408.69			2,306.03			5.23
3	Bagasse	6,161.46	520.33	984.12	3,229.16	347.52	425.34	5.24	6.68
4	Biomass		156.59			111.24			7.10
5	MSW		0.39			0.19			4.88
6	Solar		138.41			159.25			11.51
7	SECI		804.36			366.88			4.56
8	Adani Renewable (RJ)	1,875.23	13.89	908.89	779.48	3.32	239.66	4.16	2.39
9	NVNVN (Solar)		9.68			10.38			10.72
10	Solar Rooftop		-			-			-
	Total Non Conventional	8,036.69	6,143.69	1,893.00	4,008.64	3,343.64	664.99	4.99	5.44
V	REC (MUs)	-	-	-	-	-	-	-	-
VI	Short Term	-	437.28	-437.28	-	183.29	-183.29	-	4.19
VII	FBSM	-	-	-	-	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	53,462.87	56,752.95	-1,652.08	20,506.88	23,259.40	-1,392.08	3.84	4.10
1	PGCIL Charges	-	-	-	1,220.00	1,509.51	-289.51	-	-
2	WRLDC	-	-	-	-	0.37	-0.37	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	53,462.87	56,752.95	-1,652.08	21,726.88	24,769.29	-1,681.97	4.06	4.36
1	SLDC	-	-	-	-	10.13	-10.13	-	-
2	MSETCL	-	-	-	2,026.67	2,016.45	10.21	-	-
3	Others	-	-	-	-	1.87	-1.87	-	-
	Total	53,462.87	56,752.95	-1,652.08	23,753.55	26,797.75	-1,683.76	4.44	4.72